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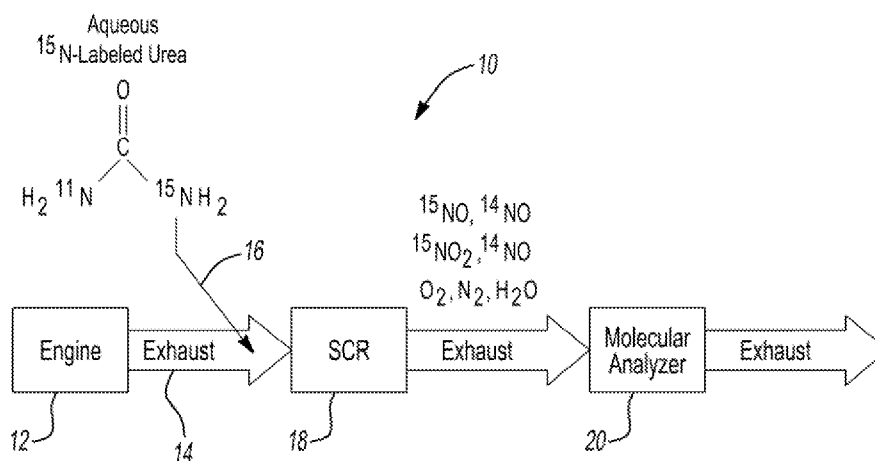
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15/874,358 18 January 2018 (18.01.2018) US(71) Applicant: **TENNECO AUTOMOTIVE OPERATING COMPANY INC.** [US/US]; 500 North Field Drive, Lake Forest, Illinois 60045 (US).(72) Inventor: **BRADFORD, Michael C.**; 326 1/2 Garfield Street, Chelsea, Michigan 48118 (US).(74) Agent: **HEIST, Jason A.** et al.; Harness, Dickey & Pierce, P.L.C., P.O. Box 828, Bloomfield Hills, Michigan 48303 (US).(81) Designated States (*unless otherwise indicated, for every kind of national protection available*): AE, AG, AL, AM, AO, AT, AU, AZ, BA, BB, BG, BH, BN, BR, BW, BY, BZ,

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(54) Title: METHOD FOR UREA CONVERSION EFFICIENCY MEASUREMENT

**Fig-1**

(57) **Abstract:** A method and system for characterizing a chemical reaction in an exhaust after-treatment system that includes providing a first molecule that includes a chemical element that is isotopically labelled. The isotopically labelled first molecule is injected into an exhaust stream of the exhaust after-treatment system to supply the isotopically labelled first molecule to an exhaust treatment component, and second molecules including the chemical element that is isotopically labelled that are produced through a chemical reaction of the first molecule with other constituents of the exhaust stream are quantified.

METHOD FOR UREA CONVERSION EFFICIENCY MEASUREMENT

CROSS-REFERENCE TO RELATED APPLICATIONS

[0001] This application claims priority to U.S. Utility Patent Application No. 15/874,358, filed on January 18, 2018 and also claims the benefit of U.S. Provisional Application No. 62/448,425 filed on January 20, 2017. The entire disclosures of the above applications are incorporated herein by reference.

FIELD

[0002] The present disclosure relates to improved methods for analyzing and calibrating internal combustion engine aftertreatment systems. The disclosure particularly pertains to understanding and analyzing selective catalytic reduction of NO_x by ammonia.

BACKGROUND

[0003] This section provides background information related to the present disclosure which is not necessarily prior art.

[0004] Internal combustion engines operable to combust diesel fuel have been useful as prime movers for vehicles for many years. Present diesel engine applications often require custom calibration to achieve acceptable efficiencies relative to applicable regulatory standards. In one example, an emissions regulation requires greater than 95% NO_x conversion.

[0005] Development of an exhaust aftertreatment system suitable for commercial sale may require testing of one or more prototype aftertreatment systems in a laboratory environment before the engine and aftertreatment designs are finalized. During design and testing phases, it may be necessary to incorporate the use of a hot flow bench or test mule engines to obtain the target exhaust conditions and subsequently calibrate a particular diesel engine.

[0006] Many exhaust aftertreatment systems inject a diesel exhaust fluid (DEF) into the exhaust that evaporates and then converts to gaseous NH₃ and CO₂. DEF is an aqueous urea solution typically made from 32.5wt% urea and 67.5wt% deionized water. DEF is used as a consumable in selective catalytic reduction (SCR) in order to lower NO_x concentration in the diesel exhaust emissions from diesel engines. One known commercially available DEF is commonly referred to as AdBlue™.

[0007] Analytical methods used to measure constituents in the exhaust of an internal combustion engine downstream of an aqueous urea injection system and SCR catalyst cannot

discriminate between NO_x originating from the engine, and NO_x originating from the oxidation of urea or NH₃. Therefore, the development of a test method to achieve the goal of simultaneously distinguishing between NO_x formed by combustion of fuel and NO_x formed by oxidation of the reductant would be greatly advantageous to those practitioners of the art, through improved understanding of the chemistry and an accurate determination of the urea evaporation, conversion efficiency, and γ -UI (uniformity index) to assess overall system performance.

SUMMARY

[0008] This section provides a general summary of the disclosure, and is not a comprehensive disclosure of its full scope or all of its features.

[0009] In a first aspect of the present disclosure, there is provided a method for characterizing a chemical reaction in an exhaust after-treatment system. The method includes providing a first molecule that includes a chemical element that is isotopically labelled; injecting the isotopically labelled first molecule into an exhaust stream of the exhaust after-treatment system to supply the isotopically labelled first molecule to an exhaust treatment component; and quantifying second molecules including the chemical element that is isotopically labelled that are produced through a chemical reaction of the first molecule with other constituents of the exhaust stream.

[0010] According to the first aspect of the present disclosure, the first molecule may include at least one of ammonia having an isotope of nitrogen that is selected from the group consisting of ¹⁵N, ¹⁶N, and ¹⁷N; urea having an isotope of nitrogen that is selected from the group consisting of ¹⁵N, ¹⁶N, and ¹⁷N; urea having an isotope of carbon that is selected from the group consisting of ¹¹C, ¹³C, and ¹⁴C; urea having an isotope of oxygen that is selected from the group consisting of ¹⁷O and ¹⁸O; urea having an isotope of hydrogen that is selected from the group consisting of ²H or ³H; and ammonia having an isotope of hydrogen that is selected from the group consisting of ²H or ³H.

[0011] According to the first aspect of the present disclosure, the step of quantifying utilizes infrared spectroscopy, Raman spectroscopy, mass spectroscopy, nuclear magnetic resonance spectroscopy, or a combination thereof.

[0012] According to the first aspect of the present disclosure, the method may further comprise a step of distinguishing the second molecules including the chemical element that is isotopically labelled from other molecules having a naturally occurring form of the chemical element.

[0013] According to the first aspect of the present disclosure, the method may further comprise determining a urea evaporation and conversion efficiency, or determining a γ -Uniformity Index.

[0014] According to a second aspect of the present disclosure, there is provided a system for analyzing an exhaust gas, wherein the system includes a supply of an exhaust treatment fluid including a first molecule that includes a chemical element that is isotopically labelled; a delivery device for adding the exhaust treatment fluid including the first molecule that includes the chemical element that is isotopically labelled to the exhaust gas; an exhaust treatment device configured to receive the exhaust treatment fluid including the first molecule that includes the chemical element that is isotopically labelled and the exhaust gas; and a molecular analyzer positioned downstream of the exhaust treatment device that is operable to detect second molecules including the chemical element that is isotopically labelled that are produced through a chemical reaction of the first molecule with other constituents of the exhaust gas.

