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(54) Title: LAND SEISMIC DEVICES, SYSTEMS AND METHODS

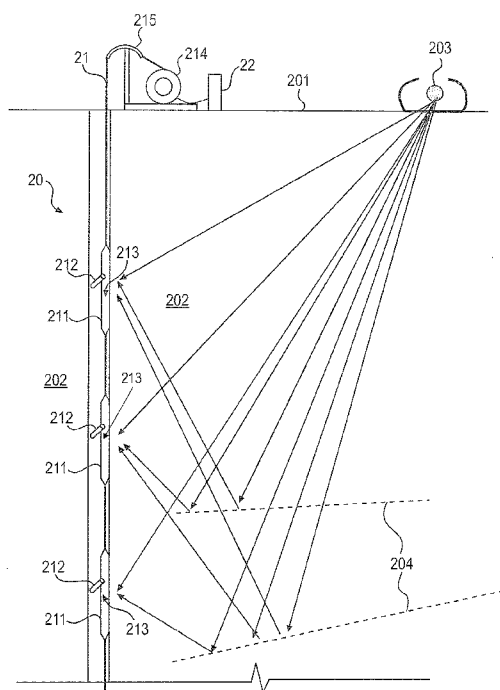


FIG. 1

(57) Abstract: Devices, systems and methods for land seismic. The devices include an above-ground storage tank in which an acoustic energy source is immersed in liquid. The above-ground storage tank may be portable, reusable, self-supporting and may lay flat when empty of liquid and rise on its own when being filled with liquid. The systems include the seismic source-storage tank device, one or more sensors for recording signals that are generated when the source is activated, and a processor for analyzing the recorded signals for geophysical information. The methods involve methods of inducing seismic waves using the seismic source-storage tank devices, and methods of conducting seismic surveys using the seismic source-storage tank devices.



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LAND SEISMIC DEVICES, SYSTEMS AND METHODS

FIELD

The present disclosure relates to the study of underground formations and structures, for example as it relates to oil and gas exploration. The present disclosure relates more specifically to land seismic devices, systems and methods.

BACKGROUND

Borehole seismic surveys permit geoscientists to analyze subsurface structural features, for example to evaluate the production potential beneath a plot of land. Generally, surface-induced seismic pulses from airgun sources generate seismic waves that travel underneath the earth's surface. The seismic waves are reflected off subsurface formations, and are usually recorded by downhole sensors. The recorded waves can be analyzed for geophysical information.

Surface-induced seismic pulses generated by airguns normally require a gun pit to be dug in the ground, which is then suitably lined and filled with water. The pits should be at least 10 m diameter and 8 m deep with 45 degree sloping sides (for a 2 x 150 cu. in. airgun source at 2000 psi). Problems can arise with this approach to generating seismic pulses because constructing an ideal gun pit is challenging. For example, any change in the shape of the pit may impact source signature consistency and shot quality, and ground conditions may lead to pit wall collapse or a buildup of loose soil/sand directly beneath the air gun during use. Liners often fail to protect against this damage by tilting, buckling, and/or cracking and potentially ultimately collapsing under continuous firing of the airgun.

SUMMARY

The disclosure relates to land seismic devices, systems and methods. In some embodiments, the land seismic devices relate to an acoustic energy source and suitable pit; the land seismic systems relate to an acoustic energy source and pit, sensors for recording signals generated by firing of the acoustic energy source, and processors for analyzing the data; and the methods involve using the seismic devices and systems for land seismic investigations.

In some embodiments, the land seismic devices include a source of acoustic energy, a source controller to initiate discharge of the acoustic energy source, and a storage tank for holding the source of acoustic energy immersed in liquid, for example water. In some embodiments, the storage tank is an above-ground storage tank (which may be set up above ground or in a pit dug in the ground). In further embodiments, the storage tank is configured to hold a desired volume of liquid and to hold the acoustic source of energy below the surface of

the liquid and/or above the bottom of the tank. In some embodiments, the storage tank is an onion storage tank. In some embodiments, the storage tank is self-supporting, rises on its own as it fills with liquid, lies flat when empty of liquid for ease of portability, and can withstand pressure generated when the source of acoustic energy is fired, remaining intact over repeated source firings and/or maintaining same or similar source signature over repeated source firings, for example for at least 100 source firings, or for example at least 1000 source firings, or for example at least several thousand shots or more. In further embodiments, the storage tank is configured with a splash guard around its top opening to alleviate or prevent liquid from flowing over the top of the tank when the acoustic energy source is fired.

In some embodiments, the land seismic systems include a storage tank containing a volume of liquid (e.g., water) and a source of acoustic energy immersed in the volume of liquid, one or more sensors for recording signals generated by firing the acoustic energy source, and a processor for analyzing the recorded signals for geophysical information. In some embodiments, the storage tank is an onion tank. In some embodiments, the storage tank is self-supporting, rises on its own as it fills with liquid, lies flat when empty of liquid for ease of portability, and can withstand pressure generated when the source of acoustic energy is fired, remaining intact over repeated source firings and/or maintaining same or similar source signature over repeated source firings. In some embodiments, the sensors are configured for use in downhole environments.

In some embodiments, the methods are methods for inducing seismic pulses and include initiating a source of acoustic energy immersed in liquid contained in a storage tank. In some embodiments, the storage tank is an onion tank. In some embodiments, the storage tank is self-supporting, rises on its own as it fills with liquid, lies flat when empty of liquid for ease of portability, and can withstand pressure generated when the source of acoustic energy is fired, remaining intact over repeated source firings and/or maintaining same or similar source signature over repeated source firings. In some embodiments, the methods are land seismic methods involving initiating a source of acoustic energy which is immersed in liquid contained in a storage tank (such as for example an onion tank or a storage tank that is self-supporting, rises on its own as it fills with liquid, lies flat when empty of liquid for ease of portability, and can withstand pressure generated when the source of acoustic energy is fired, remaining intact over repeated source firings and/or maintaining same or similar source signature over repeated source firings), using one or more sensors to record signals generated by activating the source, and analyzing data obtained from the recorded signals for geophysical information. In some

embodiments, the one or more sensors are located in a subsurface well, for example are deployed on a drill string.

The identified embodiments are exemplary only and are therefore non-limiting. The details of one or more non-limiting embodiments of the disclosure are set forth in the accompanying drawings and the descriptions below. Other embodiments of the invention should be apparent to those of ordinary skill in the art after consideration of the present disclosure.

DESCRIPTION OF THE DRAWINGS

Certain embodiments of the present disclosure will hereafter be described with reference to the accompanying drawings, wherein like reference numerals denote like elements. It should be understood, however, that the accompanying drawings illustrate only the various implementations described herein and are not meant to limit the scope of various technologies described herein. The drawings are as follows:

Figure 1 is a schematic illustration of a vertical seismic profiling (“VSP”) operation suitable for use with embodiments of devices, systems and methods of this disclosure.

Figure 2 is a schematic illustration of a well data acquisition and logging system suitable for use with embodiments of devices, systems and methods of this disclosure.

Figure 3 is a schematic illustration of an onion tank, which can be used as a source pit in accordance with an embodiment of this disclosure.

Figure 4 is a schematic illustration of a modified onion tank having a splash guard which also can be used as a source pit in accordance with another embodiment of this disclosure.

Figure 5 is a graph of data recorded from a 26 level Vertical Seismic Profile using 5 shots and a dual shuttle VSI™ downhole receiver tool.

Figure 6 is a schematic illustration of a source pit having an inner baffle in accordance with another embodiment of this disclosure.

