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(54) Title: WELLHEAD DOWNHOLE LINE COMMUNICATION ARRANGEMENT

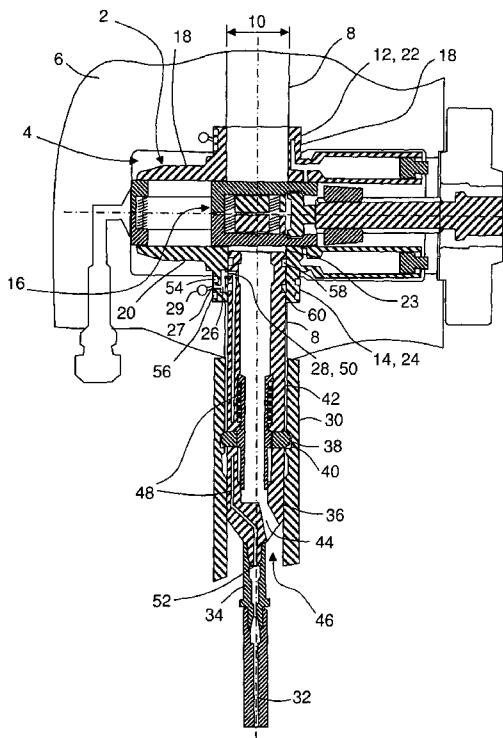


Figure 1

(57) Abstract: A communication arrangement is disclosed for communication between a downhole line (32) and a wellhead body (6) having a through-hole (8) and a valve member (16) for closing the through-hole (8). The communication arrangement provides a fluid passage that extends from a wellhead body port (29) to the downhole line (32) thus allowing communication between the wellhead body (6) and a safety valve or valves and/or the injection of chemicals or fluids into the well without the need to rework the valve member (16) or disable the valve member (16).



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## WELLHEAD DOWNHOLE LINE COMMUNICATION ARRANGEMENT

### FIELD OF THE INVENTION

The present invention relates to an apparatus and method for providing  
5 communication between a wellhead and a downhole line. Such an invention is  
suitable for, though not exclusively limited to, use in oil and gas wells.

### BACKGROUND OF THE INVENTION

Installing an additional downhole line in a well has historically required major  
10 reworking of existing wellhead equipment or disabling of a safety device such as a  
valve, for example, a lower master valve. Alternatively, installation of such a line has  
been accomplished by removing the wellhead altogether and using a spool.

### SUMMARY OF THE INVENTION

15 According to a first aspect of the present invention there is provided a  
communication arrangement for communication between a downhole line and a  
wellhead body having a through-hole and a valve member for closing the through-  
hole, the communication arrangement comprising a bridging member and a  
communication member, wherein the bridging member is configured to engage the  
20 valve member and permit movement of the valve member relative thereto, the  
bridging member is configured for co-operation with the wellhead body so as to  
provide a first portion of a fluid passage extending from a wellhead body port located  
in a surface of the wellhead body through-hole, the communication member is  
configured for attachment to the downhole line, and the communication member is  
25 configured to be run into the wellhead body through-hole for co-operation with the

bridging member so as to provide a second portion of the fluid passage that is continuous with the first fluid passage portion and extends to the downhole line.

The communication member may be adapted for location below the valve.

The wellhead body port may be located below the valve.

5           The bridging member may be generally tubular and the first fluid passage portion may be formed in a wall of the bridging member.

The communication member may be generally tubular and the second fluid passage portion may be formed in a wall of the communication member.

10           The first fluid passage portion may have an inlet port which is aligned adjacent to the wellhead body port when the bridging member co-operates with the wellhead body.

The first fluid passage portion may have an outlet port, the second fluid passage portion may have an inlet port and the outlet port of the first fluid passage portion may be aligned adjacent to the inlet port of the second fluid passage portion  
15 when the communication member is run into the wellhead body through-hole.

The second fluid passage portion may have an outlet port which is connected to an upper end of the downhole line.