[0015] According to the second aspect of the present disclosure, the molecular analyzer is configured to quantify the second molecules including the chemical element that is isotopically labelled.

[0016] According to the second aspect of the present disclosure, the chemical element that is isotopically labelled is at least one selected from the group consisting of nitrogen, carbon, oxygen, and hydrogen, and the molecular analyzer is configured to differentiate the second molecules including the chemical element that is isotopically labelled from other molecules having a naturally occurring form of the chemical element.

[0017] According to the second aspect of the present disclosure, the molecular analyzer is configured to utilize infrared spectroscopy, Raman spectroscopy, mass spectroscopy, nuclear magnetic resonance spectroscopy, or a combination thereof.

[0018] According to the second aspect of the present disclosure, the first molecule may include at least one of ammonia having an isotope of nitrogen that is selected from the group consisting of ^{15}N , ^{16}N , and ^{17}N ; urea having an isotope of nitrogen that is selected from the group consisting of ^{15}N , ^{16}N , and ^{17}N ; urea having an isotope of carbon that is selected from the group consisting of ^{11}C , ^{13}C , and ^{14}C ; urea having an isotope of oxygen that is selected from the group consisting of ^{17}O and ^{18}O ; urea having an isotope of hydrogen that is selected from the group consisting of ^2H or ^3H ; and ammonia having an isotope of hydrogen that is selected from the group consisting of ^2H or ^3H .

[0019] Further areas of applicability will become apparent from the description provided herein. The description and specific examples in this summary are intended for purposes of illustration only and are not intended to limit the scope of the present disclosure.

DRAWINGS

5 [0020] The drawings described herein are for illustrative purposes only of selected embodiments and not all possible implementations, and are not intended to limit the scope of the present disclosure.

[0021] Figure 1 is a schematic depicting an exemplary exhaust after-treatment system constructed in accordance with the teachings of the present disclosure where both
10 engine-out NO_x (^{14}NO and $^{14}\text{NO}_2$) and NO_x derived from a urea reagent (^{15}NO and $^{15}\text{NO}_2$) that includes isotopically labelled nitrogen (N) are illustrated;

[0022] Figure 2 is a graph depicting an apparent decrease in NO_x conversion (reaction rate) at elevated catalyst temperatures for a series of catalysts;

[0023] Figure 3 is a graph depicting relative rates of NH_3 and NO_x conversion with
15 increasing temperature for the same series of catalysts shown in Figure 2;

[0024] Figure 4 is a graph depicting the impact of NH_3 oxidation to NO_x on the calculated value of ϵ ;

[0025] Figure 5 is a graph depicting the lack of impact of NH_3 oxidation to NO_x on the experimental value of urea evaporation and conversion efficiency for a system shown in
20 Figure 1;

[0026] Figure 6 is a schematic depicting an alternate system for analyzing the exhaust gas where carbon (C) is isotopically labelled such that molecules (^{14}CO and $^{14}\text{CO}_2$) produced through oxidation of the urea can be distinguished from engine-out CO_x (^{12}CO and $^{12}\text{CO}_2$);

25 [0027] Figure 7 is a graph that illustrates that when some partial oxidation of NH_3 to NO_x occurs, (a) the actual γ -Uniformity Index and estimated γ -Uniformity Index only agree when there is no relative variability in gas inlet concentration at an SCR inlet, and (b) an increase in gas relative variability increases the error of the estimated γ -Uniformity Index; and

[0028] Figure 8 is a graph that illustrates that actual γ -Uniformity Index and
30 estimated γ -Uniformity Index increases as partial oxidation of NH_3 to NO_x increases.

[0029] Corresponding reference numerals indicate corresponding parts throughout the several views of the drawings.

DETAILED DESCRIPTION

[0030] Example embodiments will now be described more fully with reference to the accompanying drawings.

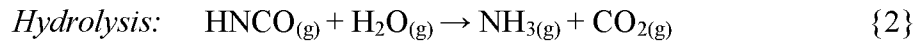
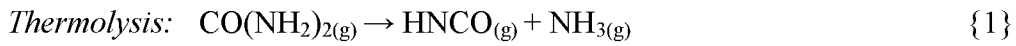
[0031] An exemplary exhaust aftertreatment system 10 is shown in Figure 1. System 10 comprises an internal combustion engine 12, an engine exhaust passage 14, a device to introduce aqueous urea into the exhaust such as a pump and/or injector 16, an exhaust treatment component 18 including, for example, an SCR catalyst, and a molecular analyzer 20 that can identify and quantify different chemical species. Numerous other components could be included in the system, such as a device to introduce gaseous ammonia instead of aqueous urea, a diesel oxidation catalyst, a diesel particulate filter, a passive NO_x adsorber, a SCR-coated DPF, an ammonia slip catalyst, a mixer, a burner (thermal unit) and the like. It is also possible that the molecular analyzer 20 be designed to sample only a portion of the total exhaust stream, and not the entire gas stream, as implied by the simple schematic in Figure 1.

[0032] According to the present disclosure, the molecular analyzer 20 is configured to distinguish chemical compounds having different molecular weights and/or vibrational spectra. While isotopically labelled elements have been used in the medical and food processing industries, these elements have not before been used in the development of exhaust aftertreatment systems. For example, in order to distinguish NO_x that originates from the engine 12 and NO_x that originates from the oxidation of urea or NH₃, the aqueous urea solution includes a different isotope of nitrogen (N) than that which typically occurs in nature. In other words, the nitrogen is isotopically labeled. In this regard, most naturally occurring nitrogen has an atomic mass of fourteen (¹⁴N). Accordingly, in order to distinguish NO_x that originates from the engine 12 and NO_x that originates from the oxidation of urea or NH₃, the aqueous urea solution includes an isotope of nitrogen having an atomic mass of that is different from that which most often occurs naturally (e.g., ¹⁵N, ¹⁶N, or ¹⁷N) such that the amount of NO_x that originates from the oxidation of the urea aqueous solution can be easily distinguished by molecular analyzer 20.

[0033] Specifically, molecular analyzer 20 is configured to distinguish between ¹⁴N- and ¹⁵N-containing molecules, such as ¹⁴NO and ¹⁵NO. It should be understood, however, that different isotopes of nitrogen (e.g., ¹⁶N or ¹⁷N) can be used without departing from the spirit and scope of the present disclosure. Note that while ¹⁵N may be a naturally occurring isotope of nitrogen, the amount of this isotope that occurs naturally is so small (i.e., 0.364%) that any amount of this isotope that is present in the exhaust passage 14 along with the isotopically labelled nitrogen should not significantly affect the determination of whether NO_x in the exhaust passage 14 originated from the engine 12 or from the oxidation of urea or NH₃.

Notwithstanding, molecular analyzer 20 can be configured to correct for this small percentage, or another analytical device can be used to correct for this small percentage. Regardless, by distinguishing NO_x that originates from the engine 12 and NO_x that originates from the oxidation of urea or NH₃, the exhaust after-treatment system design and efficiency for engine-out NO_x reduction can be improved.

