



- (51) **International Patent Classification:**  
*B60K 15/03* (2006.01) *B60K 15/04* (2006.01)
- (21) **International Application Number:**  
PCT/US2014/049505
- (22) **International Filing Date:**  
2 August 2014 (02.08.2014)
- (25) **Filing Language:** English
- (26) **Publication Language:** English
- (30) **Priority Data:**  
61/861,467 2 August 2013 (02.08.2013) US
- (71) **Applicant:** ALTERNATIVE FUEL CONTAINERS, LLC [US/US]; 26261 Evergreen Road, Suite 415, Southfield, MI 48076 (US).
- (72) **Inventor:** LEE, Joong-Kyu; 15 Dahlia Drive, Chatham, ON N7L5L6 (CA).
- (74) **Agent:** DRUZINSKI, Michael, J.; Reising Ethington P.C., P.O. Box 4390, Troy, MI 48099-4390 (US).
- (81) **Designated States** (unless otherwise indicated, for every kind of national protection available): AE, AG, AL, AM, AO, AT, AU, AZ, BA, BB, BG, BH, BN, BR, BW, BY, BZ, CA, CH, CL, CN, CO, CR, CU, CZ, DE, DK, DM, DO, DZ, EC, EE, EG, ES, FI, GB, GD, GE, GH, GM, GT, HN, HR, HU, ID, IL, IN, IR, IS, JP, KE, KG, KN, KP, KR,

KZ, LA, LC, LK, LR, LS, LT, LU, LY, MA, MD, ME, MG, MK, MN, MW, MX, MY, MZ, NA, NG, NI, NO, NZ, OM, PA, PE, PG, PH, PL, PT, QA, RO, RS, RU, RW, SA, SC, SD, SE, SG, SK, SL, SM, ST, SV, SY, TH, TJ, TM, TN, TR, TT, TZ, UA, UG, US, UZ, VC, VN, ZA, ZM, ZW.

- (84) **Designated States** (unless otherwise indicated, for every kind of regional protection available): ARIPO (BW, GH, GM, KE, LR, LS, MW, MZ, NA, RW, SD, SL, SZ, TZ, UG, ZM, ZW), Eurasian (AM, AZ, BY, KG, KZ, RU, TJ, TM), European (AL, AT, BE, BG, CH, CY, CZ, DE, DK, EE, ES, FI, FR, GB, GR, HR, HU, IE, IS, IT, LT, LU, LV, MC, MK, MT, NL, NO, PL, PT, RO, RS, SE, SI, SK, SM, TR), OAPI (BF, BJ, CF, CG, CI, CM, GA, GN, GQ, GW, KM, ML, MR, NE, SN, TD, TG).

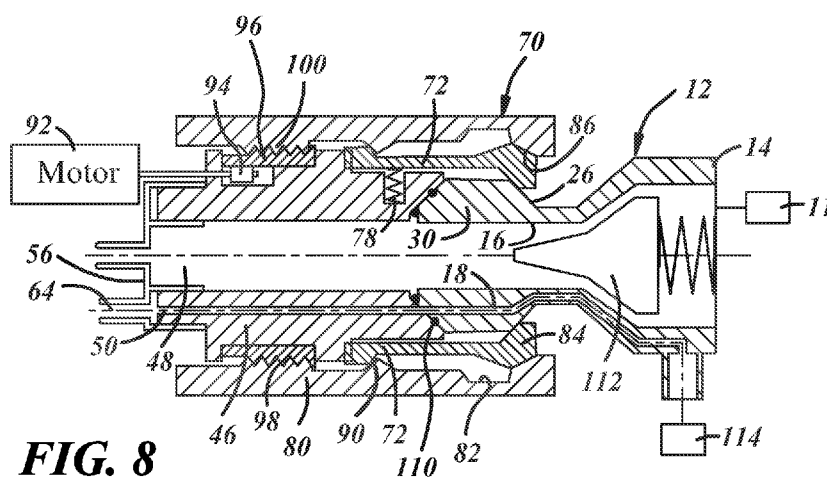
**Declarations under Rule 4.17:**

- as to applicant's entitlement to apply for and be granted a patent (Rule 4.17(ii))
- as to the applicant's entitlement to claim the priority of the earlier application (Rule 4.17(iii))
- of inventorship (Rule 4.17(iv))

**Published:**

- with international search report (Art. 21(3))

(54) **Title:** FUEL GAS TANK FILLING SYSTEM AND METHOD

**FIG. 8**

(57) **Abstract:** In at least some implementations, a device for filling a fuel gas storage tank includes a nozzle body having an inflow passage arranged to communicate a fuel gas source with the storage tank and an outflow passage arranged to receive an outflow of fuel gas from the storage tank. The inflow passage may be communicated with an inlet passage to admit fuel gas into the storage tank and the outflow passage may be communicated with an outlet passage through which fuel gas exits the storage tank. The outflow passage may be communicated with a downstream component for treatment of the outflow fuel gas, such as filtering, drying, and/or cooling. The outflow fuel gas may be rerouted into the fuel gas storage tank through the inflow passage and inlet passage, if desired. The disclosure also relates to a fitting for a storage tank and a method of filling a storage tank.

## FUEL GAS TANK FILLING SYSTEM AND METHOD

### CROSS-REFERENCE TO RELATED APPLICATIONS

5           This application claims the benefit of U.S. Provisional Application No. 61/861,467 filed on August 2, 2013.

### TECHNICAL FIELD

          This disclosure relates generally to filling vehicle gas storage tanks with fuel gas and, more particularly, to a system and method for filling a fuel gas storage  
10   tank.

### BACKGROUND

          Alternative fuel gasses, such as natural gas and hydrogen, are promising alternatives to the traditional petroleum-based energy sources used in automotive vehicles. They are cleaner burning than petroleum-based gasoline and diesel, and are  
15   therefore better for the environment. Two prevailing technologies exist for storing such fuel gasses aboard a vehicle—in a compressed state or on a gas storage material. Compressed natural gas, for example, is stored at high pressure to less than 1% of the volume it would normally occupy at standard temperature and pressure. Natural gas can also be stored on a storage material (ANG storage material) in an adsorbed state.  
20   The allure of such ANG storage materials is that they can reversibly adsorb natural gas at an energy density comparable to compressed natural gas but at a much lower tank pressure.

          Hydrogen gas, like natural gas, can also be stored in a compressed state or on a hydrogen storage material. Storing hydrogen gas on a hydrogen storage material  
25   has similar thermodynamics to storing natural gas on an ANG storage material even though hydrogen uptake is chemical in nature—hydrogen is stored as a hydride—as opposed to adsorptive. Hydrogen gas, for instance, can be reversibly charged and released from a hydrogen storage material such as, for example, a complex metal hydride including various known alanates, borohydrides, and amides. Some specific  
30   complex metal hydrides include sodium alanate ( $\text{NaAlH}_4$ ), lithium alanate ( $\text{LiAlH}_4$ ), lithium borohydride ( $\text{LiBH}_4$ ) with or without  $\text{MgH}_2$ , calcium borohydride ( $\text{CaBH}_4$ ) with or without  $\text{MgH}_2$ , and lithium amide ( $\text{LiNH}_2$ ). MOFs and PPNs may also be

used to store hydrogen gas. There are, of course, many other hydrogen storage materials that are commercially available.