The bridging member may sealingly engage the wellhead body.

The bridging member may sealingly engage the communication member.

20           The wellhead body port may be a grease port.

The communication member may be adapted to engage a hanger device attached to the wellhead body.

The hanger device may be suspended from the wellhead body.

25           The communication member may comprise one or more elements for engaging a corresponding profile formed in the hanger device.

The bridging member may comprise a valve seat.

The valve member may comprise a gate valve member.

The valve seat may be configured to permit sliding of the gate valve member relative thereto.

According to a second aspect of the present invention there is provided a method of communicating between a downhole line and a wellhead body having a through-hole and a valve member for closing the through-hole, the method  
5 comprising the steps of:

co-operating a bridging member with the wellhead body so as to engage the bridging member with the valve member and permit movement of the valve member relative thereto and so as to provide a first portion of a fluid passage that extends  
10 from a wellhead body port located in a surface of the wellhead body through-hole;

attaching a communication member to the downhole line;

running the communication member into the wellhead body through-hole so as to co-operate with the bridging member so as to provide a second portion of the fluid passage which is continuous with the first fluid passage portion and extends to  
15 the downhole line; and

passing fluid through the fluid passage.

The method may comprise replacing an existing valve seat with the bridging member.

According to a third aspect of the present invention there is provided a communication arrangement for communication between a wellhead body and a  
20 downhole line, the communication arrangement comprising a communication member adapted to be run into a through-hole of the wellhead body so as to provide at least a portion of a fluid passage that extends between the downhole line and a wellhead body port located in a surface of the wellhead body through-hole.

25 The wellhead body may accommodate a valve for closing the wellhead body through-hole. The communication member may be adapted for location below the valve. In one embodiment the valve may be a lower master valve.

Such a communication arrangement may be installed without the need for major rework to the valve. Furthermore, the communication arrangement facilitates the introduction of one or more downhole lines without disabling the valve. Such a downhole line or lines may be a control line or lines for the control of a downhole safety valve or valves, or may be suitable for the injection of surfactants or the introduction of other chemicals or fluids into the well.

The wellhead body port may be provided in a cylindrical surface portion of the wellhead body through-hole. The wellhead body port may be located below the valve.

The communication arrangement may further comprise a bridging member adapted for co-operation with both the wellhead body and the communication member, the bridging member defining a first portion of the fluid passage and the communication member defining a second portion of the fluid passage.

The first fluid passage portion may be formed in the bridging member. The bridging member may, for example, be generally tubular and the first fluid passage portion may be formed in a wall of the bridging member. The bridging member may be adapted to be positioned relative to the wellhead body such that an inlet port of the first fluid passage portion is aligned adjacent to the wellhead body port.

The second fluid passage portion may be formed in the communication member. The communication member may, for example, be generally tubular and the second fluid passage portion may be formed in a wall of the communication member. The communication member may be adapted to be positioned relative to the bridging member such that an inlet port of the second fluid passage portion is aligned adjacent to an outlet port of the first fluid passage portion. An outlet port of the second fluid passage portion may be connected to an upper end of the downhole line.

The wellhead body through-hole may generally have a principal cross-section. The wellhead body through-hole may, for example, generally have a

principal diameter. The wellhead body through-hole may extend through a cavity formed in the wellhead body. Adjacent to an opening of the wellhead body through-hole into the cavity, the wellhead body through-hole may comprise a portion having an enlarged cross-section relative to the principal cross-section of the wellhead body through-hole so as to form a recess or profile in the wellhead body in the vicinity of the opening of the wellhead body through-hole. For example, the wellhead body through-hole may comprise a portion having an enlarged diameter relative to the principal diameter of the wellhead body through-hole so as to form a cylindrical recess or profile in the wellhead body in the vicinity of the opening of the wellhead body through-hole. The bridging member may be fitted at least partially into the recess or profile in the wellhead body. For example, the bridging member may be pressed or otherwise located at least partially into the recess or profile in the wellhead body. The bridging member may be splined or profiled to ensure alignment with the wellhead body. The bridging member may be in threaded engagement with the wellhead body. For example, the bridging member may comprise an externally threaded portion in threaded engagement with an internally threaded portion of the wellhead body.