DETAILED DESCRIPTION

Illustrative embodiments and aspects are described below. It will be appreciated that in the development of any such actual embodiment, numerous implementation-specific decisions must be made to achieve the developers’ specific goals, such as compliance with system-related and business-related constraints, which will vary from one implementation to another.

Moreover, it will be appreciated that such development effort might be complex and time-consuming, but would nevertheless be a routine undertaking for those of ordinary skill in the art having the benefit of this disclosure.

Unless defined otherwise, all technical and scientific terms used herein have the same meaning as is commonly understood by one of ordinary skill in the art to which this disclosure belongs. In the event that there is a plurality of definitions for a term herein, those in this section prevail unless stated otherwise.

Where ever the phrases “for example,” “such as,” “including” and the like are used herein, the phrase “and without limitation” is understood to follow unless explicitly stated otherwise.

The terms “comprising” and “including” and “involving” (and similarly “comprises” and “includes” and “involves”) are used interchangeably and mean the same thing. Specifically, each of the terms is defined consistent with the common United States patent law definition of “comprising” and is therefore interpreted to be an open term meaning “at least the following” and is also interpreted not to exclude additional features, limitations, aspects, etc.

The term “about” is meant to account for variations due to experimental error. All measurements or numbers are implicitly understood to be modified by the word about, even if the measurement or number is not explicitly modified by the word about.

The term “substantially” (or alternatively “effectively”) is meant to permit deviations from the descriptive term that don’t negatively impact the intended purpose. Descriptive terms are implicitly understood to be modified by the word substantially, even if the term is not explicitly modified by the word substantially.

“Measurement While Drilling” (“MWD”) can refer to devices for measuring downhole conditions including the movement and location of the drilling assembly contemporaneously with the drilling of the well. “Logging While Drilling” (“LWD”) can refer to devices concentrating more on the measurement of formation parameters. While distinctions may exist between these terms, they are also often used interchangeably. For purposes of this disclosure MWD and LWD are used interchangeably and have the same meaning. That is, both terms are understood as related to the collection of downhole information generally, to include, for example, both the collection of information relating to the movement and position of the drilling assembly and the collection of formation parameters.

An example vertical seismic profile (“VSP”) acquisition in a borehole is illustrated in Figure 1. A cable **21** carrying a plurality of VSP shuttles **211** is suspended from the surface

201 of a borehole **20** into the borehole **20**. Data is recorded after pushing or wedging the shuttles **211** against the formation **202** or any casing surrounding the wellbore **20** using any suitable means, including inflatable bellows, or as shown, a clamping or locking mechanism **212**, then activating a land seismic device.

5 The clamping or locking mechanism **212** can be based on the use of springs, telescopic rams or pivoting arms. The shuttles **211** typically carry transducer elements (sensors) **213** to measure the velocity or acceleration in three independent directions. The clamping mechanism **212** couples the transducers **213** to the borehole wall.

10 On the surface, a cable reel **214** and feed **215** supports the cable **21**. Measurement signals or data are transmitted through the cable **21** to a base station **22** on the surface for further processing. The cable **21** is typically an armored cable as used for wireline operations with a plurality of wire strands running through its center.

15 In operation, a land seismic device **203** is activated generating seismic waves which travel through the formation **202**. The device **203** is stylistically represented but suitable embodiments are described in further detail herein, for example in connection with Figures 3 and 4. Where there are changes in formation impedance (as indicated by dashed lines **204**), part of the seismic energy may be reflected and/or refracted. Transducers **213** register movements of the earth and the measurements are transmitted directly or after in-line digitization and/or signal processing to the surface base station **22** for storage, transmission
20 and/or further processing. Processors/electronics systems for accomplishing these tasks are discussed in connection with Figure 2.

25 Figure 2 illustrates an embodiment of a well-site system in which the present disclosure can be employed, in this case a well data acquisition and logging system, positioned over a wellbore **11** for exploring a formation **F**. Although not shown in Figure 2, a source **203** such as shown in Figure 1 can also be positioned above-ground and used to perform seismic surveying with the system of Figure 2. In the illustrated embodiment, the wellbore **11** is formed by rotary drilling in a manner that is known in the art. Those of ordinary skill in the art given the benefit of this disclosure will appreciate, however, that the subject matter of this disclosure also finds application in directional drilling applications as well as rotary drilling,
30 and is not limited to land-based rigs.

 Also referring to Figure 2, a drill string **12** is suspended within the borehole **11** and has a bottom hole assembly **100** which includes a drill bit **105** at its lower end. The surface system includes platform and derrick assembly **10** positioned over the borehole **11**, the assembly **10**

including a rotary table **16**, kelly **17**, hook **18** and rotary swivel **19**. The drill string **12** is rotated by the rotary table **16**, energized by means not shown, which engages the kelly **17** at the upper end of the drill string **12**. The drill string **12** is suspended from a hook **18**, attached to a traveling block (also not shown), through the kelly **17** and a rotary swivel **19** which permits rotation of the drill string **12** relative to the hook **18**. As is well known, a top drive system could alternatively be (and is generally) used.

In the example of this embodiment, the surface system further includes drilling fluid or mud **26** stored in a pit **27** formed at the well site. A pump **29** delivers the drilling fluid **26** to the interior of the drill string **12** via a port in the swivel **19**, causing the drilling fluid **26** to flow downwardly through the drill string **12** as indicated by the directional arrow **8**. The drilling fluid **26** exits the drill string **12** via ports in the drill bit **105**, and then circulates upwardly through the annulus region between the outside of the drill string **12** and the wall of the borehole **11**, as indicated by the directional arrows **9**. In this manner, the drilling fluid **26** lubricates the drill bit **105** and carries formation cuttings up to the surface as it is returned to the pit **27** for recirculation.

The bottom hole assembly **100** of the illustrated embodiment includes a logging-while-drilling (LWD) module **120**, a measuring-while-drilling (MWD) module **130**, a roto-steerable system and motor **150**, and drill bit **105**.

The LWD module **120** is housed in a drill collar, and can contain one or more types of logging tools. It will also be understood that more than one LWD and/or MWD module can be employed, e.g. as represented at **120A** or **130A** in the case of an LWD or MWD module. (References, throughout, to a module at the position of **120**, **130** can alternatively mean a module at the position of **120A**, **130A** as well, respectively.) The LWD module **120** includes capabilities for measuring, processing, and storing information, as well as for communicating with the surface equipment. In the present embodiment, the LWD module **120** includes a seismic measuring device. One such LWD tool can be of the type disclosed in P. Breton et al., "Well Positioned Seismic Measurements," Oilfield Review, pp. 32-45, Spring, 2002. The downhole LWD tool can have a single receiver or plural receivers.

The MWD module **130** is also housed in a drill collar, and can contain one or more devices for measuring characteristics of the drill string and drill bit. For example, the MWD module **130** may include one or more of the following types of measuring devices: a weight-on-bit measuring device, a torque measuring device, a vibration measuring device, a shock measuring device, a stick slip measuring device, a direction measuring device, and an

inclination measuring device. The MWD tool **130** can further include an apparatus (not shown) for generating electrical power to the downhole system. This may typically include a mud turbine generator powered by the flow of the drilling fluid, it being understood that other power and/or battery systems may be employed.

