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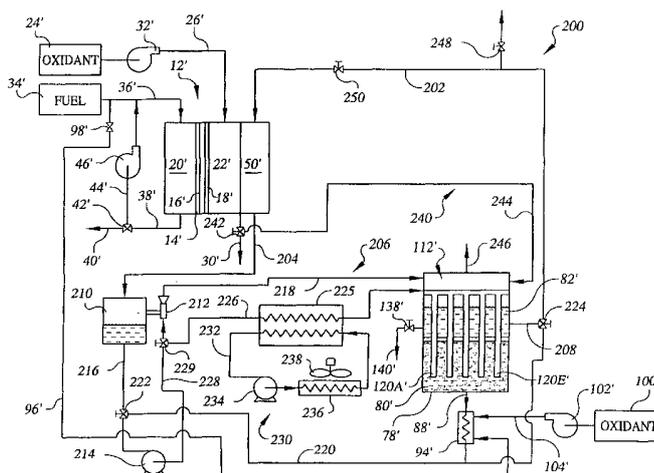
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(54) Title: FREEZE TOLERANT FUEL CELL POWER PLANT



(57) Abstract: The invention is a freeze tolerant fuel cell power plant (200) that includes at least one fuel cell (12') and a water transport plate (50') secured within the fuel cell (12') having a coolant inlet (202) and a coolant outlet (204) that direct a water coolant through the plate (50'). A suction water displacement system (206) includes a freeze tolerant accumulator (78') secured to the coolant inlet (202) and a vacuum separator (210) secured to the coolant outlet (204) having a suction generating eductor (212) secured to the separator (210). Control valves (222), (224) and a coolant pump (214) selectively direct either the water coolant, heated or un-heated water immiscible fluid to cycle from the accumulator (78'), through the coolant inlet (202), water transport plate (50'), coolant outlet (204), vacuum separator (210) and back to the accumulator (78') in order to permit operation and storage of the plant (200) in sub-freezing ambient temperatures.

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FREEZE TOLERANT FUEL CELL POWER PLANT**Cross Reference to Related Application**

This is a continuation-in-part of pending U.S. Application Serial No. 09/935,254, that was filed on August 22, 2001, and that has the same title.

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Technical Field

The present invention relates to fuel cell power plants that are suited for usage in transportation vehicles, portable power plants, or as stationary power plants, and the invention especially relates to a fuel cell power plant that utilizes a water immiscible fluid having a low freezing temperature to displace a water coolant within fuel cells and a coolant loop of the plant.

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Background Art

Fuel cell power plants are well-known and are commonly used to produce electrical energy from reducing and oxidizing fluids to power electrical apparatus such as apparatus on-board space vehicles. In such power plants, a plurality of planar fuel cells are typically arranged in a stack surrounded by an electrically insulating frame structure that defines manifolds for directing flow of reducing, oxidant, coolant and product fluids. Each individual cell generally includes an anode electrode and a cathode electrode separated by an electrolyte. A reactant or reducing fluid such as hydrogen is supplied to the anode electrode, and an oxidant such as oxygen or air is supplied to the cathode electrode. In a cell utilizing a proton exchange membrane ("PEM") as the electrolyte, the hydrogen electrochemically reacts at a surface of the anode electrode to produce hydrogen ions and electrons. The electrons are conducted to an external load circuit and then returned to the cathode electrode, while the hydrogen ions transfer through the electrolyte to the cathode electrode, where they react with the oxidant and electrons to produce water and release thermal energy.

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While having important advantages, PEM cells are also known to have significant limitations especially related to liquid water transport to, through and away from the PEM. Use of such fuel cells to power a transportation vehicle gives rise to additional problems associated with water management, such as preventing mechanical damage when the product water and/or any water coolant fluid freezes,

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and rapidly melting any frozen water during start up whenever the fuel-cell powered vehicle is shut down in sub-freezing conditions.

Accordingly there is a need for a fuel cell that may be shut down in sub-freezing conditions that does not sustain mechanical damage resulting from freezing and that does not require isolating an antifreeze cooling fluid from the cathode and anode electrodes within a sealed coolant system so that fuel cell generated product water may be removed within porous water transport plates.

Disclosure of Invention

The invention is a freeze tolerant fuel cell power plant that includes at least one fuel cell for generating electrical current from reducing fluid and process oxidant reactant streams; a coolant loop having a coolant pump that directs a water coolant through a coolant passage, a water transport plate within the fuel cell, a coolant heat exchanger, and back to the fuel cell; and a water displacement system having an open tube accumulator that contains a water immiscible fluid and water coolant, and having a water immiscible fluid pump that pumps the water immiscible fluid from a discharge of the accumulator through a water immiscible feed line to displace the water coolant within the coolant loop. Also included in the water displacement system is a heater secured to the water immiscible feed line to heat the water immiscible fluid passing through the feed line, and a coolant loop drain line secured between the coolant loop and an accumulator inlet for draining the water coolant and/or the water immiscible fluid from the coolant loop into the accumulator. The system also includes displacement valves for selectively directing the water immiscible fluid to flow from the accumulator into the coolant loop, for selectively directing the water coolant to flow into the accumulator, and for selectively directing heated water immiscible fluid from the feed line back into the accumulator to heat water coolant in the accumulator. The water displacement system may also include a water immiscible fluid re-cycle line secured downstream of the heater between the feed line and the inlet of the accumulator to direct heated water immiscible fluid to the inlet of the accumulator.

The open tube accumulator includes a plurality of open plastic tubes that are configured as a heat exchanger. Liquid phase water coolant surrounds exterior surfaces of the open plastic tubes, and upon freezing of the water coolant within the accumulator during a long term power plant shut down, the plastic tubes deform to absorb a volume increase of the freezing water to avoid mechanical damage to the

accumulator. Upon start-up after the long term shut down, the water immiscible fluid re-cycle line directs heated water immiscible fluid from the discharge of the accumulator and the heater into the inlet of the accumulator so that the heated water immiscible fluid flows through the open tubes to thaw the water coolant.

5 In a preferred embodiment, the water immiscible fluid is selected from the group consisting of perfluorocarbons, hydrofluoroethers, alkanes, alkenes and alkynes. Exemplary water immiscible fluids include straight chain alkanes such as octane, nonane and decane and mixtures thereof. The water immiscible fluid may have a density that is greater than or less than the density of water. A preferred
10 density differential of the water immiscible fluid compared to water is plus or minus 0.2 grams per cubic centimeter.

 In use of the freeze tolerant fuel cell power plant during normal operation, the water immiscible fluid remains within the open tube accumulator separated from any water coolant within the accumulator, and water coolant cycles through the fuel cell
15 and coolant heat exchanger to maintain the fuel cell within an optimal temperature range. When the fuel cell power plant is shut down for a short term shut down, the displacement valves operate to control flow of the water coolant into the accumulator, and the water immiscible pump directs the water immiscible fluid into the coolant
20 loop to displace the water coolant. The heater may be used in conjunction with the water immiscible pump to provide heated water immiscible fluid through the fuel cell to maintain the fuel cell temperature above a minimum level. When a desired temperature is achieved, the water immiscible fluid is directed back into the accumulator. To return the fuel cell power plant to operation after such a short term shut down, the coolant pump is utilized to direct water coolant from the accumulator
25 back into the coolant loop.

 For a long term shut down, the same procedure is undertaken by the displacement valves to direct the water coolant into the accumulator; to direct the water immiscible fluid into the coolant loop to displace the water coolant; and, to then drain the water immiscible fluid back into the accumulator. Periodic heating by the
30 water immiscible fluid is not undertaken, and water coolant in the accumulator and/or within pores of fuel cell components is permitted to freeze. To start up the power plant after a long term shut down, the displacement valves first direct the water immiscible fluid to pass from the accumulator discharge through the heater and the re-cycle line to pass into the accumulator inlet and to flow through the open tubes of the
35 accumulator to melt frozen water coolant. Next, the displacement valves direct the

heated water immiscible fluid to pass through the coolant loop to melt any ice within the water transport plate and any other fuel cell components. Then the water immiscible fluid is directed back into the accumulator while the water coolant is directed into the coolant loop so that the fuel cell may commence generating electrical
5 current.

The coolant loop may also include a gas separator to direct any reactant gas out of the coolant loop, and the gas separator may include an overflow line to direct excess product water into the accumulator whenever the power plant is producing more water than it is utilizing, which is characterized as being in positive water
10 balance. In the event the power plant is operating in negative water balance, water may be directed from the accumulator to supplement water coolant in the coolant loop.

An alternative embodiment of the freeze tolerant fuel cell power plant utilizes only one pump, and includes a suction generating eductor to apply a partial vacuum to
15 the water transport plate. The alternative embodiment includes a similar fuel cell and water transport plate having a coolant inlet and coolant outlet that direct water coolant to pass through the water transport plate. The alternative embodiment also includes a suction water displacement system, wherein the freeze tolerant accumulator is secured to the coolant inlet, and also stores both the water coolant and the water immiscible
20 fluid. A vacuum separator is secured to the coolant outlet, and the suction generating eductor is secured to the vacuum separator so that it applies a partial vacuum to the separator, coolant outlet, water transport plate, and coolant inlet. A coolant pump is secured in fluid communication between a separator discharge and the eductor so that fluid pumped by the coolant pump through the eductor generates the partial vacuum
25 within the separator and water transport plate. An accumulator feed line is secured in fluid communication between the eductor and the freeze tolerant accumulator, and a water immiscible fluid discharge line is secured between a water immiscible fluid discharge of the freeze tolerant accumulator and the separator discharge. A heater may be secured to the water immiscible fluid discharge or discharge line. A pump
30 control valve is secured in fluid communication between the separator discharge, water immiscible fluid discharge line, and the coolant pump for selectively directing a fluid from either the separator or accumulator to flow into the coolant pump. A coolant inlet control valve is secured in fluid communication between the water immiscible fluid discharge of the accumulator, a water coolant discharge of the

accumulator, and the coolant inlet for selectively directing either the water immiscible fluid or the water coolant to flow from the accumulator into the coolant inlet.