The bridging member may be a valve seat, for example, a lower valve seat.

The bridging member may have a through-hole that may be adapted to be co-axial with the wellhead body through-hole. The bridging member through-hole may have a smaller cross-section than a cross-section of the wellhead body through-hole. For example, the bridging member through-hole may have a smaller diameter than a diameter of the wellhead body through-hole. The through-hole of the communication member may be co-axial with the through-hole of the bridging member. An outer surface of the communication member may be adapted for co-operation with the through-hole of the bridging member.

At least one seal may be disposed between a surface of the wellhead body through-hole and a surface of the bridging member. The wellhead body through-hole

may, for example, include at least one seal for co-operation with the bridging member and/or the bridging member may include at least one seal for co-operation with the wellhead body through-hole.

5 One of the wellhead body through-hole or bridging member surfaces may, for example, be presented with one or more seals and, optionally, the opposed surface may be honed to co-operate with the one or more seals.

The at least one seal may provide a seal around the wellhead body port. A first seal may, for example, be located above and a second seal located below the wellhead body port.

10 At least one seal may be disposed between a surface of the bridging member and a surface of the communication member. The bridging member may, for example, include at least one seal for co-operation with the communication member and/or the communication member may include at least one seal for co-operation with the bridging member.

15 One of the bridging member or communication member surfaces may, for example, be presented with one or more seals and, optionally, the opposed surface may be honed to co-operate with the one or more seals.

The at least one seal between the bridging member and the communication member may provide a seal around the outlet from the first fluid passage portion provided by the bridging member and the inlet to the second fluid passage portion provided by the communication member. A first seal may, for example, be located above and a second seal located below the outlet from the first fluid passage portion and the inlet to the second fluid passage portion.

25 The wellhead body port may be any type of port that provides access to the wellhead body through-hole. The wellhead body port may, for example, be intentionally manufactured for use with a downhole line. The wellhead body port may be manufactured before assembly of the wellhead body or may be manufactured by

a method such as drilling after assembly of the wellhead body once in position at a wellhead.

The wellhead body port may, alternatively, be an existing port that provides access to the wellhead body through-hole such as a spare port or a grease port or the like. When the wellhead body port is an existing port, the communication arrangement allows the introduction of one or more downhole lines without having to change the wellhead body.

The communication member may be adapted to engage a hanger device which hanger device may be attached to the wellhead body. The hanger device may, for example, be suspended from the wellhead body.

The hanger device may be generally tubular and have a through-hole which is generally co-axial with the wellhead body through-hole. The communication member may be adapted to be run into the hanger device through-hole and engage an internal surface or profile thereof so as to lock the communication member in position relative to the hanger device. The communication member may, for example, comprise one or more engaging elements that engage a corresponding profile, groove or grooves formed in the hanger device.

According to a fourth aspect of the present invention there is provided a communication member having a through-hole wherein the communication member is adapted to be run into a through-hole of a wellhead body so as to provide at least a portion of a fluid passage that extends from the wellhead body to a downhole line and which fluid passage is separate from the communication member through-hole.

The communication member may, for example, be generally tubular and the communication member fluid passage may be formed in a wall of the communication member.

The communication member fluid passage may, for example, extend from a first port on an external surface of the communication member to a second port on the external surface of the communication member. The first port may be formed on

a cylindrical portion of the external surface of the communication member. The second port may be formed at one end of the communication member.

According to a fifth aspect of the present invention there is provided a bridging member having a through-hole wherein the bridging member is adapted to co-operate with a through-hole of a wellhead body so as to provide at least a portion of a fluid passage that extends from the wellhead body to a downhole line and which fluid passage is separate from the bridging member through-hole.

