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(54) **DISCONNECTABLE MOORING SYSTEM WITH VESSEL-MOUNTED TENSIONING DEVICE**

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(57) **ABSTRACT**

A buoy recovery system for a disconnectable mooring arrangement that permits turret-buoy connection at any compass heading while preventing damage to the pull-in line and the turret assembly. In a preferred embodiment, the mooring tensioning assembly is positioned on the vessel at a location other than on the rotatable turret assembly. This permits the size of the turret assembly to be significantly reduced and the fluid swivel stack to be positioned within the vessel between its deck and keel. The improved buoy recovery system employs a hollow bore hydraulic cylinder assembly that is attached to the turret assembly and configured as a chain tensioning system. The hollow bore hydraulic cylinder assembly is arranged and designed to support the weight of the buoy and permit the turret assembly to be rotated relative to both the vessel and the buoy during mooring operations.

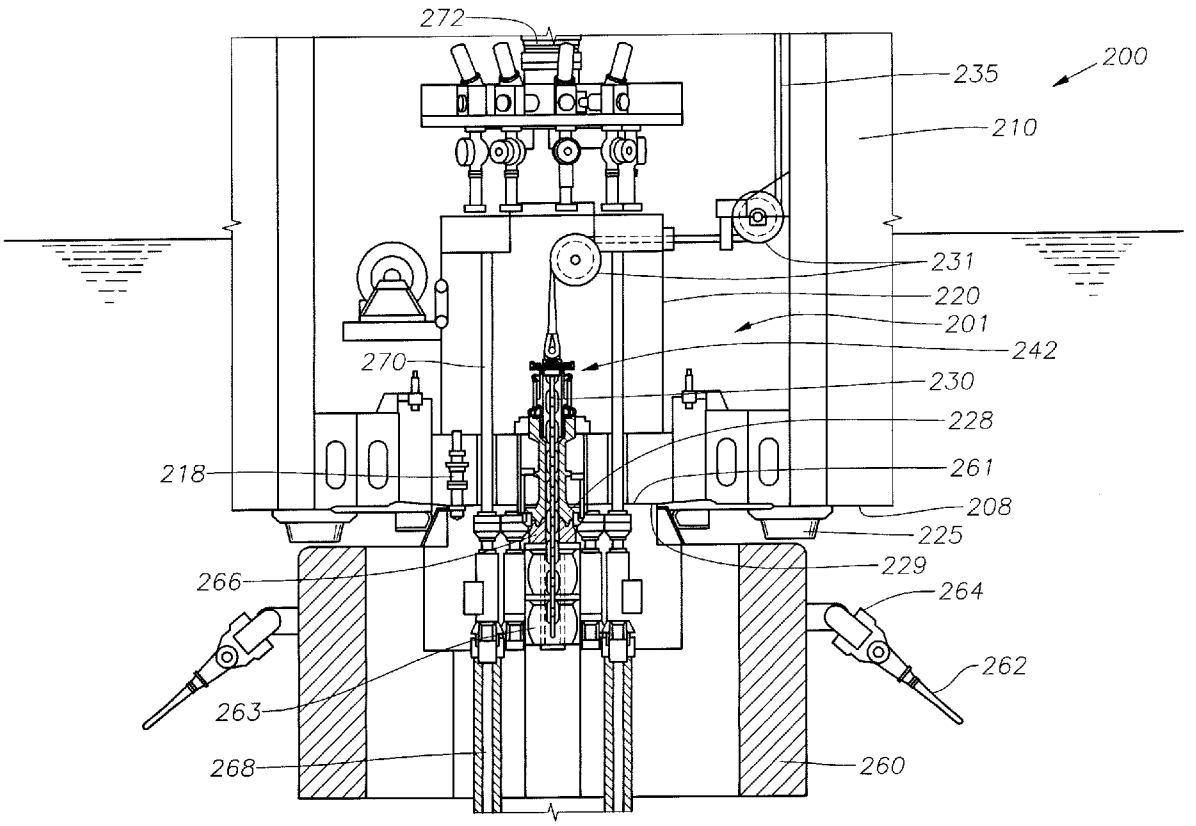
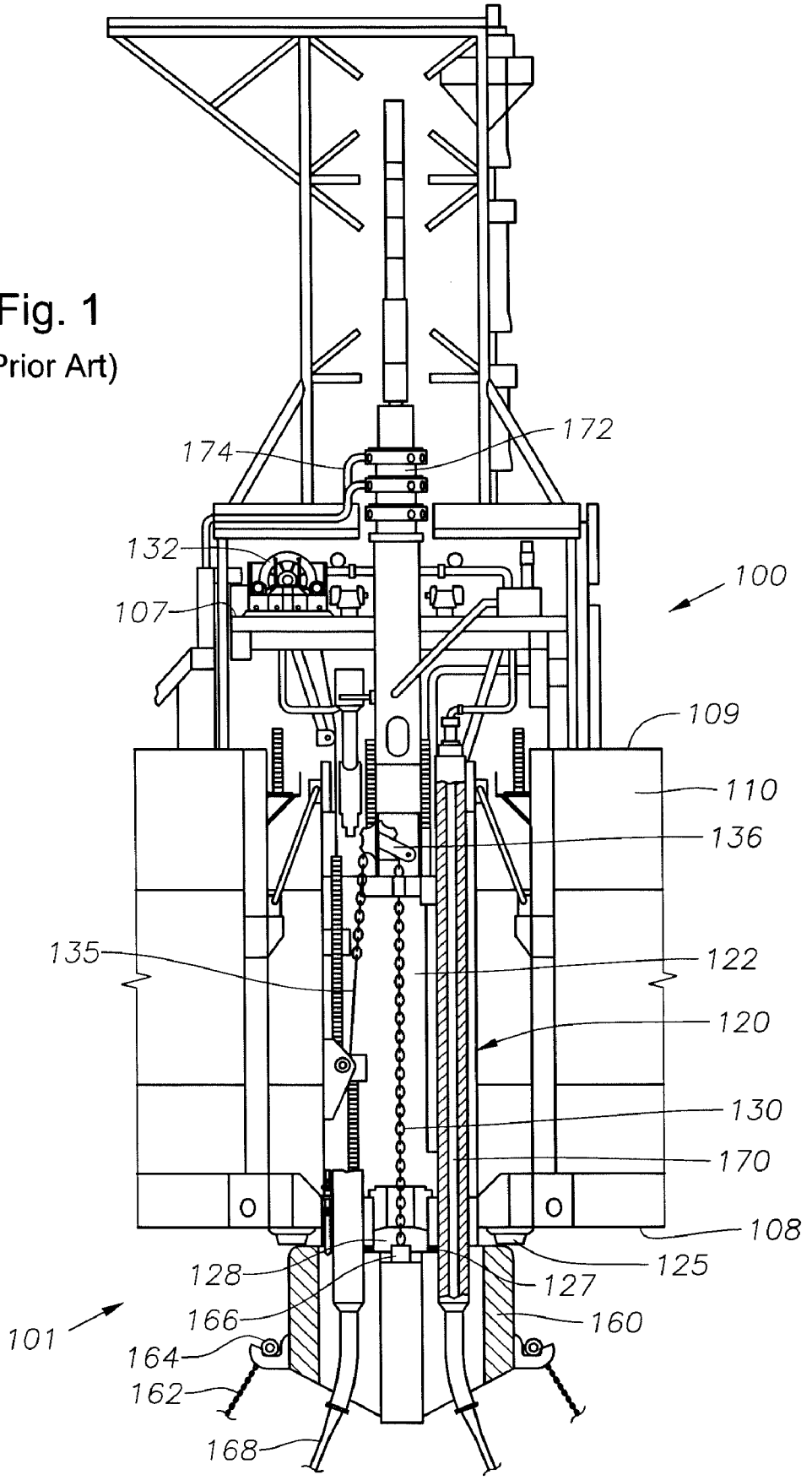