5 The BHA **100** may also include a surface/local communications subassembly **110**, which may be configured to enable communication between the tools in the LWD and/or MWD modules **120**, **120A**, **130**, **130A** and processors at the earth's surface. For example, the subassembly **110** may include a telemetry system that includes an acoustic transmitter that generates an acoustic signal in the drilling fluid (a.k.a. "mud pulse") that is representative of
10 measured downhole parameters. The acoustic signal is received at the surface by instrumentation that can convert the acoustic signals into electronic signals. For example, the generated acoustic signal may be received at the surface by transducers. The output of the transducers may be coupled to an uphole receiving system **90**, which demodulates the transmitted signals. The output of the receiving system **90** may be coupled to a computer
15 processor **85** and a recorder **45**. The computer processor **85** may be coupled to a monitor that employs a graphical user interface ("GUI") **92** through which the measured downhole parameters and particular results derived therefrom are graphically or otherwise presented to the user. In some embodiments, the data is acquired real-time and communicated to the back-end portion of the data acquisition and logging system. In some embodiments, the well
20 logging data may be recorded in the memory in downhole tools for later retrieval.

 The well-site system is also shown to include an electronics subsystem including a controller **60** and a processor **85**, which may optionally be the same processor used for analyzing logging data and which together with the controller **60** can serve multiple functions. The controller **60** and processor **85** need not be on the surface as shown. For example, in some
25 embodiments, alternatively or in addition, the controller **60** and/or processor **85** may be part of the MWD (or LWD) modules **120**, **120A**, **130**, **130A** on which the sensor array according to this disclosure is positioned.

 A land seismic device **310** in accordance with this disclosure is illustrated in Figure 3. The device **310** includes a seismic source (also referred to as a source of acoustic energy) (not
30 shown in Figure 3) immersed in a liquid (for example, water) contained in a storage tank **300**. In some embodiments, the source does not touch the bottom of the tank **300**, and is surrounded by liquid. For example, the source may be suspended in the tank **300** by a buoy **305** such that

it does not touch the bottom of the tank **300**. In other embodiments, the source may be suspended or held above the floor of the tank **300** and/or beneath the surface of the liquid.

The source can be any suitable source for generating acoustic energy. In some embodiments, the source is an air gun, such as a 20 cu. in., 40 cu. in., 150 cu. in or 250 cu. in air gun or larger. In some embodiments, the source is more than one air gun within the same storage tank **300**. In some embodiments, the air gun is waterproof, although some amount of water may enter the air gun; for example, when the air gun fills there may be some cavitations in the water around the air gun firing ports and a small amount of water may enter the air gun. In some embodiments, the air gun is waterproof in the ready-to-fire status and electrical leads to the air gun are sealed with O-rings.

Regarding the storage tank **300**, it can be a standard 'onion tank' type water tank. Such onion tanks can have many different sizes. The onion tank **300** shown in Figure 3 has a 5.5 m diameter, is 1.5 m high and can hold about 30 tonnes of water. Other suitable tanks may include those which have a 7.9 m diameter and are 2.4 m high and can hold about 77 tonnes of water and those that have a 2 m diameter and are 1 m high and can hold about 3 tonnes of water. The specific size and shape of the storage tank (whether an actual onion tank or other similar storage tank) will be driven by the choice and number of acoustic energy sources that are deployed in the storage tank. Specifically, in some embodiments, the size and shape of the tank are chosen to insure that the air gun (or air guns as the case may be), when placed in the tank, sits (or sit if more than one air gun) below the surface of the liquid but above the bottom of the tank.

The storage tank **300** can be made of any material capable of withstanding the pressure generated by the chosen acoustic energy source such that the storage tank **300** does not fall apart. In some embodiments, the storage tank material is chosen such that the device can withstand the pressure generated by the acoustic energy source, for example over repeated activations of the energy source. In further embodiments, the material is chosen such that the source signature remains same or similar over repeated activations of the acoustic energy source, for example over at least about 100 activations or more, or at least about 1000 activations or more, or at least about several thousand activations or more. In some embodiments, the source signature may vary about +/-10% (have about a 90% consistency). As a person of skill understands, source signature consistency may depend on pressure, depth, volume, synchronization (if more than one gun) and pit shape (if land operation). Quality control (QC) software may be used to monitor and/or evaluate shot-by-shot coherency. In

some embodiments, the default value for determining source consistency is set at 70%, i.e. as each shot is recorded, the software compares the shot with the previous shot and if the coherency is greater or equal to 70%, the shot is accepted into the stack. A stack may be produced after acquiring a number of shot traces, which have a coherency of equal to or greater than 70%. For example, if there are five shots available for stacking, the resultant stack is the median of the five shots.

In some embodiments, the material is a tough PVC, Mil Spec Urethane or other material suitable for use to make onion tanks. In some embodiments, the portable air tank material may be thicker than that of standard onion tanks, for example to reduce stress on the tank as a result of the acoustic energy source being fired. In some embodiments, the portable air tank may also include a baffle membrane to further reduce stress on the tank as a result of the acoustic source of energy being fired. For example, the baffle membrane may be positioned on the interior side (for example lining the interior side of the PVC, Mil Spec Urethane or other suitable material) of the portable air tank. As shown in Figure 6, in some embodiments, the baffle **315** may effectively be an inner tank inside the portable air tank **300**, configured to result in a liquid (e.g. water) pressure/height that is the same on both sides of the baffle. In the case of the embodiment of Figure 6, the baffle **315** is welded to the bottom **335** of the portable air tank using, for example, a heat process and is held in an upright position in use by an inner baffle flotation ring **345**. The exemplified baffle **315** also includes openings **325** which facilitate equalization of the liquid (e.g. water) on either side of the baffle **315**. In some embodiments, the baffle **315** is configured to absorb the pressure wave after the air gun is (or air guns are) fired, rather than having the portable air tank absorb the pressure wave.

In some embodiments, the storage tank **300** is portable. For example, in the embodiment of Figure 3, the storage tank **300** lays flat when not in use and empty of liquid, is self-supporting, and rises on its own as it is filled with liquid. In further embodiments, the storage tank **300** is reusable. For example, the storage tank **300** can be filled with liquid from a tanker, drained (for example the liquid can be pumped out and back into the tanker) after the seismic survey is completed or when desired, moved to a new location, and re-filled for additional use.

Figure 4 illustrates a modification of the storage tank of Figure 3. Specifically, the storage tank **300** includes a splash guard **320** along the circumference of the top opening to alleviate overflow of liquid, which may be displaced when the acoustic energy source fires. In some embodiments, the height of the splash guard **320** is chosen in anticipation of the height of

the liquid motion and bubble breaks as a result of firing the acoustic energy source. In some embodiments, the splash guard **320** is configured to maintain portability and reusability of the storage tank. The splash guard **320** may be a separate component from the storage container portion of the portable air tank, which is welded to the top of the flotation ring of the portable
5 air tank. In some embodiments, the splash guard **320** may be configured with pockets for receiving rods **330** such as nylon rods for keeping the splash guard upright.

The present disclosure also provides land seismic systems. For example, in some embodiments, the systems include an acoustic energy source contained in a liquid (e.g. water)-filled storage tank, which may be set up above-ground; one or more sensors, which may be at
10 the surface or downhole or combinations thereof; and may optionally include a processor for analyzing data collected by the one or more sensors. One such land seismic system is shown in Figure 1, wherein the sensors **213** are located downhole as part of a VSP apparatus, the seismic source **203** is located at the surface and is contained in a liquid-filled tank, and the processors (not shown) may be at the surface or downhole. Another such land seismic system is shown in
15 Figure 2, wherein the sensors are also located downhole as part of MWD/LWD modules **120**, **120A**, **130**, **130A**, the source (not shown) is located at the surface and is contained in a liquid-filled storage tank, and the processors are located downhole, for example as part of the MWD/LWD modules **120**, **120A**, **130**, **130A** or above surface as shown at processor **85**.