While natural gas and hydrogen can be stored on their respective ANG and hydrogen storage materials at a lower pressure, compared to being stored in a compressed state, the time needed to fill a fuel gas tank that houses the storage material can be extensive since the natural gas adsorption and hydrogen uptake processes are exothermic and have a rate-limiting effect on further adsorption/uptake. Charging enough natural gas or hydrogen into a storage tank in direct contact with an appropriate gas storage material to provide a reasonable driving distance for a vehicle can take many hours to accomplish. Such long filling times may not always be acceptable or convenient for vehicle power applications.

### SUMMARY

In at least some implementations, a device for filling a fuel gas storage tank includes a nozzle body having an inflow passage arranged to communicate a fuel gas source with the storage tank and an outflow passage arranged to receive an outflow of fuel gas from the storage tank. The inflow passage and outflow passage may be separate and may be defined within a common nozzle body. The inflow passage may be communicated with an inlet passage to admit fuel gas into the storage tank and the outflow passage may be communicated with an outlet passage through which fuel gas exits the storage tank. The outflow passage may be communicated with a downstream component for treatment of the outflow fuel gas, such as filtering, drying, and/or cooling. The outflow fuel gas may then be rerouted into the storage tank through the inflow passage and inlet passage, if desired.

A fitting for a fuel gas storage tank is also disclosed. The fitting may include a body defining at least part of an inlet passage through which fuel gas is admitted into the storage tank and at least part of an outlet passage from which fuel gas exits the storage tank. The inlet passage may be separate from the outlet passage within the body. Fuel gas may be admitted into the storage tank through the inlet passage and fuel gas may exit the storage tank through the outlet passage.

A method of filling a fuel gas storage tank may be accomplished by fluidly coupling a refueling nozzle to the storage tank, providing a flow of fuel gas, such as

natural gas or hydrogen, into the storage tank through the refueling nozzle, and permitting a flow of fuel gas out of the storage tank through the refueling nozzle. The fuel gas leaving the storage tank may be at an elevated temperature and removing this heated fuel gas may facilitate quicker adsorption/uptake of additional fuel gas within the storage tank. The removed, heated fuel gas may be treated outside of the storage tank and returned, if desired, to the storage tank.

### BRIEF DESCRIPTION OF THE DRAWINGS

FIG. 1 is a schematic view of a refueling nozzle through which fuel gas may be provided to a storage tank;

10           FIG. 2 is an end view of the refueling nozzle of FIG. 1;

FIG. 3 is a schematic side sectional view of an end of a fitting for a fuel gas storage tank;

FIG. 4 is an end view of the fitting of FIG. 3;

FIG. 5 is a schematic side sectional view of a portion of the refueling

15   nozzle;

FIG. 6 is a left end view of the refueling nozzle portion shown in FIG. 5;

FIG. 7 is a right end view of the refueling nozzle portion shown in FIG. 5 with an actuator removed; and

FIG. 8 is a schematic side sectional view of a refueling nozzle mated with

20   a fitting.

### DETAILED DESCRIPTION

The system and methods of filling a fuel gas storage tank described below enable the use of a conformable fuel gas storage tank that stores adsorbed natural gas (ANG) or hydrogen gas, as a hydride, at a relatively low pressure. The conformable

25   fuel gas tank includes an ANG storage material or a hydrogen storage material which permits natural gas or hydrogen gas, respectively, to be stored at an energy density comparable to that of those same gasses in a compressed state, but at lower tank pressure. The following system and methods are useful to lessen or minimize the time required to fill a fuel gas storage tank by permitting, during a refueling event in

which fuel gas is provided into the gas storage tank, an outflow of fuel gas from the gas storage tank that may be at an increased temperature. The outflow fuel gas can be cooled and then returned to the tank to facilitate quicker adsorption/uptake within the fuel gas storage tank.

5 Referring in more detail to the drawings, FIGS. 1 and 2 illustrate one implementation of a refueling gun or nozzle 10 that may be used to fill a fuel gas storage tank 11 (shown diagrammatically in FIG. 8), which will be described moving forward in the context of refueling a natural gas storage tank that houses an ANG storage material for adsorptively storing natural gas. Natural gas, as is generally well  
10 known, is a combustible fuel whose largest constituent is methane ( $\text{CH}_4$ ). The preferred type of natural gas used here is refined natural gas that includes 90 wt.% or greater, and preferably 95 wt.% or greater, methane with the remaining 5 wt.% or less typically being varying amounts of natural impurities—such as higher molecular weight alkanes, carbon dioxide, and nitrogen—and/or added impurities. The  
15 refueling nozzle 10, as shown, is constructed to communicate with an inlet and an outlet of the storage tank 11 that are located adjacent to each other, such as in a common port, fitting, or connector of the storage tank 11. While the following description of preferred exemplary embodiments is described in the context of natural gas and vehicle gas storage tanks equipped to store ANG, those skilled in the art will  
20 nonetheless understand and recognize that the following teachings are also applicable in the context of hydrogen gas and vehicle gas storage tanks equipped to store hydrogen gas.

One example of a storage tank fitting 12 is shown in FIGS. 3 and 4, which may be defined in or on a fill pipe 14, or attached to an end thereof, or supported  
25 directly on the ANG storage tank 11. The fitting 12 has one or more inlets and one or more outlets fluidly communicating with an interior of the tank 11. The inlet may include a central inlet passage 16 in the fill pipe 14 and the outlet may include or be defined in one or more separate passages 18. In the implementation shown, the outlet passages 18 are provided in a side wall 20 of the fill pipe 14, radially outwardly  
30 spaced from the inlet passage 16. Multiple outlet passages 18 may be provided and they may be maintained separately from each other within the fill pipe 14 or they may be open and communicated with each other (e.g. by a groove or cavity spanning

between passages) within the boundaries or extent of the fill pipe 14, as desired. A port 21 may communicate the tank interior with the outlet passages 18, which branch off of a cavity 23, as shown in FIG. 3. Of course, other arrangements are possible, including but not limited to, the inlet and outlet passages 16, 18 being reversed. For example, without limitation, the outlet could be defined in a tube separate from the inlet and that tube may be spaced from or connected to the inlet tube. The inlet and outlet passages 16, 18 may be provided in the fill pipe 14 in any desired manner, such as, but not limited to, drilling or some other operation after the fill pipe is formed or by forming the passages as the fill pipe is molded or cast, as desired. One or more of each of the inlet and outlet passages 16, 18 may be provided and for ease of further description, the passages 16, 18 will be referred to as single passages in many instances in this document.