Fig. 1
(Prior Art)



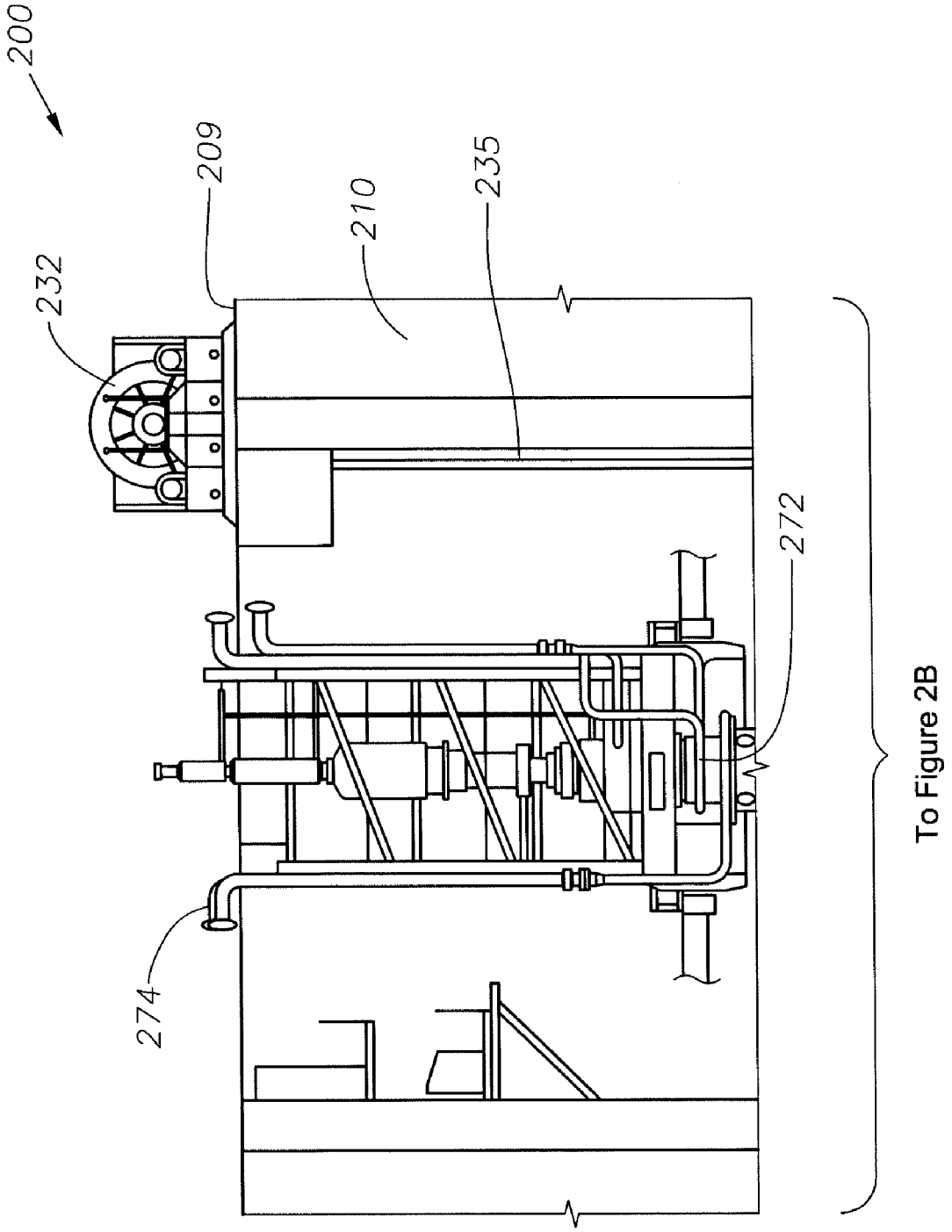


Fig. 2A

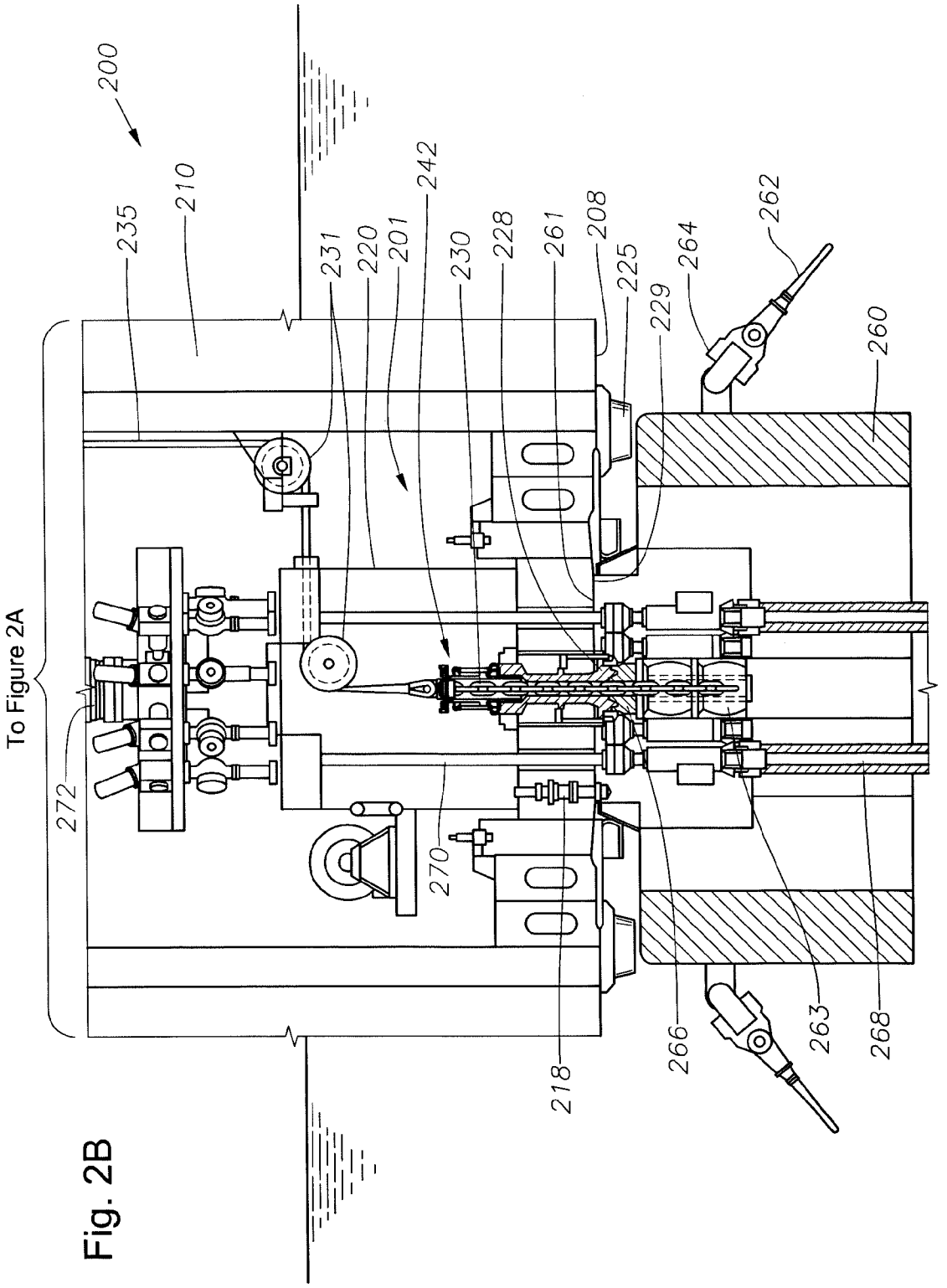

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To Figure 2A
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263
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Fig. 2B