In use of the alternative embodiment of the freeze tolerant fuel cell power plant, the open tube accumulator functions in a similar manner as described above. In
5 starting the plant from a long term shut down wherein the water coolant within the accumulator is frozen, the heater would be activated; the pump control valve would be controlled to permit heated water immiscible fluid directed from the accumulator through the water immiscible fluid discharge line to flow into the coolant pump. The coolant pump would then pump the heated water immiscible fluid to flow through the
10 eductor, thereby generating a partial vacuum in the separator, coolant outlet, water transport plate, and coolant inlet. The accumulator feed line would then direct the heated water immiscible fluid back to an inlet of the freeze tolerant accumulator so that the heated fluid starts to thaw the frozen, stored water coolant within the accumulator. The coolant inlet valve would be controlled to permit the heated water
15 immiscible fluid to flow into the coolant inlet, wherein the partial vacuum draws the heated water immiscible fluid into and through the water transport plate to commence warming of the water transport plate and fuel cell. Whenever the water transport plate and separator are full, the pump control valve stops directing heated water immiscible fluid from the accumulator into the coolant pump, and instead directs the water
20 immiscible fluid collected within the separator to flow through the coolant pump, from which it continues to cycle through the accumulator, heater, coolant inlet control valve, coolant inlet, water transport plate, coolant outlet, and separator. Limited fuel cell operation may be undertaken during this period, provided reactant streams are able to flow through the fuel cell.

25 Whenever the fuel cell has attained a desired operating temperature and the water coolant within the freeze tolerant accumulator has thawed, the coolant inlet control valve is controlled to terminate flow of the water immiscible fluid out of the accumulator, and instead to permit flow of the thawed water coolant through the valve and into the coolant inlet. The heater may then be turned off.

30 The freeze tolerant fuel cell power plant is then in a steady-state operation wherein the water coolant continues to cycle from the accumulator and through the coolant inlet, water transport plate, coolant outlet, separator, coolant pump, and through the accumulator feed line back to the accumulator. Because the eductor constantly generates a partial vacuum within the separator, coolant outlet and water
35 transport plate, either the water immiscible fluid or the water coolant are drawn from

the accumulator into the water transport plate and separator. Upon shut down of the fuel cell power plant in a sub-freezing ambient environment, the coolant pump is controlled to stop pumping, and the accumulator may be positioned to receive flow of the water coolant by gravity from the water transport plate and coolant inlet. Then, 5 the water immiscible fluid may be cycled from the accumulator, as described above, but without the heater being utilized, so that the freeze tolerant, water immiscible fluid displaces any remaining water coolant within the water transport plate, separator, coolant pump, and accumulator feed line. Then, all water coolant is within the freeze tolerant accumulator, and only the low-freezing temperature water 10 immiscible fluid remains within any portions of the water transport plate not susceptible to gravity flow, within the separator, separator discharge line and coolant pump. The coolant pump is then shut down. The coolant pump may also be positioned to be automatically primed by gravity relative to the accumulator. The alternative embodiment therefore provides an efficient freeze tolerant fuel cell power 15 plant.

Accordingly, it is a general purpose of the present invention to provide a freeze tolerant fuel cell power plant that overcomes deficiencies of the prior art.

It is a specific purpose of the present invention to provide a freeze tolerant fuel cell power plant that operates with only one coolant pump and only two control 20 valves.

It is yet another purpose to provide a freeze tolerant fuel cell power plant that provides for rapid start up of the power plant after a short term shut down.

These and other purposes and advantages of the present freeze tolerant fuel cell power plant will become more readily apparent when the following description is 25 read in conjunction with the accompanying drawings.

Brief Description of the Drawings

Figure 1 is a schematic representation of a freeze tolerant fuel cell power plant constructed in accordance with the present invention.

Figure 2 is a schematic, cross-section, fragmentary view of a header of an 30 open tube accumulator of the Figure 1 freeze tolerant fuel cell power plant taken along view line 2 - 2 of Figure 1.

Figure 3 is a schematic, cross-section, fragmentary view of a baffle of an open tube accumulator of the Figure 1 freeze tolerant fuel cell power plant taken along view line 3 - 3 of Figure 1.

Figure 4 is a schematic representation of an alternative embodiment of a freeze tolerant fuel cell power plant constructed in accordance with the present invention.

Description of the Preferred Embodiments

Referring to the drawings in detail, a freeze tolerant fuel cell power plant of the present invention is shown in FIG. 1, and is generally designated by the reference numeral 10. The power plant 10 includes an electrical current producing fuel cell means for producing electrical current from reducing fluid and process oxidant reactant streams, such as a fuel cell 12. The fuel cell 12 includes an electrolyte 14, such as a proton exchange membrane, an anode catalyst 16 and a cathode catalyst 18 secured to opposed sides of the electrolyte 14, an anode flow field 20 defined adjacent to the anode catalyst 16, and a cathode flow field 22 defined adjacent the cathode catalyst 18. As is well known in the art, the fuel cell 12 may be combined with other virtually identical fuel cells (not shown) to form a cell stack assembly including manifolds to direct the reactant streams through the stack. An oxidant supply 24 (labeled "oxidant" in FIG. 1 for convenience) directs an oxidant, such as air, through an oxidant inlet 26 into the cathode flow field 22 so that the cathode flow field 22 directs the oxidant to flow past the cathode catalyst 18. A cathode exhaust 30 directs the oxidant as a cathode exhaust stream out of the fuel cell 12 where the cathode exhaust stream may be treated for transfer of mass and heat, as is well known in the art, as shown for example in U.S. Patent 6,048,383 that issued on April 11, 2000 to the assignee of all rights in the present invention. An oxidant blower 32 may be positioned on the oxidant inlet 26 to provide the oxidant into the cathode flow field 22. A reducing fluid fuel source 34 (labeled "FUEL" in FIG. 1 for convenience) directs a reducing fluid such as hydrogen gas through a reducing fluid inlet 36 into the anode flow field 20, wherein the anode flow field directs the reducing fluid to pass adjacent the anode catalyst 16 and to generate an electrical current in a manner well known in the art. The reducing fluid then passes out of the anode flow field 20 as an anode exhaust stream into an anode exhaust passage 38 that directs the anode exhaust stream to pass out of the fuel cell 12 through an anode exhaust 40. An anode exhaust re-cycle valve 42 may direct a portion or all of the anode exhaust to pass from the anode exhaust passage 38 into an anode exhaust re-cycle line 44, through an anode recycle blower 46 and back into the reducing fluid inlet 36 to use any unused reducing fluid and/or to re-cycle any water vapor within the anode exhaust stream.

The freeze tolerant fuel cell power plant 10 also includes a primary coolant loop 48 having a water transport plate 50 secured adjacent the cathode flow field 22 in the fuel cell 12. (The "primary coolant loop 48" may be occasionally referred to herein as the "coolant loop 48".) The water transport plate 50 may be a porous plate well known in the art that facilitates movement of product water generated at the cathode catalyst 18 through the porous plate 50 and out of the fuel cell 12. The coolant loop 48 also includes a coolant pump 52 secured between a coolant exhaust passage 54 and a coolant feed passage 56 that pumps a water coolant through the coolant feed passage 56, through a gas separator 58 wherein any reactant gases are passed out of the plant through a gas line 60 and gas exhaust vent valve 61, and through a first extension 62 of the coolant feed passage 56 into a coolant heat exchanger 64. The water coolant then passes through a second extension 66 of the coolant feed passage 56 and then a third extension 67 of the feed passage 56 and then back into the water transport plate 50. The coolant pump 52 may be any standard fluid pumping or circulating apparatus known in the art for circulating a fluid for cooling purposes through the coolant loop 48. Therefore, the coolant pump or any other such circulating apparatus may be referred to herein as a coolant circulating means for circulating the water coolant through the coolant loop 48.

