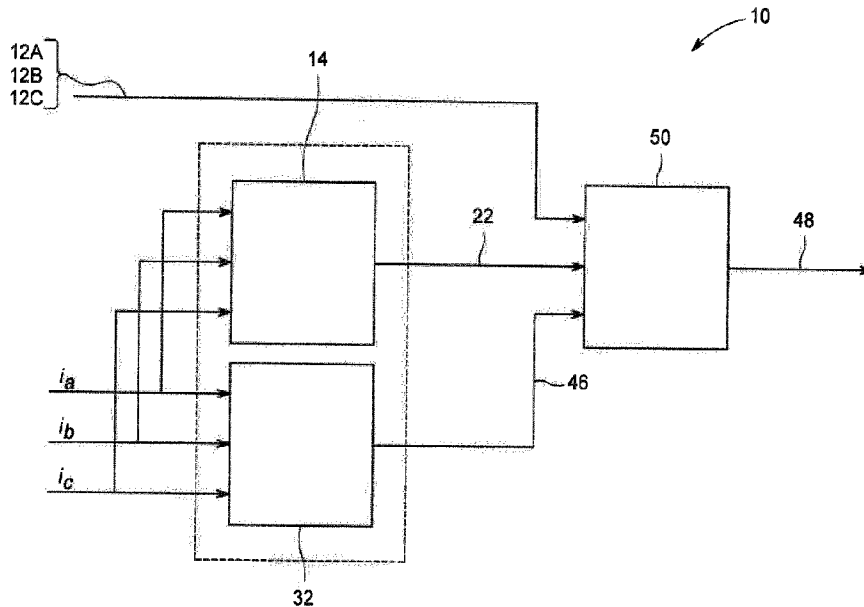




(86) **Date de dépôt PCT/PCT Filing Date:** 2016/10/12
 (87) **Date publication PCT/PCT Publication Date:** 2017/04/20
 (45) **Date de délivrance/Issue Date:** 2023/10/31
 (85) **Entrée phase nationale/National Entry:** 2018/03/29
 (86) **N° demande PCT/PCT Application No.:** EP 2016/074517
 (87) **N° publication PCT/PCT Publication No.:** 2017/064148
 (30) **Priorité/Priority:** 2015/10/12 (EP15275215.0)

(51) **Cl.Int./Int.Cl. H02H 3/08** (2006.01),
H02H 7/04 (2006.01), **H02H 9/00** (2006.01)
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(54) **Titre : PROTECTION DE TRANSFORMATEURS**
 (54) **Title: PROTECTION OF POWER TRANSFORMERS**



(57) **Abrégé/Abstract:**

In the field of power transformer protection there is provided a method of protecting a power transformer comprising the steps of: (a) monitoring an external fault indication signal (12A, 12B, 12C); (b) carrying out locally a fault determination; (c) carrying out locally an inrush current determination; and (d) issuing a final trip signal (48) to protect the power transformer if: (i) the external fault indication signal (12A, 12B, 12C) identifies that a fault has occurred and the locally carried out fault determination confirms that a fault has occurred; or (ii) the external fault indication signal (12A, 12B, 12C) identifies that a fault has occurred and the locally carried out fault determination identifies that no fault has occurred but after a predetermined delay the locally carried out inrush current determination confirms the absence of an inrush current.

In the field of power transformer protection there is provided a method of protecting a power transformer comprising the steps of: (a) monitoring an external fault indication signal (12A, 12B, 12C); (b) carrying out locally a fault determination; (c) carrying out locally an inrush current determination; and (d) issuing a final trip signal (48) to protect the power transformer if: (i) the external fault indication signal (12A, 12B, 12C) identifies that a fault has occurred and the locally carried out fault determination confirms that a fault has occurred; or (ii) the external fault indication signal (12A, 12B, 12C) identifies that a fault has occurred and the locally carried out fault determination identifies that no fault has occurred but after a predetermined delay the locally carried out inrush current determination confirms the absence of an inrush current.

PROTECTION OF POWER TRANSFORMERS

This invention relates to a method of protecting a power transformer.

When a power transformer is first energized a large inrush current, typically 10 to 15
5 times larger than the rated transformer current, tends to flow for nearly 1 second. Such
a large flow of current can look to an external protection scheme, e.g. a differential
protection scheme, like a fault current and thereby cause the external protection scheme
to erroneously operate an associated protection device, such as a protective circuit
breaker. Such mal-operation of the protection device is undesirable since it prevents
10 energizing of the power transformer and subsequent use of the power transformer, e.g.
in an electrical power network.