The fill pipe 14 may include a contact surface 22 at or near an axial free end 24 of the fill pipe 14. The contact surface 22 may be inclined to facilitate coaxial alignment with the refueling nozzle 10. The contact surface 22 may be circumferentially continuous (relative to an axis 25 of the fill pipe 14) and the outlet passages 18 may extend into and be open to the contact surface 22. The contact surface 22 may also surround and be defined in part by the inlet passage 16. Axially spaced from the contact surface 22, the fill pipe 14 may include an engagement surface 26 adapted to be engaged by another component to facilitate holding the refueling nozzle 10 onto the fill pipe 14, as will be set forth below. The engagement surface 26 may be circumferentially continuous and defined in part by a reduced diameter neck 28, with a head 30 being defined between the neck 28 and the contact surface 22.

The refueling nozzle 10 may include multiple gas flow paths or passages to provide natural gas into the ANG storage tank 11 through the fill pipe inlet passage 16 and permit natural gas to be returned from the ANG storage tank 11 through the fill pipe outlet passage 18, as will be set forth in more detail below. The refueling nozzle 10, as shown in FIG. 1, may be selectively mated with the fill pipe 14 and include a housing 31 with a handle 32 that may be grasped by a user to facilitate connecting the refueling nozzle 10 to the fill pipe 14. The handle 32 may include a trigger 34 or lever that may be manipulated to permit user control of the storage tank

filling process. An inlet conduit 38 communicates with a natural gas source 40 and may extend into and be carried by the housing 31. An outlet conduit 42 may define part of an outflow path for natural gas exiting the ANG storage tank 11 and may also extend into and be carried by the housing 31. To facilitate mating with the fill pipe 14, a fill pipe coupler 44 may be carried by the housing 31. The coupler 44 may provide an interface between inlet and outlet conduits 38, 42 and the fill pipe 14. In more detail, the coupler 44 may position and retain the refueling nozzle 10 on the fill pipe 14, communicate the inlet conduit 38 with the fill pipe inlet passage 16, and communicate the outlet conduit 42 with the fill pipe outlet passage 18. The coupler 44 may include a nozzle body 46 and a retaining assembly 47 that releasably retains the refueling nozzle 10 coupled to the fill pipe 14 during the tank filling process.

The nozzle body 46 may include any component adapted to be mated to the fill pipe 14 to permit the inflow and outflow of natural gas through the fill pipe 14 and refueling nozzle 10. In the implementation shown, the nozzle body 46 is tubular with an inflow passage 48 adapted to communicate with the fill pipe inlet passage 16 and an outflow passage 50 adapted to communicate with the fill pipe outlet passage 18. The inflow and outflow passages 48, 50 may be defined by or include multiple passages. For ease of description, all passages permitting natural gas flow to the ANG storage tank 11 will collectively be referred to as the inflow passage 48 and all passages permitting gas flow out of the storage tank will collectively be referred to as the outflow passage 50.

The nozzle body 46 may also include a sealing surface 52 adapted to engage the fill pipe 14 and a trailing end 54 that may be coupled to the inlet and outlet conduits 38, 42, such as by an adapter 56 that may be welded, adhered, threaded, or otherwise carried by or connected to the nozzle body 46. The sealing surface 52 may include an inclined surface that may be provided at or near an axial outer end 58 of the nozzle body 46 (where the defined axis is a central axis 60 (FIGS. 2 and 5) of the nozzle body 46) and at a complementary angle to the fill pipe contact surface 22 to facilitate alignment and sealing of the nozzle body 46 with the fill pipe 14. While shown as being inclined from the axial outer end 58 radially inwardly and axially toward the trailing end 54 of the nozzle body 46, the incline of the sealing surface 52 could be reversed or otherwise arranged.

The sealing surface 52 may be circumferentially continuous and radially surround the inflow passage 48, as shown in FIGS. 1, 2 and 5–8. The outflow passage 50 may extend to and through the sealing surface 52 presenting open slots or ports 62 of the outflow passage 50 at the sealing surface 52. In the implementation shown, 5 four inlet ports 62 of the outflow passage 50 are provided at the sealing surface 52, as shown in FIGS. 2 and 7, and these ports 62 may converge within the nozzle body 46 or in a gap between the adapter 56 and nozzle body 46 and exit through a single outlet port 64 in the adapter 56 leading to the outlet conduit 42. Of course, other port and passage arrangements may be utilized, as desired. Like the fill pipe passages 16, 18, 10 the ports 62 and passages 48, 50 may be formed in any desired manner, such as by being drilled, or by forming the passages during molding or casting, as desired.

To retain and sealingly couple the refueling nozzle 10 on the fill pipe 14, the retaining assembly 47 provides a secure, reliable retention of the refueling nozzle 10 on the fill pipe 14 to enable sealed natural gas inflow into, and outflow from, the 15 ANG storage tank 11. In the example shown, the retaining assembly 47 includes a movable retainer 68, which in at least some implementations may expand and contract, and an actuator 70 that controls movement of the retainer 68.

The retainer 68, in one form as shown in the drawings, includes multiple segments 72. Portions of the segments 72 move radially relative to the nozzle body 20 46. When the segments 72 are in a first position, they are outwardly retracted relative to the nozzle body 46, as shown in FIG. 5. In this first position, an opening 74 defined between the segments 72 is large enough to receive the axial free end 24 of the fill pipe 14. And when the segments 72 are inwardly advanced to a second position, as shown in FIGS. 1 and 8, the opening 74 between the segments 72 is 25 smaller than a portion of the fill pipe 14 (e.g. the head 30) to hold the refueling nozzle 10 on the fill pipe 14. In more detail, in the implementation shown, the segments 72 include a retaining surface 76 that, when the segments 72 are inwardly advanced in their second positions, engages the engagement surface 26 on the fill pipe 14. To 30 firmly hold the refueling nozzle 10 against the fill pipe 14, the retaining and engagement surfaces 76, 26 may be similarly tapered to provide a camming action of the segments 72 against the fill pipe 14 to pull the refueling nozzle 10 tight against the fill pipe 14 as the segments 72 are inwardly advanced and the retaining surfaces 76



slidably contact the engagement surface 26. The retainer segments 72 may be yieldably biased to their first, retracted position by one or more springs 78 (FIGS. 5 and 8), which may be provided between the nozzle body 46 and the segments 72.