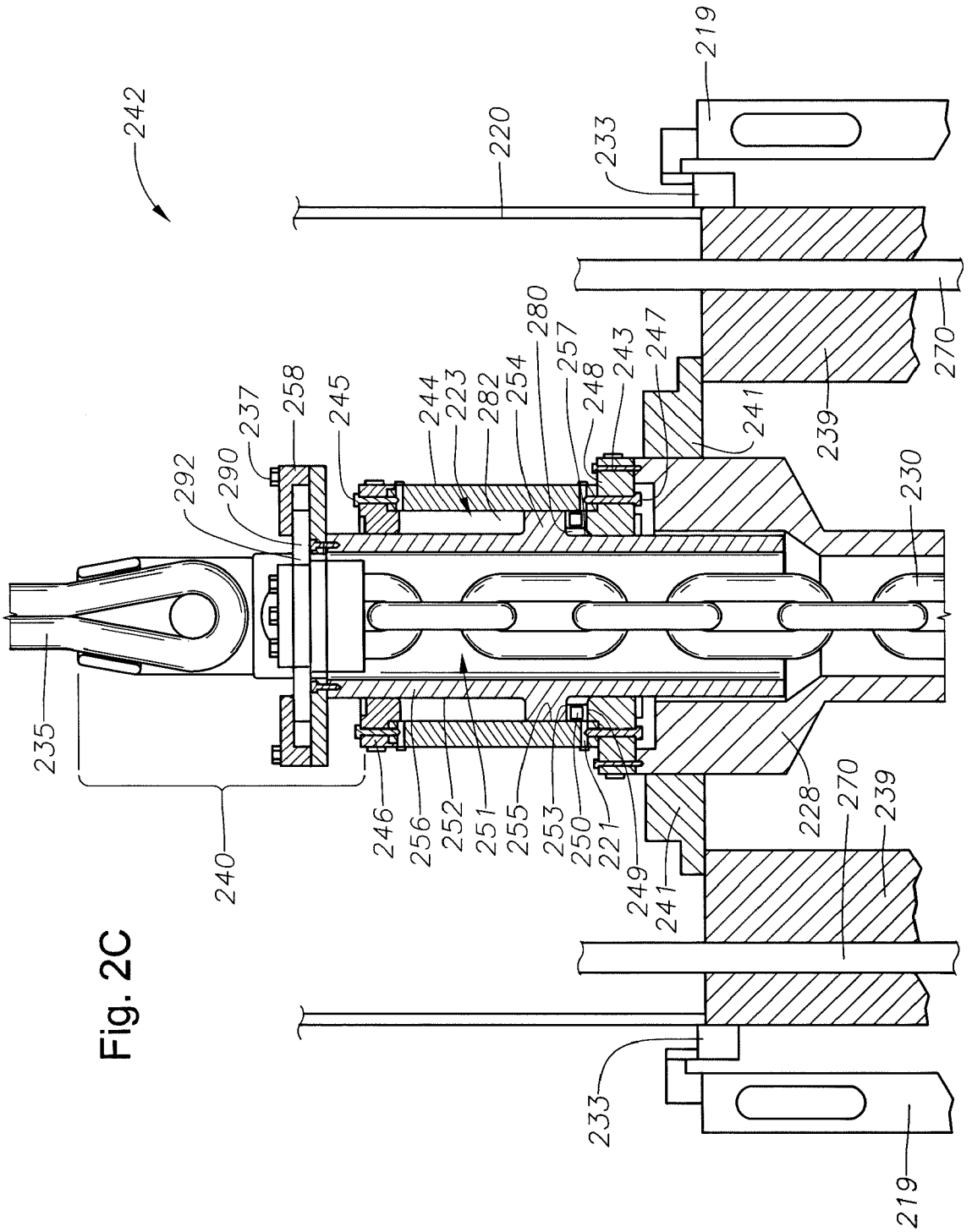

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228

Fig. 2C

DISCONNECTABLE MOORING SYSTEM WITH VESSEL-MOUNTED TENSIONING DEVICE

BACKGROUND OF THE INVENTION

[0001] 1. Field of the Invention

[0002] This invention relates to disconnectable mooring systems for loading and offloading liquid petroleum product oil tankers, floating storage (FSO) vessels, floating production storage and offloading (FPSO) systems, floating vessels for natural gas offloading, such as cryogenic liquefied natural gas (LNG) regas import terminals, and LNG transport vessels. In particular, the invention relates to an improved buoy recovery system for a disconnectable turret mooring system that permits turret-buoy connection at any compass heading.

[0003] 2. Description of the Prior Art

[0004] Floating production systems are commonly used in remote offshore locations where design constraints on production infrastructure or the harsh seas make conventional fixed production platforms impracticable. Floating production systems typically include a vessel for storage and transportation of produced oil or gas from a remote offshore well to an onshore receiving terminal. To produce the oil or gas into the storage vessel, the floating production system must be moored in some manner to the offshore well. Many mooring systems are "turret" systems of one form or another, which are familiar to those skilled in the art and will only be briefly discussed herein. The mooring turret is an assembly disposed vertically through the vessel from a position above the main deck and down through the keel. Turrets are generally very large, expansive structures having a vertical height greater than that of the vessel and usually include large diameter upper and lower bearings, such that the vessel may rotate independently about the turret. Many prior art disconnectable mooring systems also require a large (approximately 10 meters or greater diameter) cone-shaped opening in the vessel bottom. Such large turret-vessel structures are expensive to construct. Furthermore, large openings in the vessel hull constructed to accommodate disconnectable mooring buoys cause significant drag and energy losses on those cargo vessels if they are required to sail a long distance from the mooring. Newer and larger high-speed LNG carrier/regas vessels tend to have a narrow flat bottom near their bow, the optimum location for buoy connection. A large hull opening is much less desirable at that position.

[0005] Numerous prior art patents disclose prior buoy mooring systems. Several of these disclose a submerged buoy that can be detachably released from a floating vessel. In these systems, the submerged buoy typically has sufficient buoyancy so that it can be raised into contact with the vessel keel with the aid of tensioning devices and wire systems or by its own bouyant force. For example, FIG. **1** illustrates in greater detail a prior art embodiment of a buoy recovery system **101** typically disposed within a disconnectable turret mooring system **100**. The mooring system **100** includes two basic parts: a geostationary buoy **160** that is detachably connected to a turret assembly **120** disposed in the floating vessel **110**. The buoy **160** is moored to the seabed (not illustrated) by a number of anchor legs **162** that are connected to the buoy **160** at anchor leg connectors **164**, such that the buoy **160** is generally geostationary.

[0006] The turret assembly **120** is mounted in the vessel hull **110** such that the hull can rotate about the turret in response to environmental forces of wind, waves, and currents. The hull **110** opens to the sea near the keel elevation **108**. The turret assembly **120** comprises a vertical turret shaft **122** which is equipped with a hollow hydraulic connector **128** at its lower end that is designed and arranged to disconnectably mate with a connector hub **166** located at the top of the buoy **160**. Rubber fenders **125** are provided at the keel **108** to cushion the mooring process. A water seal **127** is provided to maintain watertight integrity of the turret compartment in the vessel **110**.

[0007] The mooring arrangement **100** of FIG. **1** provides a fluid flow path between a subsea well or component thereof and the vessel when the vessel is moored to the buoy **160**. The fluid transfer system (FTS) **100** includes a geostationary flexible conductor **168**, a geostationary lower conductor **170**, and a vessel-fixed upper conductor **174**. The flexible conductor **168** spans the distance between the seabed (not illustrated) and the buoy **160** and couples with the lower conductor pipe **170**. The upper conductor pipe **174**, which is fixed to the vessel, is in fluid communication with the lower conductor pipe **170** and the flexible conductor **168** via fluid swivel stack **172**.