According to a first aspect of the invention there is provided a method of protecting a
power transformer comprising the steps of:

- 15 (a) monitoring an external fault indication signal;
(b) carrying out locally a fault determination;
(c) carrying out locally an inrush current determination; and
(d) issuing a final trip signal to protect the power transformer if:
(i) the external fault indication signal identifies that a fault has
20 occurred and the locally carried out fault determination confirms that a fault has
occurred; or
(ii) the external fault indication signal identifies that a fault has
occurred and the locally carried out fault determination identifies that no fault has
occurred but after a predetermined delay the locally carried out inrush current
25 determination confirms the absence of an inrush current.

Having the method of the invention issue a final trip signal to protect the power
transformer, e.g. cause the operation of a protective circuit breaker or other protection
device, as soon as the locally carried out fault determination confirms that a

conventional fault has occurred avoids any delay in issuing such a final trip signal, such as might otherwise arise in attempting to distinguish between a fault current and an inrush current, and so helps to ensure that the power transformer is immediately protected from a large fault current that might damage it.

5

Meanwhile, the ability of the method of the invention to also issue a final trip signal only when the locally carried out inrush current determination confirms the absence of an inrush current allows the method to similarly protect the power transformer in particular situations where the fault cannot be identified by the locally carried out fault determination, e.g. when the fault is a zero-point-on-wave fault.

10

Moreover, this latter functionality is able quickly to establish the presence of an inrush current, and so helps to avoid the incorrect issuing of a final trip signal (and consequential mal-operation of an associated protection device) during initial energizing of a power transformer when a large inrush current would normally flow.

15

It follows that the method of the invention is for the vast majority of the time, i.e. when a conventional fault occurs, able immediately to protect a power transformer, while also being able on occurrence of far less frequent particular faults, e.g. zero-point-on-wave faults, to distinguish between such a fault and an inrush current and so correctly initiate protection of the power transformer when necessary while avoiding mal-operation of associated protection devices, e.g. when the power transformer is initially energizing.

20

Preferably step (b) of carrying out locally a fault determination includes comparing different frequency components of a measured current of the power transformer.

25

Optionally comparing different frequency components of a measured current of the power transformer includes:

30

- extracting components of first and second frequency bands of the measured current;
- determining the amplitude of the first and second frequency band components;
- comparing a ratio of the amplitudes to a fault determination value; and

confirming a fault has occurred when the ratio differs from the fault determination value.

Carrying out the foregoing steps provides a quick and reliable means of checking
5 locally whether a fault has occurred.

Step (c) of carrying out locally an inrush current determination may include comparing
a harmonic current of the power transformer with a fundamental current of the power
transformer.
10

In a preferred embodiment of the invention comparing a harmonic current of the power
transformer with a fundamental current of the power transformer includes:

obtaining a 2nd harmonic frequency component and a fundamental frequency
component of a measured current of the power transformer;
15 determining the magnitude of the 2nd harmonic and fundamental frequency
components;
comparing a ratio of the magnitudes to an inrush current determination value; and
identifying the presence of an inrush current when the ratio differs from the
inrush current determination value.

20 Optionally obtaining a 2nd harmonic frequency component of a measured current of the
power transformer and determining the magnitude of the 2nd harmonic frequency
component includes the convolution of the measured current with complex coefficients,
wherein the complex coefficients are established by a predetermined parameter matrix
25 based on a sampling regime used to measure the current of the power transformer.

Preferably the magnitude of the fundamental frequency component is determined using
a half-cycle Fourier method.

30 The foregoing steps allow the presence of an inrush current to be checked locally as
quickly as possible.

There now follows a brief description of preferred embodiments of the invention, by way on non-limiting example, with reference to the following figures in which:

Figure 1 shows a schematic overview of principle steps in a method of protecting a power transformer according to a first embodiment of the invention;

Figure 2 illustrates schematically the steps involved in carrying out locally a fault determination as part of the method shown in Figure 1;

Figure 3 illustrates schematically the steps involved in carrying out locally an inrush current determination as part of the method shown in Figure 1; and

Figure 4 illustrates schematically example logic applied to determine whether to issue a final trip signal to protect the power transformer.

A schematic overview of the principle steps in a method of protecting a power transformer according to a first embodiment of the invention is designated generally by reference numeral 10, as shown in Figure 1.

The first embodiment method described is, by way of example, applied to a three phase power transformer having first, second and third phases A, B, C. The method of the invention is, however, applicable to power transformers having fewer than or more than three phases.

Returning to the first embodiment method illustrated schematically in Figure 1, the method includes the step, step (a), of monitoring an external fault indication signal 12A, 12B, 12C. Such a signal may be received from a separate, external protection scheme, e.g. a differential protection scheme, which may be monitoring the electrical power network in which the power transformer being protected is located. Each signal 12A, 12B, 12C is indicative, respectively, of the external protection scheme having determined the occurrence of a fault, e.g. a short-circuit, in relation to the corresponding phase A, B C.

The first embodiment method also includes step (b) of carrying out locally a fault determination, as represented schematically in Figure 1 by a first process block 14.