To selectively displace the segments 72 to their second positions when the refueling nozzle 10 is positioned adjacent to the fill pipe 14, the actuator 70 may be moved from a first position permitting outward movement of the segments 72 (shown in FIG. 5) to a second position in which the segments 72 are displaced to or toward their second positions (shown in FIGS. 1 and 8). In the implementation shown, the actuator 70 includes a tubular sleeve 80 located radially outwardly of the segments 72 and the nozzle body 46. The sleeve 80 includes a recess 82 providing a larger inner diameter portion of the sleeve 80. In the first position of the actuator 70, shown in FIG. 5, the recess 82 is aligned with a radially outwardly extending portion 84 of the segments 72 and movement of the segments 72 under the force of the spring(s) 78 to or toward their first positions is accommodated by the recess 82. When the actuator 70 is displaced from its first position toward its second position, the recess 82 is moved out of registry with the portion 84 of the segments 72 and a cam surface 86 of the sleeve 80 engages a drive surface 88 of the segments 72 and displaces the segments 72 inwardly against the force of the spring(s) 78. The cam surface 86 and drive surfaces 88 may be inclined or tapered to provide increasing displacement of the segments 72 with increasing displacement of the actuator 70. One or more segments 72 and the actuator 70 may include mating stop surfaces 90 (FIGS. 1 and 8) that limit movement of the actuator 70 toward its second position.

The actuator 70 may be moved manually or by a powered drive between its first and second positions, and relative to the segments 72. Representative powered drives include pneumatic or hydraulic drives, or an electric motor. In the implementation shown, a motor 92 is coupled to the actuator 70 by a link which is shown as including a worm drive having a worm 94 driven by the motor 92 and coupled to a worm gear 96. The worm gear 96 may be tubular and carried by or formed in the nozzle body 46 surrounding a portion of the nozzle body 46. The worm gear 96 may have internal teeth engaged with the worm 94 and external teeth 98 engaged with teeth 100 on or associated with the actuator 70. When the worm 94 is rotated by the motor 92, the worm gear 96 is rotated and, in turn, rotates the actuator

70 and thereby axially moves the actuator 70 between its first and second positions. Of course, a rack and pinion drive or any other suitable drive may be used to drive the actuator 70 between its first and second positions, and the actuator 70 need not rotate as it moves, it may slide axially without rotating, if desired.

5           The motor 92 may be communicated with and controlled by a control unit 102 (FIG. 1) that may provide only that function or multiple functions, as desired. Some other functions that may be provided by the control unit 102 include monitoring system pressures, temperature, gas flow rates, motor torque, sealing pressure, and/or positions of the actuator 70, segments 72 or other system components, to name a few.

10       The coupler 44 may also include or be associated with a sensor 104 that detects the type of storage tank the refueling nozzle 10 is coupled to, or may sense some other condition, such as a leak of gas to the atmosphere. In this regard, the ANG storage tank 11 or fill pipe 14 may include a transmitter or complementary sensor that is detected by the coupler sensor 104 to provide a signal to the control unit 102 (or other

15       controller) indicative of the type of storage tank in use. The information may be used to control operational characteristics of the refueling nozzle 10 to maintain the temperature, pressure or other characteristics within design thresholds.

          To connect the refueling nozzle 10 to the fill pipe 14 to transfer natural gas into the storage tank 11 via the fill pipe 14 and refueling nozzle 10, the refueling

20       nozzle 10 is moved into position near the fill pipe 14 with the coupler 44 adjacent to the axial free end 24 of the fill pipe 14. The refueling nozzle 10 may be in the position shown in FIG. 5, in which the actuator 70 is in its first position and the retainer segments 72 are radially outwardly displaced by the springs 78. In this position, the opening 74 between the segments is large enough to receive the head 30

25       of the fill pipe 14. The refueling nozzle 10 is positioned over the head 30 of the fill pipe 14 and advanced until the contact surface 22 of the fill pipe 14 is adjacent to and contacts the sealing surface 52 of the nozzle body 46. The actuator 70 is then moved from its first position to its second position engaging the cam surface 86 of the actuator 70 with the drive surfaces 88 of the segments 72 and displacing the free end

30       of each segment 72 radially inwardly. This engages the retaining surface 76 of the segments 72 with the engagement surface 26 of the fill pipe 14 to trap the fill pipe head 30 and securely hold the refueling nozzle 10 against the fill pipe 14. In this

position, a portion of the fill pipe 14 (e.g. the head 30) is trapped between the retainer 68 and the nozzle body 46.

Also in this position, the fill pipe inlet passage 16 is aligned with the inflow passage 48 in the nozzle body 46, and the fill pipe outlet passage 18 is aligned with the outflow passage 50 in the nozzle body 46. To facilitate this, multiple outflow passages 48 may be communicated via a groove 105 or cavity in the nozzle body 46, and likewise, multiple outlet passages may also be communicated by a groove 107 or cavity in the fill pipe. Only a portion of the grooves 105, 107 or cavities would then need to be aligned to permit gas flow between the fill pipe 14 and nozzle body 46. The groove 105 may extend circumferentially around part or all of the sealing surface 52 of the nozzle body 46, and the same may be true for the groove 107 in the fill pipe contact surface 22. The grooves 105, 107 are shown in dashed lines in FIGS. 4 and 7.

As shown in FIGS. 3 and 8, the contact surface 22 of the fill pipe 14 may include a seal 110, which may be formed of any suitable material and in any suitable shape. One example seal 110 is an o-ring carried by the fill pipe 14, such as within a groove in the contact surface 22. The seal 110 is shown as being disposed at least radially outwardly of the outlet passage 18. Gas that leaks in the opposite direction would join the gas flow from the inflow passage 48 and be returned to the storage tank 11. If such leakage is not desired, it may be inhibited or prevented by the addition of one or more seals located between the inlet and outlet passages 16, 18. Seals 111 in addition to, or instead of, the seals noted with regard to the fill pipe 14 could be carried by the nozzle body 46 in the sealing surface 52 as shown in FIG. 5.

With the refueling nozzle 10 engaged and sealed to the fill pipe 14, valves in or associated with one or both of the refueling nozzle 10 and the fill pipe 14 may be opened to permit natural gas flow into the ANG storage tank 11 via the refueling nozzle inflow passage 48 and the fill pipe inlet passage 16, and out of the storage tank 11 through the fill pipe outlet passage 18 and the refueling nozzle outflow passage 50. Representative inlet and outlet valves 112, 114 may be provided in the fill pipe 14 as shown in FIGS. 3–4 and 8, and may open upon application of gas at a pressure above a threshold acting on the inlet valve 112 that selectively closes the fill pipe inlet passage 16. The outlet valve 114 that selectively closes the fill pipe outlet passage 18 may be coupled to the inlet valve 112 for movement therewith, or may be responsive

to opening of the inlet valve 112 to permit outflow from the ANG storage tank 11 through the outlet passage 18 when desired. The inlet and outlet valves 112, 114 may also be controlled by a control unit of the vehicle or associated with the refueling nozzle 10 or elsewhere to control the flow of natural gas into and out of the ANG storage tank 11 as desired. Natural gas is delivered into the inflow passage 48 from the inlet conduit 38 and natural gas flows out of the refueling nozzle outflow passage 50 to the outlet conduit 42. From the outlet conduit 42, the outflow of natural gas may be provided to a downstream component for filtering, storage, and/or temperature control.