The present disclosure also relates to methods of inducing seismic signals. In some
20 embodiments, the methods include activating a source of acoustic energy immersed in liquid contained in a storage tank as described above.

In further embodiments, the methods involve first setting up the seismic-source storage tank(s) structure at the well site or nearby the well site, depending on the chosen seismic configuration, for example depending on the specific Vertical Seismic Profile (VSP)
25 configuration. For example, for Zero Offset VSP the source may be close to the wellhead. For Vertical Incidence VSP for which there is a deviated well, the source may be positioned vertically above the receiver in the well and there may be many different source positions. As another example, in Offset VSP the source may be positioned in a fixed position or several fixed positions at a large distance from the wellhead, such as for example about 1000 m, about
30 2000 m, or further. As yet another example, in Walkaway VSP the source may be located at different positions, usually along a straight line where terrain permits.

Set-up is described below as it pertains to the storage tank embodiment illustrated in Figure 3. As a first step, set-up may involve choosing or preparing an appropriate site. In

some embodiments, an appropriate site is one that is sufficiently flat (e.g. in some embodiments the site is completely flat) to provide a level base for the storage tank for stability purposes. The device and/or site may also be configured to insure adequate contact between the portable air tank and the ground in order to propagate sufficient energy into the ground.

5 For example, in some embodiments, where the site may have some slope resulting in more water collecting on one side of the tank versus another, the weight of the water contained in the tank may still insure sufficient contact between the portable tank and the ground. For example, at the bottom of a 77 tonne tank, weight per m² is about 2.4 tonnes in a radius of approximately 3 m from the center of the portable air tank. In other words, in some embodiments, the storage
10 tank is surface-mounted and the method does not involve digging a pit. However, the methods may involve site preparation such as leveling the ground when appropriate prior to setting up the storage tank. In some embodiments, the storage tank may be set up in a source pit or pit dug in the ground.

In some embodiments, a base floor may be laid out on the chosen site, for example after
15 the ground is prepared (leveled) in anticipation of setting up the storage tank. The base floor may be used to assist in creating a level base for the storage tank and/or assist with weight distribution should the ground have different consolidation levels across the base and/or to protect the bottom of the storage tank from sharp stones or other ground objects which may damage the storage tank bottom. In some embodiments, the base floor is a portable flooring
20 product. In some embodiments, the base floor may be formed from plywood sheets, such as 8x4 foot, 25 mm plywood sheets.

After the storage tank (or for example onion tank or onion tank-inspired structure) is unpacked and spread out over the base floor, it is filled with liquid such as water. The storage tank may be self-supporting and rise from its flattened rest position as it is filled with water.
25 An air gun source can then be centered in the middle of the storage tank such that it is underneath the surface of the liquid and also above the bottom of the storage tank. A buoy may be used to suspend the acoustic source of energy (e.g. air gun) in the desired position in the tank.

In some embodiments, set-up further involves positioning more than one air gun in a
30 single storage tank, or setting up more than one storage tank at a single site. For example, two 150 cu.in air gun sources at a pressure of 2000 psi may be placed into a single 7.9 m diameter, 2.4 m high onion storage tank. As another example, each of a 20 cu.in and 40 cu.in air gun source at a pressure of 2000 psi may be placed into a single 2 m diameter, 1 meter high onion

storage tank. As another example, two 150 cu.in air guns may be placed in each of three 7.9 m diameter, 2.5 m high storage tanks and the storage tanks may be positioned adjacent one another in a triangular configuration.

5 In some embodiments, local considerations, for example, may limit the energy of the acoustic source. In such cases, the methods may involve setting up multiple 'miniature' seismic-storage tank configurations. For example, the storage tanks may be only 1 or 2 m in diameter and store only a few cubic meters of liquid. A small, lower powered air gun source could be used, and in order to compensate for the weak seismic signals, a number of shots could be averaged or stacked. In some embodiments, the data is median stacked. A suitable
10 air gun for such a miniature setup might have a displacement of only 20 or 40 cubic inches, for example.

The present disclosure also provides land seismic methods. In general, the methods can be any suitable land seismic methods, with the seismic waves being induced at least by a source immersed in a storage tank as described herein. Thus for example, the methods may
15 involve initiating a source of acoustic energy immersed in liquid contained in a storage tank, such as an above-ground storage tank as described herein, using one or more sensors to record signals generated by initiating the source such as signals reflected at formation boundaries, and analyzing data obtained from the recorded signals for geophysical information for example. In further embodiments, the methods are part of an overall seismic survey service, where the
20 storage tank is installed, filled with liquid, and air gun source is deployed.

In some embodiments, the receivers (recording sensors) may be arrays of surface geophones. In some embodiments, the receivers are borehole sensors such as one or more levels of the Schlumberger Versatile Seismic Imager downhole receiver tool (VSITM) or the single level Schlumberger seismicVISIONTM tool. These downhole tools may be lowered into
25 a well (for example exploration, appraisal, development or Reservoir Management) and depending on the borehole seismic survey type, the tool may be positioned at multiple depth settings in the well, with multiple shots being fired at each depth setting from the acoustic source (e.g. the air gun source). Borehole seismic surveys may involve firing the source less than one hundred firings, or several hundred to several thousand firings.

30 In some embodiments, the sensors may be a fiber-optic sensor array or fully distributed fiber optic vibration (or acoustic) sensor. An example use of fiber-optic cables as distributed acoustic sensors is described in Barberan, C. et al., "Multi-offset seismic acquisition using optical fiber behind tubing," EAGE 2012, Copenhagen, Denmark). In essence, a conventional

optic fiber, when interrogated by pulses of coherent light can act as a distributed sensor of mechanical vibrations. One such system is described by Hartog, A.H. and K. Kader, 2012, "Distributed fiber optic sensor system with improved linearity," U.S. Pat. Pub. No. 2012/0067118. Other optical sensors, formed into discrete arrays, may also suitably be used with the storage tanks described herein with suitable acoustic sources of energy. One example of another such array of acoustic sensors is described in Cranch, G.A. and P.J. Nash, "Large-scale multiplexing of interferometric fiber-optic sensors using TDM and DWDM," Journal 4664774 of Lightwave Technology, 19(5): p. 687-699 (2001).

In some embodiments, such as where the storage tank is transportable and reusable, the storage tank may be accompanied by a tanker or other liquid supply to fill it with liquid. In further such embodiments, once the borehole seismic survey is completed, the air gun may be removed from the storage tank, the tank may be drained of liquid (or the liquid may be pumped back into a tanker or other receptacle), and the storage tank and base floor may be packed up and loaded onto a truck for storage and/or to be moved to a new site. In other such embodiments, multi-point surface location surveys may be conducted. For example, multiple storage tanks may be made available and one of the storage tanks can be used while the others are being moved to a new surface location, filled with liquid (for example, water), and made ready with an air gun source for the next depth setting of the downhole tool. Further, for example, after the first storage tank is used to fire the air gun source, it can then be pumped out into the tanker, packed up and moved to a new surface location, and can be re-filled and made ready for an additional use. In some embodiments, the land air gun source-storage tank devices are used in connection with more advanced borehole seismic surveys (such as vertical incidence Vertical Seismic Profiles (VSPs), Fixed Offset VSPs and walkaway VSPs with land air gun sources).