Within the context of the invention, carrying out the fault determination locally is intended to mean that such fault determination is carried out specifically for the purposes of implementing the invention, e.g. by a control unit arranged at or adjacent to the power transformer being protected and programmed to implement the method of the invention. This is in contrast to the aforementioned external fault indication signals 12A, 12B, 12C that are established separately, and probably remotely by a distinct protection scheme.

Carrying out locally a fault determination includes comparing different frequency components of a measured current of the power transformer, and more particularly comparing different frequency components of respective phase currents i_a , i_b , i_c corresponding to each phase A, B, C of the power transformer.

Such a comparison of different frequency components of respective phase currents i_a , i_b , i_c includes, as illustrated schematically in Figure 2:

a first step 16 of extracting components i_H , i_L of first and second frequency bands of the measured current i_a , i_b , i_c ;

a second step 18 of determining the amplitude E_H , E_L of the first and second frequency band components i_H , i_L ;

a third step 20 of comparing a ratio $R_{H/L}$ of the amplitudes E_H , E_L to a fault determination value R_{set_FT} ; and thereafter

confirming a fault has occurred when the ratio $R_{H/L}$ differs from the fault determination value R_{set_FT} , i.e. by outputting a local fault indication signal 22.

More particularly, the first step 16 of extracting first and second frequency band components i_H , i_L of the measured current i_a , i_b , i_c includes passing the measured three phase currents i_a , i_b , i_c through each of a higher frequency band filter 24 and a lower frequency band filter 26.

In the first embodiment method illustrated schematically in Figure 2, each filter 24, 26 is a wavelet filter bank, although Finite Impulse Response or Infinite Impulse Response filters may also be used.

By way of example, for the wavelet filter banks 24, 26 shown (assuming a sampling frequency of f_s):

the band pass filter coefficients for the higher frequency band filter 24 (e.g. a filter operating over a range of approximately $f_s/4$ to $f_s/2$) are

[0.0021 -0.0604 0.3062 -0.6312 0.6313 -0.3063 0.0604 -0.0021]; while

the band pass filter coefficients for the lower frequency band filter 26 (e.g. a filter operating over a range of approximately $f_s/8$ to $f_s/4$) are

[0.0005 -0.0151 0.0781 -0.2031 0.3891 -0.5953 0.7188 -0.7188 0.5953 -0.3891
0.2031 -0.0781 0.0151 -0.0005]

The second step 18 of determining the amplitude E_H , E_L of the first and second frequency band components i_H , i_L involves calculating, within corresponding first and second process sub-blocks 28, 30, a norm value for each of the first and second frequency band components i_H , i_L . One way in which such respective norm values may be calculated is by way of a Root Mean Square (RMS) calculation, as per the following:

20

$$E_x(n) = RMS[x(n)] = \sqrt{\frac{1}{N} \sum_{k=0}^{N-1} |x(n-k)|^2}$$

where,

N is the number of samples of window length for the RMS calculation, with N being chosen to be the number of samples per cycle divided by 4, e.g. if the number of samples per cycle is 48 then $N = 12$.

25

The third step 20 of comparing a ratio $R_{H/L}$ of the amplitudes E_H , E_L to a fault determination value R_{set_FT} and thereafter confirming a fault has occurred when the ratio $R_{H/L}$ differs from the fault determination value R_{set_FT} is carried out according to the following

30

$$R_{H/L} = \frac{E_H}{E_L} = \frac{RMS(i_H)}{RMS(i_L)} > R_{set_FT}$$

where,

R_{set_FT} is a predetermined value which, by way of example, may be 0.2 although
 5 in other embodiments of the invention may differ.

Accordingly, it follows that a local fault indication signal 22 is output, i.e. to confirm
 that a fault has occurred, if the ratio $R_{H/L}$ of the amplitudes E_H , E_L is greater than the
 fault determination value R_{set_FT} .

10

Returning to the first embodiment method of the invention illustrated schematically in
 Figure 1, the method further includes step (c) of carrying out locally an inrush current
 determination, as represented schematically by a second process block 32.

15

Again, within the context of the invention, carrying out the inrush current determination
 locally is intended to mean that such inrush current determination is carried out
 specifically for the purposes of implementing the invention, e.g. by a control unit
 arranged at or adjacent to the power transformer being protected and programmed to
 implement the method of the invention.

20

The steps involved in carrying out locally an inrush current determination are illustrated
 schematically in Figure 3.

Such an inrush current determination includes comparing a harmonic component of the
 25 power transformer with a fundamental current of the power transformer, and more
 particularly includes comparing a ratio $R_{2nd/1st}$ of the magnitude of a 2nd harmonic
 frequency component E_{2nd} and the magnitude of a fundamental frequency component
 E_{1st} with an inrush current determination value R_{set_IC} .