The bridging member may, for example, be generally tubular and the bridging member fluid passage may be formed in a wall of the bridging member.

The bridging member fluid passage may, for example, extend from a first port on an external surface of the bridging member to a second port on an internal surface of the bridging member.

According to a sixth aspect of the present invention there is provided a method of communicating between a wellhead body and a downhole line, the method comprising the steps of running a communication member into a through-hole of the wellhead body so as to provide at least a portion of a fluid passage between the downhole line and a wellhead body port in a surface of the wellhead body through-hole, and passing fluid through the fluid passage.

## BRIEF DESCRIPTION OF THE DRAWINGS

The present invention will be further described by way of non-limiting example only with reference to the following figures of which:

**Figure 1** shows an apparatus constituting an embodiment of the invention located in the vicinity of a wellhead.

## DETAILED DESCRIPTION OF THE DRAWINGS

Figure 1 shows an embodiment of a communication arrangement comprising a lower master valve assembly generally designated 2 located in a lower master valve cavity 4 within a wellhead body 6. The wellhead body 6 comprises a through-bore 8 that extends through the lower master valve cavity 4 and generally has a principal diameter 10. Adjacent to and above the lower master valve cavity 4 the through-bore 8 comprises a co-axial upper portion 12 having an enlarged internal diameter relative to the principal diameter 10 of the through-bore 8. Similarly, adjacent to and below the lower master valve cavity 4, the through-bore 8 comprises a co-axial lower portion 14 having an enlarged internal diameter relative to the principal diameter 10 of the through-bore 8.

The lower master valve assembly 2 further comprises a gate assembly 16, an upper valve seat 18 and a lower valve seat 20. In Figure 1, the gate assembly 16 is shown in a closed position in which the gate assembly 16 occludes the through-bore 8 at a position within the lower master valve cavity 4.

The upper valve seat 18 comprises an upper valve seat through-bore 20 having a diameter matched to the principal diameter 10 of the through-bore 8. The upper valve seat 18 further comprises an outer portion 22 having an external diameter that engages the internal diameter of the upper portion 12 of the through-bore 8 so that the through-bore 8 and the upper valve seat through-bore 20 are co-axial. In the embodiment shown in Figure 1, the portion 22 of the upper valve seat 18 is press fitted into the upper portion 12 of the through-bore 8.

Similarly, the lower valve seat 20 comprises a lower valve seat through-bore 23 having a diameter less than the principal diameter 10 of the through-bore 8. The lower valve seat 20 further comprises an outer portion 24 having an external diameter that engages the internal diameter of the lower portion 14 of the through-bore 8 so that the through-bore 8 and the lower valve seat through-bore 23 are co-

axial. In the embodiment shown in Figure 1, the portion 24 of the lower valve seat 20 is press fitted into the lower portion 14 of the through-bore 8.

The lower valve seat 20 further comprises a fluid passage 26 formed through a wall thereof, the fluid passage 26 extending from a lower valve seat inlet port 27 on an external surface of the lower valve seat 20 to a lower valve seat outlet port 28 on an internal surface of the lower valve seat 20. As shown in Figure 1, when the portion 24 of the lower valve seat 20 engages the lower portion 14 of the through-bore 8, the lower seat inlet port 27 is aligned adjacent to a lower grease port 29 located in a cylindrical surface of the through-bore 10 at a position below the gate assembly 16.

Suspended below the wellhead body 6 is a tubular nipple hanger 30, the nipple hanger 30 being co-axial with the through-bore 8.