The coolant heat exchanger 64 may be any standard heat exchanger means well known in the art for removing heat from the water coolant, such as a liquid-liquid coolant heat exchanger 64 which is also a component of a secondary coolant loop 68. The secondary coolant loop 68 directs a secondary coolant, such as a traditional antifreeze solution, for example ethylene glycol and water or propylene glycol and water, to circulate through a secondary coolant passage 69 secondary coolant pump 70, a secondary coolant radiator 72 adjacent a fan 74 to pass ambient air over the radiator 72 to cool the secondary coolant, much like a traditional automobile radiator, and through the coolant heat exchanger 64 to draw heat out of the water coolant. As is well known, traditional antifreeze solutions would poison the anode and cathode catalysts 16, 18, and by utilizing such traditional antifreezes within a secondary sealed coolant loop 68, the catalysts are protected from exposure to those traditional antifreezes. The water coolant circulating through the primary coolant loop 48 including the porous water transport plate 50 is primarily water which cannot poison the anode or cathode catalysts 16, 18. The coolant loop 48 also includes standard manifolds [not shown] well known in the art for passing the water coolant through the fuel cell 12, and any cell stack assembly including the fuel cell 12. The freeze

tolerant fuel cell power plant 10 also includes a water displacement system 76 means for displacing the water coolant in the coolant loop 48 with a water immiscible fluid. The water displacement system 76 may include an open tube accumulator 78 that contains both the water immiscible fluid 80 and water coolant 82 separated by a baffle 84. A water immiscible fluid feed line 86 is secured to a water immiscible fluid discharge 88 of the accumulator 78 and is in fluid communication with a water immiscible fluid pump 90 that pumps the water immiscible fluid from the accumulator 78, through the discharge 88, feed line 86 and an extension 92 of the feed line 86 into the primary coolant loop 48, such as at the third extension 67 of the coolant feed passage 56 as shown in FIG. 1. The water immiscible fluid pump 90 may be any pump or circulating apparatus known in the art that is capable of circulating the water immiscible fluid from the accumulator through the water immiscible fluid feed line 86. The water immiscible fluid pump 90 or circulating apparatus may therefore be referred to herein as a water immiscible circulating means for circulating the water immiscible fluid. The discharge 88 of the accumulator 78 is secured to the accumulator 78 adjacent the water immiscible fluid 80 within the accumulator 78, as shown in FIG. 1. A heater 94 is secured in heat exchange relationship with the water immiscible fluid 80 within the water displacement system 76, such being secured to the water immiscible feed line 86 as shown in FIG. 1. The heater may be any conventional heater means for heating a fluid, including an electrical heater within the accumulator 76, or such as the heater 94 that receives fuel from the reducing fluid fuel storage 34 through a heater fuel supply line 96 and heater fuel supply valve 98, and that receives an oxidant such as air, for example from a second oxidant storage source 100, and a second oxidant blower 102 along a heater oxidant supply line 104. The water displacement system 76 also includes a coolant loop drain line 106 secured between the primary coolant loop 48 and a water coolant drain inlet 108 of the open tube accumulator 78, wherein the water coolant drain inlet 108 is secured to the accumulator 78 adjacent the water coolant 82 within the accumulator 78, as shown in FIG. 1.

The water displacement system 76 may also include a water immiscible fluid re-cycle line 110 that is secured between the water immiscible feed line 86 downstream of the heater 94 and a water immiscible fluid inlet 112 of the open tube accumulator 78 in order to direct heated water immiscible fluid through the water immiscible fluid inlet 112 onto a water immiscible fluid side 114 of a header 116 that is opposed to a water coolant side 118 of the header 116. As shown in FIG. 1, the

water coolant side 118 of the header 116 faces and is adjacent to the water coolant 82 within the accumulator 78, and the opposed water immiscible side 114 of the header faces the water immiscible fluid inlet 112.

As best seen in FIG. 1, the open tube accumulator 76 includes a plurality of
5 open tubes 120A, 120B, 120C, 120D, 120E secured to the header 116 that extend
away from the water immiscible fluid inlet 112 into a storage area of the accumulator
78 that stores the water coolant 82 and water immiscible fluid 80. As seen in FIG. 2,
additional open tubes 120F, 120G, 120H, 120I, 120J, 120K, 120L are secured to the
header 116. The open tubes 120A - 120L pass through the baffle 84 that is secured
10 between the water coolant 82 and the water immiscible fluid 80. As shown in FIG. 3,
the baffle 84 also includes a plurality of drain holes 122A, 122B, 122C, 122D, 122E,
122F, 122G, 122H, 122I (which are shown in FIG. 3 having crossed lines through
each drain hole for ease of distinguishing them from the open tubes 120A - 120L).
The drain holes 122A - 122I serve to permit movement of the water coolant 82 and
15 water immiscible fluid 80 through the baffle 84.

If the water immiscible fluid re-cycle line 110 directs some of the water
immiscible fluid to flow into the water immiscible fluid inlet 112 adjacent the header
116, the water immiscible fluid will flow through the open tubes 120A - 120L to pass
through the water coolant 82 stored in the accumulator 78 without mixing with the
stored water coolant 82 above the baffle 84. Therefore, if the water immiscible fluid
is heated by the heater 94 or otherwise heated, the water immiscible fluid passing
through the open tubes 120A - 120L will heat and thaw any frozen water coolant
within the accumulator 78. The open tubes 120A - 120L are constructed of an
elastically deformable material, such as plastic, so that whenever the water coolant 82
freezes, the open plastic tubes deform to absorb an increase in volume of the frozen
water coolant 82 to thereby eliminate mechanical damage to the accumulator 78
during a long term shut down of the fuel cell power plant 10 in sub-freezing
condition. Because the water immiscible fluid 80 within the accumulator 78 is more
dense than the water coolant 82, it moves toward the water immiscible fluid discharge
88, and the water coolant moves toward the water coolant drain inlet 108, away from
the water immiscible fluid 80. The open drain holes 122A - 122I within the baffle 84
serve to permit movement of the water immiscible fluid 80 and water coolant 82
within the open tube accumulator 78. The water displacement system 76 may be
dimensioned, however, so that when the fuel cell 12 is under normal operation and the

water immiscible fluid 80 remains within the accumulator 78, the water immiscible fluid extends from the water immiscible fluid discharge 88 to the baffle 84.

A water coolant overflow line 124 may also extend between the gas separator 58 and an overflow inlet 126 of the open tube accumulator 78 that is secured to the accumulator 78 between the water coolant side 118 of the header 116 and the baffle 84 so that excess water, such as product water generated by the fuel cell 12 that
5 moves through the porous water transport plate 50 into the coolant loop 48 may overflow from the separator 58, through the coolant overflow line 124 and the overflow inlet 126 into the water coolant 82 within the accumulator 78. By positioning the overflow inlet 126 between the water coolant side 118 of the header 116 and the baffle 84, the excess water coolant does not flow into the open tubes
10 120A - 120L, and is therefore restricted from mixing with the water immiscible fluid 80 within the accumulator 78. The accumulator 78 also includes an exhaust vent 127 secured adjacent the water coolant side 118 of the header for permitting overflow of water coolant and/or air to pass out of the accumulator 78 and for permitting inflow of air into the accumulator 78.

15 The accumulator 78 described above and shown in FIG. 1 describes the water immiscible fluid as denser than the water coolant. However, the water immiscible fluid may also have a density that is less than water. To utilize a water immiscible fluid that is less dense than water, appropriate changes would be made to the accumulator 78 and to positioning of the water immiscible fluid discharge 88, water
20 coolant drain inlet 108, etc. The water immiscible fluid may have a density that is greater than or less than the density of water, and a preferred density differential of the water immiscible fluid compared to water is plus or minus 0.2 grams per cubic centimeter.

It is to be understood that the scope of this freeze tolerant fuel cell power plant
25 10 includes in a preferred embodiment the described open tube accumulator 78, and that alternative embodiments include any freeze tolerant water coolant and water immiscible fluid accumulators known in the art that are capable of storing the water coolant and water immiscible fluid in a freeze tolerant manner. The scope of the invention includes in particular displacing the water coolant from the coolant loop
30 with the water immiscible fluid during periods of power plant shut down so that the water coolant and water immiscible fluid are stored in what will be described herein as a freeze tolerant accumulator means for storing the water coolant and water immiscible fluid. A preferred embodiment includes the open tube accumulator 78. It

is also noted that the scope of the invention includes embodiments with the described heater 94, and also includes embodiments without the heater 94. While the heater 94 is useful for specific embodiments as described herein, it within the scope of the invention that particular embodiments of the freeze tolerant fuel cell power plant 10
5 only need the water displacement system 76 for freeze protection through displacement of the water coolant to a freeze tolerant accumulator means and will not need the heater 94 for start up of the power plant 10.

The water displacement system 76 also includes fluid displacement control valve means for selectively directing the water immiscible fluid to flow from the open
10 tube accumulator 78 into the primary coolant loop 48; for selectively directing the water coolant within the coolant loop 48 to flow into the accumulator 78; and, for selectively directing heated water immiscible fluid to flow from adjacent the water immiscible fluid discharge 88 into the water immiscible fluid inlet 112 of the accumulator 78 to heat water coolant within the accumulator 78. The fluid
15 displacement control valve means may include a coolant circulation valve 128 secured between the coolant pump 52 and the water transport plate 50, for example secured on the second extension 66 of the coolant feed passage 56; a water coolant feed valve 130 secured between water coolant 82 within the accumulator 78 and the water transport plate 50, for example secured on the coolant loop drain line 106; a
20 coolant drain valve 132 secured between the water coolant inlet 108 of the accumulator 78 and the water transport plate 50, for example secured on the third extension 67 of the coolant feed passage 56; a water immiscible fluid feed valve 134 secured between the water immiscible fluid discharge 88 of the accumulator and the water transport plate 50, for example secured on the first extension 92 of the water
25 immiscible fluid feed line 86; and, a water immiscible fluid re-cycle valve 136 secured between the heater means 94 and the water immiscible fluid inlet 112 of the accumulator 78, for example secured on the water immiscible fluid re-cycle line 110, all as shown in FIG. 1. A blow-down drain valve 138 may also be secured to a drain
30 140 of the accumulator 78 that is secured to the accumulator 78 adjacent the baffle 84 and between the baffle 84 and the header 116 to selectively permit draining of water coolant 82 from the accumulator 78, for example whenever the fuel cell 12 is generating more water than the power plant 10 needs, which as indicated above is characterized as the fuel cell power plant 10 operating in positive water balance.