As shown in Figure 3, the magnitude of the 2nd harmonic frequency component E_{2nd} is determined by a first step 34 of summing the three measured phase currents i_a, i_b, i_c together to obtain a residual current i_R according to

$$i_R = i_a + i_b + i_c$$

5

The the magnitude of the 2nd harmonic frequency component E_{2nd} is then obtained first by convolution (within a third process sub-block 36) of the residual current i_R with a series of complex coefficients to produce a complex number, denoted as $I_{2ndReal}$ and $I_{2ndImag}$, and then by utilising (within a fourth process sub-clock 38) an RMS calculation

10 according to

$$E_{2nd}(n) = \sqrt{I_{2ndReal}^2(n) + I_{2ndImag}^2(n)}$$

The complex coefficients used for the aforementioned convolution are obtained as

15 follows.

A parameter matrix A is predetermined with reference to Euler's equation, and based on a chosen sampling regime used to measure the phase currents i_a, i_b, i_c of the power transformer, i.e. according to the following:

20

$$A = \begin{bmatrix} 1 & 1 & 1 & 1 & 1 \\ e^{j\omega_0 T_s} & e^{-j\omega_0 T_s} & e^{j2\omega_0 T_s} & e^{-j2\omega_0 T_s} & e^{-T_s} \\ \vdots & \vdots & \vdots & \vdots & \vdots \\ e^{j\omega_0 N_s T_s} & e^{-j\omega_0 N_s T_s} & e^{j2\omega_0 N_s T_s} & e^{-j2\omega_0 N_s T_s} & e^{-N_s T_s} \end{bmatrix}$$

where,

ω_0 is fundamental frequency in radians and is given by $2\pi f_0$;

T_s is the sampling period; and

25

N_s is number of samples for the chosen window length.

A least square matrix P is then calculated by the following formula:

$$P = (A^T A)^{-1} A^T$$

Thereafter, the third row of the least square matrix P provides the complex coefficients
5 for extracting the 2nd harmonic frequency component $I_{2ndReal}$, $I_{2ndImag}$ by way of the convolution mentioned above.

For example, if the fundamental frequency f_0 of the system is 50Hz, the sampling
frequency is 2400Hz, and the window length is selected as 24 samples, then the
10 complex coefficients are:

$$\begin{aligned} & [-0.2708-0.0740i, -0.0702- 0.0596i, 0.0687 - 0.0389i, 0.1493-0.0149i, \\ & 0.1780+0.0097i, 0.1644+ 0.0320i, 0.1198+0.0498i, 0.0565+ 0.0612i, - \\ & 0.0130+0.0651i, -0.0774+0.0611i, -0.1271+ 0.04954i, -0.1554 + 0.0317i; -0.1583 + \\ 15 & 0.0093i; -0.1357 - 0.01523i; -0.0907 - 0.0391i; -0.0295 - 0.0596i; 0.0387 - 0.0736i; \\ & 0.1028 - 0.0788i; 0.1506- 0.0731i; 0.1696 - 0.0551i; 0.1482 - 0.0240i; 0.0766 + \\ & 0.0199i; -0.0524 + 0.0754i; -0.2428+ 0.1407i] \end{aligned}$$

The magnitude of the fundamental frequency component E_{1st} is obtained from the
20 residual current i_R in a second step 40 within a fifth process sub-block 42 by using a half-cycle Fourier method according to:

$$E_{1st} = RMS[i_R(n)] = \frac{\pi f_0}{\sqrt{2}} \sum_{k=0}^{N/2-1} |i_R(n-k)|$$

where,

25 N is the time window of a half-cycle of the fundamental frequency, such that if the sampling frequency is 2400Hz then N = 24.

Thereafter the ratio $R_{2nd/1st}$ of the magnitude of the 2nd harmonic frequency component
 E_{2nd} and the magnitude of the fundamental frequency component E_{1st} is compared with
30 an inrush current determination value R_{set_IC} in a third step 44, i.e. according to

$$R_{2nd/1st}(n) = \frac{E_{2nd}(n)}{E_{1st}(n)}$$

and the discriminative criterion for identifying the presence of an inrush current, i.e. when the ratio $R_{2nd/1st}$ differs from the inrush current determination value R_{set_IC} , is given by

$$R_{2nd/1st}(n) > R_{set_IC}$$

where,

R_{set_IC} is a predetermined value which, by way of example, may be 0.5 although in other embodiments of the invention may differ.

A local inrush indication signal 46 is output to identify the presence of an inrush current when the ratio $R_{2nd/1st}$ of the magnitudes of the 2nd harmonic and fundamental frequency components E_{2nd} , E_{1st} is greater than the inrush current determination value R_{set_IC} .

