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(54) **COILED TUBING HAVING MULTIPLE  
STRINGS OF SMALLER TUBING  
EMBEDDED THEREIN**

(52) **U.S. Cl. .... 166/250.01; 166/385; 166/77.2**

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(57) **ABSTRACT**

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A single tractor unit is provided for pulling a tractor, in which the tractor itself drives a plurality of hydraulic motors which control a crane unit, a coiled tubing injection unit, and the pumps and motors associated with a liquid nitrogen system which is used for injecting gaseous hydrogen into a workover well with coiled tubing. In an alternative mode, the liquid nitrogen system is replaced with one or more nitrogen generators which gather nitrogen from the earth's atmosphere to be pumped through the coiled tubing into the well being treated. Alternatively, the gaseous nitrogen source is one or more tanks of compressed nitrogen gas.

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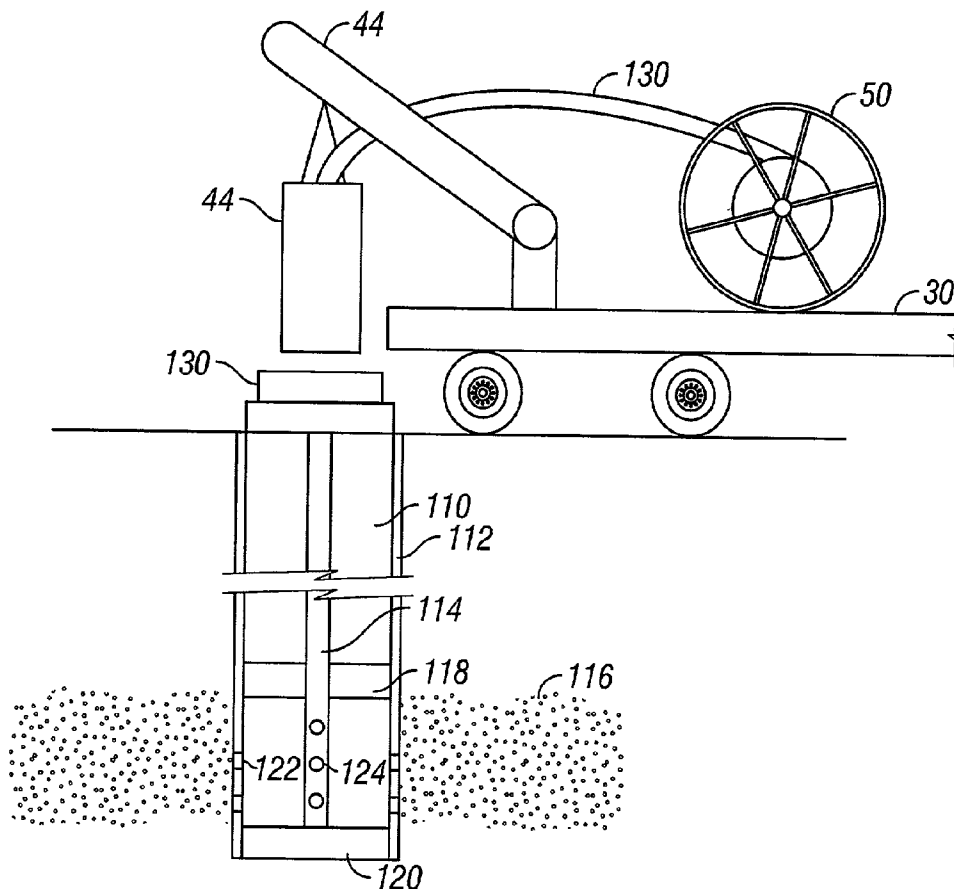
**Related U.S. Application Data**

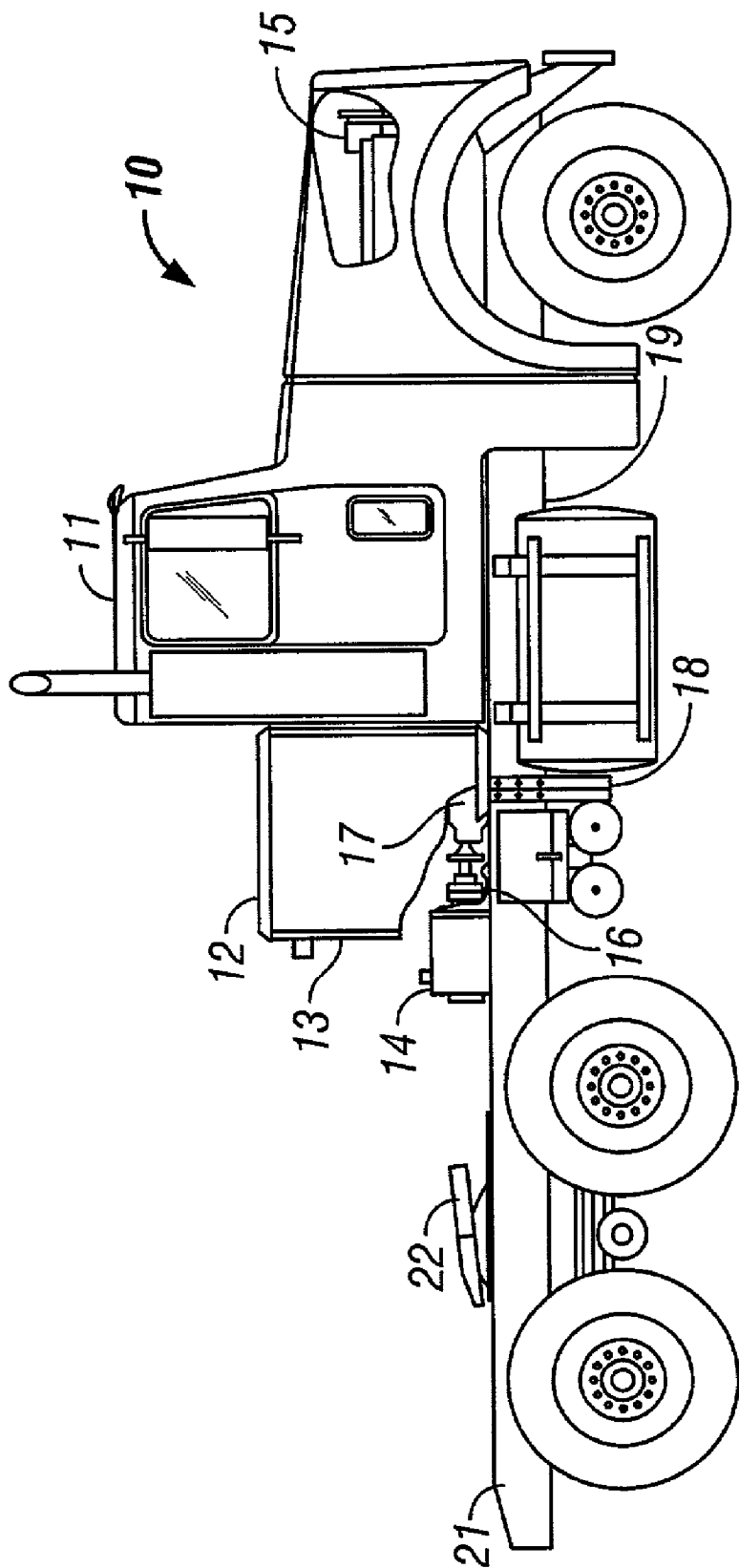
(63) Continuation-in-part of application No. 10/127,092, filed on Apr. 22, 2002.

**Publication Classification**

(51) **Int. Cl.<sup>7</sup> ..... E21B 19/00; E21B 19/22**

Coiled tubing is described which embeds one or more stainless steel tubes for transporting gas, liquid or other fluids therethrough and also includes the use of one or more cords which are used to assist in maintaining the coiled tubing as having a circular cross-section, with such cords either being electrical or non-electrical in nature.