[0034] More particularly, during design of a diesel exhaust after-treatment system, the “urea evaporation and conversion efficiency” is calculated to determine whether the design can optimally function to properly treat the engine exhaust. This efficiency is intended to be a measure of the extent to which urea [CO(NH₂)₂] in the aqueous urea solution evaporates and then converts to gaseous NH₃ by the following reactions:



[0035] An equation for calculation of the minimum urea evaporation and conversion efficiency (ϵ) is as follows:

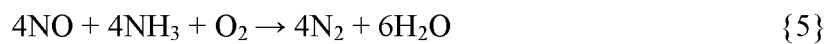
$$\epsilon = \left(\frac{1}{340251.8} \right) \left(\frac{\dot{m}_{\text{exhaust}} \Delta C_N}{f} \right) \quad \{3\}$$

where:

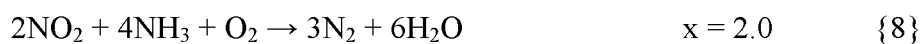
- $\dot{m}_{\text{exhaust}}$ is engine exhaust flow rate (g/s);
- f is the DEF injection flow rate (mL/s); and
- ΔC_N is the net concentration change (inlet – outlet) of N-containing species (ppmv), represented by:

$$\Delta C_N = x \Delta C_{NO} + x \Delta C_{NO_2} - 2 \Delta C_{N_2O} - \Delta C_{NH_3} - \Delta C_{HNCO} \quad \{4\}$$

where $x = \text{NH}_3/\text{NO}_x$ is the reaction stoichiometry and typically $x = 1$ (as a conservative limit) based on reaction stoichiometry for fast and standard SCR (it is not equivalent to the ratio of injected NH₃ to NO_x):



[0036] However, there are some potential biases to equation {4}. First, the reaction stoichiometry for NO_x reduction isn't always equal to $x = 1$:



[0037] Second, NH₃ can oxidize at elevated exhaust temperatures in the gas phase or on the surface of different components in the after-treatment system, such as a mixer, SCR

catalyst, or ammonia-slip catalyst, to form NO_x or N₂ independent of reaction with engine-out NO_x:



5 **[0038]** In experimental data, the direct oxidation of NH₃ to NO_x typically occurs on the surfaces of SCR catalysts at temperatures exceeding 250°C and is revealed as an apparent decrease in observed NO_x conversion, as shown in Figure 2. Described another way, as NH₃ passes through the SCR catalyst component 18, the NO_x level in exhaust is reduced, but at elevated temperatures some of the NH₃ will be oxidized which causes an increases the NO_x levels of the exhaust.

10 **[0039]** During the operating conditions in which the apparent NO_x conversion rate is decreasing, the relative rate of NH₃ conversion is increasing, as shown in Figure 3. In reality, the rate of NO_x reduction by NH₃ continues to increase with increasing temperature, but the relative rate of NH₃ oxidation to NO_x increases faster with increasing temperature (it has a higher activation energy), so the observed NO_x conversion is actually a net conversion resulting from NO_x disappearance (via reduction) and formation (via NH₃ oxidation to NO_x). The consequence of NH₃ oxidation to NO_x on the calculated value of ε can be dramatic, as described below in Example 1.

15 **[0040]** Example 1 : With reference to Figure 4, consider the following baseline, simplified case:

- Engine exhaust flow rate = 52 g/s
- DEF flow rate = 0.2052 mL/s
- 100% urea conversion to ¹⁴NH₃ with no intermediate products (such as HNCO)
- 1343.1 ppmv ¹⁴NH₃ in the exhaust upstream of the SCR catalyst
- 25 • 1343.1 ppmv ¹⁴NO in the exhaust upstream of the SCR catalyst
- 50% ¹⁴NH₃-¹⁴NO conversion to N₂
- 0% ¹⁴NH₃ partial oxidation to ¹⁴NO_x

30 **[0041]** In this baseline case, the calculated urea evaporation and conversion efficiency = 1.00 (or 100%). As the last of the seven conditions changes (i.e., as the extent to which ¹⁴NH₃ partial oxidation to ¹⁴NO_x increases), the calculated value of ε decreases significantly, as there is no means for differentiation between ¹⁴NO_x originating from the engine and ¹⁴NO_x originating from ¹⁴NH₃ oxidation.

[0042] Thus, as noted above, the present disclosure provides a method and system that utilizes isotopically labeled N in ammonia or an ammonia precursor such as urea to differentiate N-species originating from fuel combustion in the engine from species derived from the chemical conversion of urea or ammonia (i.e., the method is useful for SCR systems that utilize either urea, ammonia, other reductants that generate ammonia, or a combination thereof). In their natural form, the common (most abundant) elements in urea exhaust treatment fluid are ^{12}C , ^{14}N , ^{16}O , and ^1H . In contrast, if N in the urea or ammonia is an isotope (e.g., ^{15}N), then ^{15}N can be followed to gain better insight into the reactions that take place. That is, molecules such as ^{15}NO and $^{15}\text{NO}_2$ that result from the oxidation of urea or NH_3 can be differentiated from molecules such as ^{14}NO and $^{14}\text{NO}_2$ that are produced during engine combustion. Other examples include differentiating $^{15}\text{N}_2\text{O}$ and $^{15}\text{N}^{14}\text{NO}$ from $^{14}\text{N}_2\text{O}$, et cetera. In addition, with the appropriate analytical method, it is even possible to close the N material balance by measurement of $^{14}\text{N}^{15}\text{N}$ and $^{15}\text{N}^{15}\text{N}$.

[0043] When using isotopically labeled nitrogen (^{15}N), the equation for ε remains unchanged; however, equation {4} needs to be updated:

$$\Delta C_N = x\Delta C_{^{14}\text{N}\text{O}} + x\Delta C_{^{14}\text{N}\text{O}_2} - \Delta C_{^{15}\text{N}\text{O}} - \Delta C_{^{15}\text{N}\text{O}_2} - 2\Delta C_{^{14}\text{N}_2\text{O}/^{15}\text{N}_2\text{O}/^{14}\text{N}^{15}\text{N}\text{O}} - \Delta C_{^{15}\text{N}\text{H}_3} - \Delta C_{\text{H}^{15}\text{N}\text{CO}} \quad \{11\}$$

[0044] Note that this equation does not take into account N_2 in the overall N-balance (though that in principle could be done if needed and the chosen analytical method is capable of molecule discrimination and quantification). However, simple use of ^{15}N -labeled urea or ammonia is not sufficient. An analytical method must be developed to enable facile identification and quantification of ^{14}N - and ^{15}N - chemical species in the presence of molecules commonly found in the exhaust of diesel-based internal combustion engines, including H_2O , CO , CO_2 , N_2 , O_2 , and various hydrocarbons. Various analytical methods are suitable for identification and quantification of chemical species by molecular analyzer include mass spectroscopy, infrared spectroscopy, Raman spectroscopy, or a combination thereof. Other methods could be identified by those skilled in the art; however, spectroscopic methods that take advantage of the shift in reduced mass of vibrational modes in each molecule as a consequence of changing the atom nucleus are preferred.

[0045] Molecules absorb specific frequencies of light that are characteristic of their structure (bonds between atoms), called resonant frequencies. The vibration in molecular bonds can be described by simple harmonic motion with a force constant (k), in which case the frequency (ν) is a function of the reduced mass of the atoms in the bond (μ). The following is a simplification:

$$\nu = \frac{1}{2\pi} \sqrt{\frac{k}{\mu}} \quad \{12\}$$

[0046] Thus, the increased atomic mass of the ^{15}N will in general reduce the resonant frequency of a bond or molecular motion, allowing differentiation between ^{15}N and ^{14}N compounds by molecular analyzer 20. Other atoms in urea instead of nitrogen could also be isotopically labeled to achieve similar objectives, such as carbon (C) or hydrogen (H). In the case of carbon, differentiation between $^{14}\text{CO}/^{14}\text{CO}_2$, $^{12}\text{CO}/^{12}\text{CO}_2$, HN^{12}CO and HN^{14}CO could also enable a facile means for direct measurement of urea conversion and operando measurement of the rate of urea deposit formation.