Finally, the first method of the invention includes step (d) of issuing a final trip signal 48 to protect the power transformer, i.e. to initiate operation of a protection device such as a circuit breaker, if:

- (i) an external fault indication signal 12A, 12B, 12C identifies that a fault has occurred and the locally carried out fault determination confirms that a fault has occurred, i.e. if the first process block 14 outputs a local fault indication signal 22; or
- (ii) an external fault indication signal 12A, 12B, 12C identifies that a fault has occurred and the locally carried out fault determination identifies that no fault has occurred, i.e. no local fault indication signal 22 is output by the first process block 14, but after a predetermined delay the locally carried out inrush current determination confirms the absence of an inrush current.

In the example method embodiment described herein, step (d) of issuing a final trip signal 48 according to the criteria set out above is implemented within a third process

block 50, as shown in Figure 1, which embodies the logic set out in Figure 4. Other logic and/or configurations of process block may also be used however.

The third process block 50 and associated logic is able to deal with three possible
5 scenarios:

- (i) the occurrence of a conventional fault;
- (ii) the occurrence of a particular fault not normally detectable by carrying out
10 locally a fault determination, e.g. a zero-point-on-wave fault; and
- (iii) the presence of an inrush current on initial energizing of the power transformer.

In the first scenario, i.e. occurrence of a conventional fault, one or more of the external
15 fault indication signals 12A, 12B, 12C will be received indicating a fault in respect of one or more of the three phases A, B, C of the power transformer.

Similarly, the locally carried out fault determination will identify that a fault has
occurred by outputting a local fault indication signal 22.

20

The or each external fault indication signal 12A, 12B, 12C will pass directly to a first
AND gate 52, while the local fault indication signal 22 will arrive at the first AND gate
52 via an OR gate 62. The net result of both such signals 12A, 12B, 12C; 22 reaching
the first AND gate 52 is the issuance, without delay, of a final trip signal 48 that will
25 immediately thereafter permit the initiation of a protection device to protect the power
transformer.

When a particular fault occurs which the locally carried out fault determination cannot
identify, i.e. in scenario (ii), one or more external fault indication signals 12A, 12B,
30 12C will be received but no local fault indication signal 22 will be output.

The local fault indication signal 22 passes through a first NOT gate 54 before passing to a second AND gate 56, while one or more of the external fault indication signals 12A, 12B, 12C passes, after a predetermined delay (as imposed by a delay unit 58), to the same second AND gate 56.

5

In the meantime, if the locally carried out inrush current determination confirms the absence of an inrush current, i.e. no local inrush indication signal 46 is output, then such a logic zero after passing through a second NOT gate 60 appears also at the second AND gate 56.

10

As a consequence all inputs to the second AND gate 56 are high and so it outputs a logic high which passes through the OR gate 62 whereby it combines with one or more of the original external fault indication signals 12A, 12B 12C at the first AND gate 52 to result, after the said predetermined delay, in the issuance of a final trip signal 48 which again initiates protection of the power transformer.

15

The steps described hereinabove for carrying out locally an inrush current determination are able to be completed very quickly such that the predetermined delay need only be approximately 5ms. As a result the eventual delay in initiating protection of the power transformer in the event of a particular fault arising, e.g. a zero-point-on-wave fault, is also very small, i.e. approximately only 5ms.

20

In scenario (iii), i.e. the presence of an inrush current, a local fault indication signal 22 will not be output because such an inrush current is not a fault, but after passing through the first NOT gate 54 this will appear as a logic high at an input of the second AND gate 56. In addition, one or more external fault indication signals 12A, 12B, 12C will be received because the associated separate, external protection scheme will erroneously identify the inrush current as a fault, also resulting in a further logic high appearing at an input of the second AND gate 56.

25

30

However, the locally carried out inrush current determination will meanwhile indicate the presence of an inrush current by outputting a local inrush indication signal 46 which,

after passing through the second NOT gate 60 will appear at an input of the second AND gate 56 as a logic zero.

As a consequence of one input to the second AND gate 56 being a logic zero, the second
5 AND gate 56 similarly outputs a logic zero which combines (in the absence of a local
fault indication signal 22) with an identical logic zero at the OR gate 62 whereby a logic
zero is also passed to the first AND gate 52 to prevent, irrespective of the input also at
the first AND gate 52 of one or more erroneous external fault indication signals 12A,
12B, 12C, the issuance of a final trip signal 48. In this manner the mal-operation of a
10 protection device to erroneously protect the power transformer is avoided.