**FIG. 1**

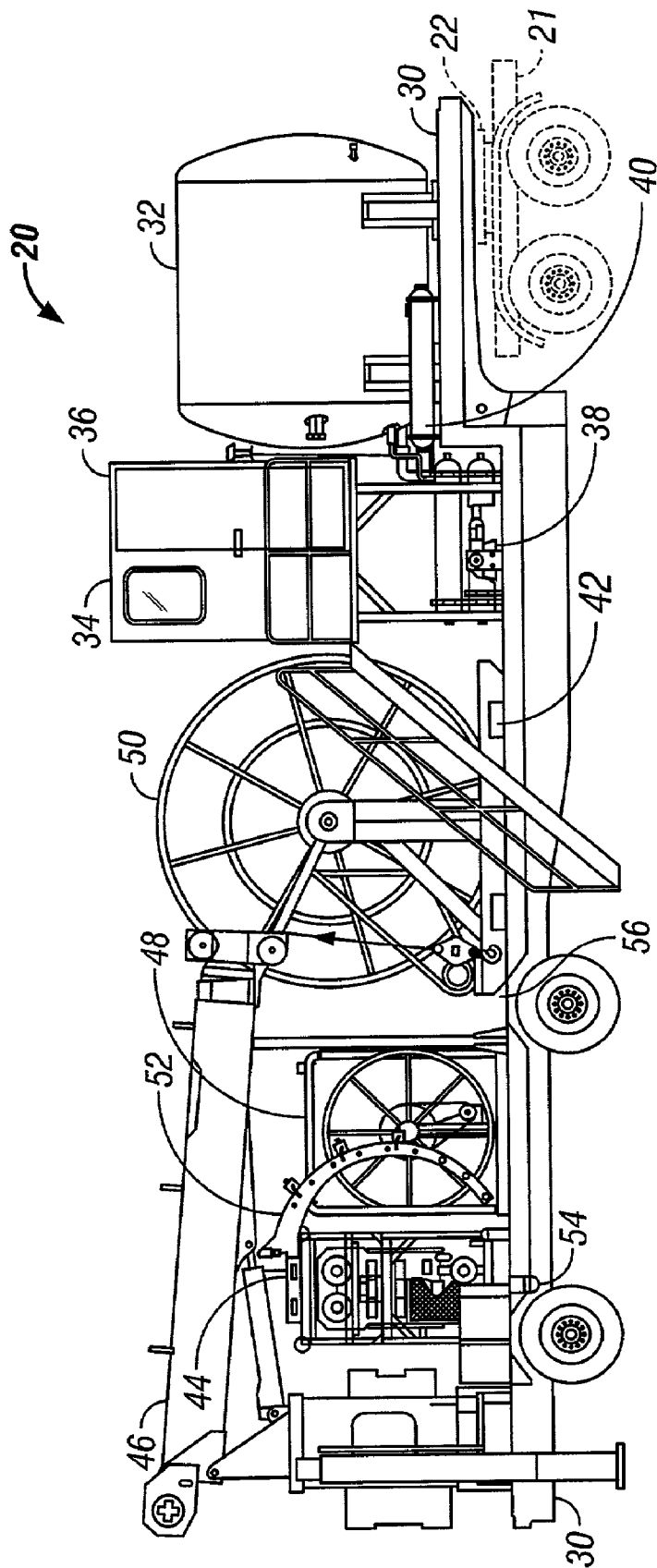
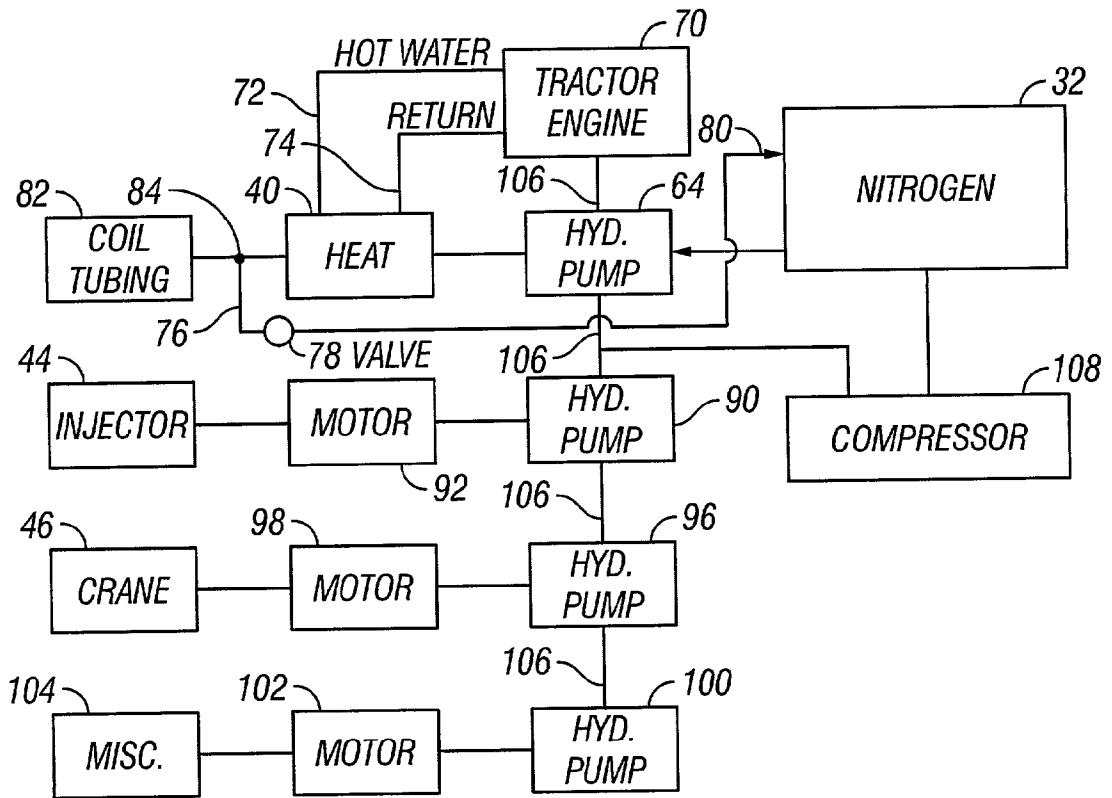
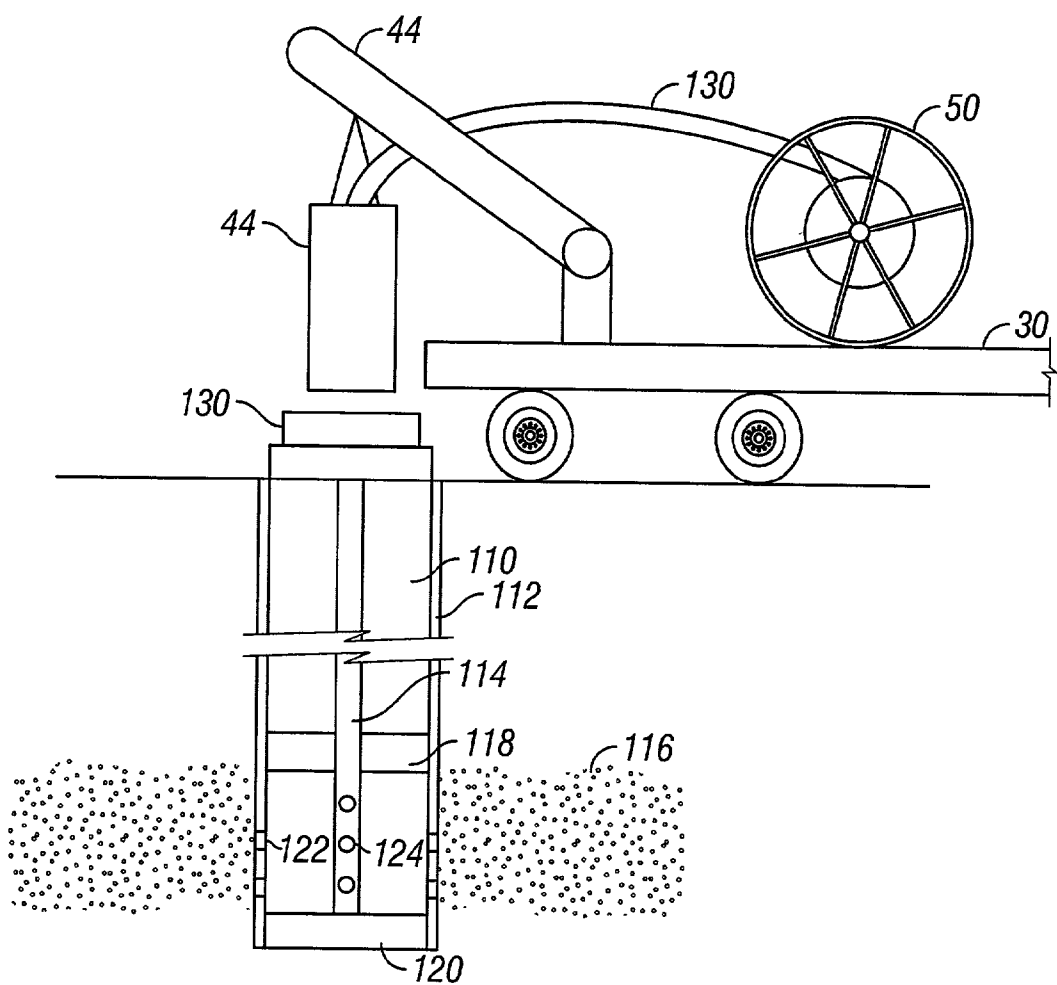