[0008] When the buoy **160** is completely separated from the vessel **110**, the buoy **160** is arranged and designed to sink to a neutrally buoyant position at a depth of approximately thirty-six meters below the sea level. The vessel **110** is moored to the buoy **160** by first recovering the submerged buoy **160** upwards to the hollow hydraulic connector **128** positioned at the keel **108**. A mooring tensioning assembly **132** is used to pull in the buoy **160** using a pull-in line **135** attached to the mooring chain **130** of buoy **160**. The pull-in line **135** is rigged from the mooring tensioning assembly **132** through a chain tensioner **136** in the turret assembly **120** to the mooring chain **130** of buoy **160**. The mooring tensioning assembly **132** pulls in the pull-in line **135** until the loading sharply increases (i.e. once the buoy **160** is within a few yards of the vessel **110**). The chain tensioner **136** in the turret shaft **122** is then engaged and begins slowly pulling in the geostationary buoy **160** up to the connection position. The turret assembly **120** is rotated with respect to the vessel using hydraulic drive motors (not illustrated) until the riser tubes **170** of turret assembly **120** and the riser tubes **168** of geostationary buoy **160** are properly aligned. The hollow hydraulic connector **128** is then locked in engagement with the connector hub **166**, fixing the turret **120** with the geostationary **160** and mooring the vessel **110** to the seabed (not illustrated). The vessel is free to weathervane about the geostationary turret **120** in response to wind, waves, and currents.

[0009] Large turret structures are often necessary to support the weight of the turret-mounted tensioning assembly or provide an adequate spacing in which to rig the pull-in line from a vessel-mounted tensioning assembly. As shown in FIG. **1**, mounting the mooring tensioning assembly **132** on the deck **107** of the turret assembly **120** requires an increase in the size of the turret structure **120** needed to support the mooring tensioning assembly **132** and requires that the product swivel stack **172** be disposed at a high elevation above the vessel deck **109**.

[0010] Identification of Objects of the Invention

[0011] One or more embodiments of the invention are arranged and designed to accomplish one or more of the following objects:

[0012] An object of the invention is to provide a disconnectable turret mooring system with a vessel-mounted ten-

sioning assembly which allows for connection at any compass heading, yet prevents pull-in line engagement with turret components.

[0013] Another object of the invention is to provide a disconnectable turret mooring system wherein the turret for buoy recovery is significantly reduced in size.

[0014] Another object of the invention is to provide a disconnectable turret mooring system which permits the swivel stack assembly to be positioned within the vessel between the deck and the keel.

[0015] Another object of the invention is to provide a buoy recovery system which supports the weight of the buoy during recovery but does not adversely affect the pull-in line or mooring chain during turret-buoy piping alignment operations.

[0016] Another object of the invention is to provide a buoy recovery system which minimizes the loading on the turret structure during turret-buoy piping alignment operations.

[0017] Another object of the invention is to provide a disconnectable turret mooring system which minimizes the opening in the vessel bottom.

[0018] Another object of the invention is to provide a disconnectable turret mooring system with an integrated buoy recovery system which can retrieve and release a geostationary buoy in high sea states and harsh conditions as a result of the arrangement of the buoy-to-ship interface equipment.

[0019] Other objects, features, and advantages of the invention will be apparent to one skilled in the art from the following specification and drawings.

SUMMARY OF THE INVENTION

[0020] The objects identified above, as well as other features and advantages of the invention are incorporated in an improved buoy recovery system for a disconnectable mooring arrangement that permits turret-buoy connection at any compass heading. In a preferred embodiment, the mooring tensioning assembly is positioned at a location on the vessel other than on the rotatable turret assembly. This permits the size of the turret assembly to be significantly reduced, because a large turret structure is no longer needed to support the mooring tensioning assembly or provide the required space for the turret-mounted tensioning device to function properly. The reduced size of the turret assembly also permits both the turret assembly and the swivel stack to be positioned within the confines of the vessel (i.e., between the deck and the hull of a moon pool of the vessel).

[0021] The improved buoy recovery system employs intermediate buoy support equipment to support the weight of the buoy and to prevent damage to the turret assembly or to the pull-in line during buoy recovery operations. The intermediate buoy support equipment includes a hollow bore hydraulic cylinder assembly that is configured as a rotatable hydraulic chain jack. The hollow bore hydraulic cylinder assembly comprises a hollow bore hydraulic cylinder, a cylindrical line swivel, a bearing and a retaining device. The hydraulic cylinder is vertically mounted atop the hollow hydraulic connector of the turret assembly. The cylindrical line swivel, which also has a hollow bore for passage of the pull-in line, is disposed within the hollow bore hydraulic cylinder and is arranged and designed to create an upper and a lower annulus with the hydraulic cylinder. The cylindrical line swivel is supported within the hydraulic cylinder by a bearing disposed in the lower annulus. The bearing allows the turret and the turret-mounted hydraulic cylinder to rotate about the cylindrical line swivel, which remains substantially stationary with the geostationary buoy during mooring operations. When hydraulic fluid is pumped from a hydraulic source into the lower annulus between the hydraulic cylinder and the cylindrical line swivel, the cylindrical line swivel is raised or jacked up within the hydraulic cylinder.

[0022] The pull-in line, which is preferably a hawser but may also be a tensioning rope, wire line, or even a mooring chain, is rigged from the mooring tensioning assembly through the turret assembly at a specific initial orientation of the turret to the vessel. During buoy recovery operations, the pull-in line is preferably connected using a rope-to-chain connector to the end of a mooring chain attached to the buoy. Alternatively, the pull-in line may be attached directly to the buoy itself. The buoy is then recovered toward the vessel by pulling in the pull-in line through the turret assembly and the hydraulic cylinder assembly using the mooring tensioning assembly. When the end of the pull-in line emerges through the top of the hydraulic cylinder assembly, the retaining device coupled to the cylindrical line swivel is engaged about the pull-in line to secure the pull-in line with attached buoy to the cylindrical line swivel. This permits the weight of the buoy to be supported by the intermediate buoy support equipment rather than by the mooring tensioning assembly.

[0023] While the weight of the buoy is supported by the cylindrical line swivel of the intermediate buoy support equipment, the pull-in line above the retaining device is payed out until the cylindrical line swivel is fully retracted. When the cylindrical line swivel is in its fully retracted position, the load of the buoy is transferred directly to the bearing of the hydraulic cylinder assembly. The bearing allows the turret and hydraulic cylinder to be freely rotated about the cylindrical line swivel and buoy. The cylindrical line swivel, however, remains substantially stationary in relation to the buoy while the turret, hollow hydraulic connector and hydraulic cylinder are rotated into the proper turret-buoy piping alignment. The torsional stiffness of the pull-in line, due to the weight of the buoy, is great enough to allow operation of the bearing without causing undue twisting of the pull-in line or rotational movement of the geostationary buoy.

[0024] The buoy may be recovered to the vessel at any compass heading, because after initial buoy retrieval, the turret may be rotated up to 360 degrees relative to the buoy in order to properly align the turret piping with the buoy piping. The intermediate buoy recovery equipment supports the buoy during the alignment operation; therefore, the pull-in line is not adversely twisted or stretched while the turret is rotated. Once the turret is properly aligned with the buoy, a turret alignment pin is engaged to prevent any additional rotation of the turret with respect to the buoy. Hydraulic fluid is then pumped from a hydraulic source into the lower annulus between the hydraulic cylinder and the cylindrical line swivel to upwardly raise or jack up the cylindrical line swivel within the hydraulic cylinder. This simultaneously unloads the bearing disposed within the hydraulic cylinder assembly. The buoy, which is secured to the cylindrical line swivel through the retaining device, is raised into a position adjacent to the turret. The hollow hydraulic connector is engaged to lock the buoy to the turret at the correct orientation. The turret may then be dewatered, the turret-buoy piping connected, and ropes/chains stowed for future buoy disconnection.

