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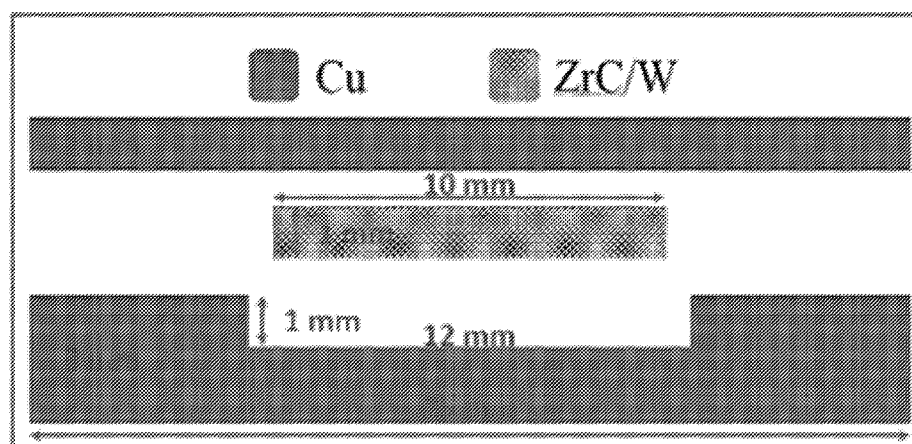


FIG. 1

(57) Abstract: Methods of enhancing the corrosion resistance of an oxidizable material exposed to a supercritical fluid is disclosed One method includes placing a surface layer on an oxidizable material, and choosing a buffered supercritical fluid containing a reducing agent with the composition of the buffered supercritical fluid containing the reducing agent chosen to avoid the corrosion of the surface layer or reduce the rate of corrosion of the surface layer and avoid the corrosion of the oxidizable material or reduce the rate of corrosion of the oxidizable material at a temperature above the supercritical temperature and supercritical pressure of the supercritical fluid.



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METHOD OF ENHANCING CORROSION RESISTANCE OF OXIDIZABLE
MATERIALS AND COMPONENTS MADE THEREFROM

CROSS-REFERENCE TO RELATED APPLICATIONS

[0001] The present patent application is related to and claims the priority benefit of U.S. Provisional Patent Application Serial No. 62/409,618 filed October 18, 2016 the contents of which are incorporated in their entirety herein by reference.

STATEMENT REGARDING GOVERNMENT FUNDING

[0002] This invention was made with government support under Contract No. DE-EE0007117 awarded by the U.S. Department of Energy, Office of Energy Efficiency and Renewable Energy. The government has certain rights in the invention.

TECHNICAL FIELD

[0003] This disclosure generally relates to methods for achieving the corrosion resistance of metals, metallic alloys, ceramics, and ceramic composites in high-temperature, high-pressure, corrosive fluid environments, especially where the fluid includes a supercritical fluid.

BACKGROUND

[0004] This section introduces aspects that may help facilitate a better understanding of the disclosure. Accordingly, these statements are to be read in this light and are not to be understood as admissions about what is or is not prior art.

[0005] Carbon dioxide, CO₂, possesses critical temperature and pressure values of 31°C and 7.4 MPa, respectively. At higher temperatures and pressures, CO₂ becomes “supercritical”, and possesses a density more like that of a liquid than a gas, while also possessing a fluidity more like that of a gas than a liquid. Supercritical CO₂ is also a relatively low-cost, readily-available, stable, non-toxic, and non-flammable fluid. These characteristics make supercritical CO₂ a highly-attractive working fluid for applications including, but not limited to, closed-loop power generation. For example, by switching to the use of supercritical CO₂, traditional power generation systems utilizing steam Brayton or Rankine cycles can exhibit significantly increased efficiency and power generation. The non-flammability and thermal stability of supercritical CO₂ allows for the direct exchange of heat from a high-temperature source (e.g., a high-temperature gas, liquid, supercritical fluid, solid, or plasma) to supercritical CO₂, which then means that the resulting heated, high-temperature supercritical CO₂ can be used as a relatively high-temperature working fluid in an efficient power cycle (e.g., to spin a turbine at a relatively high temperature to generate electricity in a relatively efficient manner). The low values of critical temperature and critical pressure of CO₂ relative to those for H₂O (i.e., 31°C and 7.4 MPa for CO₂ vs. 374°C and 22.1 MPa for H₂O) can also eliminate the need for heat input for a phase change as is common for water to steam conversion. Furthermore, the relatively high density of supercritical CO₂ allows for the use of significantly more compact yet efficient turbomachinery including, but not limited to, compact turbines and compact heat exchangers (such as microchannel heat exchangers). The compact nature of turbomachinery enabled by operation with supercritical CO₂ also reduces the capital costs, operating costs, and footprint of such turbomachinery.