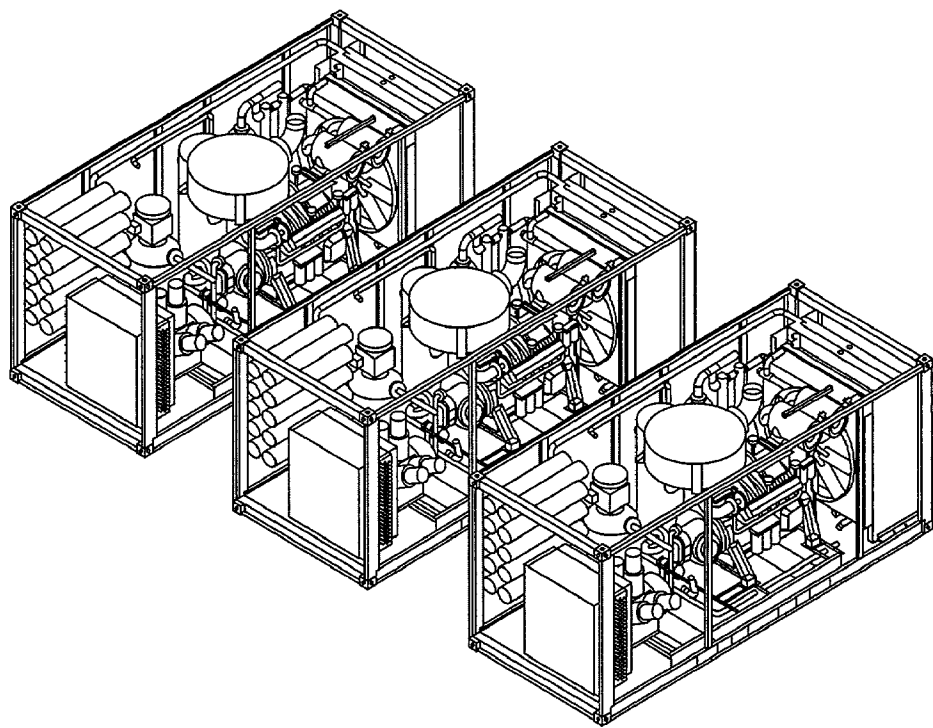
FIG. 2



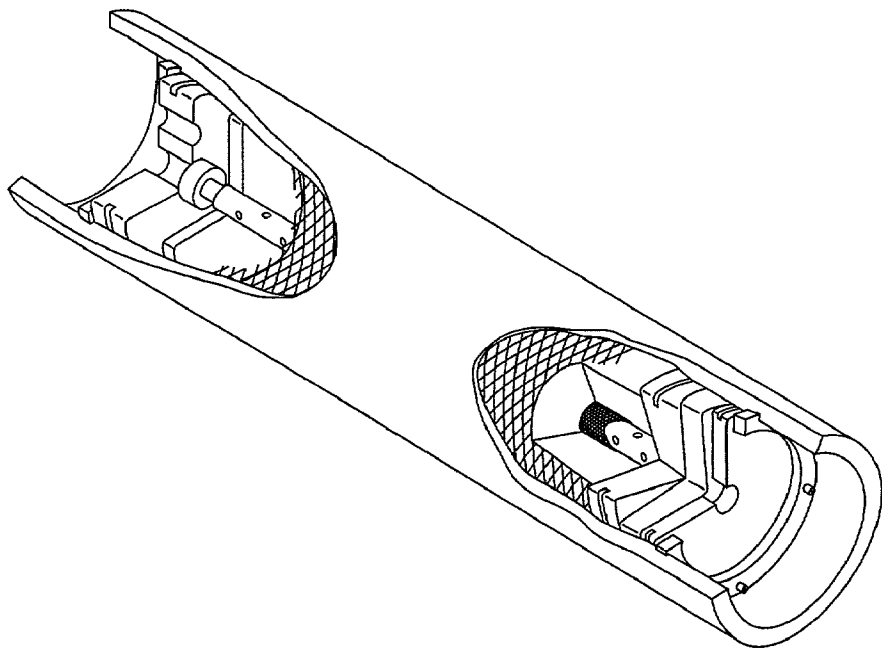
**FIG. 3**



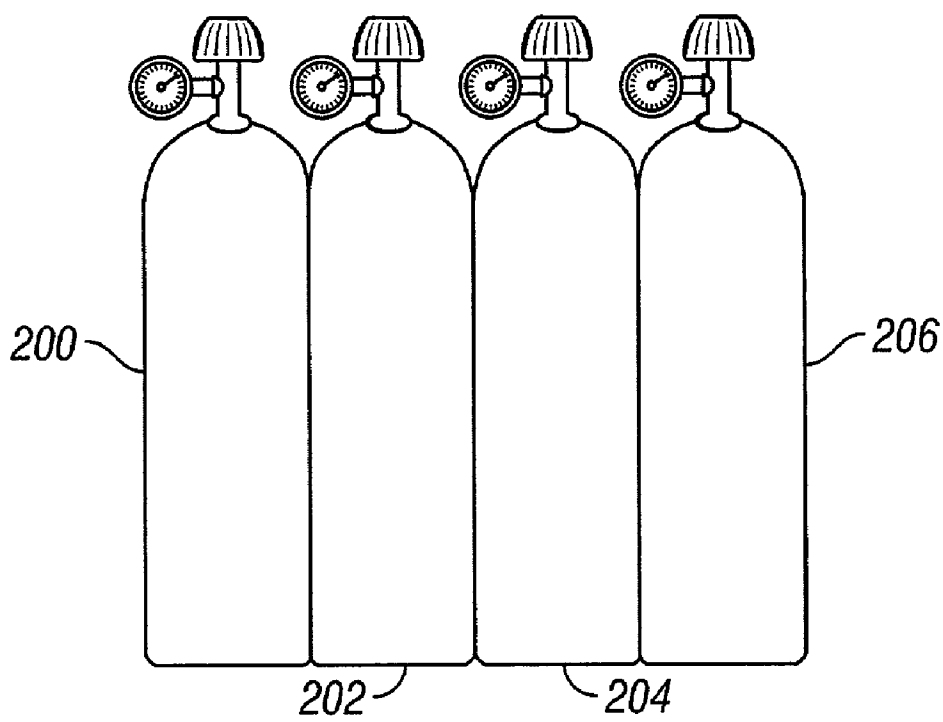
**FIG. 4**



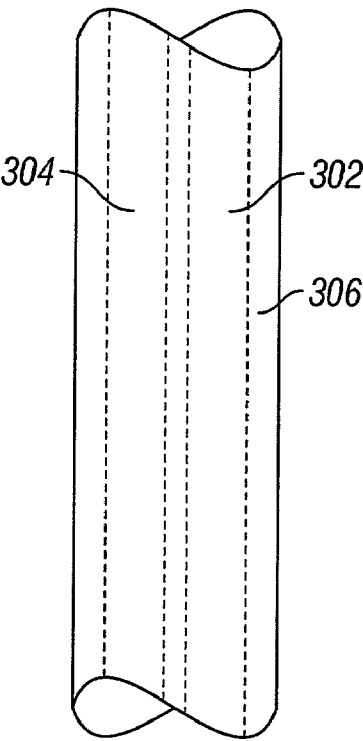
**FIG. 5**



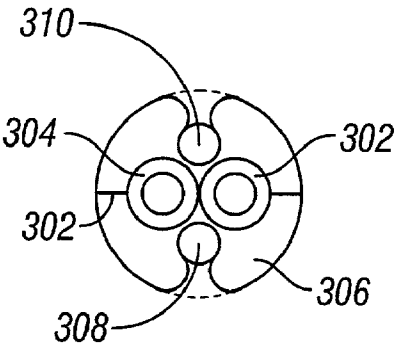
**FIG. 6**



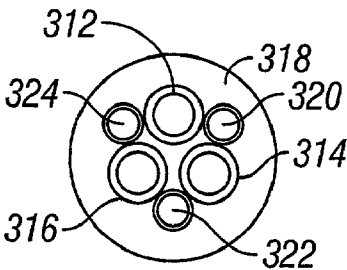
**FIG. 7**



**FIG. 8A**



**FIG. 8B**



**FIG. 9**



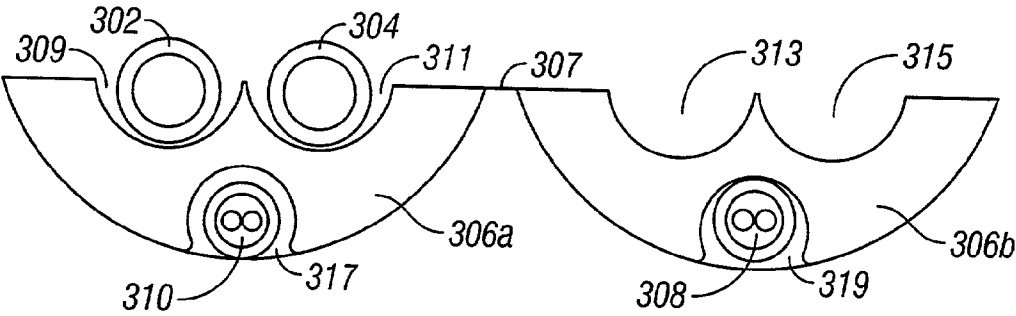


FIG. 10

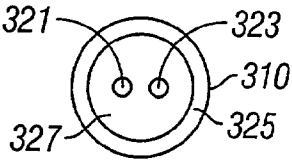


FIG. 10A

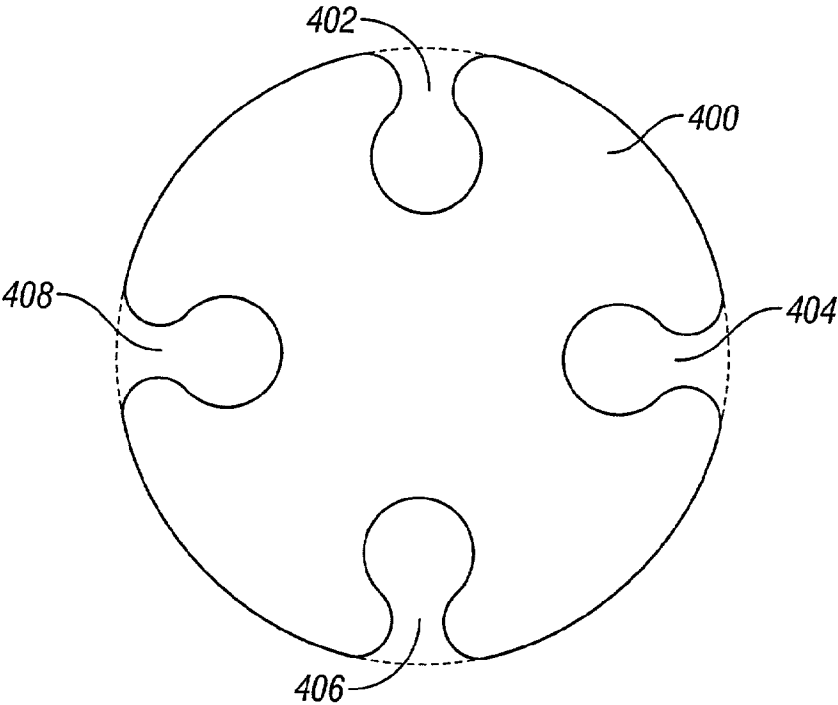


FIG. 11

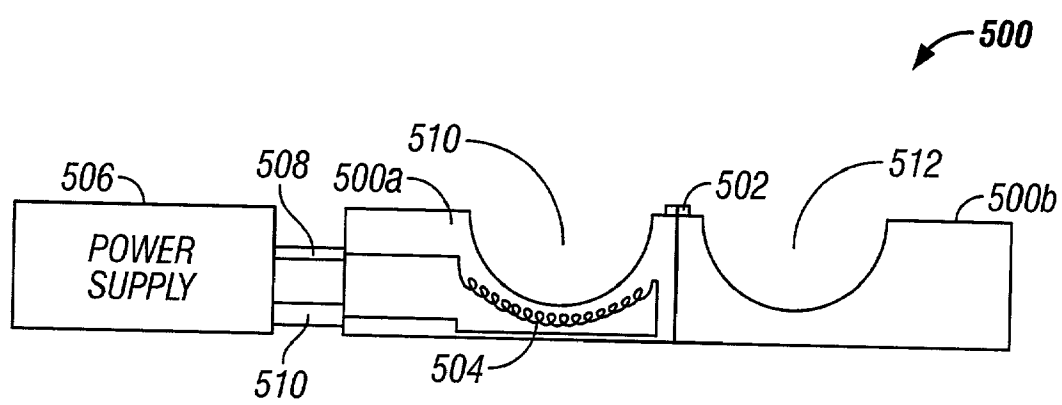


FIG. 12

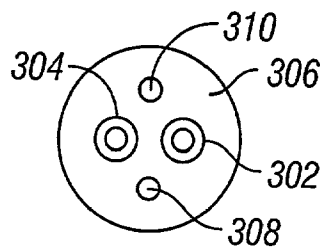
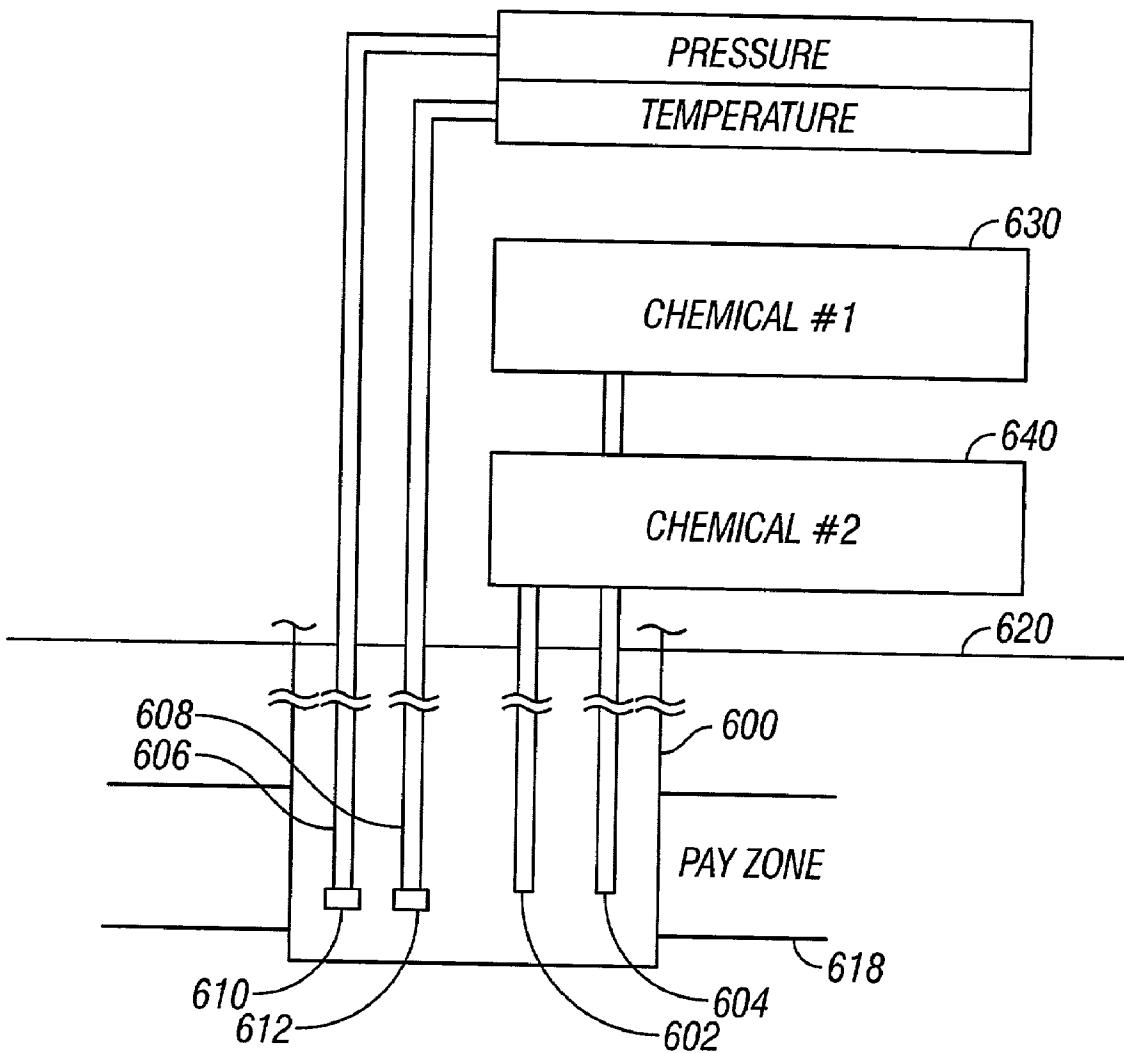