To provide a line 32 for fluid communication downhole, the gate assembly 16 is opened and the line 32 is run into the through-bore 8. An upper end of the line 32 is connected to a lower nozzle portion 34 of a control line hanger plug 36 and the control line hanger plug 36 is run into the through-bore 8 until at least one spring-loaded dog 38 of the control line hanger plug 36 engages a groove 40 in an internal surface of the nipple hanger 30 as shown in Figure 1. The control line hanger plug 36 has a generally tubular upper portion 42 such that when the control line hanger plug 36 is located in the position shown in Figure 1, the upper portion 42 of the control line hanger plug 36 opens at an upper end thereof onto, and is co-axial with, the through-bore 23 of the lower valve seat 20. A primary fluid passage 44 extends from a lower end of the generally tubular upper portion 42 of the control line hanger plug 36. In use, the primary fluid passage 44 provides fluid communication with a well bore 46 when the well is flowing. The control line hanger plug 36 further comprises a fluid passage 48 that extends from an inlet port 50 on an external surface of the upper portion 42 down through a wall of the control line hanger plug 36

to an outlet port 52 located at an end of the lower nozzle portion 34 of the control line hanger plug 36.

5 With the control line hanger plug 36 located in the position shown in Figure 1, the inlet port 50 of the control line hanger plug 36 is aligned adjacent to the outlet port 28 of the lower valve seat 20 so as to provide a continuous fluid passage between the lower grease port 29 through the fluid passage 26 of the lower valve seat 20 and the fluid passage 48 of the control line hanger plug 36 to the downhole line 32. The lower grease port 29 therefore provides an access point for fluid communication through the continuous fluid passage between the wellhead body 6  
10 and the downhole line 32.

The lower portion 14 of the through-bore 8 is provided on the internal surface thereof with first and second annular seals 54,56 above and below the lower grease port 29 so as to sealingly engage an external surface of the portion 24 of the lower valve seat 20. Such seals 54,56 also serve to isolate the area around the lower  
15 grease port 29 and the inlet port 27 of the lower valve seat 20.

Similarly, the tubular upper portion 42 of the control line hanger plug 36 is also provided on an external surface thereof with first and second annular seals 58,60 above and below the inlet port 50 of the control line hanger plug 36 so as to sealingly engage an internal surface of the lower valve seat through-bore 23. Such  
20 seals also serve to isolate the area around the outlet port 28 of the lower valve seat 20 and the inlet port 50 of the control line hanger plug 36.

It should be understood that the embodiments described herein are merely exemplary and that various modifications may be made without departing from the scope of the present invention.

## CLAIMS

1. A communication arrangement for communication between a downhole line (32) and a wellhead body (6) having a through-hole (8) and a valve member (16) for closing the through-hole (8), the communication arrangement comprising a bridging member (20) and a communication member (36), wherein the bridging member (20) is configured to engage the valve member (16) and permit movement of the valve member (16) relative thereto, the bridging member (20) is configured for co-operation with the wellhead body (6) so as to provide a first portion (26) of a fluid passage extending from a wellhead body port (29) located in a surface of the wellhead body through-hole (8), the communication member (36) is configured for attachment to the downhole line (32), and the communication member (36) is configured to be run into the wellhead body through-hole (8) for co-operation with the bridging member (20) so as to provide a second portion (48) of the fluid passage that is continuous with the first fluid passage portion (26) and extends to the downhole line (32).
2. The communication arrangement as claimed in claim 1 in which the communication member (36) is adapted for location below the valve (16).
3. The communication arrangement as claimed in claim 1 or 2 in which the wellhead body port (29) is located below the valve (16).
4. The communication arrangement as claimed in any preceding claim in which the bridging member (20) is generally tubular and the first fluid passage portion (26) is formed in a wall of the bridging member (20).

5. The communication arrangement as claimed in any preceding claim in which the communication member (36) is generally tubular and the second fluid passage portion (48) is formed in a wall of the communication member (36).
- 5 6. The communication arrangement as claimed in any preceding claim in which the first fluid passage portion (26) has an inlet port (27) which is aligned adjacent to the wellhead body port (29) when the bridging member (20) co-operates with the wellhead body (6).
- 10 7. The communication arrangement as claimed in claim 6 in which the first fluid passage portion (26) has an outlet port (28), the second fluid passage portion (48) has an inlet port (50) and the outlet port (28) of the first fluid passage portion (26) is aligned adjacent to the inlet port (50) of the second fluid passage portion (48) when the communication member (36) is run into the wellhead body through-hole (8).
- 15 8. The communication arrangement as claimed in claim 7 in which the second fluid passage portion (48) has an outlet port (52) which is connected to an upper end of the downhole line (32).
- 20 9. The communication arrangement as claimed in any preceding claim in which the bridging member (20) sealingly engages the wellhead body (6).
10. The communication arrangement as claimed in any preceding claim in which the bridging member (20) sealingly engages the communication member (36).
- 25 11. The communication arrangement as claimed in any preceding claim in which the wellhead body port (29) is a grease port.