[0006] Supercritical CO₂ is an oxidizing fluid, owing to the oxygen-rich nature of this fluid. Consequently, the exposure of oxidizable materials (oxidizable metals, oxidizable metallic alloys,

oxidizable ceramics, or ceramic composites containing one or more oxidizable phases) to supercritical CO₂ at elevated temperatures (i.e., at high temperatures where the benefits of enhanced efficiency of turbomachinery and power systems can be achieved using supercritical CO₂) can result in the oxidative corrosion and degradation of such materials.

[0007] Supercritical H₂O is also an oxidizing fluid, owing to the oxygen-rich nature of this fluid. Consequently, the exposure of oxidizable materials (oxidizable metals, oxidizable metallic alloys, oxidizable ceramics, ceramic composites containing one or more oxidizable phases) to supercritical H₂O at elevated temperatures (i.e., at high temperatures where the benefits of enhanced efficiency of turbomachinery and power systems can be achieved using supercritical H₂O) can result in the oxidative corrosion and degradation of such materials.

[0008] Accordingly, there is a desire for methods for achieving a high degree of corrosion resistance of metals, metallic alloys, ceramics, and ceramic composites in high-temperature, high-pressure, corrosive fluid environments, where the fluid includes, but is not limited to, a gas, a liquid, or a supercritical fluid or a mixture containing two or more of a gas, a liquid, and a supercritical fluid. There is also a desire for such corrosion-resistant metals, metallic alloys, ceramics, and ceramic composites, and operational conditions leading to such corrosion-resistant metals, metallic alloys, ceramics, and ceramic composites, for use in high-temperature, high-pressure, corrosive fluid environments, where the fluid includes, but is not limited to, a gas, a liquid, or a supercritical fluid or a mixture containing two or more of a gas, a liquid, and a supercritical fluid.

SUMMARY

[0009] A method of enhancing the corrosion resistance of an oxidizable material exposed to a supercritical fluid is disclosed. The method includes placing a surface layer on an oxidizable material, and choosing a buffered supercritical fluid containing a reducing agent with the composition of the buffered supercritical fluid containing the reducing agent chosen to avoid the corrosion of the surface layer or reduce the rate of corrosion of the surface layer and avoid the corrosion of the oxidizable material or reduce the rate of corrosion of the oxidizable material at a temperature above the supercritical temperature and supercritical pressure of the supercritical fluid.

[0010] A corrosion-resistant component is disclosed. The corrosion-resistant component is prepared by a method which includes placing a surface layer on an oxidizable material; and choosing a buffered supercritical fluid containing a reducing agent with the composition of the buffered supercritical fluid containing the reducing agent chosen to avoid the corrosion of the surface layer or reduce the rate of corrosion of the surface layer and avoid the corrosion of the oxidizable material or reduce the rate of corrosion of the oxidizable material at a temperature above the supercritical temperature and supercritical pressure of the supercritical fluid.

[0011] A high temperature system is disclosed. The high-temperature system includes a corrosion-resistant component prepared by a method which includes comprising: placing a surface layer on an oxidizable material; and choosing a buffered supercritical fluid containing a reducing agent with the composition of the buffered supercritical fluid containing the reducing agent chosen to avoid the corrosion of the surface layer or reduce the rate of corrosion of the surface layer and avoid the corrosion of the oxidizable material or reduce the rate of corrosion of the oxidizable material at a temperature above the supercritical temperature and supercritical pressure of the supercritical fluid.

[0012] A method of enhancing the corrosion resistance of an oxidizable material exposed to a supercritical fluid is disclosed. The method includes choosing a buffered supercritical fluid containing a reducing agent with the composition of the buffered supercritical fluid containing the

reducing agent chosen to avoid the corrosion of the oxidizable material or reduce the rate of corrosion of the oxidizable material at a temperature above the supercritical temperature and supercritical pressure of the supercritical fluid.

[0013] Another corrosion-resistant components disclosed. This corrosion-resistant component is prepared by a method which includes choosing a buffered supercritical fluid containing a reducing agent with the composition of the buffered supercritical fluid containing the reducing agent chosen to avoid the corrosion of the oxidizable material or reduce the rate of corrosion of the oxidizable material at a temperature above the supercritical temperature and supercritical pressure of the supercritical fluid.