FIG. 13



**FIG. 14**

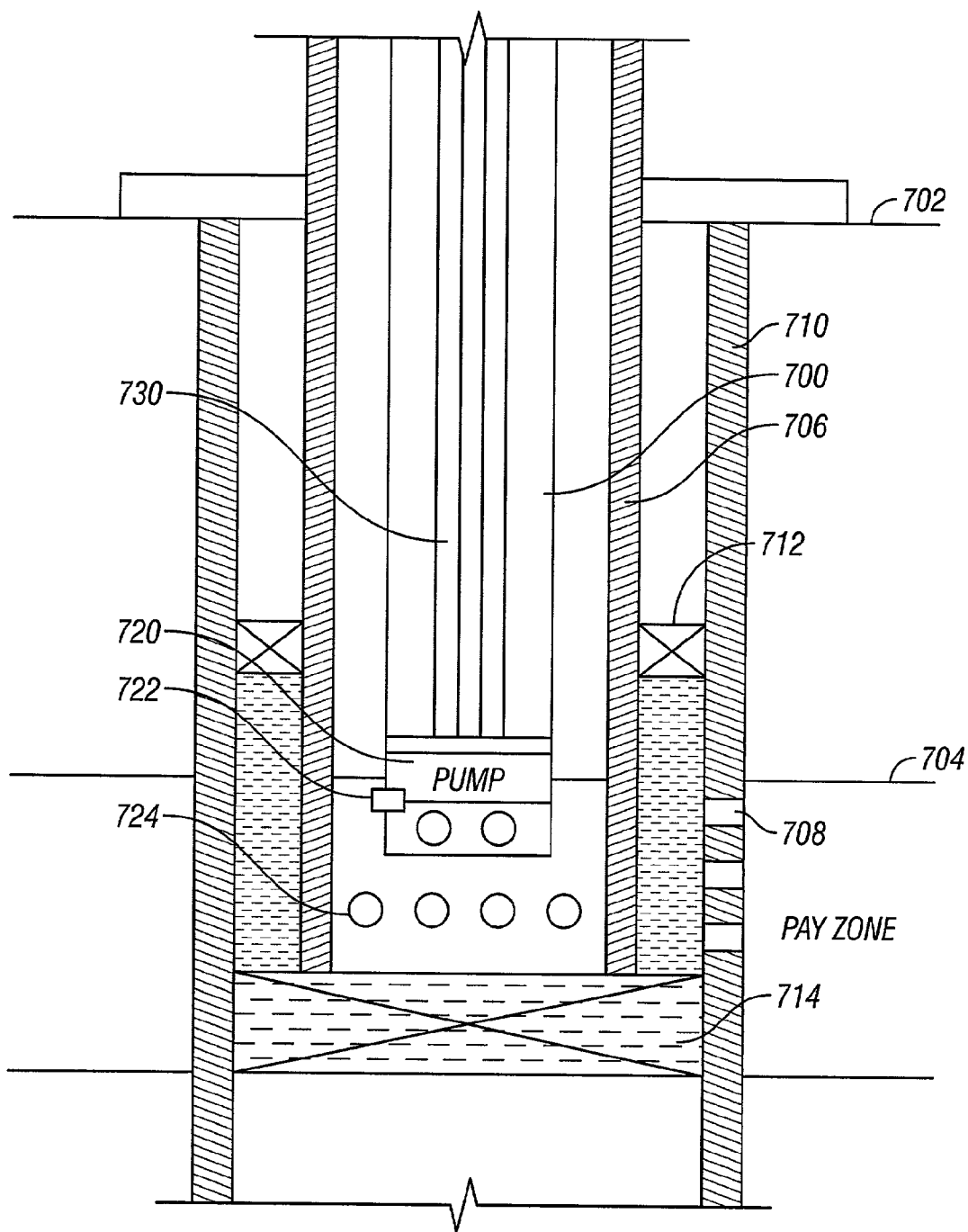


FIG. 15

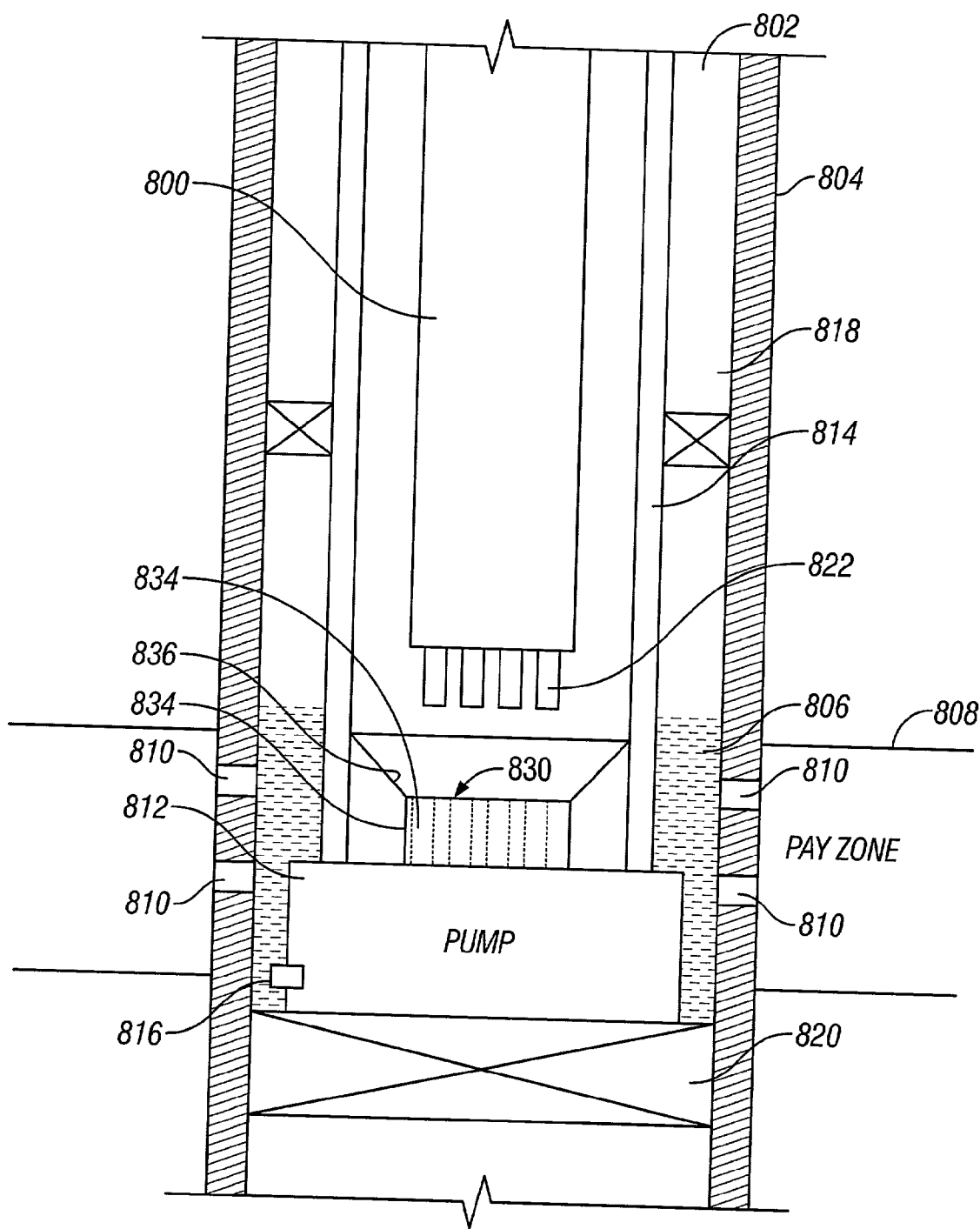
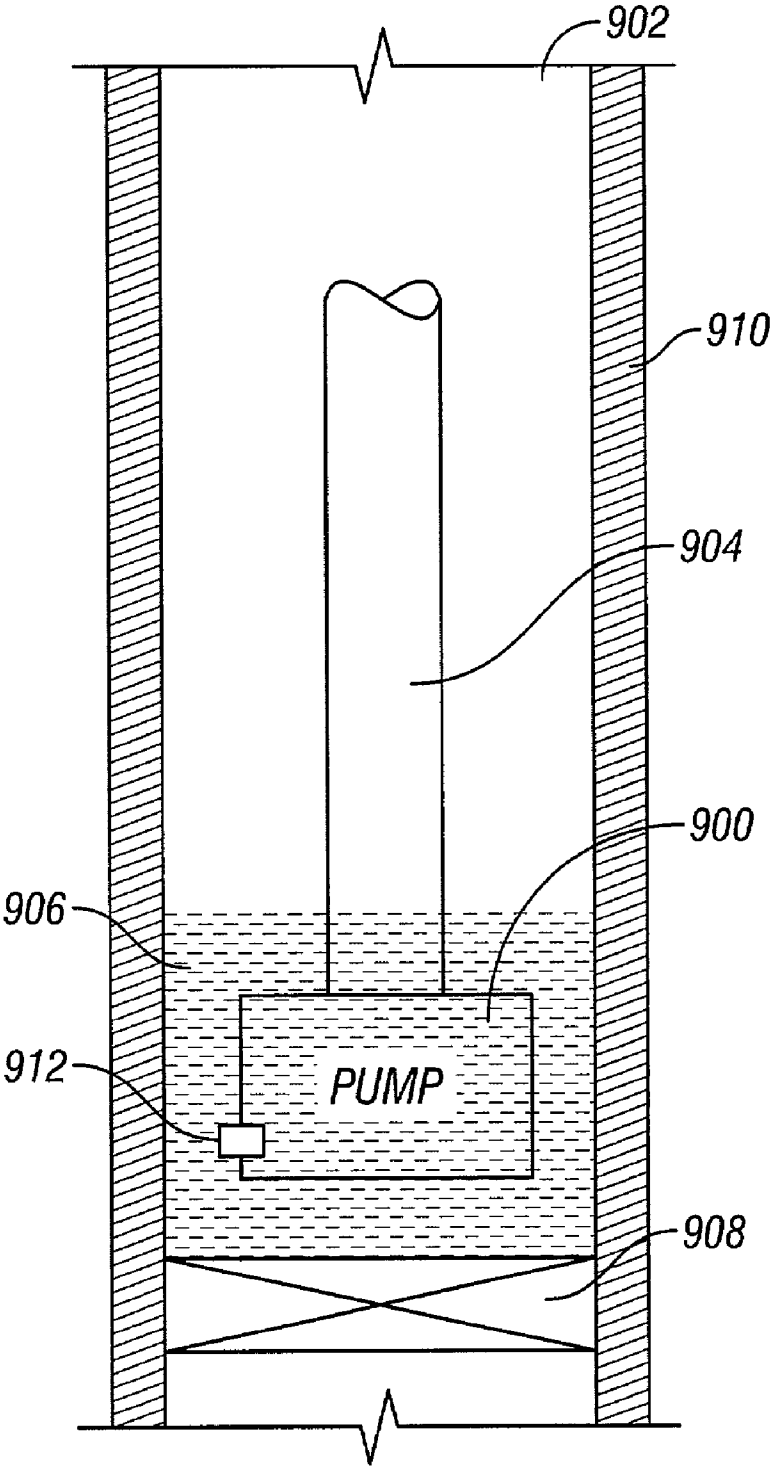
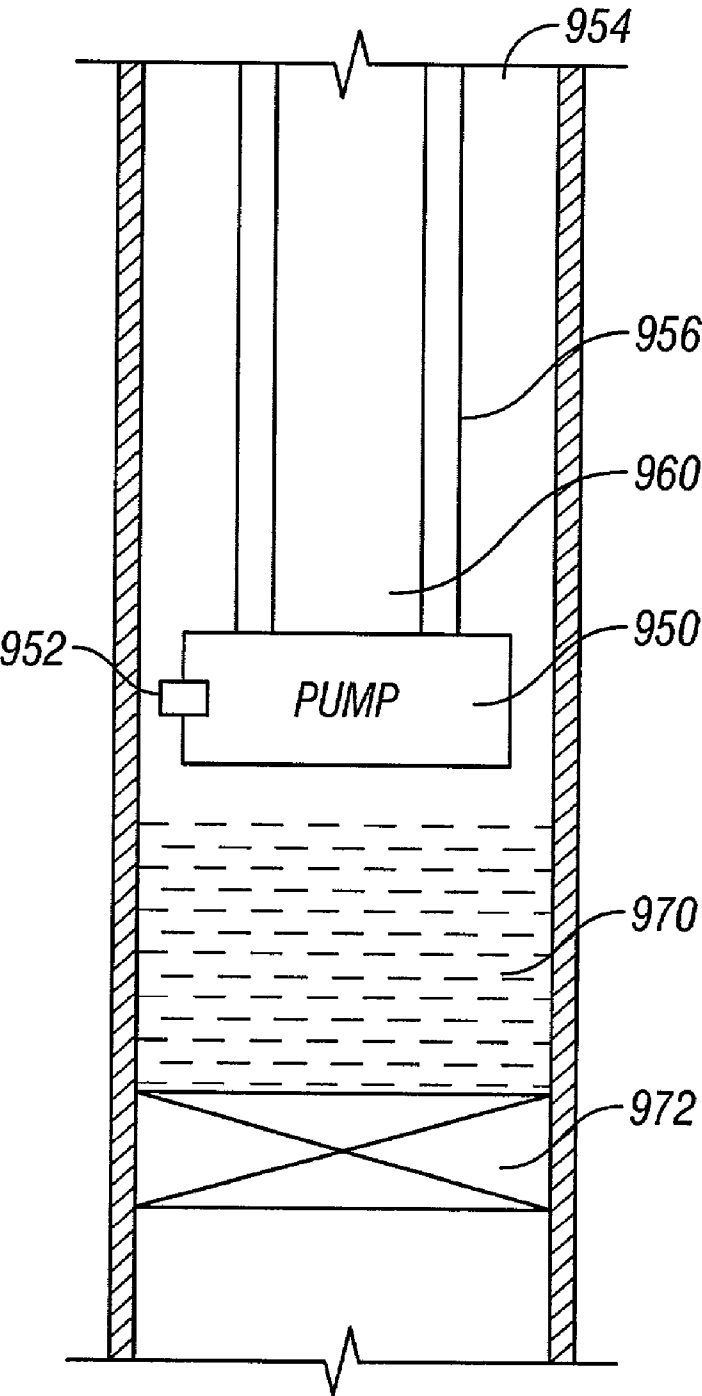