[0047] By isotopically labelling specific chemical elements of the exhaust treatment fluid, the present disclosure enables the correct determination of urea evaporation and conversion efficiency. With reference to Figure 5, consider the following baseline case:

- Engine exhaust flow rate = 52 g/s
- DEF flow rate = 0.2052 mL/s
- 100% urea conversion to $^{15}\text{NH}_3$ with no intermediate products (such as H^{15}NCO)
- 1343.1 ppmv $^{15}\text{NH}_3$ in the exhaust upstream of the SCR catalyst
- 1343.1 ppmv ^{14}NO in the exhaust upstream of the SCR catalyst
- 50% $^{15}\text{NH}_3$ - ^{14}NO conversion to N_2
- 0% $^{15}\text{NH}_3$ partial oxidation to $^{15}\text{NO}_x$

[0048] In this baseline case, the calculated urea evaporation and conversion efficiency = 1.00 (or 100%). As the extent to which $^{15}\text{NH}_3$ partial oxidation to $^{15}\text{NO}_x$ increases, the calculated value of ϵ remains at 1.00 (the correct value), as the invention enables differentiation between $^{14}\text{NO}_x$ and $^{15}\text{NO}_x$. This is in noticeable contrast to the situation observed in laboratories worldwide today, as shown in Figure 4, which demonstrate a significant decrease in the calculated value of ϵ as the rate of ammonia oxidation to NO_x increases. That is, the present disclosure eliminates the bias from temperature dependent NH_3 oxidation to NO_x . As a result, more efficient exhaust after-treatment systems can be developed.

[0049] Further, the present disclosure is useful for characterizing or calibrating different after-treatment subsystems to the specific real world conditions of the engine. This characterization or calibration could involve optimizing SCR volume or formulation, injector reductant flow rates and/or orientation, mixer shapes and/or orientation, use of a post SCR reductant slip catalyst (ASC), and NH_3 Uniformity Index (γ -Uniformity Index).

[0050] Figure 6 illustrates another embodiment of the invention, in which ^{14}C -labeled urea is used instead of ^{15}N -labeled urea. Other isotopic labels, or a combination thereof, are also possible.

[0051] As noted above, isotopically modifying a chemical constituent during design of a diesel exhaust after-treatment system can also be useful for determining the “ γ -Uniformity Index,” which is a measure of flow uniformity that is calculated to determine whether the design can optimally function to properly treat the engine exhaust. Similar to conversion efficiency, the measurement of γ -UI is likewise biased by the oxidation of NH_3 to NO_x . To facilitate quantification of this effect, a program was created using software such as, for example, MATLAB to generate a distribution of NH_3 at the inlet of SCR catalyst 18 in which both NH_3 SCR and NH_3 partial oxidation to NO_x could occur, and the actual γ -UI (which takes into account NH_3 partial oxidation) was compared with the estimated γ -UI (which ignores NH_3 partial oxidation, as is done experimentally today in the absence of the invention disclosed herein). The entire procedure is as follows:

[0052] A function was defined:

NH3UniformityIndexandConversion_Function.m

- Input parameters for the function were defined as follows:

- N = # of γ -UI Map / Measurement Locations (e.g., 68 is typical)
- Baseline mean NH_3 Concentration upstream of the SCR (e.g., 600 ppmv)
- Baseline mean NO_x Concentration upstream of the SCR (e.g., 600 ppmv)
- The maximum variation in upstream gas concentration as a percent of the baseline
- The SCR conversion efficiency (e.g., 98%)
- The fraction of NH_3 partially oxidized to NO_x (e.g., 7%)

- The following script calculation procedure was used:

- (1) A distribution of NH_3 and NO_x values at the SCR inlet are created from user input parameters using the rand function (a random # generator)
- (2) Re-calculate the mean inlet NH_3 and NO_x concentrations based on the output of (1).
- (3) At each of the N map locations two simple chemistry calculations are made:

- NH_3 partial oxidation to NO_x (based on user defined input)
- NH_3 reduction of NO_x (the SCR conversion efficiency is applied to the limiting reagent, as variability in NH_3 and NO_x concentrations at the inlet can lead to a range of $\text{NH}_3:\text{NO}_x$ from < 1 to > 1).

- (4) At each of the N map locations the outlet NO_x and NH_3 concentrations are calculated from the results of (3).
- (5) Calculate mean NH_3 and NO_x conversion from the mean inlet and outlet concentrations.
- (6) Calculate the actual γ -UI for NH_3 based on the output of (1) (i.e., the actual inlet NH_3 concentrations at each location):

$$\gamma - UI = 1 - \sum_{i=1}^N \frac{\sqrt{(C_{mean} - C_{inlet,i})^2}}{2NC_{mean}} \quad \{13\}$$

- (7) Calculate the estimated γ -UI for NH_3 using equation {13} and estimates of the NH_3 concentration at the inlet of the SCR based on the following formula {14} (all concentrations refer to NH_3 except where noted otherwise):

$$C_{inlet,i} = C_{outlet,i} + (C_{mean\ inlet\ NOx} - C_{outlet\ NOx,i}) \quad \{14\}$$

[0053] A typical output of the MATLAB code is shown in Figure 7, which demonstrates that when some partial oxidation of NH_3 to NO_x occurs, (a) the actual γ -UI and estimated γ -UI only agree when there is no relative variability in gas inlet concentration at the SCR inlet, and (b) an increase in gas relative variability increases the error of the estimated γ -UI. In Figure 7, actual γ -UI and estimated γ -UI at the inlet of a SCR catalyst were calculated using $N = 68$, baseline $[\text{NO}_x]_{inlet} = \text{baseline } [\text{NH}_3]_{inlet} = 600$ ppmv, SCR Conversion Efficiency (of the limiting reagent) = 98%, 25% of NH_3 converts to NO_x . Maximum Relative Variability is a percentage relative to the mean that defines the range in concentrations observed at the inlet. For example, if Maximum Relative Variability = 0.1 (10%) and $[\text{NH}_3]_{inlet} = 600$ ppmv, the minimum concentration allowed at the inlet = 90% x 600 = 540 ppmv, and the maximum concentration allowed at the inlet = 110% x 600 = 660 ppmv. Data points circled in red are identical to those likewise circled on Figure 8.

[0054] Alternatively, simulations demonstrate that for a fixed Maximum Relative Variability in Gas Inlet Concentration, the gap between actual γ -UI and estimated γ -UI increases

as partial oxidation of NH_3 to NO_x increases (Figure 8). In Figure 8, actual γ -UI and estimated γ -UI at the inlet of a SCR catalyst as a function of NH_3 conversion to NO_x using $N = 68$, baseline $[\text{NO}_x]_{\text{inlet}} = \text{baseline } [\text{NH}_3]_{\text{inlet}} = 600 \text{ ppmv}$, SCR Conversion Efficiency (of the limiting reagent) = 98%, Maximum Relative Variability = 0.15 (15%). Data points circled in red are identical to those likewise circled on Figure 7. In practical terms, it is possible for experimental, estimated γ -UI measurements to be less than the actual γ -UI. In these cases, due to the error introduced by NH_3 oxidation, additional experiments are conducted and perhaps system components related to DEF spray and mixing are redesigned, thus adding time and cost to the overall system design, validation and test program. By isotopically labeling a chemical constituent, however, the added time and cost when developing a suitable exhaust after-treatment system can be avoided.