BRIEF DESCRIPTION OF THE DRAWINGS

[0025] The objects, advantages, and features of the invention are described in detail hereinafter on the basis of, but not limited to, one or more embodiments illustrated in the accompanying figures, in which:

[0026] FIG. **1** illustrates a side view in partial cross section of a typical prior art disconnectable mooring system with a chain jacking system and a turret-mounted tensioning assembly which shows a mooring buoy connected to the vessel;

[0027] FIG. **2**A illustrates a side view in partial cross section of the upper portion of a floating production system, according to an embodiment of the invention, which is moored by a disconnectable buoy;

[0028] FIG. **2**B illustrates a side view in partial cross section of the lower portion of the floating production system of FIG. **2**A, according to an embodiment of the invention, which is moored by a disconnectable buoy; and

[0029] FIG. **2**C illustrates a side view in cross section of the hollow bore hydraulic cylinder assembly, according to an embodiment of the invention, as mounted to the turret assembly of the floating production system shown in FIG. **2**B.

DESCRIPTION OF PREFERRED EMBODIMENTS OF THE INVENTION

[0030] FIGS. **2**A and **2**B illustrate a preferred embodiment of the invention which comprises an improved buoy recovery system **201** for a disconnectable mooring arrangement **200** that permits turret-buoy connection at any compass heading. The disconnectable mooring arrangement **200** is similar to the prior art arrangement illustrated in FIG. **1**, which disconnectably moors the vessel and allows the vessel to weathervane around the point of mooring under the influence of wind, waves, and currents while the vessel is being loaded. The disconnectable mooring arrangement **200** includes a geostationary buoy **260** that is detachably connected to the turret assembly **220** through a hollow hydraulic connector **228**.

[0031] As shown in FIG. **2**B, the hollow hydraulic connector **228** is mounted to the bottom **229** of the turret assembly **220** and is arranged and designed to selectively connect with a cooperating hub **266** positioned on the top **261** of buoy **260**. Several types of hollow hydraulic connectors are known in the art, and they each differ primarily by the various turret/buoy connection mechanisms employed. The specific connection mechanism for the hollow hydraulic connector **228** is not important to any of the disclosed preferred embodiments and thus will not be discussed further herein. After the turret is properly aligned with the buoy, hydraulically driven pins **218** disposed at the bottom **229** of the turret assembly **220** are placed in slots (not illustrated) on the top **261** of the buoy **260** to prevent further rotation and subsequent misalignment of the piping **270** of turret **220** relative to the piping **268** of buoy **260** during mooring operations. After rotational alignment, a hollow hydraulic connector **228** is locked in axial engagement with the cooperating hub **266** of buoy **260** thereby allowing the vessel **210** to freely rotate about the geostationary buoy **260**.

[0032] The geostationary buoy **260** preferably includes a chain locker **263** disposed axially in the buoy **260**. A mooring chain **230** is normally stowed within the chain locker **263** and is used to pull in the buoy **260** toward the hollow hydraulic connector **228** positioned at the bottom **229** of the turret **220**. As is typical with most prior art mooring systems, the geostationary buoy **260** includes a number of anchors (not illustrated) and anchor legs **262** that moor the buoy **260** to the seabed (not illustrated) so that the buoy **260** remains essentially geostationary. A bumper assembly **225** is provided at the bottom **208** of the vessel **210** to absorb shocks encountered between the buoy **260** and the vessel **210** during snubbing operations. The mooring system **200** also provides a fluid flow path **268** between a subsea well, pipeline, or component thereof (not illustrated) and the vessel **210** when the vessel **210** is moored to the buoy **260**. The cargo is transported to or from the vessel **210** by a pipeline on the seabed (not illustrated), a pipeline end manifold (not illustrated), a flexible conductor **268**, and a fluid transfer system **270**, **272**, **274**, located on the vessel **210**. However, other fluid flow paths arrangements may be used as appropriate.

[0033] As shown in FIG. **2**A, the improved buoy retrieval system includes a mooring tensioning assembly **232**, such as a winch, capstan, windlass, or other tensioning device, that is preferably mounted on the deck **209** of the vessel **210** rather than on the turret assembly **220** as in the prior art system shown in FIG. **1**. This permits the size of the turret assembly **220** to be reduced, as shown in FIG. **2**B, because a large turret structure **220** is no longer needed to support the mooring operation or provide the required space for the turret-mounted tensioning assembly **232** to function properly. The reduced size of the turret structure also permits both the turret structure **220** and the swivel stack **272** to be positioned between the deck **209** and keel **208** of the vessel **210**.

[0034] The improved retrieval system **201**, as shown in FIG. **2**B, includes intermediate buoy support equipment **242** to support the weight of the buoy **260** and to prevent damage to the turret structure **220** or to the pull-in line **230**, **235** during buoy recovery operations. As shown in FIG. **2**C, the intermediate buoy support equipment is a hollow bore hydraulic cylinder assembly **242**, which is configured as a rotatable hydraulic chain jack. The hydraulic cylinder assembly **242** supports the load of the buoy **260** while the turret assembly **220** is rotated into the proper turret-buoy orientation for piping alignment. Hydraulic fluid is then pumped into the hydraulic cylinder assembly **242**, which acts as a rod and piston to raise or jack up the buoy to a position adjacent to the keel **208** of vessel **210**. The hydraulic cylinder assembly **242** preferably comprises a hollow bore hydraulic cylinder **244**, a chain swivel **252**, a roller thrust bearing **250**, and a retaining device **258**. The hydraulic cylinder assembly **242** is vertically mounted to hollow hydraulic connector **228** using bolts **243**. The hollow hydraulic connector **228** is fixed to connector support ring **239** by means of a coupling **241**. The turret assembly **220**, connector support ring **239**, coupling **241**, and hollow hydraulic connector **228** all are rotatively coupled to the vessel bottom bulkhead **219** by turret bearing **233**.

[0035] As further illustrated in FIG. **2**C, the hydraulic cylinder assembly **242** includes hydraulic cylinder **244**, which has hollow bore **223** and which is attached at its upper end to an integral internal upper flange **246** using bolts **245** and at its lower end to integral external lower flange **248** using bolts **247**. The integral external lower flange **248** is mounted on top of the hollow hydraulic connector **228** using bolts **243**. On the interior side of the hydraulic cylinder **244**, the integral external lower flange **248** has a lip **249**, which supports roller thrust bearing **250**. Chain swivel **252**, preferably of a cylindrical shape and having a hollow bore **251** for passage of pull-in line **230**, **235**, is disposed within the hollow bore hydraulic cylinder **244** and is arranged and disposed to create an upper and a lower annulus with the hydraulic cylinder. The chain swivel **252** has a ring projection **254** near its vertical center point which extends outwardly to the hydraulic cylinder **244** and separates the lower annulus **280** and the upper annulus **282** created between the hydraulic cylinder **244** and the chain swivel **252**. The ring projection **254** acts as a piston operating in the upper annulus **282** to move the upper portion **256** of

chain swivel **252** upwardly within the hydraulic cylinder assembly **242**. Ring projection **254** has a downwardly facing lip **253** that rests upon the roller bearing **250** so that the chain swivel **252**, in its fully retracted or initial state, is supported by and rotates relative to the integral external lower flange **248** bolted to the hollow bore hydraulic cylinder **244**. The ring projection **254** also has an outwardly facing lip **255** which abuts the inner wall of the hydraulic cylinder **244** and permits the chain swivel **252** to rotate within the hydraulic cylinder **244** while at the same time vertically stabilizing the chain swivel **252**. The integral internal upper flange **246** attached to the top of the hydraulic cylinder **244** abuts the outer wall of the hydraulic cylinder **244** at a position above the ring projection **254** and also serves to vertically stabilize the rotating chain swivel **252**.