CLAIMS:

1. A method of protecting a power transformer comprising the steps of:
 - (a) monitoring an external fault indication signal;
 - 5 (b) carrying out locally a fault determination;
 - (c) carrying out locally an inrush current determination; and
 - (d) issuing a final trip signal to protect the power transformer if:
 - (i) the external fault indication signal identifies that a fault has occurred and the locally carried out fault determination confirms that a fault has occurred;
 - 10 (ii) the external fault indication signal identifies that a fault has occurred and the locally carried out fault determination identifies that no fault has occurred but after a predetermined delay the locally carried out inrush current determination confirms the absence of an inrush current.
- 15 2. A method of protecting a power transformer according to Claim 1, wherein step (b) of carrying out locally a fault determination includes comparing different frequency components of a measured current of the power transformer.
- 20 3. A method of protecting a power transformer according to Claim 2, wherein comparing different frequency components of a measured current of the power transformer includes:
 - extracting components of first and second frequency bands of the measured current;
 - determining amplitudes of the first and second frequency band components;
 - comparing a ratio of the amplitudes to a fault determination value; and
 - confirming a fault has occurred when the ratio differs from the fault determination
 - 25 value.
4. A method of protecting a power transformer according to any one of claims 1 to 3, wherein step (c) of carrying out locally an inrush current determination includes comparing a harmonic current of the power transformer with a fundamental current of the power
- 30 transformer.

5. A method of protecting a power transformer according to Claim 4, when dependent from claim 1, wherein comparing a harmonic current of the power transformer with a fundamental current of the power transformer includes:

obtaining a 2nd harmonic frequency component and a fundamental frequency

5 component of a measured current of the power transformer;

determining magnitudes of the 2nd harmonic and fundamental frequency components;

comparing a ratio of the magnitudes to an inrush current determination value; and

identifying a presence of an inrush current when the ratio differs from the inrush current determination value.

10

6. A method of protecting a power transformer according to Claim 5, wherein obtaining a 2nd harmonic frequency component of a measured current of the power transformer and determining the magnitude of the 2nd harmonic frequency component includes a convolution of the measured current with complex coefficients, wherein the complex coefficients are established by a predetermined parameter matrix based on a sampling regime used to measure the current of the power transformer.

15

7. A method of protecting a power transformer according to Claim 5 or Claim 6, wherein the magnitude of the fundamental frequency component is determined using a half-cycle

20 Fourier method.

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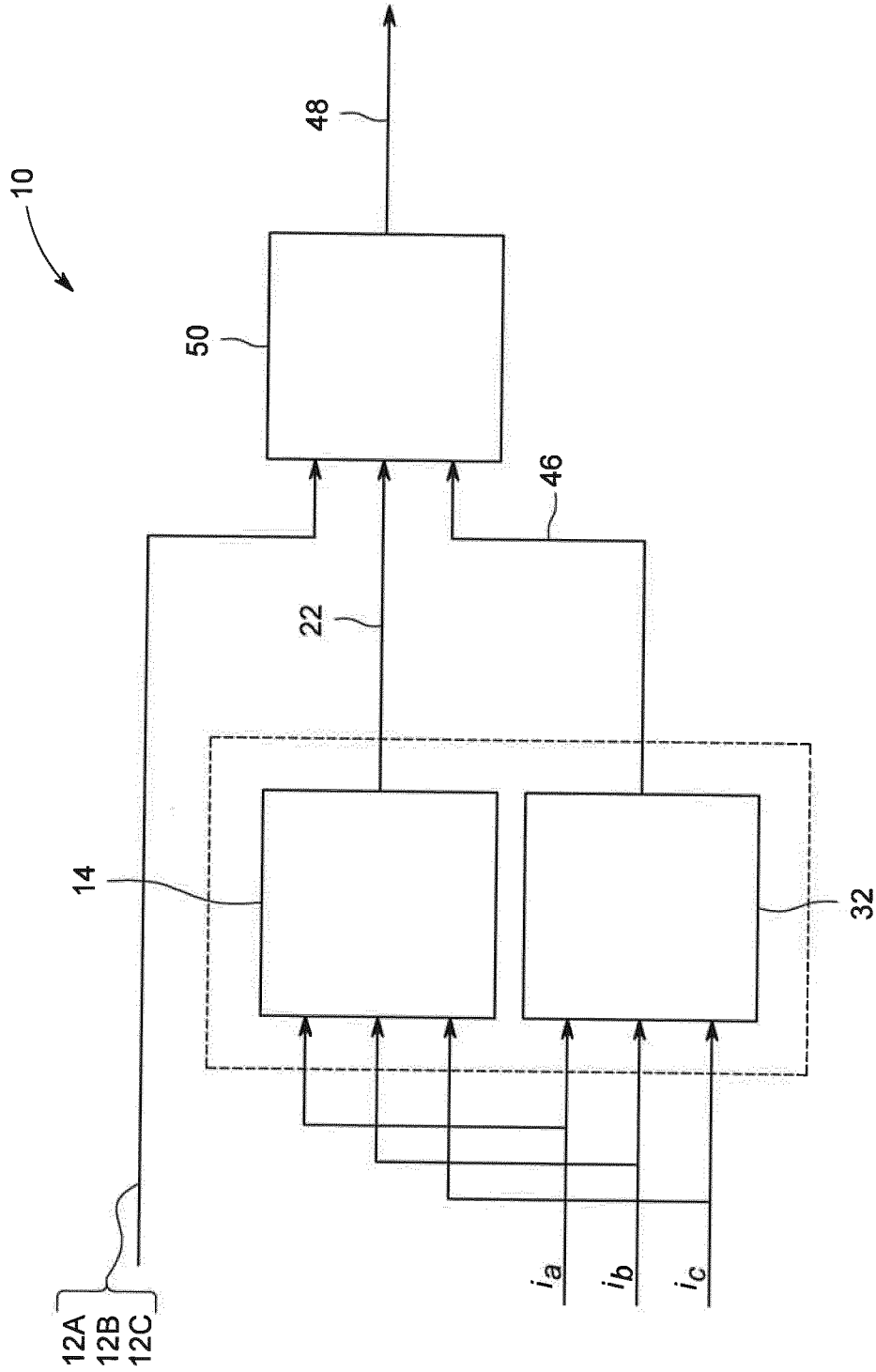