Figure 5 provides data recorded in performing a land seismic method in accordance with this disclosure. Specifically, data was recorded using a single air gun source (150 cu. in G-Gun at 2000 psi) and a two level VSITM receiver tool deployed in a 770 foot deep well. A twenty-six level VSP was recorded in which 5 shots were recorded per depth setting of a dual shuttle VSITM downhole receiver tool. 95% coherent data was seen on the three orthogonal axis (X, Y, Z) of the VSITM tool. The air gun source signature recorded from the PAT showed excellent source signature consistency which is desirable for any borehole seismic survey and not often seen when using conventional pit design. Thus, initial experimentation has shown that storage tanks such as onion tanks or onion-tank like surface storage units may be a good

alternative solution for the current air gun source pit design, offering a very constant source signature in some embodiments.

While the detailed description has been made with respect to a limited number of embodiments, those skilled in the art, having the benefit of this disclosure, will appreciate
5 numerous modifications and variations there from. It is intended that the appended claims cover such modifications and variations as fall within the true spirit and scope of this disclosure.

WHAT IS CLAIMED IS:

1. A land seismic device, comprising:
 - a. an acoustic energy source;
 - b. a source controller to initiate discharge of the acoustic energy source; and
 - 5 c. an above-ground storage tank having a bottom, wherein the tank is configured to hold the acoustic energy source immersed in a volume of liquid and above the bottom of the storage tank.
2. A land seismic device according to claim 1, wherein the storage tank is an onion storage tank.
- 10 3. A land seismic device according to claim 1, wherein the storage tank is portable and self-supporting and lies flat when empty of liquid and rises on its own as it fills with water.
4. A land seismic device according to claim 1, wherein the storage tank is configured to withstand pressure generated when the source is activated, remaining intact
- 15 and/or maintaining same or similar source signature over repeated acoustic source energy activations.
5. A land seismic device according to claim 1, wherein the storage tank has a top opening and the storage tank further comprises a splash guard around the top opening to contain liquid from overflowing when the acoustic energy source is
- 20 activated.
6. A land seismic device according to claim 1, wherein an interior of the storage tank is configured with a baffle membrane.
7. A land seismic device according to claim 1, wherein the source is an air gun.
8. A land seismic device according to claim 1, wherein the acoustic energy source is
- 25 more than one acoustic energy source and the source controller is configured for synchronization of the acoustic energy sources.
9. A land seismic system, comprising a land seismic device according to claim 1; one or more sensors for recording signals generated by activating the acoustic energy source; and a processor for analyzing the recorded signals for geophysical
- 30 information.
10. A land seismic system according to claim 9, wherein the one or more sensors are optical sensors.

11. A land seismic system according to claim 9, wherein the one or more sensors are a distributed optical fiber vibration sensor.
12. A method for inducing seismic pulses, comprising: initiating a source of acoustic energy immersed in liquid contained in an above-ground storage tank.
- 5 13. A method according to claim 12, wherein the storage tank is an onion tank and the source of acoustic energy is located beneath a top surface of the liquid and above a bottom of the tank.
14. A land seismic method, comprising:
 - 10 a. initiating a source of acoustic energy immersed in liquid contained in an above-ground storage tank;
 - b. using one or more sensors to record reflected signals generated by activating the source; and
 - c. analyzing data obtained from the recorded signals for geophysical information.
- 15 15. A land seismic method according to claim 14, wherein the one or more sensors are located in a subsurface well.
16. A land seismic method according to 14, wherein the one or more sensors are part of a drill string.
17. A land seismic method according to claim 14, further comprising: preparing a well site, setting up the above-ground storage tank on the well site by filling the storage tank with liquid, and immersing the acoustic energy source in the liquid in the storage tank.
- 20 18. A land seismic method according to claim 17, further comprising laying a base floor down on the prepared site before setting up the above-ground storage tank.
19. A land seismic method according to claim 14, wherein the method is multi-point surface location survey and the method further comprises setting up multiple land seismic devices comprising an acoustic energy source immersed in a volume of liquid contained in an above-ground storage tank.
- 25 19. A land seismic method according to claim 19, wherein the multi-point location survey is according to a Vertical Seismic Profile (VSP) configuration.