12. The communication arrangement as claimed in any preceding claim in which the communication member (36) is adapted to engage a hanger device (30) attached to the wellhead body (6).
- 5 13. The communication arrangement as claimed in claim 12 in which the hanger device (30) is suspended from the wellhead body (6).
14. The communication arrangement as claimed in claim 12 or 13 in which the communication member (36) comprises one or more elements (38) for engaging a  
10 corresponding profile (40) formed in the hanger device (30).
15. The communication arrangement as claimed in any preceding claim in which the bridging member (20) comprises a valve seat.
- 15 16. The communication arrangement as claimed in claim 15 in which the valve member (16) comprises a gate valve member.
17. The communication arrangement as claimed in claim 16 in which the valve seat (20) is configured to permit sliding of the gate valve member (16) relative  
20 thereto.
18. A method of communicating between a downhole line (32) and a wellhead body (6) having a through-hole (8) and a valve member (16) for closing the through-hole (8), the method comprising the steps of:
- 25 co-operating a bridging member (20) with the wellhead body (6) so as to engage the bridging member (20) with the valve member (16) and permit movement of the valve member (16) relative thereto and so as to provide a first portion (26) of a

fluid passage that extends from a wellhead body port (29) located in a surface of the wellhead body through-hole (8);

attaching a communication member (36) to the downhole line (32);

5 running the communication member (36) into the wellhead body through-hole (8) so as to co-operate with the bridging member (20) so as to provide a second portion (48) of the fluid passage which is continuous with the first fluid passage portion (26) and extends to the downhole line (32); and

passing fluid through the fluid passage (26, 48).

10 19. The method as claimed in claim 18 comprising replacing an existing valve seat with the bridging member (20).

15 20. A communication arrangement for communication between a wellhead body (6) and a downhole line (32), the communication arrangement comprising a communication member (36) adapted to be run into a through-hole (8) of the wellhead body (6) so as to provide at least a portion of a fluid passage that extends between the downhole line (32) and a wellhead body port (29) located in a surface of the wellhead body through-hole (8).

20 21. The communication arrangement as claimed in claim 20 in which the wellhead body (6) comprises a valve (16) for closing the wellhead body through-hole (8) and the communication member (36) is adapted for location below the valve (16).

25 22. The communication arrangement as claimed in claim 21 in which the wellhead body port (29) is located below the valve (16).

23. The communication arrangement as claimed in any of claims 20 to 22 further comprising a bridging member (20) adapted for co-operation with both the wellhead

body (6) and the communication member (36), the bridging member (20) defining a first portion (26) of the fluid passage and the communication member (36) defining a second portion (48) of the fluid passage.

5        24.     The communication arrangement as claimed in claim 23 in which the first fluid passage portion (26) is formed in the bridging member (20).

10       25.     The communication arrangement as claimed in claim 24 in which the bridging member (20) is generally tubular and the first fluid passage portion (26) is formed in a wall of the bridging member (20).

15       26.     The communication arrangement as claimed in any of claims 23 to 25 in which the second fluid passage portion (48) is formed in the communication member (36).

20       27.     The communication arrangement as claimed in claim 26 in which the communication member (36) is generally tubular and the second fluid passage portion (48) is formed in a wall of the communication member (36).

25       28.     The communication arrangement as claimed in any of claims 23 to 27 in which the first fluid passage portion (26) has an inlet port (27) which is aligned adjacent to the wellhead body port (29).