During normal operation of the freeze tolerant fuel cell power plant 10, the
35 coolant circulation valve 128 is open; the water coolant feed valve 130 is closed; the

coolant drain valve 132 is open; and, the water immiscible fluid feed valve 134 is closed so that the water immiscible fluid 80 remains within the open tube accumulator 78 as the water coolant circulates through the primary coolant loop 48. It is noted that coolant circulation valve 128 or the coolant drain valve 132 may also be controlled during plant operation to restrict passage of the water coolant through the coolant feed passage 56 or the first, second or third extensions 62, 66, 67 of the coolant feed passage 56 to maintain the water coolant within the water transport plate 50 at a lower pressure than the process oxidant stream passing through the cathode flow field 22. If the plant 10 operates in sustained positive water balance, excess product water passing through the coolant overflow line 124 from the coolant loop 48 into the accumulator may overflow out of the plant 10 through the exhaust vent 127 or the blow down drain valve 138 and drain 140 of the accumulator 78.

When the freeze tolerant fuel cell power plant 10 is to be shut down for a short term storage, such as an overnight storage of a transportation vehicle that is powered by the plant 10 and operated in sub-freezing ambient temperatures, first the water coolant feed valve 130 is opened to permit draining of the water coolant within the coolant loop 48 into the accumulator 78. Next, the coolant pump 52 is shut down, the water coolant feed valve 130 is closed and the coolant drain valve 132 is closed, and the water immiscible fluid valve 134 is open while the water immiscible fluid pump 90 starts pumping the water immiscible fluid 80 from the accumulator discharge 88 through the water immiscible fluid feed line 86 and feed valve 134 into the coolant loop 48. The coolant pump 52 may be operated to assist movement of the water immiscible fluid throughout all components of the coolant loop 48 including all manifolds and related channels, etc. (not shown) of a cell stack assembly (not shown) in which the fuel cell 12 is positioned to make sure all water coolant is displaced by the water immiscible fluid from the coolant loop 48 through the coolant overflow line 124 into the accumulator 78. Next, the coolant pump 52 and water immiscible fluid pump 90 are stopped, and the water coolant feed valve 130 is opened to permit draining of the water immiscible fluid from the coolant loop 48 into the accumulator 78 through the water coolant drain inlet 108. Because the water immiscible fluid is a greater density than the water coolant 82 within the accumulator 78, the water immiscible fluid separates from the water coolant, and passes through the drain holes 122A - 122I in the baffle 84 to mix with the water immiscible fluid 80 within the accumulator 78. The freeze tolerant fuel cell power plant 10 is thereby in storage condition wherein almost all water within the coolant loop has been displaced by the

water displacement system 76 to the accumulator 78. Water will remain within the PEM electrolyte 14 and the pores of the water transport plate 50, and possibly within pores or channels of materials defining the anode and cathode flow fields 20, 22.

To maintain the freeze tolerant fuel cell power plant 10 in a short term storage condition, any small amounts of water remaining within the fuel cell 12 or coolant loop 48, and the water coolant within the accumulator 78 must be maintained above freezing so that the fuel cell power plant 10 may be started up without delay. A controller means for controlling the aforesaid valves 128, 130, 132, 134 and 136 of the displacement valve means, such as controllers well known in the art that actuate valves in response to sensed information, may be utilized to heat the fuel cell 12, coolant loop 48 and accumulator 78 whenever the controller means senses a temperature of the fuel cell 12, coolant loop 48 or accumulator 78 descending below a short term storage minimum temperature. The controller means could actuate the valves 128, 130, 132, 134, and 136 of the displacement valve means through well known mechanisms, including manual valve controls, electro-mechanical actuators, electro-hydraulic actuators, etc. To maintain the fuel cell power plant 10 in a short term storage condition, whenever the controller means senses a temperature of the fuel cell 12, coolant loop 48 or accumulator 78 descending below the short term storage minimum temperature, the controller means first closes the water coolant feed valve 130, then the heater 94 and water immiscible fluid pump are activated and the water immiscible fluid feed valve 134 is opened to direct heated water immiscible fluid into the coolant loop 48. The coolant pump 52 may also be turned on to assist in circulation of the heated water immiscible fluid throughout the coolant loop 48 to uniformly heat the fuel cell 12. The heated water immiscible fluid also fills and overflows the gas separator 58 and returns through the coolant overflow line 124 to heat the accumulator 78. When a desired heating temperature is achieved, the heater 94, water immiscible fluid pump 90 and coolant pump 52 are shut down, and the water coolant feed valve 130 and gas exhaust vent valve 61 are opened to permit the water immiscible fluid to drain back into the accumulator 78. If the freeze tolerant fuel cell power plant 10 is to be permitted to go into long term storage, the water immiscible fluid feed valve 134 may be closed, and the water coolant 82 within the accumulator 78 is permitted to freeze and any water within the fuel cell 12, such as within pores of the water transport plate 50, is also permitted to freeze. As indicated above, because the open tubes 120A - 120L are deformable and because so little water

remains within the fuel cell 12 and coolant loop 48, no mechanical damage occurs to the plant 10 from such freezing.

To start up the power plant 10 after a short term storage wherein the water coolant 82 within the accumulator 78 is not frozen, the water coolant feed valve 130 and coolant drain valve 132 are opened, and the coolant circulation valve 128 is closed while the coolant pump 52 is activated to draw water coolant from the accumulator 78 into the coolant loop 48. Whenever water coolant passes from the gas separator 58 through the coolant overflow line 124 into the accumulator 78, the coolant circulation valve 128 is opened, and the water coolant feed valve 130 is closed. The power plant 10 is then ready for operation.

To start up the power plant 10 after a long term storage, wherein the water coolant 82 within the accumulator 78 is frozen, first the water immiscible fluid feed 134 valve is closed and the water immiscible fluid re-cycle valve 136 is open. Next, the heater 94 and the water immiscible fluid pump 90 are activated so that heated water immiscible fluid begins to circulate through the water immiscible fluid re-cycle line 110, water immiscible fluid inlet 112, and the open tubes 120A - 120L of the accumulator 78 to thaw the frozen water coolant 82 within the accumulator 78. When the water coolant 82 within the accumulator 78 has melted, the water immiscible fluid re-cycle valve 136 is closed, and the water immiscible fluid feed valve 134 is opened and the coolant pump 52 is activated to pump heated water immiscible fluid through the coolant loop 48 to uniformly heat the fuel cell 12 and coolant loop 48. When a desired start-up temperature is achieved, the coolant pump 52, water immiscible fluid pump 90 and the heater 94 are de-activated, and water coolant feed valve 130 is opened to permit drainage of the water immiscible fluid from the coolant loop 48 back into the accumulator 78. The above described procedure for start up of the plant 10 from a short-term storage may then be utilized to start up the freeze tolerant fuel cell power plant 10.

For purposes of efficiency in understanding, the present invention may also be described as permitting storage and operation of the freeze tolerant fuel cell power plant 10 in sub-freezing ambient conditions by utilizing the water displacement system 76 to place the power plant 10 in a short term storage condition through the steps of pumping water immiscible fluid from the accumulator 78 into the coolant loop 48 to displace the water coolant from the coolant loop 48 to the accumulator 78; draining the water immiscible fluid from the coolant loop back to the accumulator 78, and, whenever a sensed temperature of the fuel cell 12, coolant loop 48 or

accumulator 78 descends to a short term storage minimum temperature, heating and pumping the water immiscible fluid from the accumulator 78 through the coolant loop 48 and open tubes 120A - 120L of the accumulator 78, and draining the heated water immiscible fluid back to the accumulator 78. Similarly, the power plant 10 may be
5 described as utilizing the water displacement system 76 to place the power plant 10 in a long term storage condition through the steps of pumping water immiscible fluid from the accumulator 78 into the coolant loop 48 to displace the water coolant from the coolant loop 48 to the accumulator 78; and, draining the water immiscible fluid from the coolant loop back to the accumulator 78, wherein the water coolant is
10 positioned within the accumulator 78 adjacent deformable open tubes 120A - 120L so that expansion of the water coolant upon freezing is absorbed by deforming of the open tubes 120A - 120L.

The freeze tolerant power plant 10 may also be described as utilizing the water displacement system 76 to start up the power plant 10 after a short term storage by
15 pumping water coolant from the accumulator 78 throughout the coolant loop 48 and preventing drainage of the water coolant from the coolant loop 48 back into the accumulator 78. Start up of the power plant 10 after a long term storage may be described as heating and recycling the water immiscible fluid through the open tubes 120A -120L within the accumulator 78 to thaw the frozen water coolant; then
20 pumping the heated water immiscible fluid through the coolant loop 48 to melt any water within the coolant loop 48; then draining the water immiscible fluid from the coolant loop 48 back to the accumulator 78; pumping the water coolant from the accumulator 78 into the coolant loop 48; and preventing drainage of the water coolant back into the accumulator 78.

25 A first preferred water immiscible fluid is selected from the group consisting of perfluorocarbons, hydrofluoroethers, and mixtures thereof that have a freezing temperature that is at least as low as minus forty (-40) degrees Celsius ("°C") and that are not miscible with water. Suitable perfluorocarbons are perfluoroalkanes, perfluorotrialkylamine and perfluorotributylamine, which are available from the 3M
30 Specialty Minerals Company of St. Paul, Minnesota, U.S.A. and are sold under the designations of "Grades FC-77, FC-3283, and FC-40" respectively. A suitable hydrofluoroether is sold under the designation "Grade HFE-7500". The aforesaid perfluorocarbons are available from the 3M Specialty Minerals Company under the trademark "FLUORINERT PFC", and the suitable hydrofluoroethers are also
35 available from the aforesaid 3M company under the trademark "NOVEC HFE".