[0036] The roller bearing **250** provides an anti-friction pivot for the hydraulic cylinder **244** to rotate about the chain swivel **252**. The roller bearing **250** is disposed within the lower annulus **280**, which is bounded by the interior surface **259** of the hydraulic cylinder **244**, the downwardly facing lip **253** of ring projection **254**, the exterior surface **257** of chain swivel **252** and the lip **249** of the integral external lower flange **248**. Disposing the roller bearing **250** within the lower annulus **280** eliminates the need for an external housing and/or sealing of the bearing **250**. Because roller bearing **250** is preferably submerged in hydraulic fluid disposed in the lower annulus **280** at all times, the need to lubricate roller bearing **250** is also eliminated. Hydraulic fluid is supplied to the lower annulus **280** from a hydraulic fluid source (not illustrated) via line **221**. The chain swivel **252** is raised upwardly within the hydraulic cylinder **244** to its fully extended or final state when hydraulic fluid is pumped into lower annulus **280**. Conversely, the chain swivel **252** is lowered downwardly within the hydraulic cylinder **244** back to its fully retracted or initial state when hydraulic fluid is evacuated from lower annulus **280**. Thus, ring projection **254** acts as a piston operating within the lower annulus **280** and upper annulus **282** to raise or lower the upper portion **256** of chain swivel **252**, which acts as a piston rod, in response to hydraulic fluid entering or exiting the lower annulus **280**.

[0037] A retaining device **258** is secured with bolts **237** to the top of the chain swivel **252** (i.e., the top of the piston rod). The retaining device **258** preferably includes two sliding plates **290** that are adapted to slide within grooves **292** formed in the side of the rope-to-chain connector **240**. During buoy recovery operations, the pull-in line **235** and/or mooring chain **230** is secured to the chain swivel **252** by sliding the retaining plates **290** into the grooves **292** of the rope-to-chain connector **240**. The retaining device **258** may alternatively consist of a clamp, retaining pin, or similar mechanism to secure the rope-to-chain connector **240**, the pull-in line **235**, or the chain **230** to the chain swivel **252**.

[0038] As shown in FIGS. **2**A and **2**B, a pull-in line **235**, which is ideally a hawser, but may be a tensioning rope, wire line, or chain, is connected at its lower end by a rope-to-chain connector **240** (see FIG. **2**C) to the mooring chain **230** attached to the buoy **260**. Alternatively, the pull-in line **235** may be attached directly to the buoy **260** itself. The pull-in line **235** is rigged through the turret assembly **220** from the mooring tensioning assembly **232** to the hollow bore hydraulic cylinder assembly **242** using various sheaves **231** and/or flexible bend restrictors (not illustrated) attached to the vessel **210** and the turret assembly **220**. With the pull-in line **235** rigged through the turret assembly **220**, the required height of the turret assembly **220** may also be reduced. This permits the swivel stack assembly **272** to be positioned within the vessel **210** between the deck **209** and keel **208**. The pull-in line **235** is tensioned using the mooring tensioning assembly **232** so that it may be pulled in or payed out through the turret assembly **220** and the hollow bore hydraulic cylinder assembly **242**. Prior to retrieving the submerged buoy **260**, the turret assembly **220** is rotated to a specific initial orientation relative to the vessel bottom bulkheads **219** and the vessel **210**. Prior to buoy recovery, the pull-in line **235** is also rigged through the turret assembly **220** in a specific initial orientation.

[0039] As illustrated in FIG. **2**C, the chain swivel **252** has a hollow bore **251** which permits passage of the pull-in line **235** and mooring chain **230** therethrough without requiring an alignment mechanism. The pull-in line **235** is preferably coupled to the mooring chain **230** of buoy **260** using a rope-to-chain connector **240**. During buoy recovery operations and while the tensioning device **232** is operational, the pull-in line **235**, rope-to-chain connector **240**, and mooring chain **230** are pulled in through the chain swivel **252**. As the mooring chain **230** emerges through the hollow bore hydraulic cylinder assembly **242**, the retaining device **258** is engaged about the rope-to-chain connector **240**, effectively securing the pull-in line **235**, rope-to-chain connector **240**, and mooring chain **230** to the chain swivel **252**. Thus, through the retaining device **258**, the load of the buoy **260** is effectively transferred from the pull-in line **235** and the tensioning assembly **232**, through the chain swivel **252**, and to the roller bearing **250**. Alternatively, the retaining device **258** may be engaged directly about the pull-in line **235** or the mooring chain **230** to effectively secure the buoy **260** to the chain swivel **252**.

[0040] In operation, the pull-in line **235**, as shown in FIGS. **2**A and **2**B, is rigged from the mooring tensioning assembly **232** through the turret structure **220** at a specific orientation of the turret **220** to the vessel **210**. Recovery of the geostationary buoy **260** toward the vessel **210** is initiated through the use of a messenger line system (not illustrated). After the buoy mooring chain **230** is retrieved from the chain locker **263** of the buoy **260** using the messenger line (not illustrated), the pull-in line **235** is connected to the buoy mooring chain **230** with a rope-to-chain connector **240**. The buoy **260** is then moved toward and preferably within about one-half meter of the vessel **210** by pulling in the pull-in line **235** through the turret structure **220** using the mooring tensioning assembly **232**. When the short section of chain **230** emerges through the top of the hydraulic cylinder assembly **242**, as shown in FIG. **2**C, the two sliding plates **290** of retaining device **258** are inserted into grooves or slots **292** formed in the rope-to-chain connector **240**. This secures the mooring chain **230** and the buoy **260** to the cylindrical chain swivel **252** and permits the weight of the buoy **260** to be supported by the chain swivel **252**, hydraulic cylinder **244**, hollow hydraulic connector **228**, and the hollow hydraulic connector support ring **239** rather than by the mooring tensioning assembly **232**. The roller bearing **250** allows the turret **220** and turret-mounted hydraulic cylinder **244** to rotate about the chain swivel **252** and buoy **260**.

[0041] Once the rope-to-chain connector **240** is secured to the chain swivel **252** using the retaining device **258**, any tension in the pull-in line **235** above the rope-to-chain connector **240** is released by paying out the pull-in line **235** from the mooring tensioning assembly **232** until the rope-to-chain connector **240** is seated on the retaining device **258** and/or the chain swivel **252** is fully retracted. When the chain swivel **252**

is in its fully retracted or initial position, the load of the buoy **260** is transferred directly to the roller bearing **250**. The roller bearing **250** allows the turret **220** and turret-mounted hydraulic cylinder **244** to be freely rotated about the chain swivel **252** and buoy **260**. The chain swivel **252**, however, remains substantially stationary in relation to the buoy **260** while the turret **220**, hollow hydraulic connector **228**, and hydraulic cylinder **244** are rotated into the proper turret-buoy piping alignment. The torsional stiffness of the pull-in line **235** and/or chain **230**, due to the weight of the connected buoy **260**, is great enough to allow rotation of the turret **220** and turret-mounted hydraulic cylinder **244** about the roller bearing **250** without causing undue twisting of the pull-in line **235** and/or chain **230** or rotational movement of the geostationary buoy **260**.