30       29.     The communication arrangement as claimed in any of claims 23 to 28 in which the first fluid passage portion (26) has an outlet port (28), the second fluid passage portion (48) has an inlet port (50) and the outlet port (28) of the first fluid passage portion (26) is aligned adjacent to the inlet port (50) of the second fluid passage portion (48).

30. The communication arrangement as claimed in any of claims 23 to 29 in which the second fluid passage portion (48) has an outlet port (52) which is connected to an upper end of the downhole line (32).

5

31. The communication arrangement as claimed in any of claims 23 to 30 in which the bridging member (20) sealingly engages the wellhead body (6) and the communication member (36).

10

32. The communication arrangement as claimed in any of claims 20 to 31 in which the wellhead body port (29) is a grease port.

15

33. A communication member (36) having a through-hole (44) wherein the communication member (36) is adapted to be run into a through-hole (8) of a wellhead body (6) so as to provide at least a portion of a fluid passage which is separate from the communication member through-hole (8) and which extends from the wellhead body (6) to a downhole line (32).

20

34. The communication member (36) of claim 33 wherein the communication member (36) is generally tubular and the communication member fluid passage (48) is formed in a wall of the communication member (36).

25

35. A bridging member (20) having a through-hole (23) wherein the bridging member (20) is adapted to co-operate with a through-hole (8) of a wellhead body (6) so as to provide at least a portion of a fluid passage which is separate from the bridging member through-hole (23) and which extends from the wellhead body (6) to a downhole line (32).

36. The bridging member (20) of claim 35 wherein the bridging member (20) is generally tubular and the bridging member fluid passage (26) is formed in a wall of the bridging member (20).

5 37. A method of communicating between a wellhead body (6) and a downhole line (32), the method comprising the steps of:

running a communication member (36) into a through-hole (8) of the wellhead body (6) so as to provide at least a portion of a fluid passage between the downhole line (32) and a wellhead body port (29) in a surface of the wellhead body through-

10 hole (8); and

passing fluid through the fluid passage.