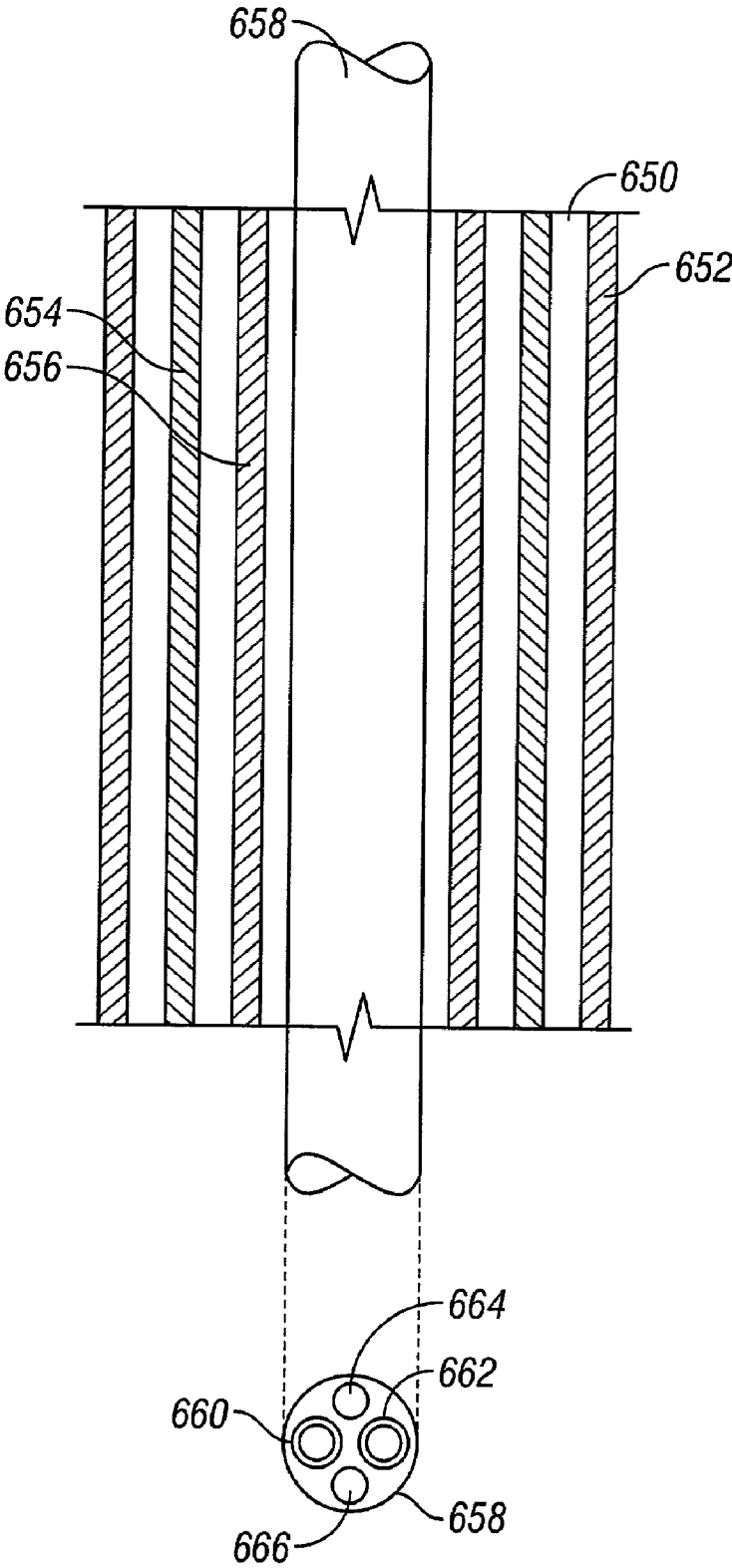
FIG. 16



**FIG. 17**



**FIG. 18**



**FIG. 19**



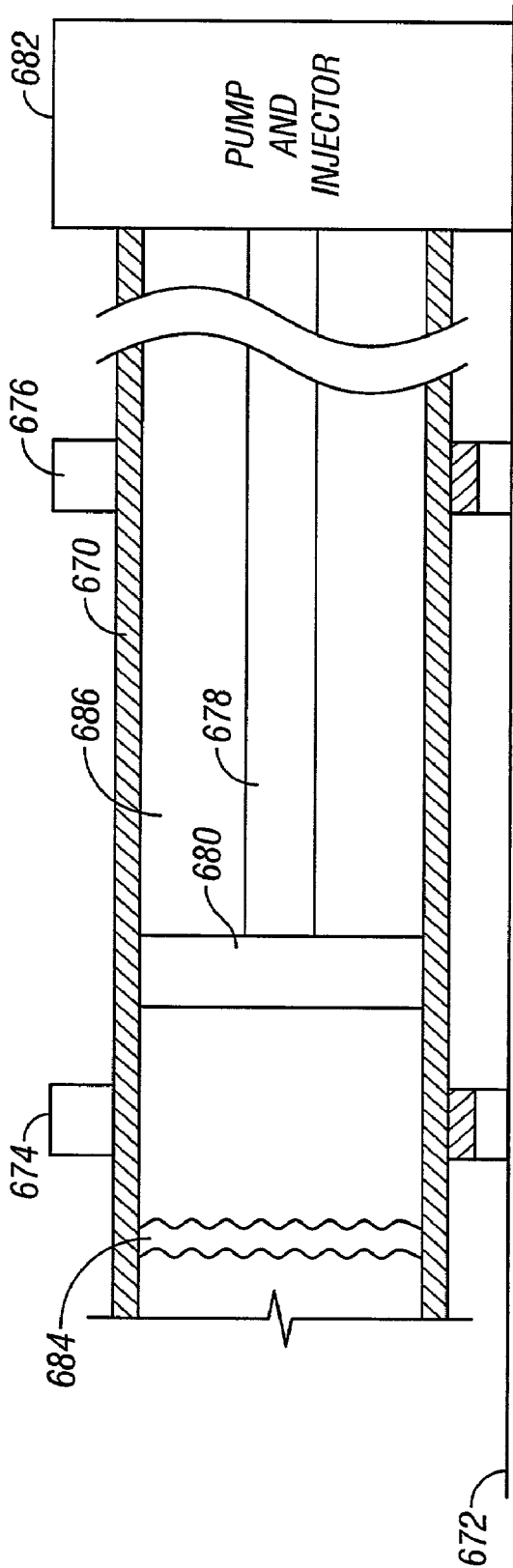


FIG. 20

## COILED TUBING HAVING MULTIPLE STRINGS OF SMALLER TUBING EMBEDDED THEREIN

### RELATED APPLICATION

[0001] This application is a Continuation-in-Part of U.S. patent application Ser. No. 10/127,092, filed Apr. 22, 2002, for "Combined Nitrogen Treatment System and Coiled Tubing System In One Tractor/Trailer Apparatus."

### FIELD

[0002] This invention relates, generally, to the treatment of oil and gas wells using coiled tubing having two or more strings of smaller tubing embedded therein to provide two or more flow paths, and specifically, to providing within a single tube at least two flow paths there through to allow gas and/or liquid to be pumped into or out of the oil and gas wells being treated.

### BACKGROUND OF THE INVENTION

[0003] It is known in the art to provide work over operations using gaseous nitrogen to remove sand and/or water or other impediments to production. The prior art has not recognized that a single tractor trailer unit can be provided with all of the equipment and accessories for running a nitrogen service in combination with a coiled tubing unit to treat such wells. The prior art typically brings two tractor trailer assemblies to the well to be treated, one having a coiled tubing unit, and one having the nitrogen unit. Because of the duplicity of the tractor trailer units, this has caused a doubling of the transportation costs, a doubling of the personnel required to have the units arrive at the well, and a doubling of the number of personnel required to run this service.

[0004] It is one of the primary objects of this present invention to provide a combined tractor trailer unit which utilizes a single tractor and a single trailer to provide a service for treating wells with a combined tractor trailer unit through which gaseous nitrogen can be pumped.

[0005] It is also a primary object of this present invention to provide coiled tubing having multiple flow paths through a single tube.