As previously noted, the adsorption process of natural gas in the ANG storage tank 11 is exothermic. The outflow of natural gas is often at an elevated temperature, and in one representative process, the outflow natural gas temperature is reduced in a heat exchanger and then the outflow gas is returned to the ANG storage tank 11 through the inlet conduit 38 and inflow passage 48. Hence, a desired outflow of heated natural gas and return to the ANG storage tank 11 of cooler natural gas limits or reduces the temperature within the storage tank 11 and facilitates adsorption and filling of the storage tank 11. This permits the ANG storage tank 11 to be filled in less time.

As shown and described, the two directional natural gas flow may occur through a single refueling nozzle 10, with a single connection to the ANG storage tank 11 to reduce complexity and the time needed to connect a refueling nozzle to a tank. Of course, separate connectors may be used for the inflow and outflow gas, as desired, and/or multiple inflow or outflow passages (and inlet and outlet passages) may be provided to the storage tank.

If desired, the trigger 34 or other button, lever, or actuator, may be manipulated by a user desiring to fill the ANG storage tank 11 to initiate one or both of the actuator movement to lock and seal the refueling nozzle 10 to the fill pipe 14 and the flow of natural gas through the refueling nozzle 10. For example, the trigger 34 may be actuated a first time, or displaced to a first/intermediate position to actuate the motor 92 that drives the actuator 70 from its first position to its second position. This locks and seals the refueling nozzle 10 to the fill pipe 14. Upon completion of that step, natural gas flow may automatically start when a suitable seal is verified, or

further actuation of the trigger 34 (e.g. to a final position, or a second actuation of the trigger) may cause natural gas to flow through the refueling nozzle 10. This may facilitate user controlled sealing and fueling, with confirmation of sealing and other safeguards provided via suitable sensors and/or controllers. One sensor may  
5 determine the position of the actuator 70 and/or the retainer 68, and the flow of natural gas may be prevented until the actuator and/or retainer are in their second positions indicative of a sufficient lock and seal of the refueling nozzle 10 on the fill pipe 14. Of course, other arrangements and systems may be used to inhibit or prevent natural gas flow prior to a suitable seal being developed between the refueling nozzle  
10 10 and fill pipe 14.

When it is desired to terminate the refueling operation, the natural gas flow is terminated. This may be done by manipulating the trigger 34, or some other device (e.g. pushing a stop button or the like). Where the trigger 34 is manipulated, it may be released, or actuated an additional time to stop the flow of natural gas, and perhaps  
15 yet again to cause the actuator 70 to be moved from its second position back to its first position to permit the retainer segments 72 to move away from the fill pipe 14. Of course, the actuator 70 may be moved automatically upon the termination of natural gas flow, or by a controller, as desired. When the retainer segments 72 clear the fill pipe 14, the refueling nozzle 10 may be removed from the fill pipe 14 to end  
20 the refueling operation. The inlet and outlet valves 112, 114 are closed, and a cap, if one is used, may be provided on the fill pipe 14.

While the nozzle body 46 is shown and described as being a one-piece component that defines two flow paths or passages 48, 50 (e.g. inflow and outflow), the nozzle body 46 could be formed from more than one-piece of material and, for  
25 example, the inflow and outflow passages could be defined in separate components or pieces of material. It may be advantageous when a multi-piece nozzle body is used, to enable simultaneous connection of both flow paths to the ANG storage tank 11, although this is not required. Separate retainers 68 and/or actuators 70 may be used for each piece in a multi-piece nozzle body arrangement, or one retainer and/or one  
30 actuator may be used if desired. The inflow and outflow paths 48, 50 may be concentric, or they may be radially offset from each other, as desired. One flow path

may be located radially within the other path, or the paths could be independent and separate.

During a filling event, such as a closed-loop filling procedure, natural gas is delivered to the inlet conduit 38 of the refueling nozzle 10 from a natural gas source 40. The natural gas supplied by the natural gas source 40 plus any natural gas returning from treatment as supplied by the outflow passage 50 (e.g. cooling from a heat exchanger) provides an inflow of natural gas that is fed to the ANG storage tank 11. The natural gas source 40 is preferably a tapped residential or commercial gas distribution network or a large underground storage tank that supplies natural gas at a pressure ranging from about 1 bar to about 50 bar. It is also possible, as another example, for the natural gas source 40 to be a compressed natural gas tank that stores natural gas at a pressure greater than 200 bar. The compressed natural gas tank may be outfitted with a Joule-Thompson valve and an expansion tank that, together, throttle the CNG to a lower pressure of about 1 bar to about 50 bar for delivery to the filling system 10. Still further, the natural gas source 40 could be a cryogenic tank that holds liquefied natural gas at a pressure of up to about 2 bar. A heat exchanger may be used in conjunction with the cryogenic tank to evaporate the liquefied natural gas for delivery to the filling system 10.

The exothermic nature of the adsorption process can limit the rate of natural gas adsorption and the amount of natural gas adsorbed within the ANG storage tank 11. This is because the heat generated by the adsorption process can raise the temperature of the ANG storage material which, in turn, works to desorb some of the natural gas. In other words, as the ANG storage material in the tank 11 increases in temperature during adsorption, the rate at which natural gas is adsorbed is reduced (i.e., the difference between the competing rates of natural gas adsorption and desorption converge as the temperature of the ANG storage material increases) unless the heat produced by the adsorption process can be rejected. In one form, this is accomplished by circulating a flow of natural gas through the ANG storage tank 11 such that hotter gas is removed through the outlet and outflow passages 18, 50 for cooling prior to being rerouted back into the storage tank 11. The removal of generated heat from the ANG storage tank 11 helps to consistently maintain a higher natural gas adsorption rate during the filling event.

The above description of preferred exemplary embodiments and related examples are merely descriptive in nature; they are not intended to limit the scope of the claims that follow. Each of the terms used in the appended claims should be given its ordinary and customary meaning unless specifically and unambiguously stated  
5 otherwise in the specification.

CLAIMS

1. A device for filling a fuel gas storage tank, comprising:  
a nozzle body having an inflow passage arranged to communicate a fuel gas source with the storage tank and an outflow passage arranged to receive an  
5 outflow of fuel gas from the storage tank.
2. The device as set forth in claim 1, further comprising a coupler having a  
retainer movable from a first position permitting the nozzle body to be coupled to or  
released from a portion of the storage tank and a second position adapted to releasably  
10 retain the nozzle body engaged with the portion of the storage tank.
3. The device as set forth in claim 2, wherein the coupler also includes an  
actuator that moves the retainer from its first position to its second position.
- 15 4. The device as set forth in claim 3, further comprising a motor coupled to  
the actuator to move the actuator relative to the retainer and thereby move the retainer  
from its first position to its second position.
- 20 5. The device as set forth in claim 3, wherein the actuator overlies at least a  
portion of the retainer, and engages and provides a force on the retainer holding the  
retainer in the second position.
- 25 6. The device as set forth in claim 4, further comprising a worm drive  
coupled to the motor and the actuator to axially move the actuator relative to the  
retainer.
7. The device as set forth in claim 3, wherein the actuator includes a cam  
surface that engages and displaces at least a portion of the retainer.
- 30 8. The device as set forth in claim 2, wherein the retainer is defined by  
multiple segments that each move from a first position to a second position.