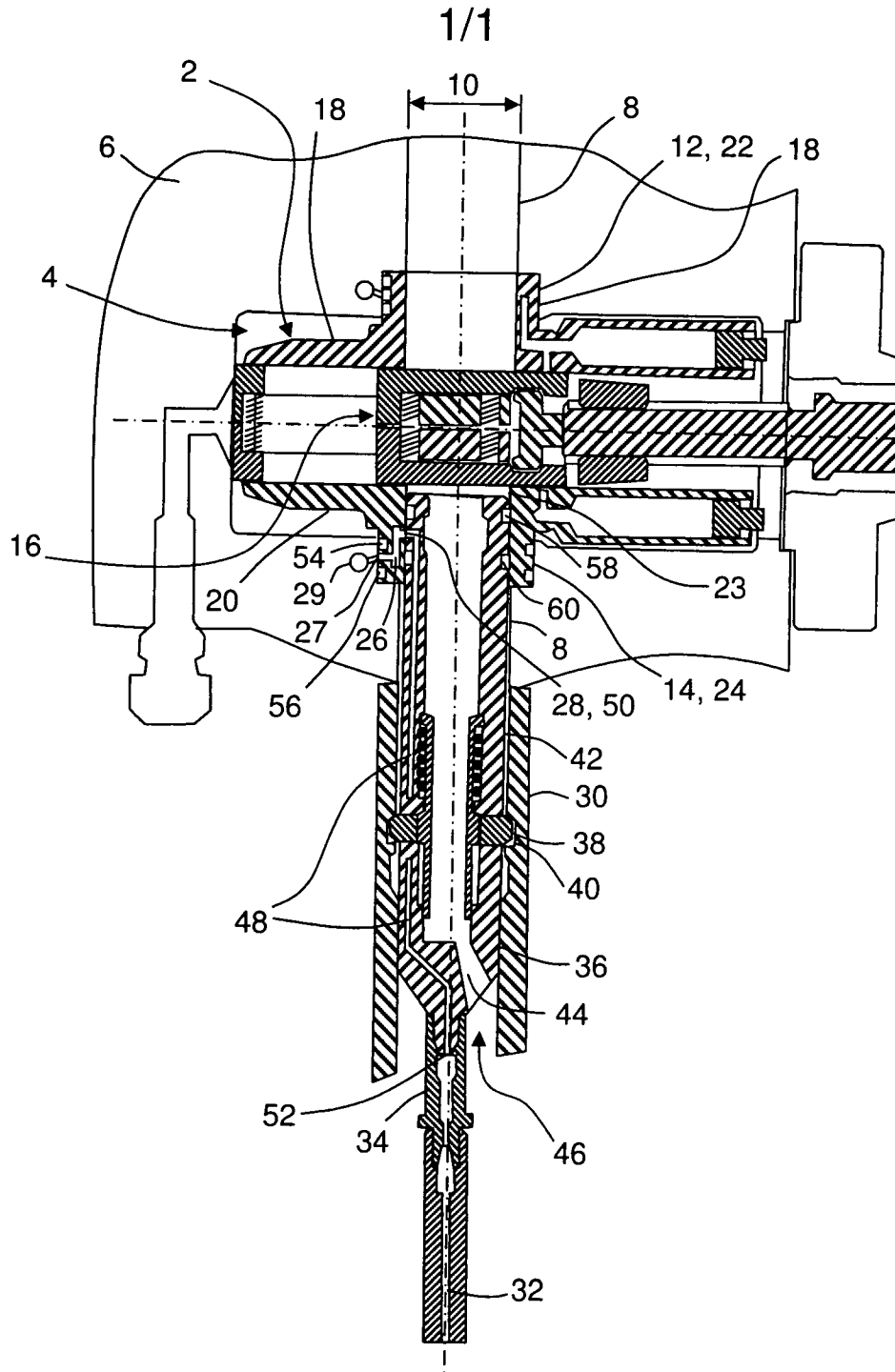


Figure 1

# INTERNATIONAL SEARCH REPORT

International application No  
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<b>A. CLASSIFICATION OF SUBJECT MATTER</b> INV. E21B33/03 ADD.		
According to International Patent Classification (IPC) or to both national classification and IPC		
<b>B. FIELDS SEARCHED</b>		
Minimum documentation searched (classification system followed by classification symbols) E21B		
Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched		
Electronic data base consulted during the international search (name of data base and, where practical, search terms used) EPO-Internal		
<b>C. DOCUMENTS CONSIDERED TO BE RELEVANT</b>		
Category*	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
X	US 2008/169097 A1 (BOLDING JEFFREY L [US] ET AL) 17 July 2008 (2008-07-17) paragraph [0041] - paragraph [0047]; figure 6	1-37
X	US 2008/202770 A1 (BOLDING JEFFREY L [US] ET AL) 28 August 2008 (2008-08-28) paragraphs [0039], [0052], [0053]; figures 1,4	1, 18, 20, 33, 35, 37
A	WO 99/04137 A1 (AXTECH LTD [GB]; SHARP ALLAN CASSELLS [GB]) 28 January 1999 (1999-01-28) page 4; figure 3	1-37
<input type="checkbox"/> Further documents are listed in the continuation of Box C.		
<input checked="" type="checkbox"/> See patent family annex.		
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Date of the actual completion of the international search  <h2 style="text-align: center;">18 May 2010</h2>	Date of mailing of the international search report  <h2 style="text-align: center;">26/05/2010</h2>	
Name and mailing address of the ISA/ European Patent Office, P.B. 5818 Patentlaan 2 NL - 2280 HV Rijswijk Tel. (+31-70) 340-2040, Fax: (+31-70) 340-3016	Authorized officer  <h2 style="text-align: center;">Strømme, Henrik</h2>	

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Information on patent family members

International application No

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