### BRIEF DESCRIPTION OF THE DRAWINGS

[0006] FIG. 1 is an elevated, schematic view of a tractor unit which can be used in accordance with the present invention;

[0007] FIG. 2 is an elevated, pictorial view of a trailer unit which can be used in accordance with the present invention with the tractor illustrated in FIG. 1;

[0008] FIG. 3 illustrates, in block diagram, the various systems which are used in accordance with the present invention to treat a well with nitrogen;

[0009] FIG. 4 is an elevated, diagrammatic view of an oil or gas well which is being treated with nitrogen from the coiled tubing unit in accordance with the present invention;

[0010] FIG. 5 is a pictorial view of three nitrogen generators which can be used as a substitute for the liquid nitrogen tank;

[0011] FIG. 6 is a pictorial view of a unit using membrane technology to pull gaseous nitrogen out of the atmosphere;

[0012] FIG. 7 is an elevated pictorial view of a plurality of tanks used for storing compressed nitrogen gas;

[0013] FIG. 8(a) is an elevated, pictorial view of a length of the coiled tubing according to the invention;

[0014] FIG. 8(b) is a top plan view of one end of the coiled tubing according to FIG. 8(a);

[0015] FIG. 9 is a top plan view of an alternative embodiment of one end of the coiled tubing according to the invention;

[0016] FIG. 10 is an end view of an early step in fabricating the coiled tubing according to FIG. 8(b);

[0017] FIG. 10(a) is an end view of one of the electrical cords embedded in the length of coiled tubing according to the invention;

[0018] FIG. 11 is an end view of an early step in fabricating a length of a coiled tubing according to an alternative embodiment of the invention;

[0019] FIG. 12 is a schematic view on a heated mold which can be used to fabricate any of the coiled tubing embodiments described herein;

[0020] FIG. 13 is an end view of the coiled tubing illustrated in FIGS. 8(a) and 8(b) after being heated and formed in the heated mold illustrated in FIG. 12;

[0021] FIG. 14 is a schematic view, partially in block diagram, illustrating various uses of the coiled tubing embodiments of the present invention; and

[0022] FIG. 15 is an elevated, schematic view of a down-hole, submersible pump used with the coiled tubing according to the present invention to pump fluid out of an earth borehole;

[0023] FIG. 16 schematically illustrates a length of coiled tubing according to the present invention which can be injected from the earth's surface into the string of production tubing and run down to a submersible pump, wherein the coiled tubing has male fingers at one end which stab into female receptacles associated with the submersible pump to allow electrical lines and fluid lines to be made up and which thus allow the submersible pump to pump fluids from a location beneath the earth's surface up to and above the earth's surface;

[0024] FIG. 17 schematically illustrates yet another embodiment of the utility of the present invention in which a submersible pump is run down through a cased earth borehole at the lower end of a length of coiled tubing in accordance with the present invention which allows the submersible pump to pump fluid from a location beneath the earth's surface to and above the earth's surface;

[0025] FIG. 18 schematically illustrates a system in which a submersible pump is run into a cased earth borehole down to a level of fluid within the cased borehole, in which a tubular string is attached to the submersible pump at its lower end, and which carries with it a length of coiled tubing according to the present invention from the earth's surface down to the fluid which is to be pumped;

[0026] FIG. 19 illustrates a length of coiled tubing according to the present invention being used within the interior of a length of conventional coiled tubing; and

[0027] FIG. 20 illustrates a section of pipeline through which a length of coiled tubing is pumped, while connected to a pipeline pig, to a location of paraffin buildup, and through which chemicals can be pumped to dissolve such paraffin or other buildup of materials.

#### DETAILED DESCRIPTION OF THE PREFERRED MODE OF THE INVENTION

[0028] Referring now to FIG. 1, a tractor 10 having either a gasoline engine or a diesel engine is illustrated and which is used to pull the trailer 20 illustrated in FIG. 2 and which also uses its engine to drive all of the components which are illustrated in FIG. 1. and FIG. 2, on the tractor 10, and the trailer 20, respectively. The chassis 11 of the tractor 10 may be, for example, a Freightliner. The tractor 10 also has a hydraulic tank 12 and a tank hold-down unit 13 which secures the hydraulic tank to the chassis. A hydraulic pump 14 has a coupling and a drive mechanism connected to its one end. The coupling 16 is connected into a transfer case and drive shaft mechanism 17. A hydraulic pump 18 is one of many hydraulic pumps in the tractor assembly 10 and also includes various hydraulic pumps within the assembly 19. It should be appreciated that all of the mechanisms illustrated with the tractor 20 in FIG. 2 are driven by hydraulic pumps located on the tractor chassis 10. The assembly 15 is a hydraulic pump which includes a clutch pulley being driven by the engine located within the tractor 10. The tractor bed 21 has an assembly 22 which is used to connect the tractor to the trailer as illustrated in FIG. 2.

[0029] Referring now to FIG. 2 in more detail, mounted on the trailer bed 30 which is connected to the tractor bed 21 by way of the mechanism 22, is a cryogenic nitrogen tank 32. As is well known in this art, liquid nitrogen has a greatly reduced volume compared to the volume of gaseous nitrogen. Nitrogen, when frozen to  $-320^{\circ}$  F., is a liquid and accordingly, it is much preferred to transport the liquid nitrogen to the well site to provide additional volume of nitrogen gas which is to be pumped into the well. Also mounted on the tractor bed 30 is a control cabin 34 in which the electrical and hydraulic units 36 are controlled by a human operator. The nitrogen system 38 which is described in more detail hereinafter is also located on the tractor bed as is a heat exchanger 40 which is used to heat up the pumped liquid nitrogen to a temperature which causes the liquid to become gaseous, which can then be pumped into the well. The piping system 42 enables the gaseous nitrogen to be pumped into one end of the coiled tubing to allow the gaseous nitrogen to be pumped out of the other end of the coiled tubing.

[0030] An injector unit 44, also described in more detail hereinafter, is situated on the tractor bed floor. A hydraulically driven crane 46 is also situated on the tractor bed floor for situating the coiled tubing injector 44 immediately above the well being treated. A hose reel 48 and a coiled tubing reel 50 are also situated on the tractor floor. A goose neck 52 is also situated on the tractor floor adjacent the coiled tubing injector system 44 for feeding the coiled tubing from the reel into the injector. A stripper 54 is located on the lower end of the coiled tubing injector system 44 for enabling the coiled

tubing to be placed into the well being treated. A BOP unit 56 is also located on the tractor floor to be used in shutting in the well to be treated, if needed.

[0031] Referring now to FIG. 3, there is illustrated in block diagram some of the components which are illustrated in FIGS. 1 and 2. The liquid nitrogen tank 32 has its output connected into the input of a hydraulic pump 64 whose output is connected into the input of the heat exchanger 40 illustrated in FIG. 2. The tractor engine 70, which may be either gasoline powered or diesel powered has a hot water line 72 connected to its radiator and which provides hot water to the heat exchanger 40. A return line 74 from the heat exchanger returns the water from the heat exchanger back into the radiator of the tractor engine 70. The pump 64 is designed to pump the liquid nitrogen having a temperature near  $-320^{\circ}$  F. into the input of the heat exchanger 40. Such pumps are commonly available in the industry for pumping liquid nitrogen. As the liquid nitrogen is pumped through the heat exchanger 40, the heat exchanger will cause the liquid nitrogen to rise above a gasification point which is near  $0^{\circ}$  F. so that the output from the heat exchanger is gaseous nitrogen. A gas line 76 can then return a portion of the gaseous nitrogen through the valve 78 back into the return line 80 which enables some of the gaseous nitrogen to be returned into the top of the nitrogen tank 32, if and when desired. The output of the heat exchanger 40 is also coupled into one end of the coiled tubing illustrated in the box 82 through as many valves as are necessary for turning the nitrogen on or off to the coiled tubing 82. One such control valve is illustrated as valve 84. The valve 84 would preferably be a three-way valve which can either cut the gaseous nitrogen off so that it would not flow either into the coiled tubing or the valve 78 or would flow into only one or the other of the coiled tubing 82 and the valve 78.

[0032] A hydraulic pump 90 is connected into a hydraulic motor 92 which is used to drive the chains of the injector 44 which can either move the coiled tubing into the well being treated or pull the coiled tubing out of the well being treated, as desired, depending on the direction of the chain rotation.

[0033] Another hydraulic pump 96 drives a motor 98 to drive the crane 46 illustrated in FIG. 2.

[0034] Another hydraulic pump 100 drives a motor 102 which in turn drives any one or more miscellaneous items requiring a hydraulic activation as desired.

[0035] It should be appreciated that the tractor engine 70 drives each of the hydraulic pumps 64, 90, 96 and 100 as shown by the line 106. Coming off of the tractor engine 70, the hydraulic pump 64, 90, 96 and 100 are preferably driven by one or more belts which can be used with clutch pulleys as desired. A compressor unit 108 which is also driven by the tractor engine 70 is run off of the drive line 106 to assist in keeping the liquid nitrogen down to its desired temperature.

[0036] It should be appreciated that while the tractor engine 70 is obviously and desirably located on the tractor, and the coiled tubing, the injector, and the crane, as well as the liquid nitrogen tank 32 are preferably located on the tractor, most of the other items identified in FIG. 3 can be found on either the tractor and/or the trailer as desired. The important feature of this invention is to recognize that all of the items shown in FIG. 3 are located on a combined tractor/trailer configuration which does not require the use of either another tractor or another trailer.

[0037] Referring now to FIG. 4, there is a simplified schematic illustrating the process contemplated by this invention for treating a producing oil or gas well which has, for whatever the reason, either quit producing or has started producing with a reduced volume of oil or gas. The tractor trailer illustrated in FIGS. 1 and 2 is delivered to the site of the well 110 which typically is cased with steel casing 112 and which has a string of production tubing 114 running down to the pay zone 116 in the surrounding formation and which has a pair of packers 118 and 120 which straddle the pay zone. With such wells, the casing 112 has a plurality of perforations 122 which enable the oil or the gas to leave the pay zone and come into the interior of the well. The production tubing 114 has a screen or other holes in it 124 which allow the oil or gas to leave the pay zone 116, come through the perforations 122 and enter the production tubing 114 which then allows the oil or gas to travel to the earth's surface.

[0038] There are various things which can cause the well in question to quit producing at a rate which it has been experiencing before. There can be sand which enters through the perforations and the holes in the production tubing which plug it up substantially and reduce the amount of oil or gas being produced. Another problem which exists in addition to the sanding problem is the existence of water which may be sitting on top of the oil or gas being produced. Since many of the pay zones contain water, and because of the weight of the water sitting on top of the oil or gas being produced, the oil or gas simply will not proceed up to the surface. To overcome either one of these problems, it is desirable to pump gaseous nitrogen down through the production tubing 114 to push the sand and/or the water out of the production tubing string 114 and back up through the annulus between the steel casing and the production tubing. This can be accomplished either by not using the production packer 118 or by having bypass valves which pass through the production packer 118 and allow the sand and/or the water to be produced up the annulus through the earth's surface and once again, place the production of the pay zone back to what it was before the problem occurred. In an alternative mode, the packer 118 can remain in the cased borehole as illustrated, unbypassed, and the gaseous nitrogen when bubbled out of the end of the coiled tubing beneath the perforations, will drive sand and/or the water back to the earth's surface through the production tubing itself.

[0039] To accomplish all of this, it is desirable that the gaseous nitrogen be introduced from the earth's surface by passing the gaseous nitrogen through the coiled tubing from the coiled tubing reel located on the bed of the tractor. To get the coiled tubing 130 into the interior of the production tubing string 114, the coiled tubing injector 44 is moved by the crane unit 46 to be immediately above the Christmas tree 130 which is, of course, the well-known oilfield apparatus which is placed at the top of the producing well 110. The coiled tubing 130 is run through a well-known stripper into the interior of the Christmas tree 130 and enters the interior of the production tubing string 114 without causing any leaks of any substance within the well to be vented into the atmosphere. The gaseous nitrogen is then caused to exit the lower end of the coiled tubing 130, usually as the coiled tubing is being pushed into the production tubing, or can be turned on after the coiled tubing is in place in the well, if desired. The gaseous nitrogen then causes any water and/or sand which is plugging up the system to be routed through

the annulus between the production tubing and the casing to cause the sand and/or the water to be removed from the system, which allows the well to again become productive. While the injector system 44 is shown in block diagram, such injector systems are well-known in the art as described and illustrated in U.S. Pat. No. 5,566,764, the disclosure of which is incorporated herein by reference. Such systems normally involve the use of one or two rotating chains which can be caused to rotate in one direction to grab a hold of the coiled tubing and inject it into the tubing within the well, or by reversing the direction of the motor, the tubing can be pulled out of the well. As illustrated in FIG. 3, the hydraulic pump 90 drives the motor 92 which causes the one or more chains to rotate within the injector 44, for example, as illustrated with respect to the aforementioned U.S. Pat. No. 5,566,764.