FIG. 1

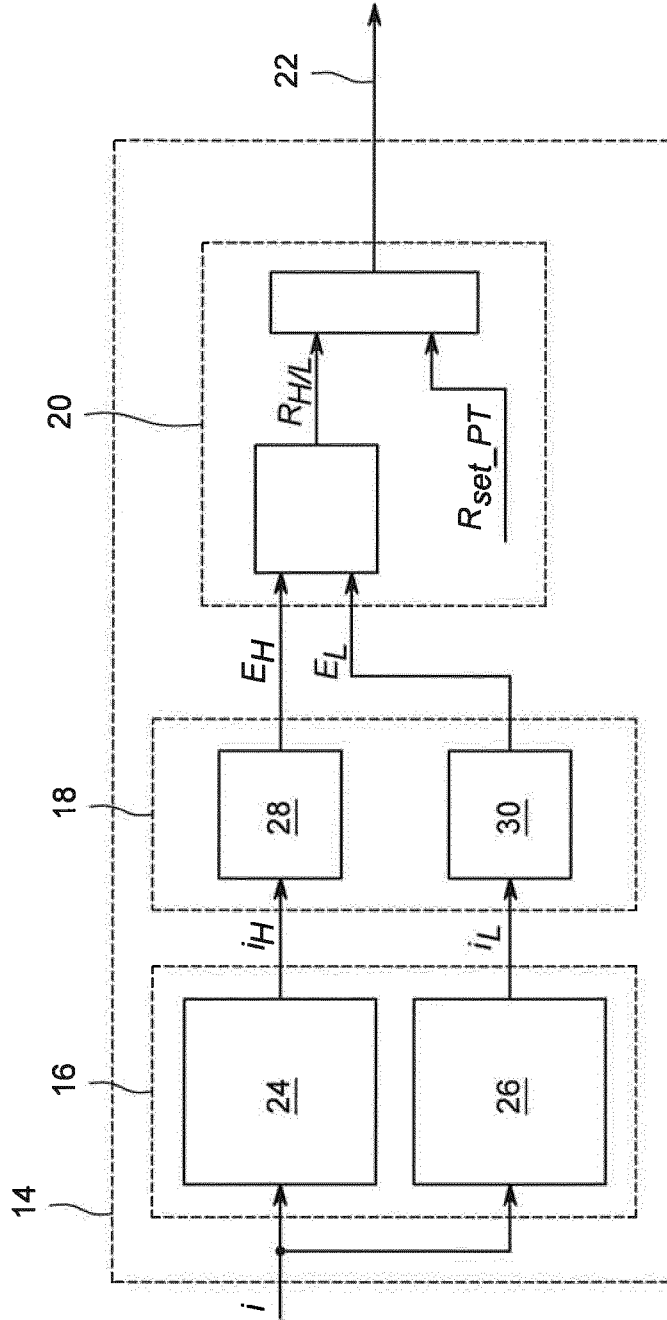


FIG. 2

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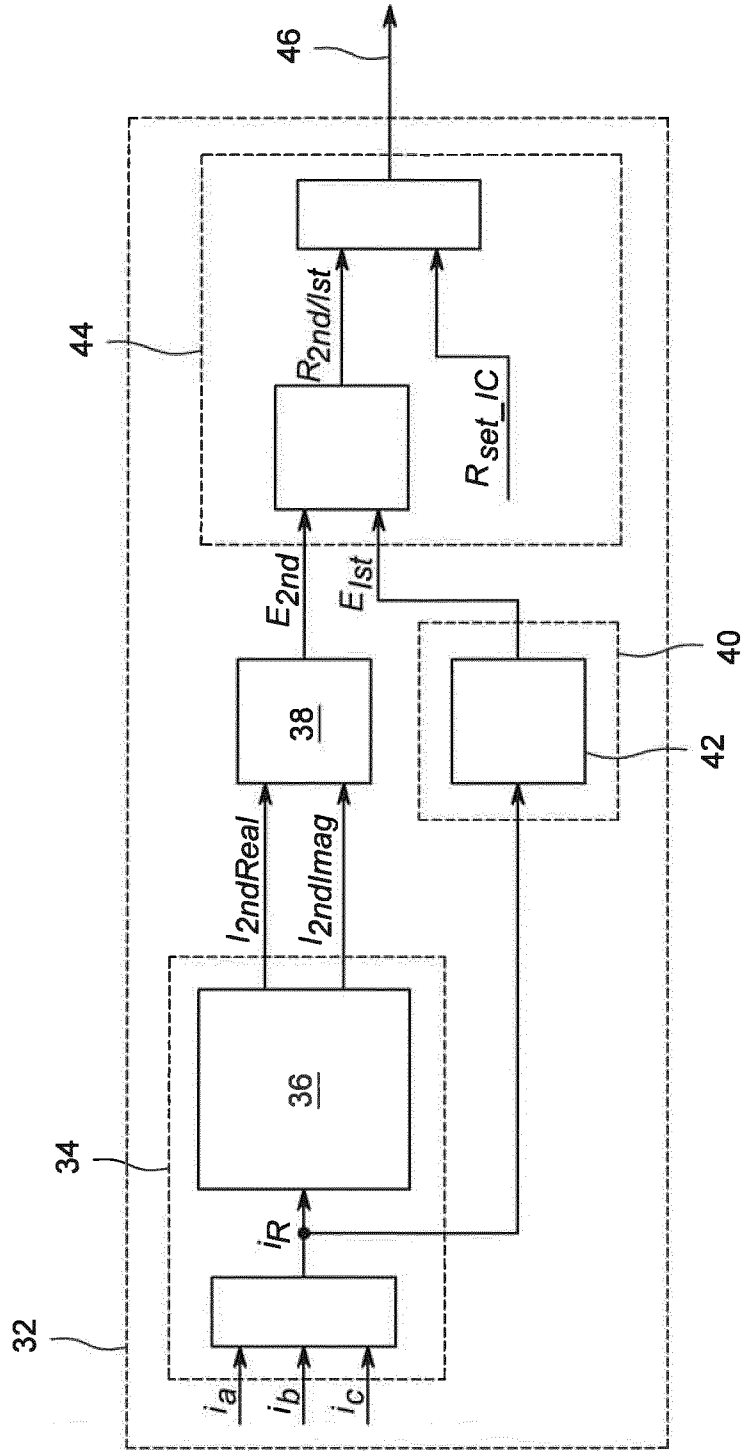