[0055] The foregoing description of the embodiments has been provided for purposes of illustration and description. It is not intended to be exhaustive or to limit the disclosure. Individual elements or features of a particular embodiment are generally not limited to that particular embodiment, but, where applicable, are interchangeable and can be used in a selected embodiment, even if not specifically shown or described. The same may also be varied in many ways. Such variations are not to be regarded as a departure from the disclosure, and all such modifications are intended to be included within the scope of the disclosure.

[0056] For example, one skilled in the art will recognize that during periods of time in which there is no dosing of reductant, there may nevertheless be ammonia stored on a catalyst, or a solid deposit within the system derived from urea, deposited during an earlier reductant dosing event. During certain operational transients, such as an increase in temperature, these moieties could oxidize and/or hydrolyze, yielding NO_x species. If the ammonia and urea-derived moieties comprised an isotopic label, then it would be possible to distinguish generated NO_x from these moieties from NO_x in the engine exhaust.

CLAIMS

What is claimed is:

1. A method for characterizing a chemical reaction in an exhaust after-treatment system, comprising:

5 providing a first molecule that includes a chemical element that is isotopically labelled;
injecting the isotopically labelled first molecule into an exhaust stream of the exhaust after-treatment system to supply the isotopically labelled first molecule to an exhaust treatment component; and

10 quantifying second molecules including the chemical element that is isotopically labelled that are produced through a chemical reaction of the first molecule with other constituents of the exhaust stream.

2. The method of claim 1, wherein the first molecule includes ammonia having an isotope of nitrogen that is selected from the group consisting of ^{15}N , ^{16}N , and ^{17}N .

3. The method of claim 1, wherein the first molecule includes urea having an isotope of nitrogen that is selected from the group consisting of ^{15}N , ^{16}N , and ^{17}N .

4. The method of claim 1, wherein the first molecule includes urea having an isotope of carbon that is selected from the group consisting of ^{11}C , ^{13}C , and ^{14}C .

5. The method of claim 1, wherein the first molecule includes urea having an isotope of oxygen that is selected from the group consisting of ^{17}O and ^{18}O .

6. The method of claim 1, wherein the first molecule includes urea having an isotope of hydrogen that is selected from the group consisting of ^2H or ^3H .

7. The method of claim 1, wherein the first molecule includes ammonia having an isotope of hydrogen that is selected from the group consisting of ^2H or ^3H .

8. The method of claim 1, wherein the quantifying utilizes infrared spectroscopy, Raman spectroscopy, mass spectroscopy, nuclear magnetic resonance spectroscopy, or a combination thereof.

9. The method of claim 1, further comprising distinguishing the second molecules including the chemical element that is isotopically labelled from other molecules having a naturally occurring form of the chemical element.

10. The method of claim 9, wherein the first molecule is urea and the method further comprises determining a urea evaporation and conversion efficiency, or determining a γ -Uniformity Index.

11. A system for analyzing an exhaust gas, comprising:

a supply of an exhaust treatment fluid including a first molecule that includes a chemical element that is isotopically labelled;

a delivery device for adding the exhaust treatment fluid including the first molecule that includes the chemical element that is isotopically labelled to the exhaust gas;

an exhaust treatment device configured to receive the exhaust treatment fluid including the first molecule that includes the chemical element that is isotopically labelled and the exhaust gas; and

a molecular analyzer positioned downstream of the exhaust treatment device that is operable to detect second molecules including the chemical element that is isotopically labelled that are produced through a chemical reaction of the first molecule with other constituents of the exhaust gas.

12. The system of claim 11, wherein the molecular analyzer is configured to quantify the second molecules including the chemical element that is isotopically labelled.

13. The system of claim 12, wherein the chemical element that is isotopically labelled is at least one selected from the group consisting of nitrogen, carbon, oxygen, and hydrogen, and the molecular analyzer is configured to differentiate the second molecules including the chemical element that is isotopically labelled from other molecules having a naturally occurring form of the chemical element.

14. The system of claim 11, wherein the molecular analyzer is configured to utilize infrared spectroscopy, Raman spectroscopy, mass spectroscopy, nuclear magnetic resonance spectroscopy, or a combination thereof.

15. The system of claim 11, wherein the first molecule includes ammonia having an isotope of nitrogen that is selected from the group consisting of ^{15}N , ^{16}N , and ^{17}N .

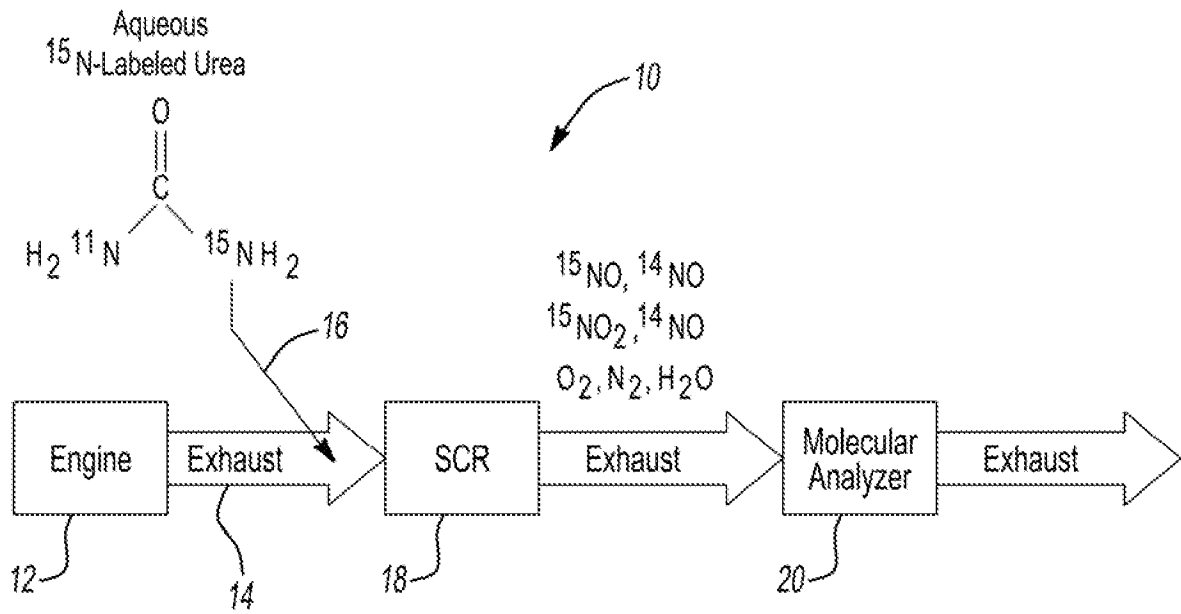
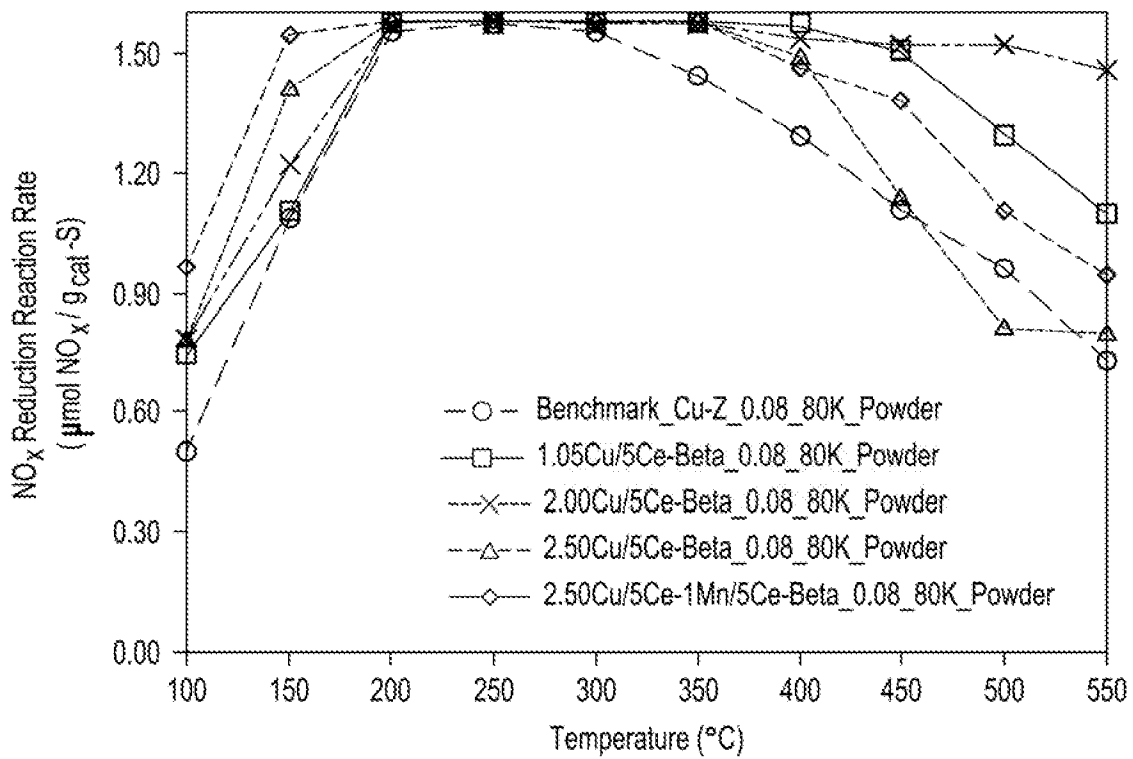
16. The system of claim 11, wherein the first molecule includes urea having an isotope of nitrogen that is selected from the group consisting of ^{15}N , ^{16}N , and ^{17}N .