9. The device as set forth in claim 1, wherein the nozzle body has a tubular sidewall, at least part of one of the inflow passage or the outflow passage is defined by the sidewall radially inwardly of the sidewall and the other of the inflow passage or the outflow passage is defined at least partially within the sidewall, radially  
5 outwardly spaced from the other passage.

10. The device as set forth in claim 9, wherein the inflow passage is radially inwardly of the sidewall and the outflow passage is defined at least partially within the sidewall.  
10

11. The device as set forth in claim 9, wherein multiple outflow passages are defined at least partially in the sidewall.

12. The device as set forth in claim 1, wherein the nozzle body includes a  
15 sealing surface adapted to engage the storage tank and at least one of the inflow or the outflow passage is open to the sealing surface.

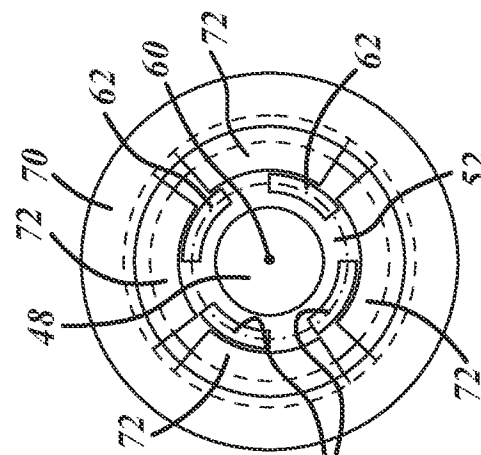
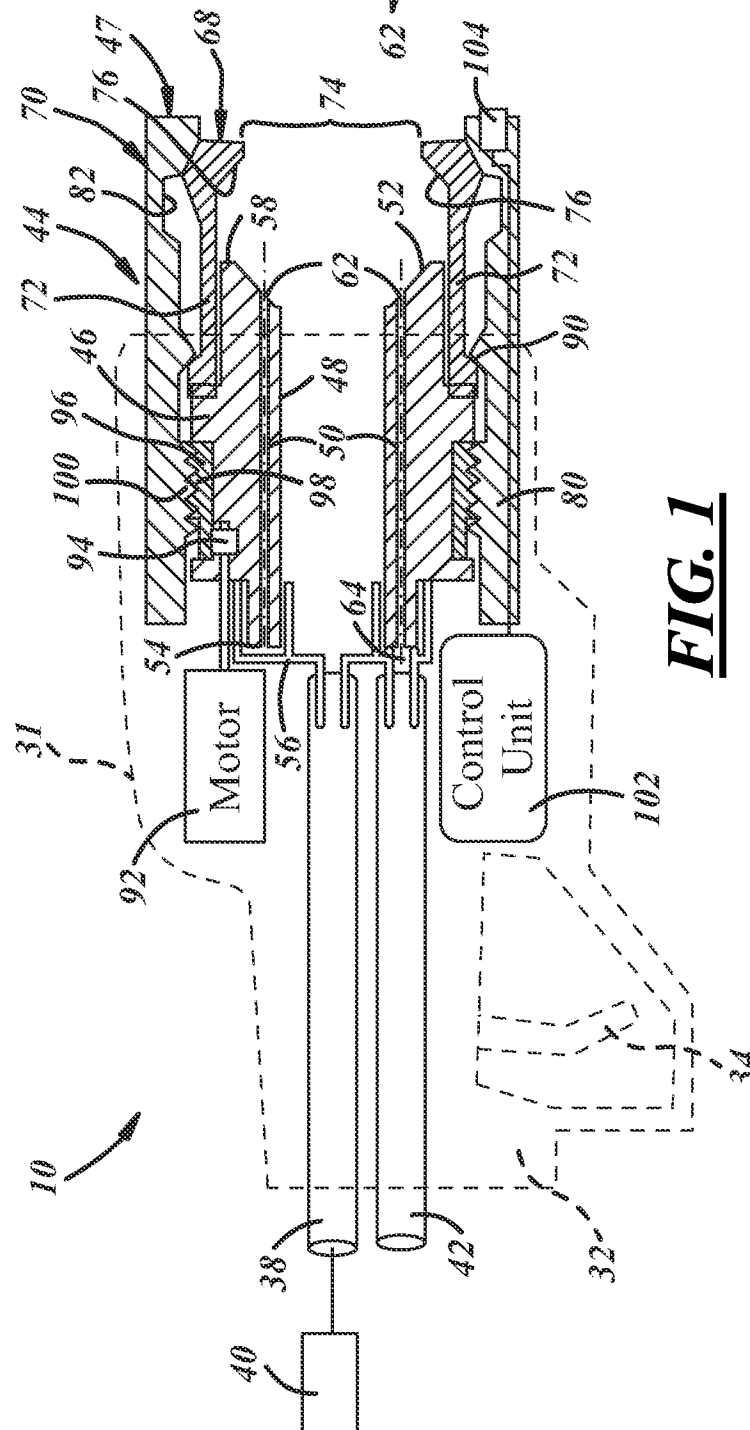
13. A fitting for a fuel gas storage tank, comprising:  
a body defining at least part of an inlet passage through which fuel gas is  
20 admitted into the fuel gas storage tank and at least part of an outlet passage from which fuel gas exits the storage tank, wherein the inlet passage is separate from the outlet passage within the body.

14. The fitting as set forth in claim 13, wherein the body is part of a fill pipe  
25 arranged to fluidly communicate with an interior of the storage tank.