FIG. 3

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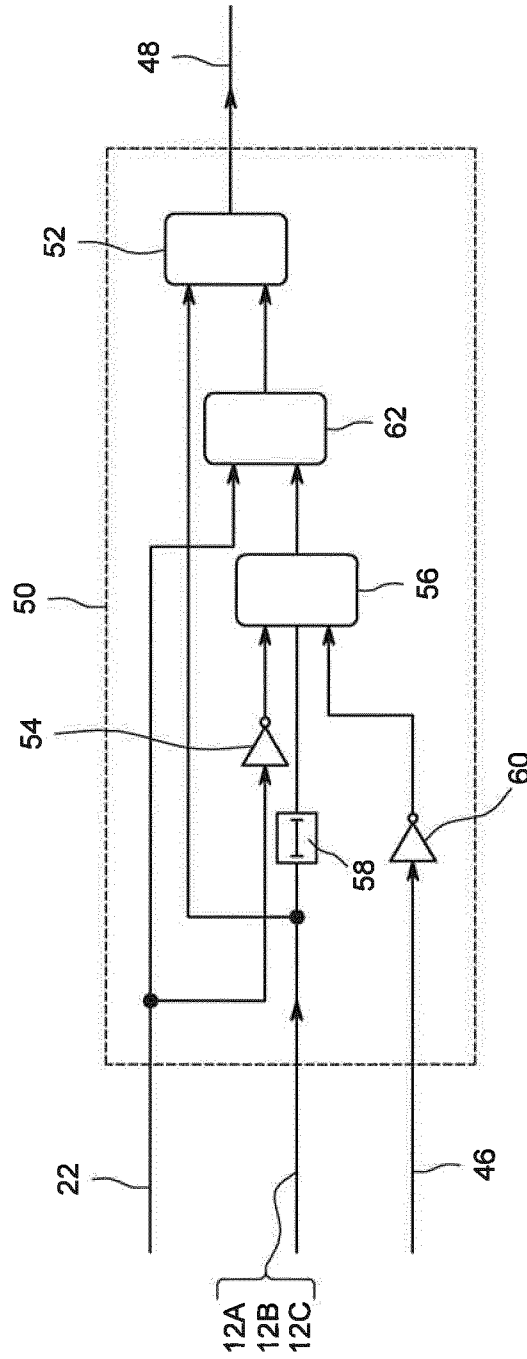


FIG. 4