[0042] Thus, the buoy **260** may be recovered to the vessel **210** at any compass heading, because after initial buoy retrieval, the turret **220** may be rotated up to 360 degrees relative to the buoy **260** in order to properly align the turret piping **270** with the buoy piping **268**. The intermediate buoy recovery equipment **242** supports the buoy **260** during the alignment operation; therefore, the pull-in line **235** is not adversely twisted or stretched while the turret **220** is rotated. Once the turret **220** is properly aligned with the buoy **260**, a turret alignment pin **218** is placed between the bottom **229** of the vessel **210** and the top **261** of the buoy **260** to prevent any additional rotation of the turret **220** with respect to the buoy **260**. The intermediate buoy recovery equipment **242** then acts as a rod and piston to raise the buoy **260** into a position adjacent to the keel **208** of vessel **210**. Hydraulic fluid is pumped from a source (not illustrated), through line **221**, and into the lower annulus **280** housing roller bearing **250**. The hydraulic fluid entering lower annulus **280** raises the ring projection **254** of chain swivel **252**, which acts as a piston to raise the upper portion **256** of chain swivel **252** (i.e., the piston rod) into a final, extended position. This rod and piston action simultaneously unloads the roller bearing **250** within the lower annulus **280** and raises the buoy **260**, which is attached to chain swivel **252** through retaining device **258**. In a preferred embodiment, the chain swivel **252** is capable of being raised at least one meter by the hydraulic fluid pumped into the lower annulus **280**. A hollow hydraulic connector **228** is engaged to lock the buoy **260** to the turret **220** at the correct piping orientation. The turret **220** may then be dewatered, the turret-buoy piping **268**, **270** connected, and ropes **235**/chains **230** stored for future buoy disconnection.

[0043] The Abstract of the disclosure is written solely for providing the United States Patent and Trademark Office and the public at large with a way to determine quickly from a cursory reading the nature and gist of the technical disclosure, and it represents one implementation of the invention and is not indicative of the nature of the invention as a whole.

[0044] While some embodiments of the invention have been illustrated in detail, the invention is not limited to the embodiments shown; modifications and adaptations of the above embodiment may occur to those skilled in the art. Such modifications and adaptations are in the spirit and scope of the invention as set forth herein:

What is claimed is:

1. An apparatus for orienting riser pipes (**268**) of a disconnectable buoy (**260**) with corresponding riser pipes (**270**) of a vessel (**210**), said apparatus comprising:

a hydraulic cylinder (**244**) connected to support members (**228**, **239**, **241**) of a turret (**220**) which is rotatively coupled to said vessel (**610**), said hydraulic cylinder (**244**) having a bore (**223**) therein and having a line swivel (**252**) rotatively supported by a bearing (**250**) within said bore (**223**),

a pull-in line (**230**, **235**) connected to said buoy (**260**) and extending through said line swivel (**252**) and said hydraulic cylinder (**244**) to a pull-in line tensioning device (**232**), and

a retaining device (**258**) coupled to said line swivel (**252**) and arranged and designed to prevent downward movement of said pull-in line (**230**, **235**), thereby transferring the load of said buoy (**260**) from said tensioning device (**232**) to said retaining device (**258**), said line swivel (**252**), said hydraulic cylinder (**244**) and said support members (**228**, **239**, **241**), whereby said turret (**220**) can be rotated with respect to said buoy (**260**) to align said turret riser pipes (**270**) with said buoy riser pipes (**268**).

2. The apparatus of claim **1** wherein,

said bearing (**250**) is a roller thrust bearing which is arranged and designed to rotatively support said line swivel (**252**) with respect to said hydraulic cylinder (**244**).

3. The apparatus of claim **1** further comprising,

a swivel stack (**272**) which is disposed within said vessel (**210**) between its deck (**209**) and keel (**208**) and which remains fixed above said turret (**220**) while said riser pipes (**268**) of said disconnectable buoy (**260**) are oriented with the corresponding riser pipes (**270**) of said vessel (**210**).

4. The apparatus of claim **1** wherein,

said pull-in line (**230**, **235**) has a torsional stiffness which resists torque applied thereto by the rotation of said turret (**220**) relative to said line swivel (**252**) such that said line swivel (**252**), said pull-in line (**230**, **235**), and said connected buoy (**260**) remain substantially rotatively stationary in response to said torque.

5. The apparatus of claim **1** further comprising,

a turret alignment pin (**218**) arranged and designed for placement between the bottom (**229**) of the vessel (**210**) and the top (**261**) of the buoy (**260**) to properly align said turret riser pipes (**270**) with said buoy riser pipes (**268**).

6. The apparatus of claim **1** wherein,

said retaining device (**258**), coupled to said line swivel (**252**), comprises at least one plate (**290**) which slides into a corresponding groove (**292**) on a connector (**240**) attached to said pull-in line (**230**, **235**) so that downward movement of said pull-in line (**230**, **235**) is prevented and the load of said disconnectable buoy (**260**) is transferred from said tensioning device (**232**) to said retaining device (**258**) and said line swivel (**252**).

7. The apparatus of claim **1** further comprising,

a source of hydraulic fluid which is directed into said hydraulic cylinder (**244**) through a hydraulic fluid line (**221**) to upwardly raise said line swivel (**252**) so as to upwardly raise said buoy (**260**) into a position adjacent to said turret (**220**) for connection of said buoy (**260**) to said turret (**220**).

8. An apparatus for recovering a disconnectable buoy (**260**) to a vessel (**210**) having a turret (**220**) rotatively mounted to a support structure (**239**) at the bottom (**208**) of said vessel (**210**), comprising:

a hollow hydraulic connector (**228**) which is mounted at the lower end of said turret (**220**) and which is arranged and

designed to connect to a cooperating hub (**266**) on the top (**261**) of said disconnectable buoy (**260**),

a hydraulic cylinder (**244**) having a hollow bore (**223**) and carried by said hollow hydraulic connector (**228**), said hydraulic cylinder (**244**) having a line swivel (**252**) rotatively supported within said hollow bore (**223**) of said hydraulic cylinder (**244**),

a source of hydraulic fluid arranged to supply pressurized hydraulic fluid to said line swivel (**252**) to selectively raise said line swivel (**252**) within said hydraulic cylinder (**244**),

a pull-in line (**230**, **235**) arranged to connect with said buoy (**260**) and to extend through said line swivel (**252**) to a pull-in tensioning device (**232**), and

a retaining device (**258**) coupled to said line swivel (**252**) and arranged and designed to selectively prevent downward movement of said pull-in line (**230**, **235**) when engaged about said pull-in line (**230**, **235**),

whereby, when said disconnectable buoy (**260**) is raised near the bottom (**208**) of said vessel (**210**) by pulling in said pull-in line (**230**, **235**) through said line swivel (**252**) and when said retaining device (**258**) engages said pull-in line (**230**, **235**), the load of said disconnectable buoy (**260**) is transferred from said pull-in tensioning device (**232**) to said retaining device (**258**), said line swivel (**252**), said hydraulic cylinder (**244**), and said hydraulic connector (**228**), such that said hydraulic cylinder (**244**) and said hydraulic connector (**228**) can rotate with respect to said line swivel (**252**) and said buoy (**260**) when said turret (**220**) is rotated with respect to said vessel (**210**), thereby allowing alignment of riser pipes (**270**) on said vessel (**210**) with riser pipes (**268**) on said buoy (**260**), and

whereby, when said riser pipes (**270**) on said vessel (**210**) and said riser pipes (**268**) on said buoy (**260**) are aligned, hydraulic fluid is directed into said hydraulic cylinder (**244**) to upwardly raise said line swivel (**252**), thereby raising said buoy upwardly to said vessel (**210**) for connection of said hydraulic connector (**228**) with said cooperating hub (**266**) of said disconnectable buoy (**260**).

9. The apparatus of claim **8** further comprising,

a bearing (**250**) disposed within the hollow bore (**223**) of said hydraulic cylinder (**244**), said bearing (**250**) arranged and designed to rotatively support said line swivel (**252**) with respect to said hydraulic cylinder (**244**).