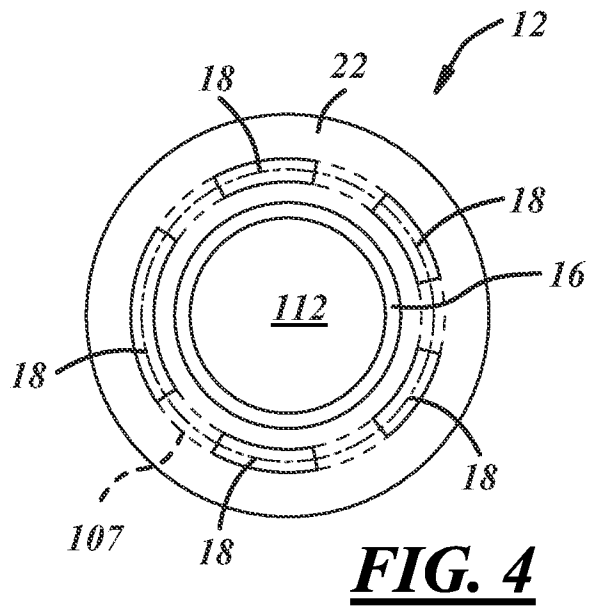
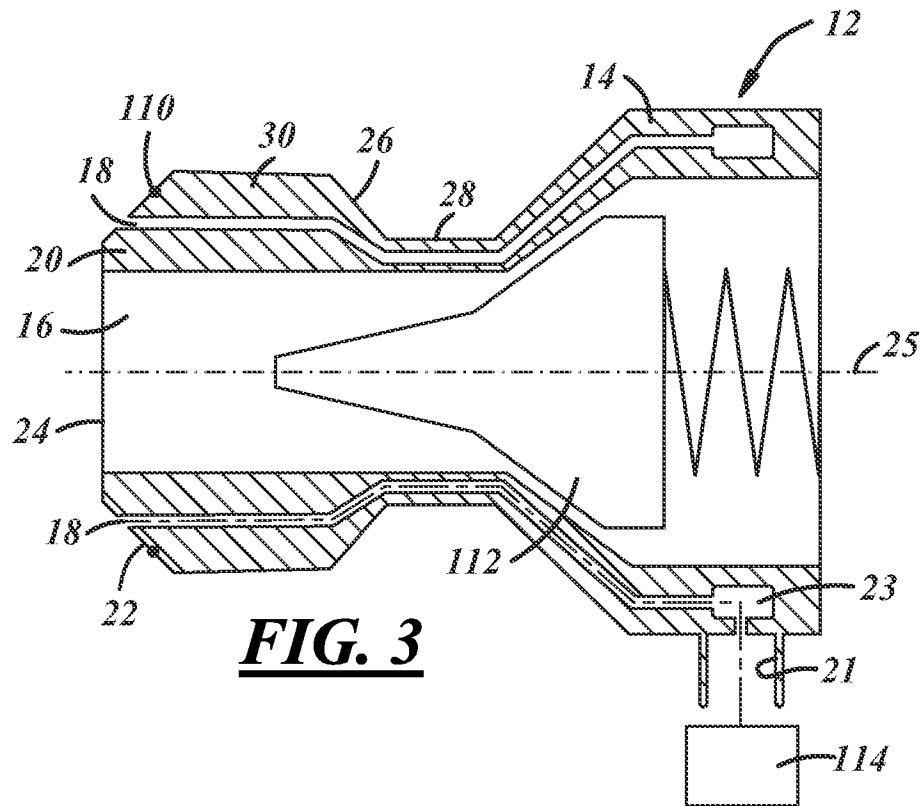
15. The fitting as set forth in claim 13, wherein the body includes a wall and at least one of the inlet passage or the outlet passage is defined at least partially within the wall.  
30

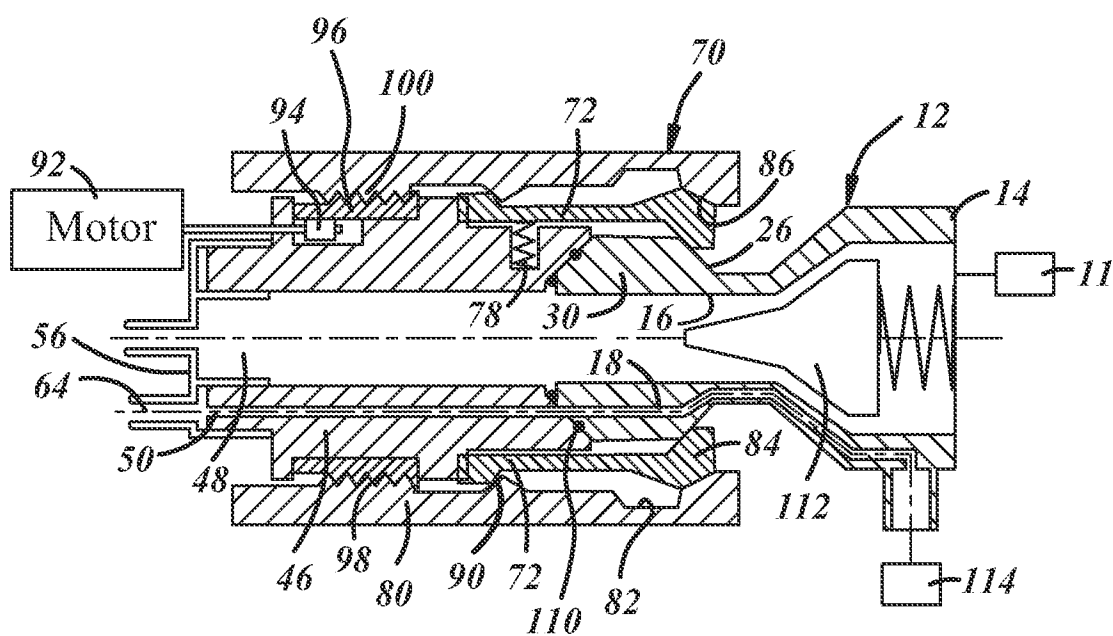
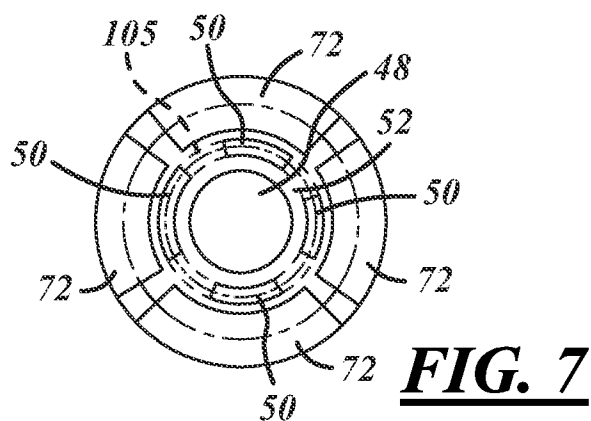
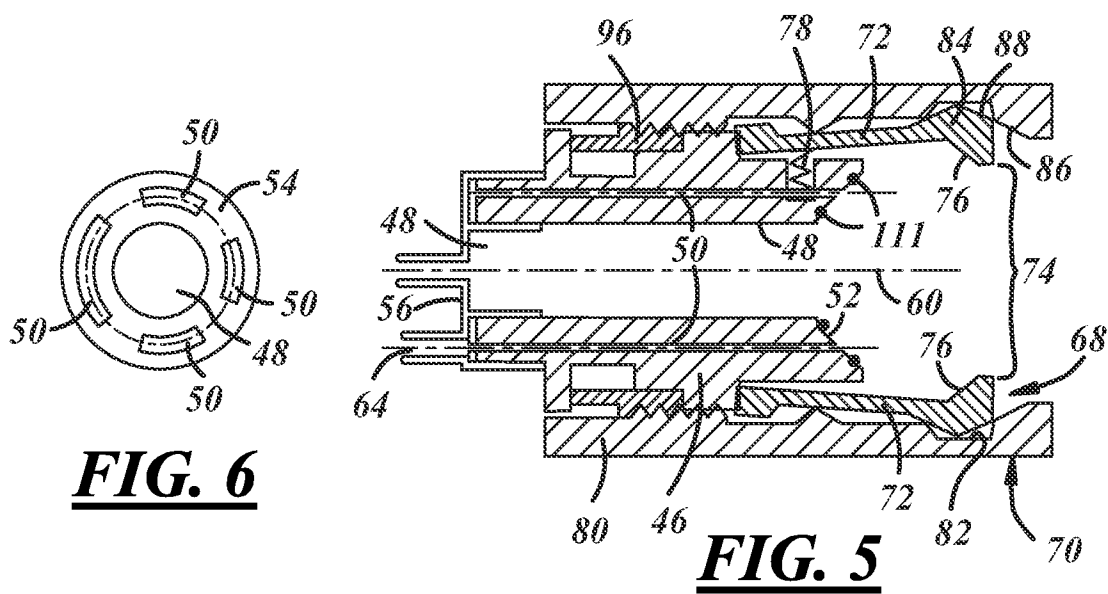
16. The fitting as set forth in claim 15, wherein the wall is tubular and either the inlet passage or the outlet passage is formed in the wall and the other of the inlet passage and the outlet passage is located radially inwardly of the wall.