A second preferred water immiscible fluid is selected from the group consisting of alkanes, alkenes, alkynes, and mixtures thereof that have a freezing temperature that is at least as low as $-40\text{ }^{\circ}\text{C}$ and that are not miscible with water. Suitable alkanes include Heptane (C_7H_{16} , melting point $-91\text{ }^{\circ}\text{C}$), Octane (C_8H_{18} ,
5 melting point $-57\text{ }^{\circ}\text{C}$), Nonane (C_9H_{20} , melting point $-54\text{ }^{\circ}\text{C}$), and Decane ($\text{C}_{10}\text{H}_{22}$, melting point $-30\text{ }^{\circ}\text{C}$). Suitable alkenes included Cyclohexene (C_6H_{10} , melting point $-103\text{ }^{\circ}\text{C}$), Heptene (C_7H_{14} , melting point $-119\text{ }^{\circ}\text{C}$), Cycloheptene (C_7H_{12} , melting point $-56\text{ }^{\circ}\text{C}$), Octene (C_8H_{16} , melting point $-102\text{ }^{\circ}\text{C}$), Cyclooctene (*cis*) (C_8H_{14} , melting point $-12\text{ }^{\circ}\text{C}$), and Cyclooctene (*trans*) (C_8H_{14} , melting point $-59\text{ }^{\circ}\text{C}$). Suitable Alkynes
10 include 2-Octyne (C_8H_{14} , melting point $-62\text{ }^{\circ}\text{C}$), and 1-Decyne ($\text{C}_{10}\text{H}_{18}$, melting point $-36\text{ }^{\circ}\text{C}$). Many other alkanes, alkenes, alkynes having six or more carbon atoms, or mixtures thereof that have a freezing temperature that is at least as low as $-40\text{ }^{\circ}\text{C}$ and that are not miscible with water will also make a suitable water immiscible fluid, such as for example those having multiple double and/or triple bonds. All such
15 alkanes, alkenes, and alkynes and mixtures thereof are available from large chemical suppliers, such as the Aldrich Company, of Milwaukee, Wisconsin, U.S.A.

In FIG. 4, an alternative embodiment 200 of the freeze tolerant fuel cell power plant is shown. For purposes of efficiency, those components of the alternative embodiment 200 that are the same as comparable elements in the embodiment
20 described above and shown in FIG. 1 are shown in FIG. 4 having a prime of the same reference numeral shown in FIG. 1. For example, the fuel cell 12 shown in FIG. 1 is designated by the reference numeral 12' in FIG. 4, and the open tube accumulator 78 shown in FIG. 1 is designated by the reference numeral 78' in FIG. 4. Additionally, where the same components described and shown in FIG. 1 have the same function in
25 FIG. 4, those components and redundant details of their functions will not be described again below.

The alternative embodiment of the freeze tolerant fuel cell power plant 200 includes the fuel cell 12' and water transport plate 50' secured within the fuel cell 12' that directs a water coolant through the fuel cell 12' to control a temperature of the
30 fuel cell 12', and to also possibly remove any product water generated by the fuel cell 12' that may move through the water transport plate 50'. A coolant inlet 202 is secured in fluid communication with the water transport plate 50' and a coolant outlet 204 is also secured in fluid communication with the plate 50' so that coolant inlet 202 and coolant outlet 204 cooperate to direct the water coolant 82' or low-freezing
35 temperature, water immiscible fluid 80' through the, water transport plate 50'.

The alternative embodiment of the freeze tolerant fuel cell power plant 200 also includes a suction water displacement system 206. The suction water displacement system 206 includes the freeze tolerant accumulator means described above for storing the water coolant 82' and water immiscible fluid 80' in such a manner that the water coolant may freeze without harming the accumulator 78', and the water immiscible fluid 80' may flow through the frozen water coolant to thaw the water coolant, such as the above described freeze tolerant open tube accumulator 78'. The freeze tolerant accumulator 78' is secured in fluid communication with the coolant inlet 202 through a water coolant discharge 208 and the water immiscible fluid discharge 88'. The water coolant discharge 208 is secured to the accumulator 78' so that it is fluid communication with the water coolant 82' stored within the accumulator 78', and similarly, the water immiscible fluid discharge 88' is secured to the accumulator 78' so that it is in fluid communication with the water immiscible fluid 80' stored within the accumulator 78'. As described above, a heater 94' may be secured to the water immiscible fluid discharge 88', or may be secured within the accumulator 78' to heat the water immiscible fluid. The heater 94' may be any kind of heater appropriate for heating the water immiscible fluid 80', and may be supplied with some of the stored fuel 34' through the heater supply line 96', and an oxidant 100' through the second oxidant blower 102' and heater oxidant supply line 104', as described above.

The suction water displacement system 206 also includes a vacuum separator 210 secured in fluid communication with the coolant outlet 204. A suction generating eductor 212 is secured to the vacuum separator 210, and may be any suction generating eductor means for generating a partial vacuum within the separator 210, coolant outlet 204, water transport plate 50', and coolant inlet 202. The term "eductor" for purposes herein refers to any known structure that will generate a suction force in response to a moving fluid stream passing through the "eductor". An "eductor" is also known in the art as and "ejector". Some such known eductors or ejectors include a narrowing nozzle and an adjacent expansion chamber through which the fluid stream is forced or pumped to produce a "venturi effect" to further enhance a suction force generated by the eductor in response to the motion of the moving fluid stream moving through the eductor. An eductor known in the art is referred to as an "ejector" and described in U.S. Patent 3,982,961 that issued on September 28, 1976. An exemplary eductor 212 was designed by the inventors herein

that is appropriate for use in the alternative embodiment of the freeze tolerant fuel cell power plant 200.

A second coolant pump 214 is secured in fluid communication between a separator discharge 216 and the eductor 212, and an accumulator feed line 218 is secured in fluid communication between the eductor 212 and the water immiscible fluid inlet 112' of the open tube accumulator 78'. The coolant pump 214 may be any coolant circulating means for circulating the water immiscible fluid or water coolant from the vacuum separator 210 to the eductor 212. A water immiscible fluid discharge line 220 is secured in fluid communication between the water immiscible fluid discharge 88' of the accumulator 78', and the separator discharge 216. As shown in FIG. 4, the water immiscible fluid discharge line 220 may pass through the heater 94' in certain embodiments. A pump control valve means 222 is secured in fluid communication between the separator discharge 216, the water immiscible fluid discharge line 220, and the second coolant pump 214 for selectively directing fluid from either the vacuum separator 210 or the accumulator 78' to flow into the second coolant pump 214. A coolant inlet control valve means 224 is secured in fluid communication between the water immiscible fluid discharge 88' of the accumulator 78', the coolant water discharge 208 of the accumulator 78', and the coolant inlet 202 for selectively directing either the water immiscible fluid 80' or the water coolant 82' to flow from the accumulator 78' into the coolant inlet 202 and water transport plate 50'.

It is stressed that, in operation of the alternative embodiment of the freeze tolerant fuel cell power plant 200, the "second coolant pump 214" is the primary coolant pump, and is only referred to as a "second coolant pump 214" to distinguish it over the "coolant pump 52" identified above with respect to the FIG. 1 embodiment of the freeze tolerant fuel cell power plant 10. In the alternative embodiment 200, the second coolant pump 214 pumps coolant water from the separator 210 during normal or steady-state operation of the plant 200, and pumps the water immiscible fluid 80' during start-up and shut down of the plant 200. The coolant inlet control valve 224 switches to water immiscible fluid 80' for starting and shutting down the plant 200 providing the eductor 212 with drive energy, and assuring that the pump contains the non-freezing, water immiscible fluid 80' during shut down of the plant 200.

The alternative embodiment of the freeze tolerant fuel cell power plant 200 may also include a heat removal heat exchanger 225 secured in fluid communication with the coolant outlet 204 for maintaining an optimal temperature during operation

of the fuel cell 12'. The heat removal heat exchanger 225 may be secured to a coolant by pass line 226 secured in fluid communication between a first extension 228 of the separator discharge 216 and the inlet 112' of the accumulator 78'. A heat exchanger valve 229 may be secured on the coolant by pass line 226, or between the coolant by
5 pass line 226 and the first extension 228 of the separator discharge 216. The heat exchanger valve 229 would be controlled to only permit flow of the water coolant through the heat removal heat exchanger 225 after the fuel cell 12 has achieved an optimal operating temperature and is generating excess heat, such as in a steady-state of operation. The heat removal heat exchanger 225 may be any standard heat
10 exchanger known in the art.

An antifreeze coolant loop 230 may be included to assist in removing heat from the heat removal heat exchanger 225. As with the secondary coolant loop 68 (shown in FIG. 1), the antifreeze coolant loop 230 directs a secondary coolant, such as a traditional antifreeze solution, for example ethylene glycol and water or propylene
15 glycol and water, to circulate through an antifreeze coolant passage 232, antifreeze coolant pump 234, an antifreeze coolant radiator 236 adjacent a second fan 238 to pass ambient air over the antifreeze coolant radiator 236 to cool the secondary coolant, much like a traditional automobile radiator, and through the heat removal heat exchanger 225 to draw heat out of the water coolant passing through the coolant
20 by pass line 226. As is well known, traditional antifreeze solutions would poison the anode and cathode catalysts 16', 18', and by utilizing such traditional antifreezes within an antifreeze sealed coolant loop 230, the catalysts are protected from exposure to those traditional antifreezes. Additionally, the water immiscible fluid and the components through which it passes are protected against loss of the fluid by not
25 being exposed to rapidly moving ambient air that may contain damaging debris, such as commonly impacts and damages radiators of automobiles.