17. The system of claim 11, wherein the first molecule includes urea having an isotope of carbon that is selected from the group consisting of ^{11}C , ^{13}C , and ^{14}C .

18. The system of claim 11, wherein the first molecule includes urea having an isotope of oxygen that is selected from the group consisting of ^{17}O and ^{18}O .

19. The system of claim 11, wherein the first molecule includes urea having an isotope of hydrogen that is selected from the group consisting of ^2H or ^3H .

20. The system of claim 11, wherein the first molecule includes ammonia having an isotope of hydrogen that is selected from the group consisting of ^2H or ^3H .

**Fig-1****Fig-2**

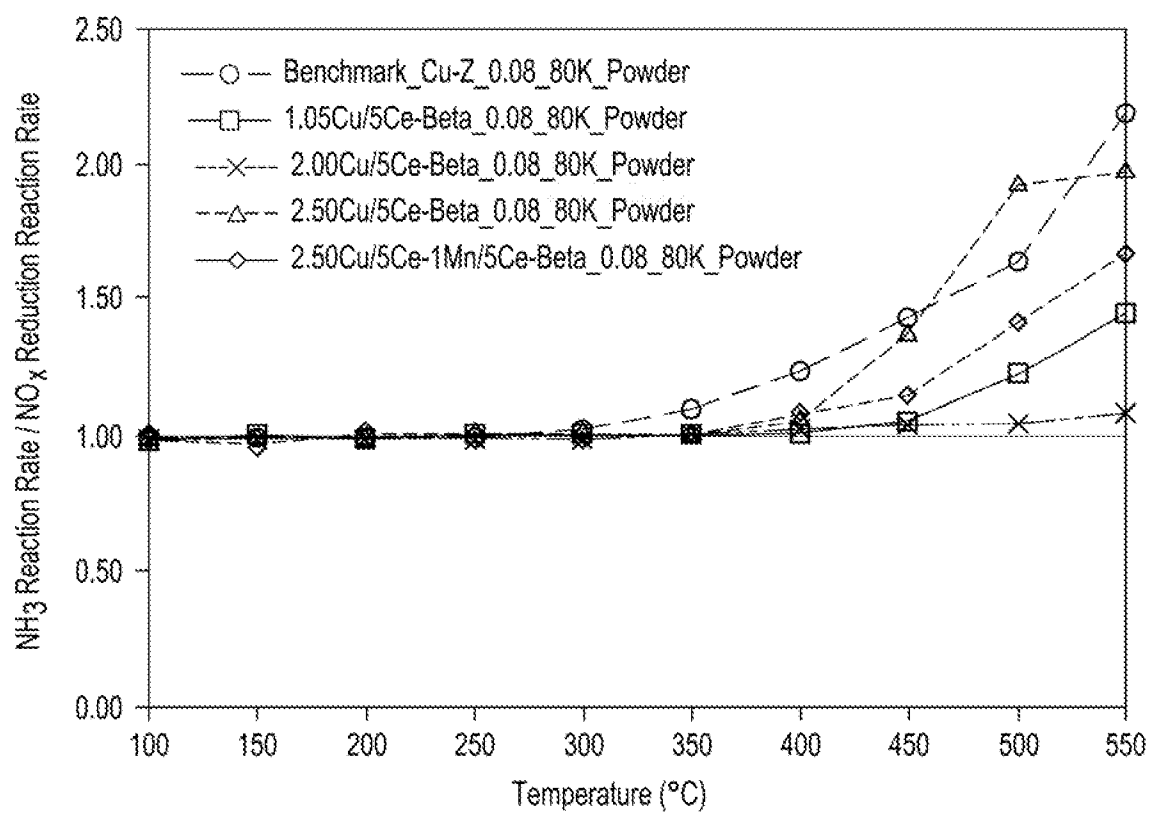
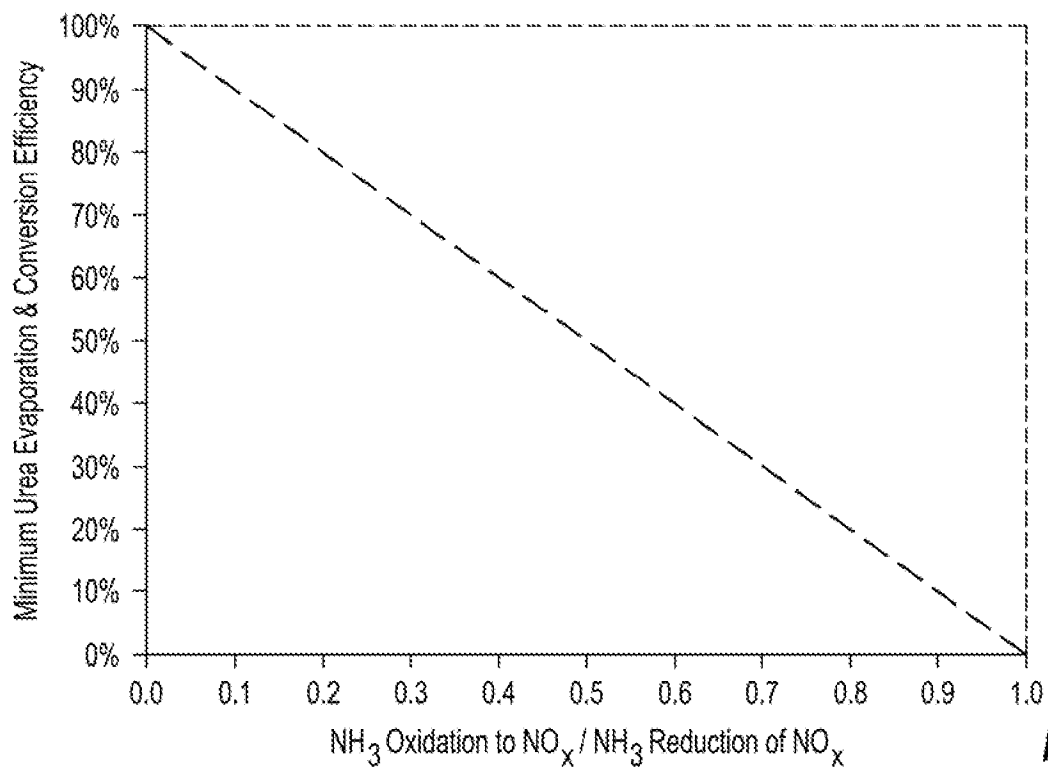
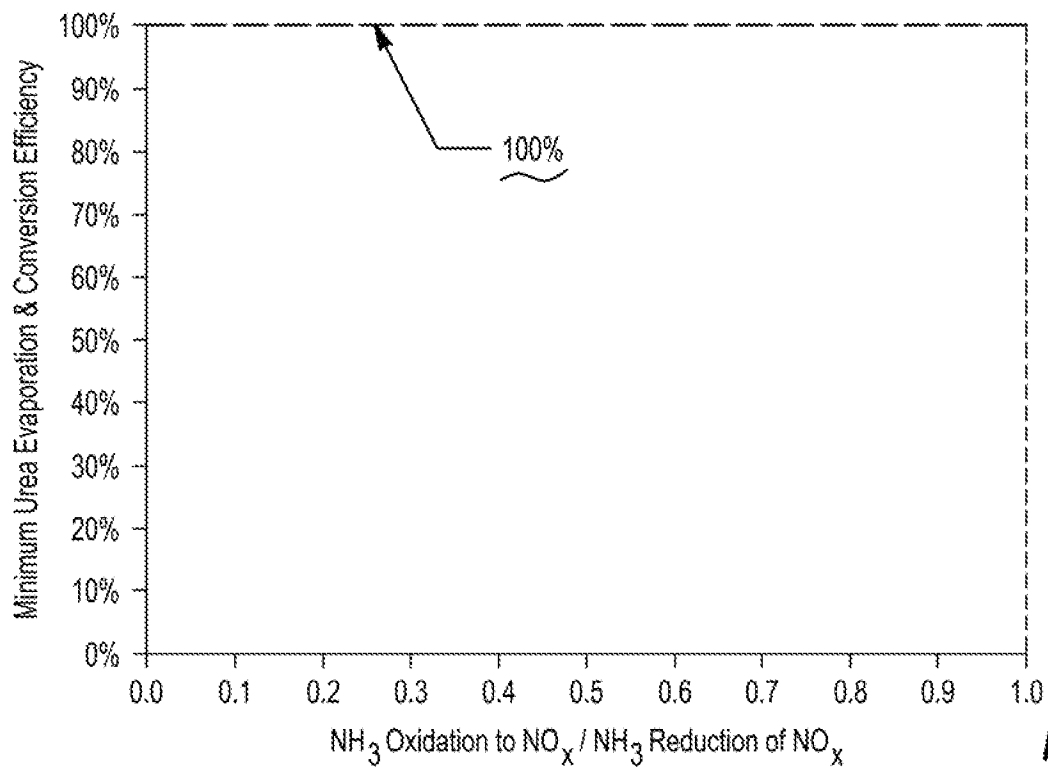
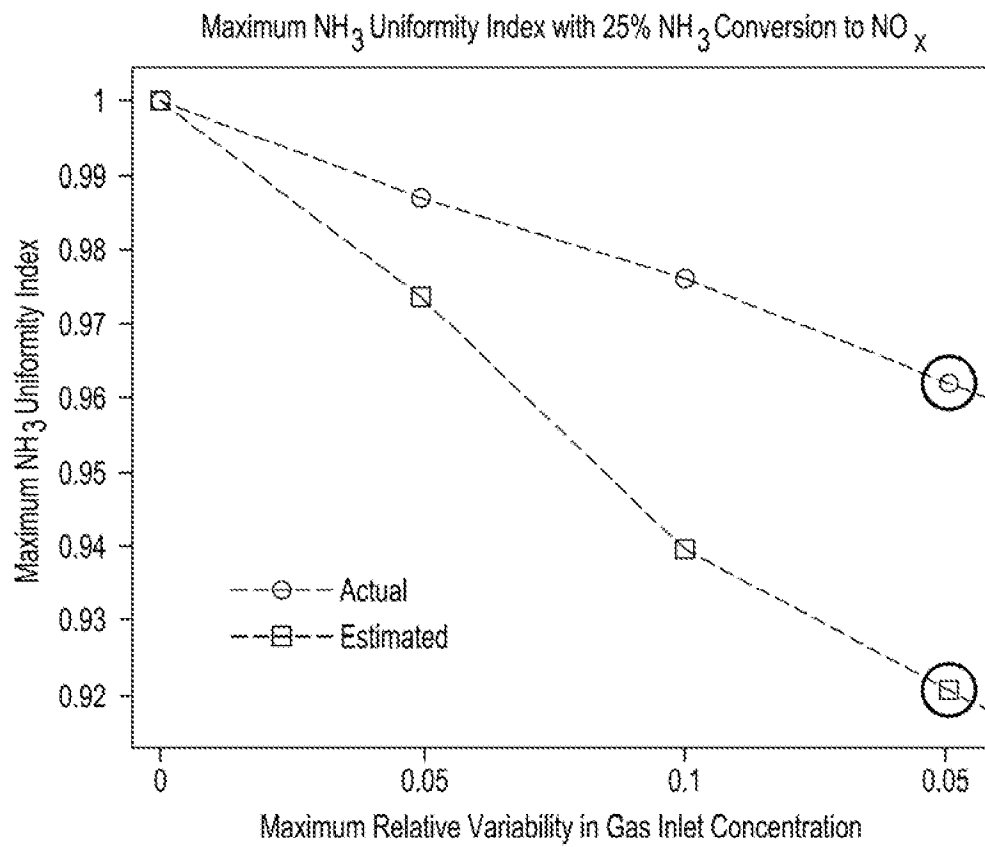
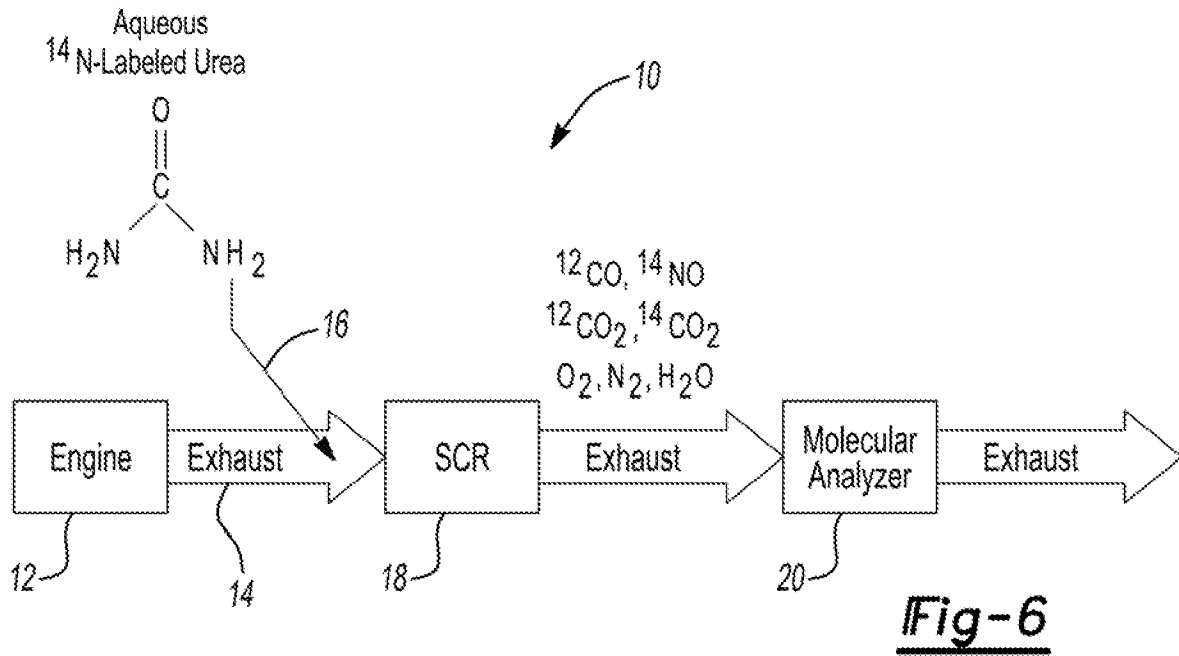