17. A method of filling a fuel gas storage tank, comprising:  
coupling a refueling nozzle to the fuel gas storage tank;  
providing a flow of fuel gas into the fuel gas storage tank through the  
refueling nozzle; and  
5 permitting a flow of fuel gas out of the storage tank through the refueling  
nozzle.
18. The method as set forth in claim 17, wherein the step of coupling the  
refueling nozzle to the storage tank releasably seals the refueling nozzle to a portion  
10 of the storage tank.
19. The method as set forth in claim 17, wherein the step of coupling the  
refueling nozzle to the storage tank is accomplished by moving an actuator relative to  
the retainer to move at least a portion of the retainer into engagement with a portion of  
15 the storage tank.
20. The method as set forth in claim 19, wherein the actuator includes a cam  
surface and the actuator is moved relative to the retainer to force the retainer into  
engagement with the portion of the storage tank.  
20
21. The method as set forth in claim 17, wherein the fuel gas is natural gas or  
hydrogen.



2/3





**FIG. 8**

## INTERNATIONAL SEARCH REPORT

International application No.  
**PCT/US2014/049505****A. CLASSIFICATION OF SUBJECT MATTER****B60K 15/03(2006.01)i, B60K 15/04(2006.01)i**

According to International Patent Classification (IPC) or to both national classification and IPC

**B. FIELDS SEARCHED**

Minimum documentation searched (classification system followed by classification symbols)

B60K 15/03; B67D 5/06; B67D 5/01; B67D 7/54; B67D 5/00; B60K 15/04

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

Korean utility models and applications for utility models

Japanese utility models and applications for utility models

Electronic data base consulted during the international search (name of data base and, where practicable, search terms used)

eKOMPASS(KIPO internal) &amp; Keywords: fuel, gas, refill, inlet, outlet, nozzle, tank, retainer, and actuator

**C. DOCUMENTS CONSIDERED TO BE RELEVANT**

Category*	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
X	US 5390712 A (PARRISH et al.) 21 February 1995 See column 4, lines 2-55; and figure 2.	1,9-11,17
A		2-8,12-16,18-21
A	US 2012-0168028 A1 (EUM, JANG-WOO) 05 July 2012 See abstract: paragraphs [0047]-[0051],[0055]; and figures 1,2.	1-21
A	US 5035271 A (CARMACK et al.) 30 July 1991 See column 3, lines 22-66; and figure 1.	1-21
A	US 2008-0295916 A1 (BONNER, MARK) 04 December 2008 See paragraphs [0035],[0038],[0039],[0043],[0044]; and figures 1,3.	1-21
A	EP 1736351 A2 (STANT MANUFACTURING INC.) 27 December 2006 See paragraphs [0060],[0061]; and figure 9.	1-21



Further documents are listed in the continuation of Box C.



See patent family annex.

\* Special categories of cited documents:

"A" document defining the general state of the art which is not considered to be of particular relevance

"E" earlier application or patent but published on or after the international filing date

"L" document which may throw doubts on priority claim(s) or which is cited to establish the publication date of another citation or other special reason (as specified)

"O" document referring to an oral disclosure, use, exhibition or other means

"P" document published prior to the international filing date but later than the priority date claimed

"T" later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the invention

"X" document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step when the document is taken alone

"Y" document of particular relevance; the claimed invention cannot be considered to involve an inventive step when the document is combined with one or more other such documents, such combination being obvious to a person skilled in the art

"&amp;" document member of the same patent family

Date of the actual completion of the international search

14 November 2014 (14.11.2014)

Date of mailing of the international search report

**14 November 2014 (14.11.2014)**

Name and mailing address of the ISA/KR

International Application Division  
Korean Intellectual Property Office  
189 Cheongsu-ro, Seo-gu, Daejeon Metropolitan City, 302-701,  
Republic of Korea

Facsimile No. +82-42-472-7140

Authorized officer

BAE, Geun Tae

Telephone No. +82-42-481-5580



**INTERNATIONAL SEARCH REPORT**

Information on patent family members

International application No.

**PCT/US2014/049505**

Patent document cited in search report	Publication date	Patent family member(s)	Publication date
US 5390712 A	21/02/1995	WO 95-09807 A1	13/04/1995
US 2012-0168028 A1	05/07/2012	KR 10-0954829 B1	27/04/2010
		WO 2011-031045 A2	17/03/2011
		WO 2011-031045 A3	30/06/2011
US 5035271 A	30/07/1991	US 5141037 A	25/08/1992
		US 5255723 A	26/10/1993
US 2008-0295916 A1	04/12/2008	AU 2007-324311 A1	29/05/2008
		AU 2007-324311 B2	02/05/2013
		CA 2611456 A1	20/05/2008
		CA 2611456 C	06/03/2012
		CA 2761995 A1	20/05/2008
		DK 2106384 T3	08/07/2013
		EP 2106384 A2	07/10/2009
		EP 2106384 A4	28/12/2011
		EP 2106384 B1	03/04/2013
		ES 2419235 T3	20/08/2013
		US 2014-034191 A1	06/02/2014
		US 8550129 B2	08/10/2013
		WO 2008-061352 A2	29/05/2008
		WO 2008-061352 A3	10/07/2008
EP 1736351 A2	27/12/2006	EP 1736351 A3	14/11/2007
		EP 1736351 B1	14/09/2011
		EP 2305503 A1	06/04/2011
		EP 2305503 B1	13/06/2012
		EP 2305504 A1	06/04/2011
		EP 2305504 B1	13/06/2012
		US 2006-0289084 A1	28/12/2006
		US 7293586 B2	13/11/2007