The alternative embodiment of the freeze tolerant fuel cell power plant 200 also may include a degasifier 240 that directs a portion of a cathode exhaust stream from the cathode exhaust 30' through a cathode exhaust diversion valve 242 that
30 diverts a portion of the cathode exhaust stream into a degasifier feed line 244, which in turn directs the portion of the cathode exhaust stream into the inlet 112' of the freeze tolerant accumulator 78'. Within the inlet 112', the gaseous cathode exhaust stream mixes with the water coolant entering from the accumulator feed line 218 or coolant by pass line 226 so that any accumulated, dissolved carbonic acid (H_2CO_3)

within the water coolant will leave the system as carbon dioxide through an accumulator vent 246 secured to the accumulator 78'.

The freeze tolerant fuel cell power plant 200 may also include a drain vent 248 secured to the coolant inlet 202, so that when the power plant 200 is shut down, and
5 the second coolant pump 214 stops pumping, the drain vent 248 may be opened to permit air into the coolant inlet 212 so that liquid within the water transport plate 50', coolant inlet 202 and outlet 204 may drain by gravity into the accumulator 78'. The power plant 200 may also include a pressure control valve 250 for controlling a
10 pressure of the water coolant 82 passing through the water transport plate 50' to be lower than a pressure of the reactant streams flowing through the adjacent cathode flow field 22' or anode flow fields 20'. The pressure control valve 250 would be controlled in a manner well known in the art, as disclosed for example in U.S. Patent 6,316,135 B1 that issued on November 13, 2001, and is owned by the assignee of all
15 rights in the present invention. The water immiscible fluid 80' utilized in the alternative embodiment 200 of FIG. 4 is the same as the water immiscible fluid 80 described above and in association with FIGS. 1 - 3.

The alternative embodiment of the freeze tolerant fuel cell power plant 200 may be structured to enhance gravity draining of the water coolant 82' into the accumulator 78' during shut down of the plant 200 in sub-freezing ambient conditions,
20 wherein the accumulator 78' is secured lower relative to the direction of gravity than the fuel cell 12', water transport plate 50', vacuum separator 210, and other plant 200 components. Additionally, the second coolant pump 214 may be secured at a position relative to the direction of gravity that is even lower than the accumulator 78' so that it is automatically primed with water immiscible fluid 80' to facilitate start up after a
25 period of plant shut down. The pump control valve 222, coolant inlet control valve 224, coolant pump 214, drain vent 248, and cathode exhaust diversion valve 242 may all be controlled during operation of the alternative embodiment of the freeze tolerant fuel cell power plant by a controller means known in the art as described above in regard to the FIGS. 1 - 3 embodiment 10 of the plant. As is apparent, by using the
30 eductor 212 to generate a partial vacuum within the suction separator 210, coolant outlet 204, water transport plate 50' and coolant inlet 202, the alternative embodiment of the freeze tolerant fuel cell power plant eliminates the need for the separate coolant pump 52 and water immiscible fluid pump 90 shown in FIG. 1. In use of the alternative embodiment of the freeze tolerant fuel cell power plant 200, the freeze
35 tolerant accumulator 78' operates in a similar manner as described above in

association with FIGS. 1 - 3, and provides a structure (e.g., the open tubes 120A, 120B, 120C, 120D, 120E) that permits the liquid, heated, low-freezing temperature water immiscible fluid to flow from the water immiscible fluid inlet 112' of the accumulator 78' through the frozen water coolant 82' within the accumulator 78'. In starting the plant 200 after a long term shut down in sub-freezing ambient conditions wherein the water coolant within the accumulator 78' would be frozen, the heater 94' would be started; the pump control valve 222 would be controlled to permit heated water immiscible fluid directed through the water immiscible fluid discharge line 220 to flow into the coolant pump 214. The coolant pump 214 would then pump the water immiscible fluid through the eductor 212 thereby generating a partial vacuum within the separator 210, coolant outlet 204, the water transport plate 50', and coolant inlet 202. The accumulator feed line 218 would then direct the heated water immiscible fluid back into the accumulator 78' so that it flows through the open tubes adjacent the frozen water coolant 82' to commence thawing the water coolant 82'. The coolant inlet control valve 224 is controlled to permit the heated water immiscible fluid to flow into the coolant inlet 202, and the partial vacuum therein draws the water immiscible fluid 80' into the water transport plate 50', through the coolant outlet 204, and into the vacuum separator 210, thereby commencing warming of the fuel cell 12, and thawing of any water within fuel cell 12 components.

Whenever the water transport plate 50' and vacuum separator 210 are full, the pump control valve is controlled to stop directing water immiscible fluid from the accumulator 78' into the pump, and instead directs water immiscible fluid collected within the vacuum separator 210 to flow through the second coolant pump 214 from which it continues to cycle through the eductor 212, accumulator 78', heater 94', coolant inlet control valve 224, coolant inlet 202, water transport plate 50', coolant outlet 204, vacuum separator 210, and back to the coolant pump 214. This cycling effects a continued warming up of the fuel cell 12 and thawing of the water coolant within the accumulator 78'. Limited fuel cell operation may be commenced during this cycling of the water immiscible fluid through the water transport plate 50', provided reactant streams are able to flow through the cathode flow field 22' and anode flow field 20'.

Whenever the fuel cell has attained a desired operating temperature and the water coolant within the freeze tolerant accumulator 78' has thawed, the heater 94' is turned off and the coolant inlet control valve 224 is controlled to terminate flow of the water immiscible fluid out of the accumulator 78'. Instead, the valve 224 permits flow

of the thawed water coolant 82' through the valve 224 and into the coolant inlet 202 and water transport plate 50' to cycle back through the vacuum separator 210, coolant pump 214, eductor 212 to the accumulator 78'. When the fuel cell operating temperature exceeds an optimal temperature, the heat exchanger valve 229 is
5 controlled to direct a portion of the cycling water coolant to pass through the heat removal heat exchanger 225, and the antifreeze coolant loop 230 may also be activated to further reduce the temperature of the water coolant to an optimal temperature.

The alternative embodiment of the freeze tolerant fuel cell power plant 200 is
10 then in a steady-state operation, wherein the water coolant continues to cycle from the accumulator 78' and through the coolant inlet 202, water transport plate 50', coolant outlet 204, vacuum separator 210, and back to the accumulator 78'. Because the eductor 212 constantly generates a partial vacuum within the separator 210, coolant outlet 204, water transport plate 50', and coolant inlet 202, either the water immiscible
15 fluid 80' or water coolant 82' are drawn from the accumulator 78' into the coolant inlet 202 even though the accumulator 78' is not filled with a liquid.

Upon shut down of the alternative embodiment of the freeze tolerant fuel cell power plant 200, the coolant pump 214 is controlled to stop pumping, and the drain vent 248 on the coolant inlet is opened to permit air to flow into the coolant inlet 202.
20 The accumulator 78' may be positioned to receive the water coolant through gravity draining to the accumulator 78' from the water transport plate 50', and other plant 200 components. If the water transport plate 50' and other plant 200 components do not drain into the accumulator 78', or to displace any remaining water coolant within the plant 200 components into the accumulator 78', the water immiscible fluid may be
25 cycled out of the accumulator 78', without the heater 94' being activated, through the water immiscible fluid discharge line 220, pump control valve 222, coolant pump 214, eductor 212, coolant by pass line 226, heat removal heat exchanger 225, accumulator feed line 218, inlet 112' of the accumulator 78', coolant inlet control valve 224, coolant inlet 202, water transport plate 50', and vacuum separator 210. The
30 coolant pump 214 would then be turned off. By that cycling of the water immiscible fluid through the plant 200 components, the coolant water is displaced into the freeze tolerant accumulator 78' in preparation for a long-term shut down in conditions of sub-freezing ambient conditions, and only the low-freezing temperature water immiscible fluid remains within any plant 200 components that are not susceptible to
35 draining by gravity. Additionally, as shown schematically in FIG. 4, the coolant

pump 214 may be positioned to be lower than the accumulator 78' relative to a direction of gravity, so that it is primed with the water immiscible fluid in preparation for a start up from sub-freezing ambient conditions, as described above.

Use of the alternative embodiment of the freeze tolerant fuel cell power plant 200 may also be described as a method of operating and storing the alternative
5 embodiment of the freeze tolerant fuel cell power plant 200 in sub-freezing ambient conditions by the steps of storing the water coolant 82' and water immiscible fluid 80' within a freeze tolerant accumulator 78' secured in fluid communication through a coolant inlet 202 to the water transport plate 50' of the fuel cell 12'; securing the
10 vacuum separator 210 in fluid communication through the coolant outlet 204 with the water transport plate 50'; generating suction within the vacuum separator 210 by pumping the water immiscible fluid from the accumulator 78' through the eductor 212 secured to the separator 210; directing the water immiscible fluid from the eductor 212 back to the accumulator 78'; directing the water immiscible fluid from the
15 accumulator 78' through the coolant inlet 202, water transport plate 50', coolant outlet 204, vacuum separator 210 and back to the accumulator 78'; then pumping the water immiscible fluid from the vacuum separator 210 through the eductor 212 to the accumulator 78' whenever the vacuum separator 210 is filled with the water immiscible fluid; and, then directing the water coolant 82' to cycle from the
20 accumulator 78' through the coolant inlet 202, water transport plate 50', coolant outlet 204, vacuum separator 210, and back to the accumulator 78' whenever the fuel cell 12' has achieved a desired operating temperature.