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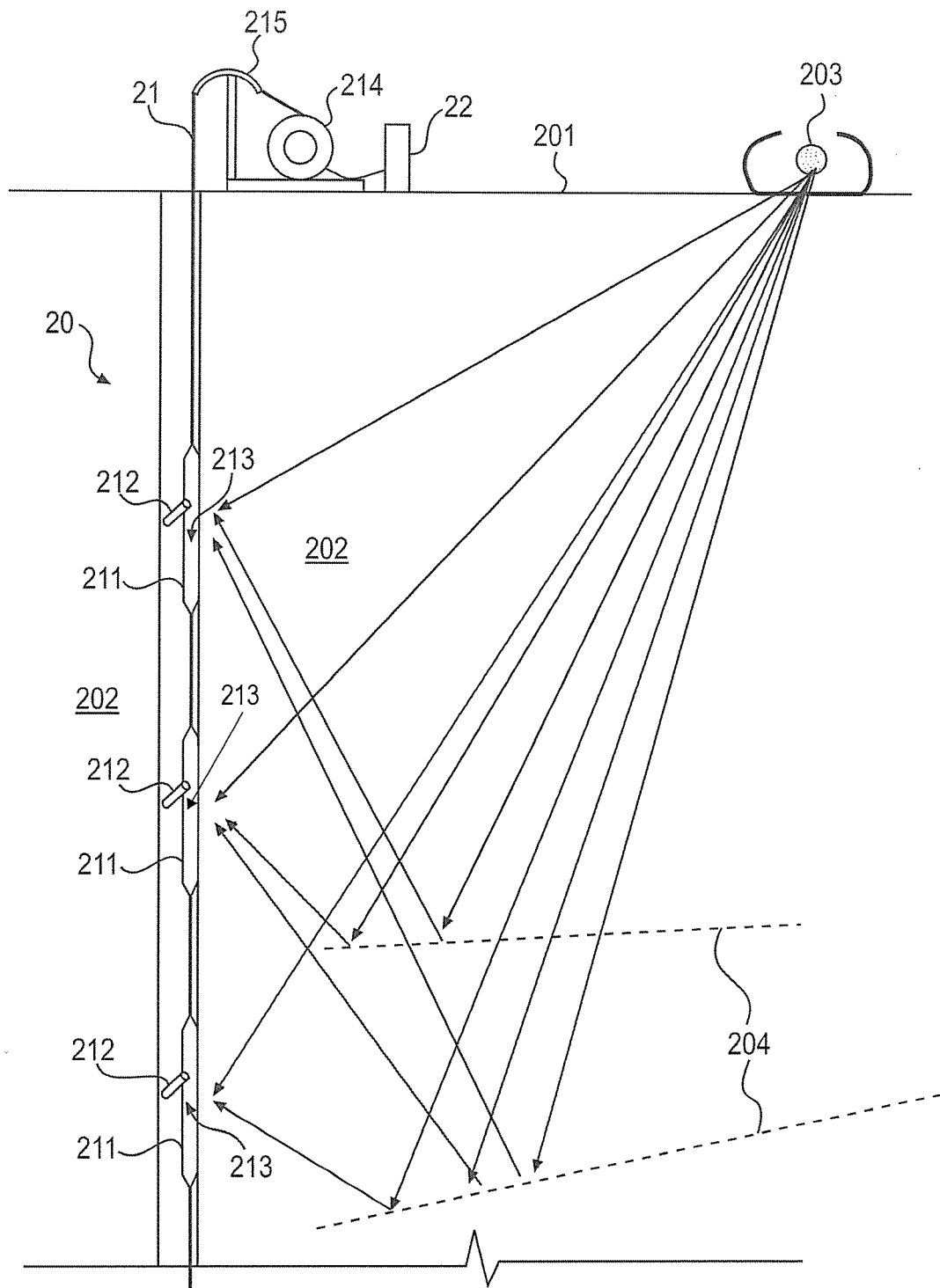
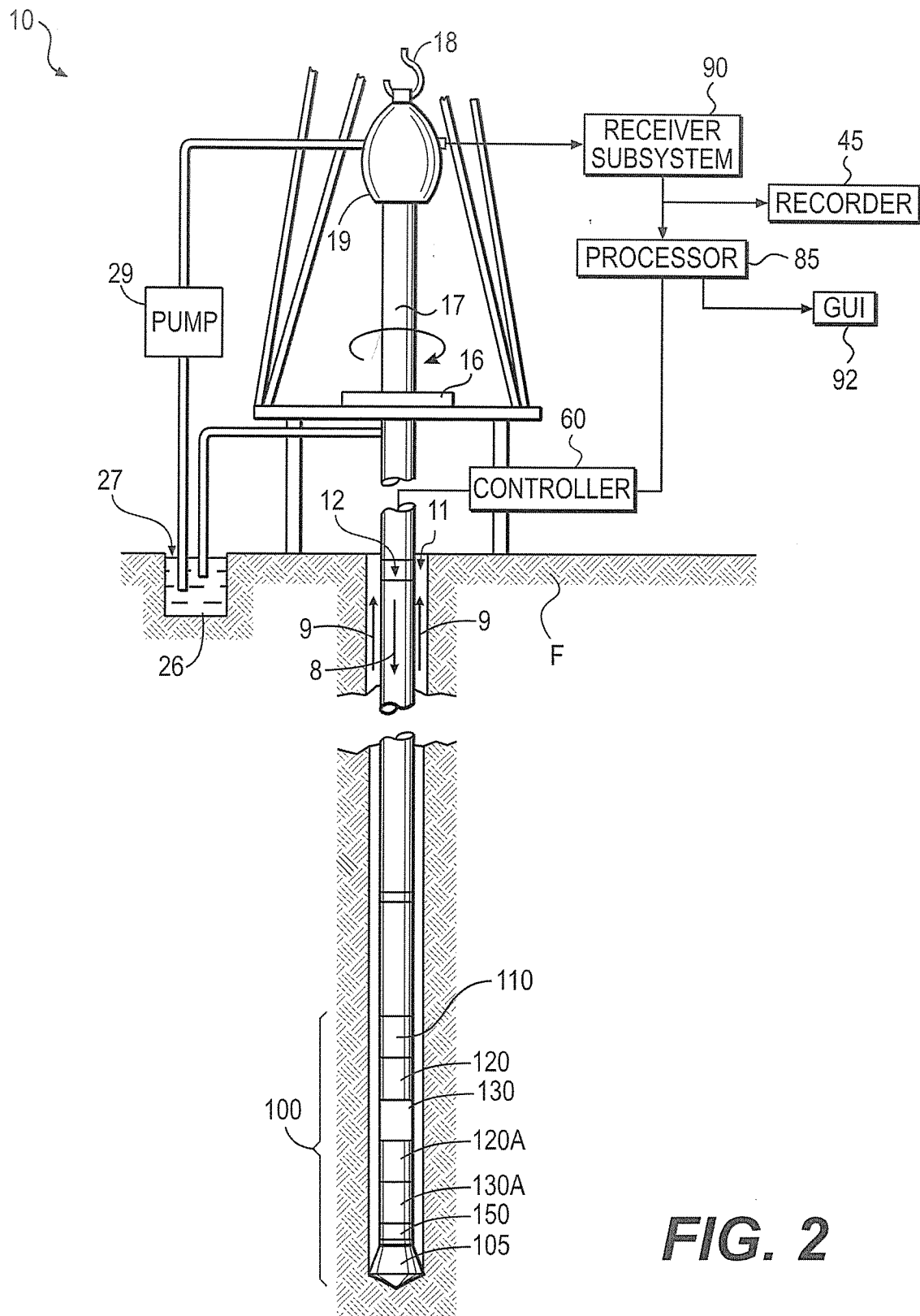