10. The apparatus of claim **8** further comprising,

a swivel stack (**272**) which is disposed within said vessel (**210**) between its deck (**209**) and keel (**208**) and which remains fixed above said turret (**220**) while said buoy (**260**) is recovered to said vessel (**210**).

11. The apparatus of claim **8** wherein,

said pull-in line (**230**, **235**) has a torsional stiffness which resists torque applied thereto by the rotation of said turret (**220**) relative to said line swivel (**252**) such that said line swivel (**252**), said pull-in line (**230**, **235**), and said connected buoy (**260**) remain substantially rotatively stationary in response to said torque.

12. The apparatus of claim **8** further comprising,

a turret alignment pin (**218**) arranged and designed for placement between the bottom (**229**) of the vessel (**210**) and the top (**261**) of the buoy (**260**) to properly align said riser pipes (**270**) on said vessel (**210**) with said riser pipes (**268**) on said buoy (**260**).

13. The apparatus of claim **8** wherein,

said retaining device (**258**), coupled to said line swivel (**252**), comprises at least one plate (**290**) which slides into a corresponding groove (**292**) on a connector (**240**) attached to said pull-in line (**230**, **235**) so that downward movement of said pull-in line (**230**, **235**) is prevented and the load of said disconnectable buoy (**260**) is transferred from said pull-in tensioning device (**232**) to said retaining device (**258**) and said line swivel (**252**).

14. A method for connecting a submerged buoy (**260**) to a floating vessel (**210**) having a turret (**220**), said method comprising the steps of:

rigging a pull-in line (**230**, **235**) from a vessel-mounted tensioning device (**232**) through a hydraulic cylinder (**244**) which is mounted on said turret (**220**) and has a hollow bore (**223**) and through a line swivel (**252**) which is rotatively supported by a bearing (**250**) within said hollow bore (**223**) of said hydraulic cylinder (**244**);

connecting said pull-in line (**230**, **235**) to said buoy (**260**);

operating said tensioning device (**232**) to pull in said pull-in line (**230**, **235**) through said hydraulic cylinder (**244**) and said line swivel (**252**), thereby pulling said buoy (**260**) toward said vessel (**210**);

engaging a retaining device (**258**) about said pull-in line (**230**, **235**) when said buoy (**260**) is pulled near said vessel (**210**), said retaining device (**258**) attached to said line swivel (**252**) and arranged and designed to prevent downward movement of said pull-in line (**230**, **235**), thereby transferring the load of said buoy (**260**) from said tensioning device (**232**) to said line swivel (**252**) and said turret-mounted hydraulic cylinder (**244**); and

rotating said turret (**220**) so that said turret-mounted hydraulic cylinder (**244**) rotates relative to said vessel (**210**) and to said line swivel (**252**) to properly align piping (**270**) on said turret (**220**) with piping (**268**) on said buoy (**260**).

15. The method of claim **14** wherein,

said pull-in line (**230**, **235**) has a torsional stiffness which resists torque applied thereto by the rotation of said turret-mounted hydraulic cylinder (**244**) relative to said line swivel (**252**) such that said line swivel (**252**), said pull-in line (**230**, **235**), and said connected buoy (**260**) remain substantially rotatively stationary in response to said torque.

16. The method of claim **14** further comprising the step of,

permitting said pull-in line (**230**, **235**) to pay out from said tensioning device (**232**) as said turret-mounted hydraulic cylinder (**244**) is rotated relative to said line swivel (**252**) and said vessel (**210**).

17. The method of claim **14** further comprising the step of,

placing a turret alignment pin (**218**) between the bottom (**229**) of the vessel (**210**) and the top (**261**) of the buoy (**260**) to properly align said piping (**270**) on said vessel (**210**) with said piping (**268**) on said buoy (**260**).

18. The method of claim **14** further comprising the step of,

supplying pressurized hydraulic fluid to said line swivel (**252**) to selectively raise said line swivel (**252**) within said hydraulic cylinder (**244**).

19. An apparatus for recovering a disconnectable buoy (**260**) to a vessel (**210**) having a deck (**209**) and a keel (**208**), said apparatus comprising:

a turret (**220**) rotatively mounted to a support structure (**239**) at the bottom (**208**) of said vessel (**210**), said turret (**220**) disposed within said vessel (**210**) between said deck (**209**) and said keel (**208**),

a fluid swivel stack (**272**) immovably mounted to said turret (**220**) and disposed within said vessel (**210**) between said turret (**220**) and said vessel deck (**209**);

a mooring tensioning assembly (**232**) mounted to said vessel deck (**209**) and arranged and designed to pull the load of said disconnectable buoy (**260**);

a hollow hydraulic connector (**228**) which is mounted at the lower end of said turret (**220**) and which is arranged and designed to connect to a cooperating hub (**266**) on the top (**261**) of said disconnectable buoy (**260**),

a hydraulic cylinder (**244**) having a hollow bore (**223**) and carried by said hollow hydraulic connector (**228**), said hydraulic cylinder (**244**) having a line swivel (**252**) rotatively supported within said hollow bore (**223**) of said hydraulic cylinder (**244**),

a pull-in line (**230**, **235**) arranged to connect with said disconnectable buoy (**260**) and to extend through said line swivel (**252**) to said mooring tensioning assembly (**232**) mounted to said vessel deck (**209**),

a retaining device (**258**) coupled to said line swivel (**252**) and arranged and designed to selectively prevent downward movement of said pull-in line (**230**, **235**), thereby transferring the load of said disconnectable buoy (**260**) from said mooring tensioning assembly (**232**) to said retaining device (**258**), said line swivel (**252**), said hydraulic cylinder (**244**), and said turret (**220**), whereby said turret (**220**) and said hydraulic cylinder (**244**) can be rotated with respect to said line swivel (**252**) and said disconnectable buoy (**260**) to align riser pipes (**270**) of said turret (**220**) and said fluid swivel stack (**272**) with riser pipes (**268**) of said disconnectable buoy (**260**), and

a source of hydraulic fluid arranged to supply pressurized hydraulic fluid to said line swivel (**252**) to selectively raise said line swivel (**252**) within said hydraulic cylinder (**244**), thereby raising said disconnectable buoy upwardly to said vessel (**210**) for connection of said hydraulic connector (**228**) with said cooperating hub (**266**) of said disconnectable buoy (**260**).

20. The apparatus of claim **19** further comprising,

a bearing (**250**) disposed within the hollow bore (**223**) of said hydraulic cylinder (**244**), said bearing (**250**) arranged and designed to rotatively support said line swivel (**252**) with respect to said hydraulic cylinder (**244**).

21. The apparatus of claim **19** wherein,

said pull-in line (**230**, **235**) has a torsional stiffness which resists torque applied thereto by the rotation of said turret (**220**) relative to said line swivel (**252**) such that said line swivel (**252**), said pull-in line (**230**, **235**), and said connected buoy (**260**) remain substantially rotatively stationary in response to said torque.

22. The apparatus of claim **19** further comprising,

a turret alignment pin (**218**) arranged and designed for placement between the bottom (**229**) of the vessel (**210**) and the top (**261**) of the buoy (**260**) to properly align said riser pipes (**270**) of said turret (**220**) and said fluid swivel stack (**272**) with said riser pipes (**268**) of said disconnectable buoy (**260**).

23. The apparatus of claim **19** wherein,

said retaining device (**258**), coupled to said line swivel (**252**), comprises at least one plate (**290**) which slides into a corresponding groove (**292**) on a connector (**240**) attached to said pull-in line (**230**, **235**) so that downward movement of said pull-in line (**230**, **235**) is prevented and the load of said disconnectable buoy (**260**) is transferred from said mooring tensioning assembly (**232**) to said retaining device (**258**) and said line swivel (**252**).

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