[0014] Another high temperature system is disclosed. This high-temperature system includes a corrosion-resistant component prepared by a method comprising choosing a buffered supercritical fluid containing a reducing agent with the composition of the buffered supercritical fluid containing the reducing agent chosen to avoid the corrosion of the oxidizable material or reduce the rate of corrosion of the oxidizable material at a temperature above the supercritical temperature and supercritical pressure of the supercritical fluid.

[0015] It is to be recognized that many variations of the materials described in the above methods and systems of this disclosure are possible and are considered to be part of this disclosure..

BRIEF DESCRIPTION OF DRAWINGS

[0016] FIG. 1 shows a schematic illustration of a ZrC/W plate (1 cm x 1 cm x 1 mm), a Cu foil (1 mm thick) and a Cu plate (12 mm x 12 mm x 3 mm) containing a square cavity (note: this illustration shows the individual ZrC/W plate, Cu foil, and Cu plate prior to diffusion bonding). After placing the ZrC/W plate into the square cavity in the Cu plate, the Cu foil was placed on top of the ZrC/W plate and the Cu plate, and the assembly was diffusion bonded together (the diffusion bonded assembly is not shown in this schematic illustration).

[0017] FIG. 2A shows a polished ZrC/W plate,

[0018] FIG. 2B shows an image of Cu plate with a machined cavity,

[0019] FIG. 2C shows an image of the Cu plate with the ZrC/W plate in the cavity,

[0020] FIG. 2D shows an image of a Cu foil placed on top of the ZrC/W in the cavity,

[0021] and FIG. 2E shows an image of Cu-encapsulated ZrC/W after diffusion bonding.

[0022] FIG. 3A Cu-encased ZrC/W after 1000 h of exposure to 50 ppm SCO/SCO₂ at 750°C/20 MPa.

[0023] FIG. 3B Cu-encased ZrC/W after 1000 h of exposure to 50 ppm SCO/SCO₂ at 750°C/20 MPa. This figure reveals the opposite side of the Cu-encased ZrC/W specimen shown in FIG. 3A.

[0024] FIGS. 4A and 4B are BSE (backscattered electron microscopy) images of a polished cross-section of a Cu-encased ZrC/W specimen after 1000 h of exposure to 50 ppm SCO/SCO₂ at 750°C/20 MPa. The image in FIG. 4B was obtained from the same specimen cross-section as in FIG. 4A but the image in FIG. 4B was obtained at a higher magnification and with a higher contrast than for the image in FIG. 4A. FIGS. 4C, 4D, 4E, and 4F are elemental maps for Cu, W, O, and Zr, respectively, obtained from a polished cross-section of a Cu-encased ZrC/W specimen after 1000 h of exposure to 50 ppm SCO/SCO₂ at 750°C/20 MPa. FIGS. 4C, 4D, 4E, and 4F were obtained at the same location on the specimen cross-section as the backscattered electron image shown in FIG. 4B.

DETAILED DESCRIPTION

[0025] For the purposes of promoting an understanding of the principles of the disclosure, reference will now be made to the embodiments described in this description and specific language will be used to describe the same. It will nevertheless be understood that no limitation of the scope of the disclosure is thereby intended, such alterations and further modifications in the illustrated embodiments, and such further applications of the principles of the disclosure as described therein being contemplated as would normally occur to one skilled in the art to which the disclosure relates.

[0026] The present invention generally provides methods for achieving the corrosion resistance of metals, metallic alloys, ceramics, and ceramic composites in high-temperature, high-pressure, corrosive fluid environments, where the fluid includes, but is not limited to, a gas, a liquid, or a supercritical fluid or a mixture containing two or more of a gas, a liquid, and a supercritical fluid. The present invention particularly relates to methods for achieving the corrosion resistance of mechanically-robust metals, metallic alloys, ceramics, and ceramic composites in high-temperature, high-pressure fluid environments. The present invention particularly relates to methods for achieving the corrosion resistance of thermally-conductive metals, metallic alloys, ceramics, and ceramic composites in high-temperature, high-pressure fluid environments. The present invention particularly relates to methods for achieving the corrosion resistance of electrically-conductive metals, metallic alloys, ceramics, and ceramic composites in high-temperature, high-pressure fluid environments.