FIG. 1



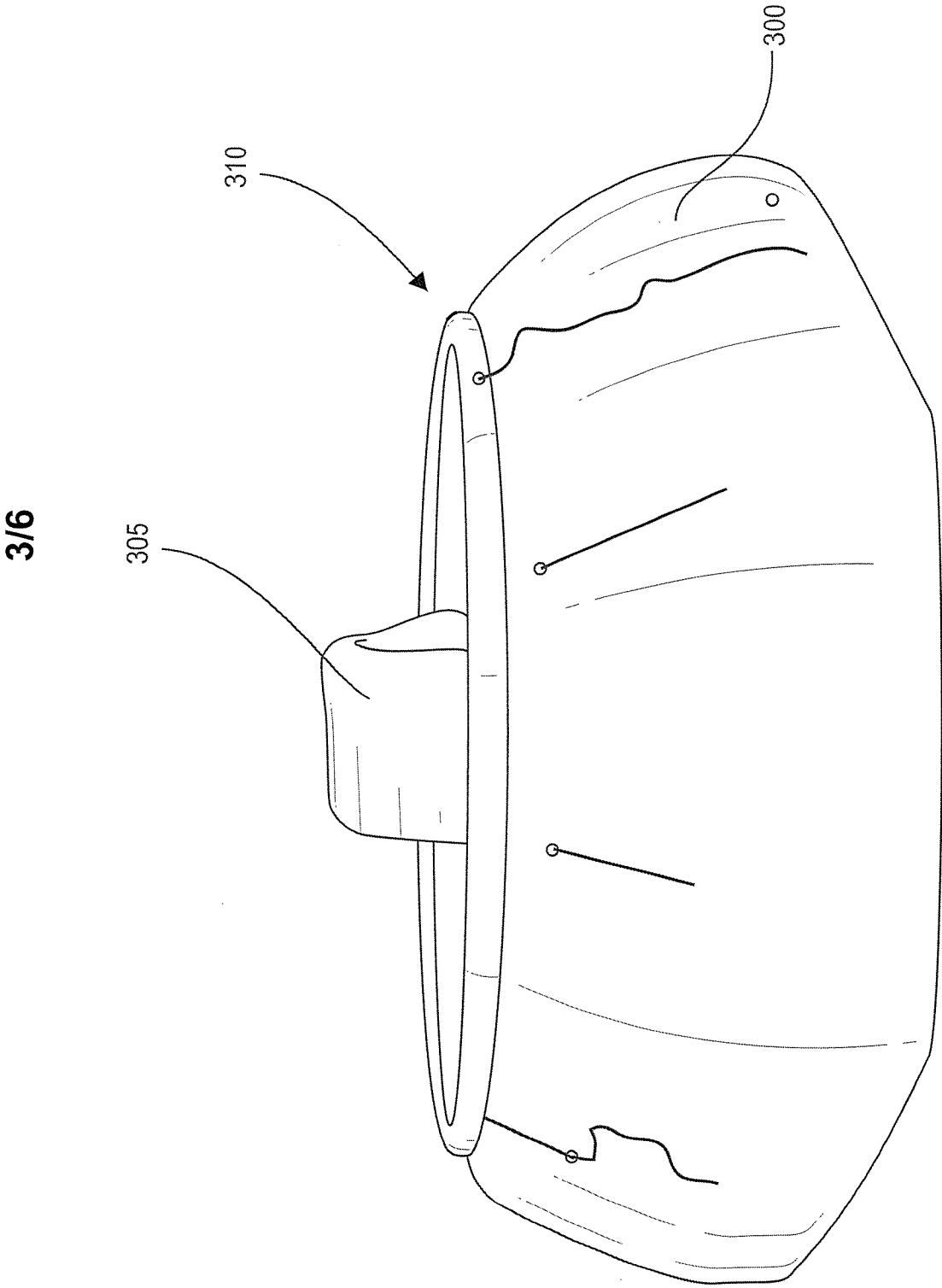


FIG. 3

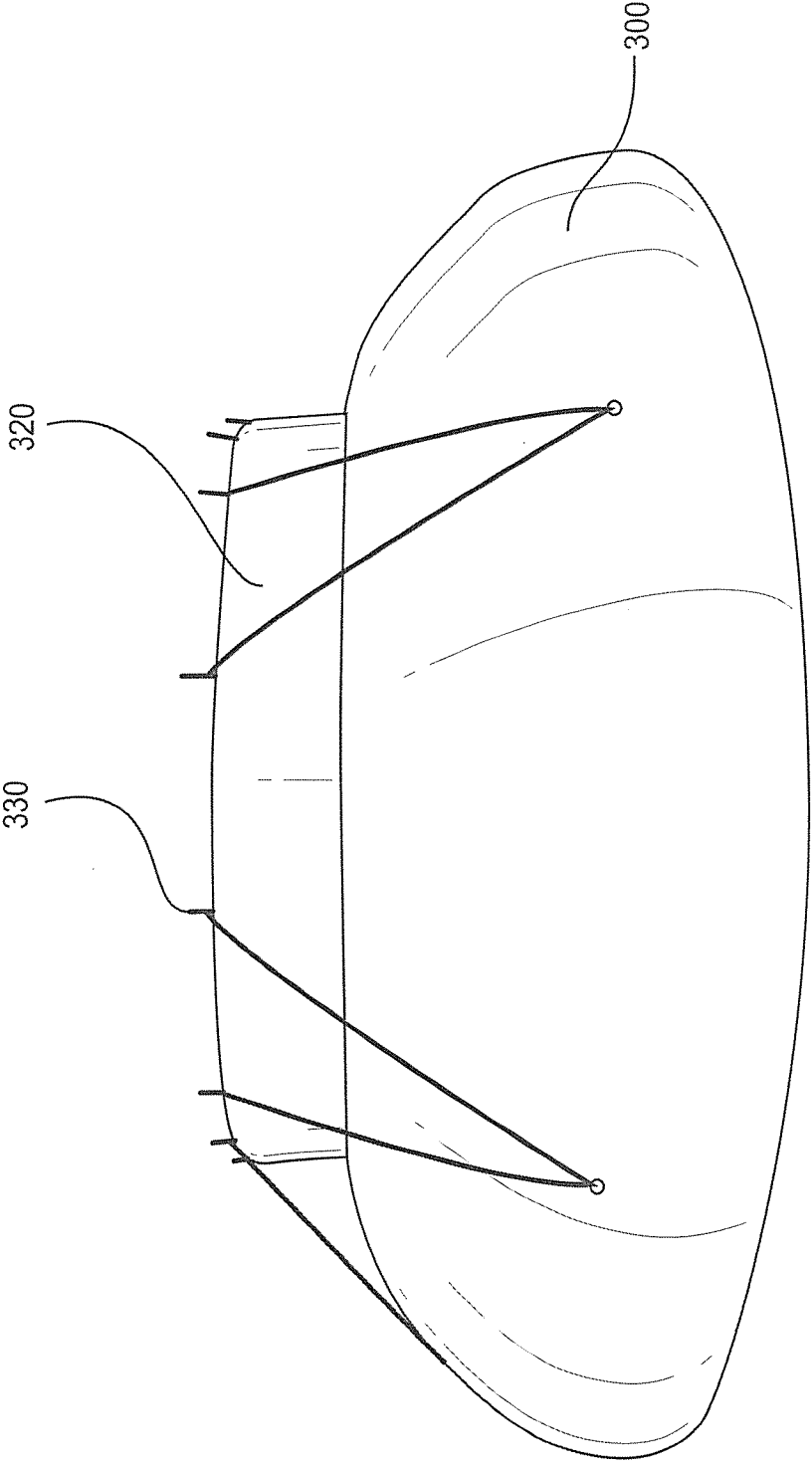


FIG. 4

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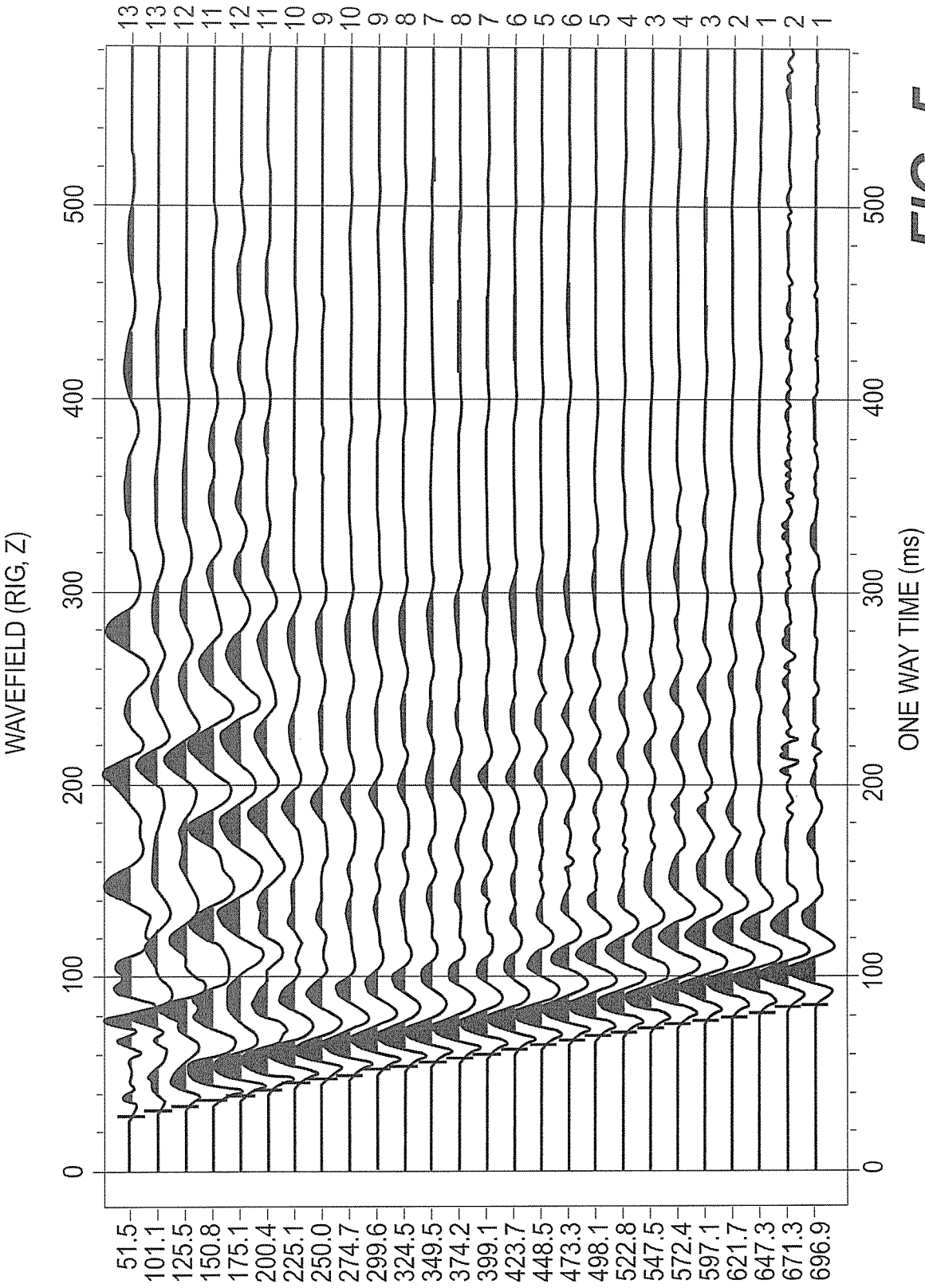