[0040] It should be appreciated that although the present invention contemplates using the liquid nitrogen tank 32 illustrated on the trailer 20 to generate gaseous nitrogen, the invention also contemplates that instead of using the tank 32 illustrated in FIG. 2 as a source of liquid nitrogen, there are additional sources which can be utilized. For example, nitrogen generators can be used, shown in FIG. 5, which extract nitrogen from the atmosphere which can eliminate the costs of transporting and filling nitrogen tanks. Some of such nitrogen generators utilize a membrane, shown in FIG. 6, which allows nitrogen-rich air from the earth's atmosphere to be continuously fed into bundle housing. The air reaches the center of the bundle of membrane fibers which at that point, consists mostly of gaseous nitrogen. The nitrogen collects in the mandrel at the center of the bundle. As the air passes through the bundle of membrane fibers, the oxygen and other fast gases pass through the wall of the membrane fibers as they go through the fibers to be collected at the end. Oxygen and the other fast gases are continuously collected and are moved from the bundle, thus leaving the nitrogen available to be used for injection into the well being treated. By stacking a plurality of such nitrogen generators, available volumes are provided which have an increased flow capability.

[0041] In an alternative mode, albeit not as preferred as either the liquid nitrogen or the nitrogen generator modes, the gaseous nitrogen source can be one or more tanks of compressed nitrogen gas such as the tanks 200, 202, 204 and 206 illustrated in FIG. 7.

[0042] Referring now to FIGS. 8(a) and 8(b), there are illustrated a pair of stainless steel tubes 302 and 304 which run along the length of the coiled tubing 306. The coiled tubing 306 may be fabricated from hard plastic, for example, urethane, or may be fabricated from hard rubber, or from mixtures of hard plastic and hard rubber. The stainless steel tubes 302 and 304 are embedded within the coiled tubing 306. Also embedded within the coiled tubing 306 are first and second cords 308 and 310. It is a very important feature of the present invention that, without regard to which of the embodiments of the coiled tubing is used, that the coiled tubing be essentially circular in cross-section to allow the coiled tubing to be handled by the coiled tubing injector system 44 illustrated in FIG. 4 herein. Because the coiled tubing is circular in cross-section, it allows the coiled tubing to be packed off when passing through the injector system 44 which helps to prevent fluids from leaking out from the wellbore while the coiled tubing is being injected into the

wellbore. With this particular embodiment, the cords **308** and **310** assist in maintaining the coiled tubing **306** with a cross-sectional pattern which is essentially circular.

[0043] Referring now to **FIG. 9**, an alternative embodiment of the present invention is illustrated in which there are three stainless steel tubes **312**, **314** and **316** which are embodied in the length of coiled tubing **318** which is embodied from hard plastic, hard rubber or a combination of hard plastic and hard rubber which can be formed by heating the length of coiled tubing **318** as described hereinafter. The coiled tubing **318** also has embedded therein a trio of cords **320**, **322** and **324** which also assist in maintaining the coiled tubing **318** with a circular cross-section so it can be run through the coiled tubing injector apparatus **44** of **FIG. 4**.

[0044] Referring now to **FIG. 10**, the length of coiled tubing **306** which is illustrated in **FIGS. 8(a)** and **8(b)** can be manufactured by molding, for example, by molding the segments **306(a)** and **306(b)** which are preferably joined at their intersection **307** which allows the segment **306(b)** to rotate over and be on top of the segment **306(a)** to complete the circular pattern. Prior to rotating the segment **306(b)** over on top of segment **306(a)**, the stainless steel tubes **302** and **304** are placed within the half-moon-shaped troughs **309** and **311** which are on the flat face of the segment **306(a)**. The segment **306(b)** also has a pair of troughs **313** and **315** and are configured such that when the segment **306(b)** is rotated over to be on top of the segment **306(a)**, the troughs **313** and **315** will cause the tubes **302** and **304** to be completely encircled. The cords **310** and **308** are also embodied, respectively, in troughs **317** and **319** and may be cords such as were discussed with respect to **FIGS. 8(a)** and **8(b)**, or may be electrical wires such as will be discussed hereinafter with respect to **FIG. 14**. **FIG. 10(a)** illustrates diagrammatically one of the cords **310** when used as an electrical cord and has a pair of electrical lines **321** and **323** embedded within one or more layers of insulation materials **325** and **327** which may be any insulation material of choice, such as rubber, plastic or the like. The cord **308** may be, if desired, fabricated in the exact same manner as the cord **310** illustrated in **FIG. 10(a)**, or may merely be a cord which is used for helping maintain a circular cross-section of the coiled tubing **306**.

[0045] Because the trough **317** and the trough **319** have a smaller entrance than the diameter of the cords **308** and **310**, respectively, the cords **308** and **310** can be lodged into those troughs and will be maintained there during this other processing of the coiled tubing described hereinafter.

[0046] **FIG. 11** illustrates an end view of a preliminary step of forming an alternative embodiment of the coiled tubing in accordance with the present invention. The coiled tubing **400** has four troughs **402**, **404**, **406** and **408**, each of which has a mouth which is smaller than either the stainless steel tubes or the cords which will be placed therein, and thus allow the stainless steel tubes or the cords to be pushed into the troughs and to be maintained there during the heat processing steps. In practice, the stainless steel tubes and the cords can be placed in the troughs in any order desired, such as placing stainless steel tubes within the troughs **402** and **406**, and the cords within the troughs **408** and **404**. Alternatively, four stainless steel tubes can be placed in the troughs **402**, **404**, **406** and **408** or alternatively, four electrical cords could be placed within the troughs **402**, **404**, **406**

and **408**. As an alternative embodiment, a stainless steel tube and an electrical cord could be placed in a single one or more of the troughs.

[0047] Referring now to **FIG. 12**, there is illustrated a heated mold **500** having two segments **500(a)** and **500(b)** which are hinged together by hinge **502** which allows the segment **500(b)** to be rotated over on top of the segment **500(a)**. The segment **500(a)** is shown as having a heating coil **504** which is powered by an electrical power supply **506** having any voltage desired, and having electrical lines **508** and **510** which power the heating coil **504** to a desired temperature. Although not illustrated, the segment **500(b)** may also have its own heating coil.

[0048] In the operation of the heated mold **500**, a length of one of the embodiments of the coiled tubing in accordance with the invention is placed within the trough along a length of the heated mold **500**, for example, 10-20 foot long, and then the segment **500(b)** is swung over on top of the segment **500(a)** and the heater coil **504** is then energized to heat up the coiled tubing, such as the coiled tubing **400** of **FIG. 11**, or the coiled tubing **306** of **FIG. 8(b)**, or the coiled tubing **318** of **FIG. 9**. Regardless of which of these embodiments, or similar embodiments are used, the length of coiled tubing, whether fabricated from hard plastic or hard rubber or combinations thereof, will take on a semi-liquid state and will cause there to be manufactured a completely round length of coiled tubing. If desired, the mold segments **500(a)** and **500(b)** can be used to exert pressure against the coiled tubing to make the body of the coiled tubing take on a perfectly round shape. Such a finished product is illustrated in **FIG. 13** as having a circular shape at its end, and which essentially has no voids or troughs such as are illustrated in **FIGS. 8(b)** and **11**.

[0049] Referring now to **FIG. 14**, a length of coiled tubing **600** is illustrated as having a pair of stainless steel tubes **602** and **604**, and which is run into the earth formation through the coiled tubing injector system **44** illustrated in **FIG. 4** and which also has a pair of electrical cords **606** connected to a conventional pressure sensor **610** and an electrical cord **608** connected to a conventional temperature sensor **612**, wherein the coiled tubing has been run from a first location slightly above the earth's surface, to a second location beneath the earth's surface **620** by the coiled tubing injector system **44**, wherein the pay zone **618** may be several thousand feet beneath the earth's surface **620**.

[0050] In addition to the electrical measurements which can be made by the sensor **610** and **612**, a source of chemicals **630**, identified as being "chemical number one", and a second chemical source **640**, identified as being "chemical number two", are connected into the stainless steel tubes **602** and **604**, respectively.

[0051] Such an arrangement allows the treating chemical number one and the treating chemical number two to be mixed together downhole, or alternatively, allows chemical number one and chemical number two to be used sequentially, one after the other in treating the pay zone **618**.

[0052] It should be appreciated that even though only two electrical lines **610** and **612** and two stainless steel tubes **602** and **604** are illustrated in **FIG. 14**, the present invention contemplates that the coiled tubing in accordance with the invention can have any combination of electrical lines and

any combination of chemical transport lines such as the stainless steel tubes **602** and **604** to be used in practicing the invention. Thus, the invention contemplates the use of zero, or one or more electrical lines and the use of zero or one or more liquid or gas transport lines such as the stainless steel tubes **602** and **604**, and contemplates the use of even three or more gas or fluid transport lines and three or more electrical lines or electrical line pairs in practicing the invention.

[0053] Referring now to **FIG. 15**, there is illustrated a length of coiled tubing **700** that runs from the first location above the earth's surface **702** to a second location adjacent a pay zone **704**, several thousand feet beneath the surface in the typical case. The length of coiled tubing **700** is run down through the injector system **44** in **FIG. 4** from slightly above the surface and is run within a string of production tubing **706** through which, the fluids within the pay zone **704** would normally be produced through the perforations **708** in the steel casing **710**, from the pay zone **704** into the equipment at the earth's surface which is conventionally used in collecting the produced oil. In **FIG. 4**, the coiled tubing is run through a christmas tree, and because of its being circular in cross-section, can easily be packed off within the Christmas tree. A pair of packers **712** and **714** straddle the pay zone as is conventional in this art.

[0054] Attached to the lower end of the coiled tubing **700** is a submersible pump **720** which has an inlet **722** so that the pump can receive fluids between the packer **712** and **714** through the pump inlet **722** after the fluid within the area between the packer **712** and **714** enters the screen ports **724**.

[0055] Embedded within the coiled tubing **700** is one or more electrical lines **730** or providing power from the earth's surface to the pump **720** and also embedded within the coiled tubing **700** are one or more tubes which run all the way to the earth's surface from the pump to allow the fluid between the packer **712** and **714** to be pumped to the earth's surface.

[0056] Referring now to **FIG. 16**, there is illustrated a length of coiled tubing **800** according to the present invention which runs from a first location at or above the earth's surface to a second location beneath the earth's surface. **FIG. 16** further illustrates that the earth borehole **802** has a string of steel casing **804** which is typically cemented into the formation surrounding the earth borehole **802** and which has a body of fluid **806** which may take several forms, for example, water, oil from the formation, or the like. The pay zone **808** which may contain oil, gas, water or combinations thereof and which may be fed into the interior of the casing **804** by the plurality of perforations **810**. Without regard to how the fluid **806** gets into the borehole, the embodiment of **FIG. 16** is intended to allow the fluid to be pumped from its location as illustrated in **FIG. 16** back to the earth's surface through the use of a submersible pump **812**. It should be appreciated that the pump **812** is conventional and is used in various forms throughout the oil and gas producing industry. In the embodiment illustrated in **FIG. 16**, the pump **812** is threadedly connected to the string of production tubing **814**. While the embodiment of **FIG. 16** includes a pair of straddle packers **818** and **820** such packers may or may not be used with the embodiment illustrated in **FIG. 16**.

[0057] After the pump **816** has been lowered into the place within the body of fluid **806** by running the production

tubing **814** into the well, the length of coiled tubing **800** in accordance with the present invention is run through the production tubing from the injector **44** illustrated in **FIG. 4** from a location above the earth's surface down to the location beneath the earth's surface as illustrated in **FIG. 16**. The lower end of the coiled tubing **800** has one or more fingers **822** comprising, preferably, one or more tubes which can allow fluid to be pumped therethrough and one or more electrical lines which empower the pump **812** from the earth's surface. A device **830** rests on top of the pump **812** and has a series of receptacles **834** which are sized to accept the fingers **822**. The device **830** also has a guide **836** having inwardly slanted walls which guides the fingers **822** into the receptacles **834** to make hermetically sealed connections for the electrical fingers and the fluid guide carrying fingers **822**.