Fig-3

Fig-4Fig-5



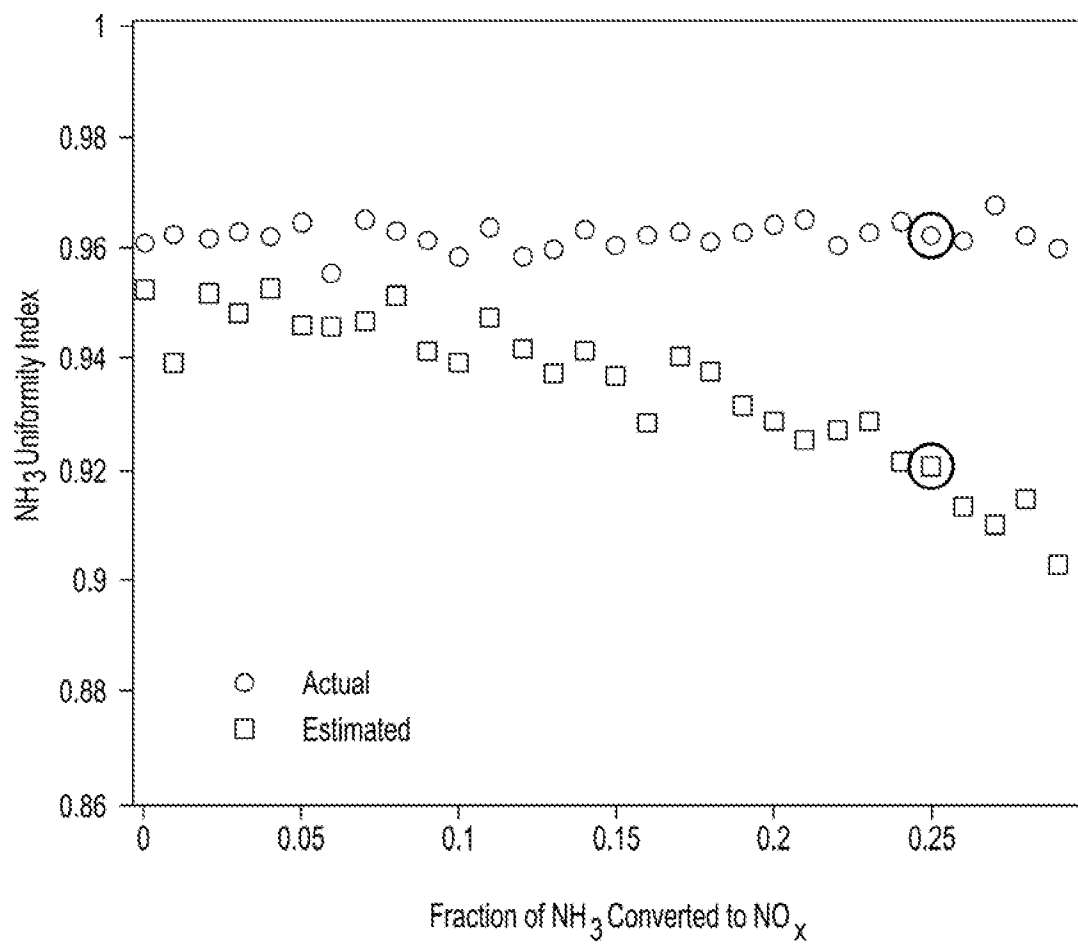


Fig-8

INTERNATIONAL SEARCH REPORT

International application No.
PCT/US2018/014410**A. CLASSIFICATION OF SUBJECT MATTER****F01N 3/20(2006.01)i**

According to International Patent Classification (IPC) or to both national classification and IPC

B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)

F01N 3/20; G01M 15/00; F01N 3/00; F01N 3/10; G02B 27/14; G01N 21/3504; F01N 9/00

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

Korean utility models and applications for utility models

Japanese utility models and applications for utility models

Electronic data base consulted during the international search (name of data base and, where practicable, search terms used)

eKOMPASS(KIPO internal) & keywords: exhaust, after-treatment, SCR, molecule, quantifying, chemical reaction, ammonia, urea, NH₃, spectroscopy**C. DOCUMENTS CONSIDERED TO BE RELEVANT**

Category*	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
Y	WO 2016-068867 A1 (CUMMINS EMISSION SOLUTIONS, INC.) 06 May 2016 See paragraphs [0024]-[0029], [0032], claims 1, 12, and figure 1.	1-20
Y	US 8381512 B2 (BRINKMAN et al.) 26 February 2013 See column 6, lines 16-45, column 9, lines 3-13, column 10, lines 10-21, and figure 1.	1-20
Y	US 2016-0356703 A1 (GENERAL ELECTRIC COMPANY) 08 December 2016 See paragraphs [0032]-[0035] and figures 5-6.	8, 14
A	US 2012-0222404 A1 (CHARIAL et al.) 06 September 2012 See paragraphs [0041]-[0052] and figure 1.	1-20
A	US 9238984 B2 (CATERPILLAR INC.) 19 January 2016 See figure 1.	1-20



Further documents are listed in the continuation of Box C.



See patent family annex.

* Special categories of cited documents:

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"P" document published prior to the international filing date but later than the priority date claimed

"T" later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the invention

"X" document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step when the document is taken alone

"Y" document of particular relevance; the claimed invention cannot be considered to involve an inventive step when the document is combined with one or more other such documents, such combination being obvious to a person skilled in the art

"&" document member of the same patent family

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21 June 2018 (21.06.2018)

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Name and mailing address of the ISA/KR

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INTERNATIONAL SEARCH REPORT

Information on patent family members

International application No.

PCT/US2018/014410

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