FIG. 5

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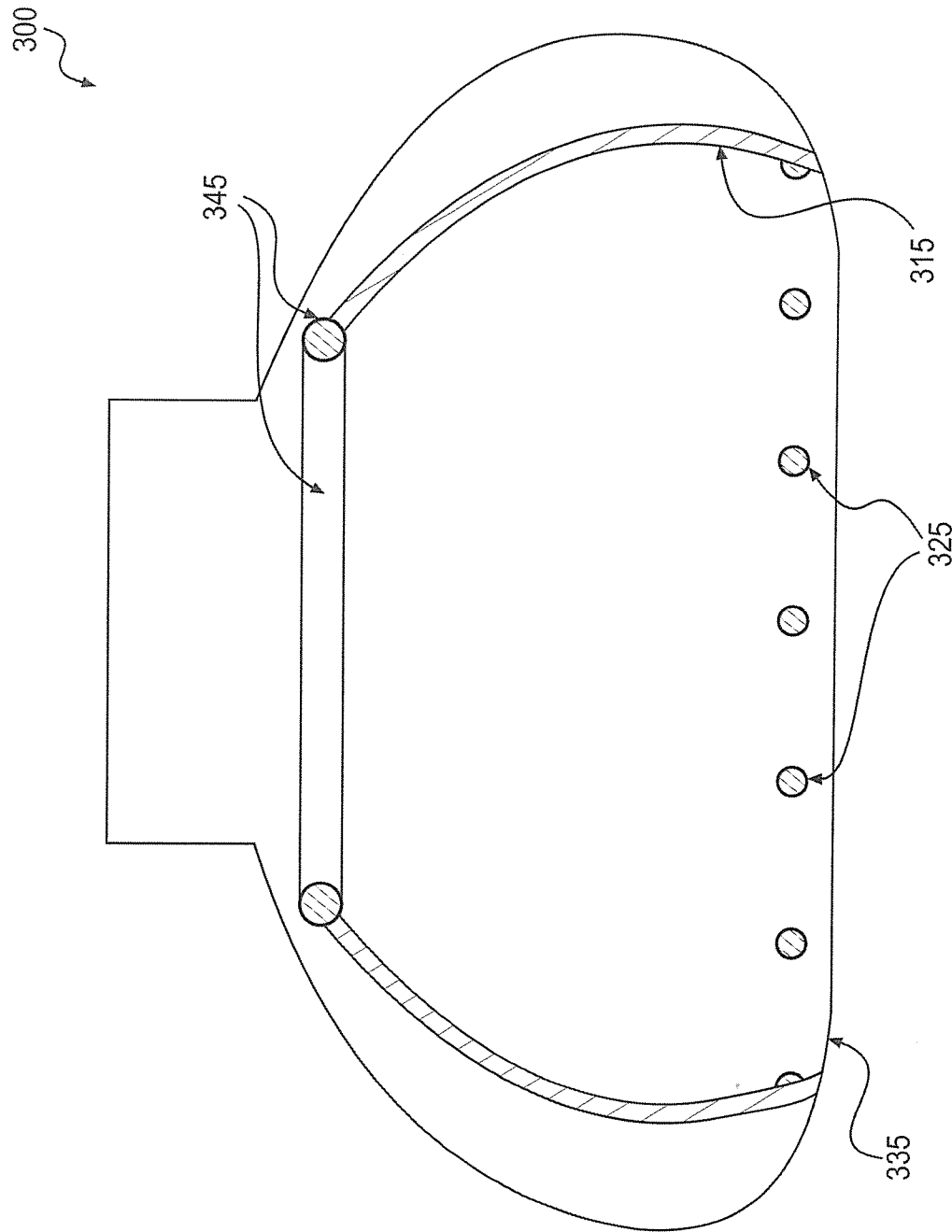


FIG. 6

A. CLASSIFICATION OF SUBJECT MATTER**G01V 1/40(2006.01)i, G01V 1/04(2006.01)i**

According to International Patent Classification (IPC) or to both national classification and IPC

B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)

G01V 1/40; B65D 8/00; G01V 1/30; G01V 1/38; B65D 6/00; G01V 1/28; G01V 1/04; G01V 1/00

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

Korean utility models and applications for utility models

Japanese utility models and applications for utility models

Electronic data base consulted during the international search (name of data base and, where practicable, search terms used)

eKOMPASS(KIPO internal) & Keywords: seismic, land, water, liquid, immersed, source, sensor, VSP, wellbore, borehole

C. DOCUMENTS CONSIDERED TO BE RELEVANT

Category*	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
X	US 4182428 A (SAVIT, CARL H.) 08 January 1980	1, 4, 7, 12
Y	See abstract, column 3 line 28-column 4 line 1, and figure 1.	2, 3, 5, 8-11, 13-17, 19, 20
A		6, 18
Y	WO 89-06624 A1 (AMERICAN FUEL CELL AND COATED FABRICS COMPANY) 27 July 1989	2, 3, 5, 13
	See pages 5, 6 and figures 3-6.	
Y	US 2012-0008459 A1 (COSTE et al.) 12 January 2012	8
	See abstract and claims 1, 9	
Y	US 2009-0122646 A1 (LOU et al.) 14 May 2009	9-11, 14-17, 19, 20
	See abstract, paragraphs [0026], [0027], claim 10, and figure 1.	
Y	US 2008-0101157 A1 (RONNEKLEIV et al.) 01 May 2008	10, 11
	See abstract, paragraphs [0038], [0042], claim 1, and figure 1.	



Further documents are listed in the continuation of Box C.



See patent family annex.

* Special categories of cited documents:

"A" document defining the general state of the art which is not considered to be of particular relevance

"E" earlier application or patent but published on or after the international filing date

"L" document which may throw doubts on priority claim(s) or which is cited to establish the publication date of another citation or other special reason (as specified)

"O" document referring to an oral disclosure, use, exhibition or other means

"P" document published prior to the international filing date but later than the priority date claimed

"T" later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the invention

"X" document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step when the document is taken alone

"Y" document of particular relevance; the claimed invention cannot be considered to involve an inventive step when the document is combined with one or more other such documents, such combination being obvious to a person skilled in the art

"&" document member of the same patent family

Date of the actual completion of the international search

13 February 2014 (13.02.2014)

Date of mailing of the international search report

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INTERNATIONAL SEARCH REPORT

Information on patent family members

International application No.

PCT/US2013/069525

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