[0058] In the operation of the apparatus illustrated in **FIG. 16**, after the fingers **822** have made up with the receptacles **834**, the electrical lines at the earth's surface feeding the fingers **822** through the coiled tubing **800** are activated to cause the pump to take in fluid through the inlet of **816** to the pump and causes the fluid **806** to be pumped through one or more of the fingers **822** to the earth's surface.

[0059] Referring now to **FIG. 17**, there is illustrated an alternative embodiment for using the coiled tubing according to the present invention, which a pump **900** is run into the earth borehole **902** by a length of coiled tubing **904** from the earth's surface down to the location of the fluid **906**. The casing **910** may or may not have the packer **908** as illustrated in **FIG. 17**.

[0060] In utilizing the apparatus according to **FIG. 17**, there is no production tubing within the casing **910**. The coiled tubing **904** according to the present invention will have one or more electrical lines and one or more tubes embedded therein such as are discussed with regard to the other embodiments according to the present invention so that when the electrical lines are activated at the earth's surface, the pump **900** is activated and will pull in fluid **906** through the pump inlet **912** and allow the fluid to be pumped out of the source of fluid **906** to the earth's surface.

[0061] Referring now to **FIG. 18**, yet another alternative embodiment for using the coiled tubing in accordance with the present invention. The submersible pump **950** having a pump inlet **952** is illustrated as being run into the borehole **954** by a string of oilfield tubulars **956**, for example, production tubing, drill pipe, or the like. **FIG. 18** also illustrates that a length of coiled tubing **960** which runs from a location at or above the earth's surface down to the pump **950** and the whole system illustrated in **FIG. 18**, including the pump **950**, the coiled tubing **960** and the tubular string **956** are transported from the earth's surface down into the fluid **970** to allow the electrical lines which run through the coiled tubing **960** to be activated at the earth's surface and turn on the pump **950**, which will thus allow the fluid **970** to be pumped to the earth's surface once the pump **950** has been submerged in the fluid **970**. It should be appreciated that the packer **972** may or may not be utilized with the embodiment **FIG. 18**.

[0062] Other methods for using the coiled tubing in accordance with the present invention will be obvious to persons reading this specification and reviewing the enclosed drawings, for example, the coiled tubing contemplated by this present invention, in which the round body made from hard

plastic, hard rubber or combinations thereof, and having one or more electrical lines and one or more tubes for transporting fluid, may be inserted within the interior of a conventional length of coiled tubing which is itself a hollow length of metal tubing and which may be already hung off in the well in through which the coiled tubing according to the present invention can be fed by being slightly undersized with respect to the interior diameter of the conventional coiled tubing. Alternatively, the coiled tubing in accordance with the present invention can be inserted within the interior of the conventional coiled tubing and the entire assembly injected into a well from above the earth's surface to whatever depth is desired within the well being treated or measured.

[0063] These alternative embodiments with respect to running the coiled tubing through a length of conventional coiled tubing are illustrated in FIG. 19. In FIG. 19, there is illustrated a length of borehole 650 which is encased within the steel casing 652 which runs from the earth's surface (not illustrated) down to the area of interest within the earth borehole 650. A string of production tubing 654 also runs from the earth's surface down to the area of interest within the borehole 650. A length of conventional coiled tubing 656 is also illustrated in FIG. 19 and may or may not have already been hung off in the borehole 650. Thus, this embodiment of the present invention contemplates either that the coiled tubing 656 has not already been hung off and may be injected into the well 650, or the conventional coiled tubing 656 may have already been hung off and the length of coiled tubing 658 can be injected at the earth's surface into the interior of the conventional coiled tubing 656 and run down to the area of interest within the interior of the coiled tubing 656. The coiled tubing 658 in accordance with the present invention includes a pair of chemical tubes 660 and 662 as discussed elsewhere within this application for transporting one or more chemicals down to the point of the well to be treated. The coiled tubing 658 also has a pair of cords 664 and 666 which may be embedded within the coiled tubing 658 merely for purposes of maintaining the circular cross section of the coiled tubing or may indeed have electrical lines for running submersible pumps or for being attached to one or more sensors at the lower extremities of the well as discussed elsewhere herein.

[0064] Referring now to FIG. 20, there is illustrated yet another alternative embodiment of the present invention, which is intended primarily for use with pipelines such as are used for transporting oil or other fluids. Such a pipeline 670 is illustrated in FIG. 20 as being of the type which is maintained slightly above ground level such as is commonly done with the Alyeska Pipeline in Alaska. The pipeline 670 is shown as being held above the level of the earth 672 by a pair of yokes 674 and 676 to allow animals in the wild to pass underneath the pipeline 670. A length of coiled tubing such as the coiled tubing 658 in FIG. 19 but which is identified as coiled tubing 678, is illustrated in FIG. 20 as being connected between a pumpable pig 680 at one of the ends of the coiled tubing 678 and is also connected into a pump and injector system 682 which pumps a fluid behind the pig 680 to move the pig 680 towards a blockage 684 within the pipeline 670. As is well-known in this type of pipeline, paraffin buildup such as the blockage 684, which although not necessarily completely blocking the pipeline, can create obstructions which hinder the flow of oil or other liquids through the pipeline. The pig 680 is preferably a

so-called "poly" pig which typically would be made from either polyethylene or polypropylene or mixtures thereof. Such a poly pig such as pig 680 can easily be dissolved by those skilled in this art by pumping one or more chemicals out of the pump 682, preferably within the annulus 686 between the pipeline wall and the coiled tubing 678, but can also be pumped within the interior of the coiled tubing 678 through tubes which are embedded within the coiled tubing 678 such as the tubes 660 and 662 illustrated in FIG. 19. After the pig 680 has been dissolved by the additional chemicals, chemicals can be pumped through the tubes within the interior of the coiled tubing 678 to dissolve the obstruction 684. It should be appreciated that the coiled tubing 678 can also have one or more electrical conductors which are embedded within the coiled tubing 678 and can provide, with appropriate sensors connected to the coiled tubing 678, parameters such as the temperature, pressure, etc. of the materials encountered within the pipeline 670.

1. A length of coiled tubing for use in treating and/or measuring various parameters in formations surrounding an earth borehole and/or in fluids located in such earth borehole, comprising:

a body which in cross-section, is substantially circular; and

one or more tubes embedded in said body for transporting fluids into and/or out of said earth borehole.

2. The length of coiled tubing according to claim 1, including in addition thereto, at least one cord embedded in said coiled tubing.

3. The length of coiled tubing according to claim 2, wherein said at least one cord comprises one or more electrical lines.

4. The length of coiled tubing according to claim 3, including in addition thereto, at least one sensor connected to the lower end of said electrical line.

5. The length of coiled tubing according to claim 4, wherein said at least one comprises a temperature sensor.

6. The length of coiled tubing according to claim 4, wherein said at least one comprises a pressure sensor.

7. The length of coiled tubing according to claim 4, wherein said at least one sensor comprises a temperature sensor and a pressure sensor.

8. The length of coiled tubing according to claim 1, wherein said one or more tubes comprises two tubes.

9. The length of coiled tubing according to claim 1, wherein said one or more tubes comprises three tubes.

10. The length of coiled tubing according to claim 1, wherein said one or more tubes comprises four tubes.

11. The length of coiled tubing according to claim 2, wherein said at least one cord comprises two cords.

12. The length of coiled tubing according to claim 3, wherein said at least one or more electrical lines comprises two electrical lines.

13. The length of coiled tubing according to claim 3, wherein said at least one or more electrical lines comprises three electrical lines.

14. The length of coiled tubing according to claim 3, wherein said at least one or more electrical lines comprises four electrical lines.

15. The length of coiled tubing according to claim 3, wherein said at least one or more electrical lines comprises one pair of electrical lines.

16. The length of coiled tubing according to claim 3, wherein said at least one or more electrical lines comprises two pairs of electrical lines.

17. The length of coiled tubing according to claim 3, wherein said at least one or more electrical lines comprises three pairs of electrical lines.

18. The length of coiled tubing according to claim 3, wherein said at least one or more electrical lines comprises four pairs of electrical lines.

19. The length of coiled tubing according to claim 1, wherein said body comprises hard plastic.

20. The length of coiled tubing according to claim 1, wherein said body comprises hard rubber.

21. The length of coiled tubing according to claim 1, wherein said body comprises a combination of hard plastic and hard rubber.

22. A method for treating and/or measuring various parameters in formations surrounding an earth borehole, and/or in fluids located in such boreholes, comprising:

injecting a length of coiled tubing from a first location at or above the earth's surface to a second location in said borehole, wherein said coiled tubing is substantially circular in cross-section, and has embedded therein, at least one tube for transporting fluids from said first location to said second location and/or for pumping fluid from said second location to said first location; and

pumping fluid from said first location to said second location.

23. The method according to claim 22, wherein said at least one tube comprises a first tube and a second tube.

24. The method according to claim 23, wherein gaseous nitrogen is pumped through said first tube from said first location to said second location, thus causing any water in said second location to be pumped through said second tube from said second location to said first location.

25. The method according to claim 23, wherein first and second chemicals are pumped through said first and second tubes, respectively, from said first location to said second location.

26. The method according to claim 22, wherein said length of coiled tubing also has at least one electrical line embedded therein running from said first location to said second location.

27. The method according to claim 26, wherein said at least one electrical line comprises a first pair of electrical lines.

28. A method for operating a submersible pump in fluids located in an earth borehole, comprising:

injecting a length of coiled tubing from a first location at or above the earth's surface to a second location in said borehole, wherein said coiled tubing is substantially circular in cross-section, and has embedded therein, at least one tube for transporting fluids from said first location to said second location and/or for pumping fluid from said second location to said first location, wherein the lower end of said coiled tubing is connected to said pump; and

pumping fluid from said second location to said first location.

29. The method according to claim 28, wherein said at least one tube comprises a first tube and a second tube.

30. The method according to claim 28, wherein said length of coiled tubing also has at least one electrical line embedded therein running from said first location to said second location.

31. The method according to claim 30, wherein said at least one electrical line comprises a first pair of electrical lines.

32. A method for treating and/or measuring various parameters in formations surrounding an earth borehole, and/or in fluids located in such boreholes, comprising:

injecting a length of first coiled tubing from a first location at or above the earth's surface through the interior of a second length of coiled tubing to a second location in said borehole, wherein said first coiled tubing is substantially circular in cross-section, and has embedded therein, at least one tube for transporting fluids from said first location to said second location and/or for pumping fluid from said second location to said first location; and

pumping fluid from said first location to said second location.

33. The method according to claim 32, wherein said at least one tube comprises a first tube and a second tube.

34. The method according to claim 33, wherein first and second chemicals are pumped through said first and second tubes, respectively, from said first location to said second location.

35. The method according to claim 34, wherein said length of first coiled tubing also has at least one electrical line embedded therein running from said first location to said second location.

36. The method according to claim 35, wherein said at least one electrical line comprises a first pair of electrical lines.

37. A method for treating and/or measuring various parameters in pipelines comprising:

injecting a length of coiled tubing from a first location at or along said pipeline to a second location in said pipeline, wherein said coiled tubing is substantially circular in cross-section, and has embedded therein, at least one tube for transporting fluids from said first location to said second location;

pumping a pipeline pig connected to a first end of said coiled tubing from said first location to said second location;

pumping fluid from said first location to said second location.

38. The method according to claim 37, wherein said at least one tube comprises a first tube and a second tube.

39. The method according to claim 38, wherein first and second chemicals are pumped through said first and second tubes, respectively, from said first location to said second location.

40. The method according to claim 37, wherein said length of coiled tubing also has at least one electrical line embedded therein running from said first location to said second location.

41. The method according to claim 40, wherein said at least one electrical line comprises a first pair of electrical lines.