While the present invention has been described and illustrated with respect to a particular construction of a freeze tolerant fuel cell power plant 10, it is to be
25 understood that the invention is not to be limited to the described and illustrated embodiments. For example, the references to a "separator discharge 216", "water immiscible fluid discharge 88", "water immiscible fluid discharge line 220" are not to be limited to "pipe-like" components. Instead, such components may be any structure that provides a pathway for a fluid between the described components. The
30 "separator discharge 216" may be integral with the vacuum separator 210" by manifolding, directly secured to the coolant pump 214, etc. Additionally, the water displacement system 76 is described to include the water immiscible fluid re-cycle line 110 and re-cycle valve 136 to cycle heated water immiscible fluid through the open tubes 120A-120L of the accumulator 78 to thaw frozen water coolant within the
35 accumulator 78. However, it is within the scope of the invention to utilize a more

direct heating means for thawing frozen water within the accumulator 78, such as an electrical resistance heater or alternative heater means positioned within the accumulator 78 so that the re-cycling of heated water immiscible fluid is not required. Further, the above-described embodiments of the freeze tolerant fuel cell power plant
5 10, 200 are described above as applying to a fuel cell 12 including a proton exchange membrane (“PEM”) electrolyte 14. However, the water displacement systems 76, 206 may be applied to a fuel cell having alternative electrolytes. Accordingly, reference should be made primarily to the following claims rather than the foregoing description to determine the scope of the invention.

CLAIMS

1. A freeze tolerant fuel cell power plant 200 for producing electrical current from reducing fluid and process oxidant reactant streams, the power plant comprising:
- a. at least one fuel cell 12’;
 - b. a water transport plate 50’ secured within the fuel cell 12’ that directs a
5 water coolant through the fuel cell 12’, a coolant inlet 202 and a coolant outlet 204 in fluid communication with the plate 50’ that direct the water coolant into and out of the water transport plate 50’; and,
 - c. a suction water displacement system 206 including;
 - i. a freeze tolerant accumulator means 78’ secured in fluid
10 communication with the coolant inlet 202 for storing the water coolant and a water immiscible fluid;
 - ii. a vacuum separator 210 secured in fluid communication with the coolant outlet 204;
 - iii. a suction generating eductor means 212 secured to the vacuum
15 separator 210 for generating a partial vacuum within the separator 210, coolant outlet 204, water transport plate 50’, and coolant inlet 202, and secured in fluid communication with an inlet of the accumulator 210;
 - iv. a coolant circulating means 214 secured in fluid
20 communication between a separator discharge 216, a water immiscible fluid discharge 88’ of the accumulator 220, and the eductor 212 for pumping the water coolant or water immiscible fluid to the eductor 212;
 - v. a pump control valve 222 secured in fluid communication
25 between the separator discharge 216 and water immiscible fluid discharge 220 of the accumulator 78’ for selectively directing fluid from either the separator 216 or accumulator 78’ to flow into the coolant circulating means 214; and,
 - vi. a coolant inlet control valve 224 secured in fluid
30 communication between the water immiscible fluid discharge 220 of the accumulator 78’, a coolant water discharge 208 of the accumulator and the coolant inlet 202 for selectively directing either the water immiscible fluid or the coolant water to flow from the accumulator 78’ into the coolant inlet 202.

2. The freeze tolerant fuel cell power plant 200 of claim 1, wherein the water immiscible fluid is selected from the group consisting of perfluorocarbons, hydrofluoroethers and mixtures thereof.
3. The freeze tolerant fuel cell power plant 200 of claim 1, wherein the water immiscible fluid is selected from the group consisting of alkanes, alkenes, alkynes having six or more carbon atoms and mixtures thereof.
4. The freeze tolerant fuel cell power plant 200 of claim 1, wherein the water immiscible fluid is selected from the group consisting of perfluorocarbons, hydrofluoroethers and mixtures thereof that have a freezing temperature equal to or less than minus forty degrees Celsius and that are not miscible with water.
5. The freeze tolerant fuel cell power plant 200 of claim 1, wherein the water immiscible fluid is selected from the group consisting of alkanes, alkenes, alkynes having six or more carbon atoms and mixtures thereof that have a freezing temperature equal to or less than minus forty degrees Celsius and that are not miscible
5 with water.
6. The freeze tolerant fuel cell power plant 200 of claim 1, wherein the freeze tolerant accumulator means 78' comprises an open tube accumulator having a plurality of plastically deformable open tubes 120A, 120B, 120C, 120D, 120E.
7. The freeze tolerant fuel cell power plant 200 of claim 1, wherein the suction water displacement system 206 further comprises a water immiscible fluid heater means 94' for heating the water immiscible fluid secured in heat exchange relationship with the water immiscible fluid adjacent the water immiscible fluid
5 discharge 88' of the accumulator 78'.
8. The freeze tolerant fuel cell power plant 200 of claim 1, wherein a drain vent 248 is secured in fluid communication with the coolant inlet 202 for selectively permitting air to enter the coolant inlet 202.

9. The freeze tolerant fuel cell power plant 200 of claim 1, wherein a heat removal heat exchanger 225 is secured in fluid communication with the coolant outlet 204, and a sealed antifreeze coolant loop 230 is secured in heat exchange relationship with the heat removal heat exchanger 225.

10. A method of operating and storing a freeze tolerant fuel cell power plant 200 in sub-freezing ambient conditions wherein the power plant 200 includes a fuel cell 12' and a water transport plate 50' secured within the fuel cell 12' that directs a water coolant through the fuel cell 12', a coolant inlet 202 and a coolant outlet 204 in fluid communication with the plate 50' that direct the water coolant into and out of the water transport plate 50', comprising the steps of:

- a. storing the water coolant and a water immiscible fluid within a freeze tolerant accumulator 78' secured in fluid communication through the coolant inlet 202 with the water transport plate 50';
- 10 b. generating suction within a vacuum separator 210 secured in fluid communication with the coolant outlet 204, water transport plate 50' and coolant inlet 202 by pumping the water immiscible fluid from the accumulator 78' through an eductor 212 secured to the separator 210; and,
- c. selectively directing either the water immiscible fluid or the water coolant to cycle from the accumulator 78' through the coolant inlet 202, water transport plate 50', coolant outlet 204, vacuum separator 210, and back to the accumulator 78'.

11. The method of claim 10, comprising the further steps of:
- a. pumping heated water immiscible fluid from the accumulator 78' through the eductor 212;
 - b. then directing the heated water immiscible fluid from the eductor 212
5 back to the accumulator 78';
 - c. then directing the heated water immiscible fluid from the accumulator 78' through the coolant inlet 202, water transport plate 50', coolant outlet 204, vacuum separator 210 and back to the accumulator 78' to raise a temperature of the fuel cell 12';
 - 10 d. then pumping only the heated water immiscible fluid to cycle from the vacuum separator 210 through the eductor 212, the accumulator 78', coolant inlet 202, water transport plate 50', coolant outlet 204 and back to the separator 210 whenever the vacuum separator 210 is filled with the water immiscible fluid; and,
 - e. then directing only the water coolant to cycle from the accumulator 78'
15 through the coolant inlet 202, water transport plate 50', coolant outlet 204, vacuum separator 210, and back to the accumulator 78' whenever the fuel cell 12' has achieved a desired operating temperature.

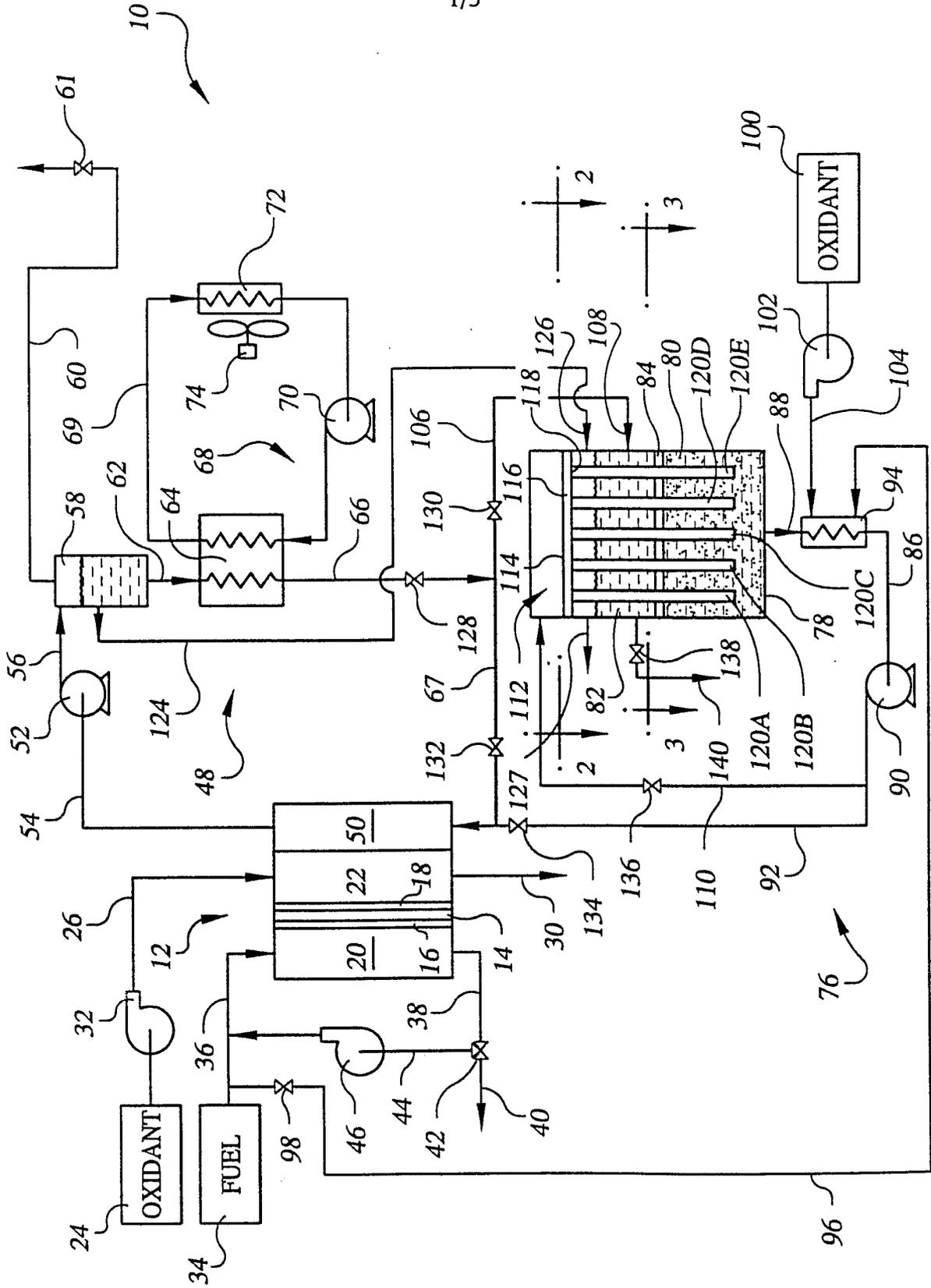


FIG. 1

FIG.2

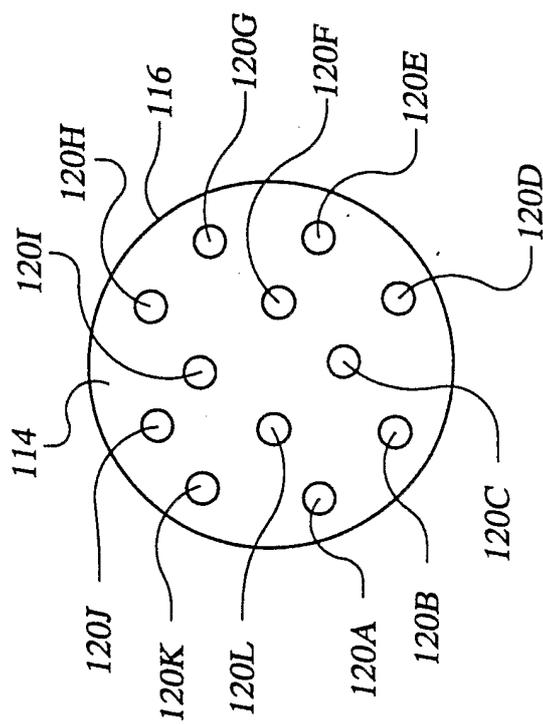
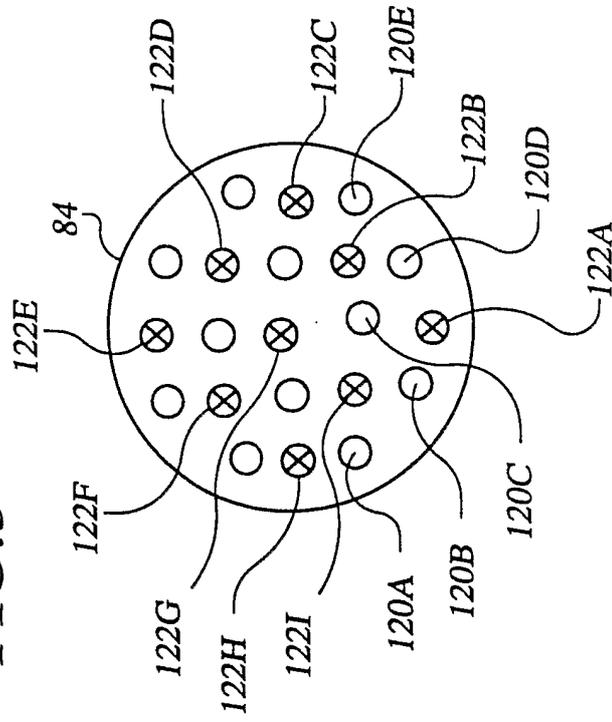


FIG.3



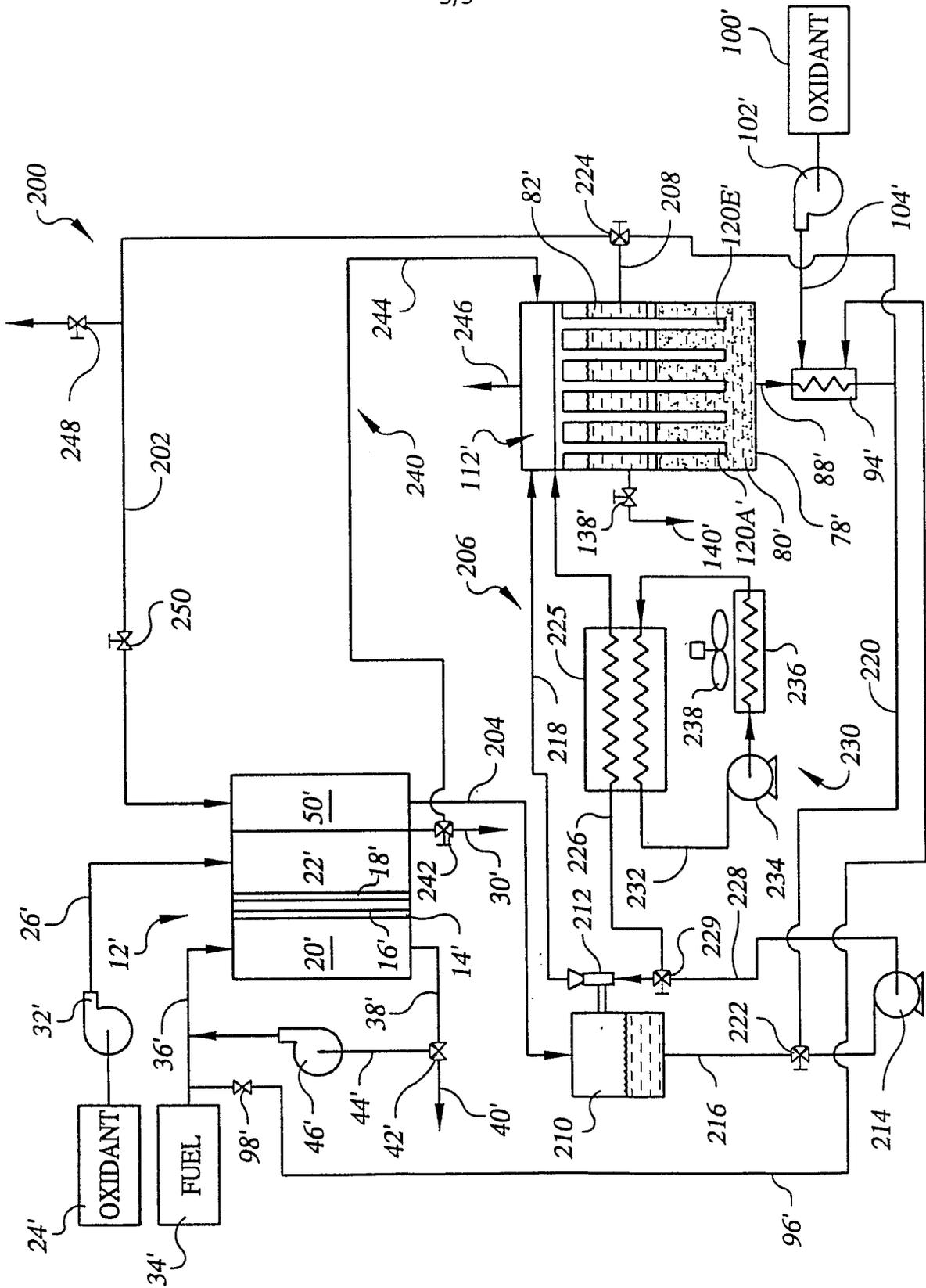


FIG. 4

INTERNATIONAL SEARCH REPORT

International application No.
PCT/US02/25737

A. CLASSIFICATION OF SUBJECT MATTER

IPC(7) :H01M 8/04
US CL :429/26

According to International Patent Classification (IPC) or to both national classification and IPC

B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)

U.S. : 429/26, 24, 34

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched
NONE

Electronic data base consulted during the international search (name of data base and, where practicable, search terms used)

EAST
search terms: fuel cell, eductor, ejector, suck\$

C. DOCUMENTS CONSIDERED TO BE RELEVANT

Category*	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
A	US 3,982,961 A (GRASSO) 28 September 1976	1-11
A	US 6,171,718 A (MURACH ET AL.) 09 January 2001	1-11
A	US 6,232,006 A (BREAULT) 15 May 2001	1-11
A, P	US 6,316,135 B1 (BREAULT ET AL.) 13 November 2001	1-11

Further documents are listed in the continuation of Box C. See patent family annex.

* Special categories of cited documents:	"T"	later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the invention
"A" document defining the general state of the art which is not considered to be of particular relevance	"X"	document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step when the document is taken alone
"E" earlier document published on or after the international filing date	"Y"	document of particular relevance; the claimed invention cannot be considered to involve an inventive step when the document is combined with one or more other such documents, such combination being obvious to a person skilled in the art
"L" document which may throw doubts on priority claim(s) or which is cited to establish the publication date of another citation or other special reason (as specified)	"&"	document member of the same patent family
"O" document referring to an oral disclosure, use, exhibition or other means		
"P" document published prior to the international filing date but later than the priority date claimed		

Date of the actual completion of the international search
07 NOVEMBER 2002

Date of mailing of the international search report
27 NOV 2002

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