[0027] The present invention further relates to solid materials (including, but not limited to, metals, metallic alloys, ceramics, and ceramic composites) and fluid materials (including, but not limited to, buffered supercritical gas mixtures (such as supercritical mixtures of CO and CO₂ or supercritical mixtures of H₂ and H₂O) used to achieve the corrosion resistance of metals, metallic alloys, ceramics, and ceramic composites in high-temperature, high-pressure, corrosive fluid environments, where the fluid includes, but is not limited to, a gas, a liquid, or a supercritical fluid or a mixture containing two or more of a gas, a liquid, and a supercritical fluid. The terms supercritical fluid, supercritical temperature and supercritical pressure, as used in this disclosure

are well understood by persons of ordinary skill in the art. In addition, the following definition (taken from C.H.P. Lupis, *Chemical Thermodynamics of Materials*, 1983, Elsevier Science Publishers, New York, NY) is also helpful: “A supercritical fluid is a fluid at a temperature and pressure above its critical point. Above the critical point, distinct liquid and gas phases do not exist. At the critical point, the derivative of the pressure with volume at a fixed temperature is zero, and the second derivative of the pressure with volume at a fixed temperature is zero. That is: $\partial P / \partial V|_T = 0$ and $\partial^2 P / \partial V^2|_T = 0$ ”. A buffered supercritical gas mixture refers to a supercritical gas mixture that is tailored to fix the oxygen fugacity at a particular value at a given temperature and total pressure. Such a buffered supercritical gas mixture includes, but is not limited to, a supercritical mixture of CO and CO₂ with a fixed ratio of CO to CO₂ at a given temperature and pressure. By fixing the CO/CO₂ ratio at a given temperature and total pressure, the oxygen fugacity is fixed to a particular value, which may include a low value as discussed below. Such a buffered supercritical gas mixture includes, but is not limited to, a supercritical mixture of H₂ and H₂O with a fixed ratio of H₂ to H₂O at a given temperature and pressure. By fixing the H₂/H₂O ratio at a given temperature and total pressure, the oxygen fugacity is fixed to a particular value, which may include a low value as discussed below. The present invention particularly relates to mechanically-robust solid materials (including, but not limited to, metals, metallic alloys, ceramics, and ceramic composites) and fluid materials (including, but not limited to, buffered supercritical gas mixtures, such supercritical mixtures of CO and CO₂ or supercritical mixtures of H₂ and H₂O) used to achieve the corrosion resistance of metals, metallic alloys, ceramics, and ceramic composites in high-temperature, high-pressure, corrosive fluid environments. The present invention particularly relates to thermally-conductive solid materials (including, but not limited to, metals, metallic alloys, ceramics, and ceramic composites) and fluid materials (including, but not limited to, supercritical buffer gas mixtures, such supercritical mixtures of CO and CO₂ or supercritical mixtures of H₂ and H₂O) used to achieve corrosion resistance of metals, metallic alloys, ceramics, and ceramic composites in high-temperature, high-pressure, corrosive fluid environments. The present invention particularly relates to electrically-conductive solid materials (including, but not limited to, metals, metallic alloys, ceramics, and ceramic composites) and fluid materials

(including, but not limited to, buffered supercritical gas mixtures, such supercritical mixtures of CO and CO₂ or supercritical mixtures of H₂ and H₂O) used to achieve the corrosion resistance of metals, metallic alloys, ceramics, and ceramic composites in high-temperature, high-pressure, corrosive fluid environments.

[0028] The present invention also relates to components and devices comprised of corrosion-resistant metals, metallic alloys, ceramics, and ceramic composites for use in high-temperature, high-pressure, corrosive fluid environments, where the fluid includes, but is not limited to, a gas, a liquid, or a supercritical fluid or a mixture containing two or more of a gas, a liquid, and a supercritical fluid.

[0029] The present invention generally provides methods for achieving the corrosion resistance of metals, metallic alloys, ceramics, and ceramic composites in high-temperature, high-pressure, corrosive fluid environments for use in components in high-temperature, high-pressure systems. Such high-temperature, high-pressure systems include, but are not limited to, systems for transportation, energy (e.g., electrical power) production, energy storage, waste heat recovery, propulsion, national defense, chemical processing, and chemical and waste storage. Notable transportation systems include, but are not limited to, systems for automobiles, trucks, trains, aircraft, spacecraft, ships, and submarines. Notable electrical power production systems include, but are not limited to, systems for fossil fuel-derived power, solar energy-derived power, nuclear energy-derived power, and thermionics. Notable solar energy-derived power production systems include concentrating solar power production systems. Notable energy storage systems include, but are not limited to, systems for the storage of solids, liquids, gases, or plasmas. Notable propulsion systems include, but are not limited to, systems for chemical fuel-based propulsion, nuclear fuel-based propulsion, and ion propulsion. Notable national defense systems include, but are not limited to, systems for hypersonic aircraft and hypersonic missiles. Notable *components* suitable for use in such high temperature, high-pressure systems include, but are not limited to, heat exchangers, piping, valves, storage containers for high-temperature solids and fluids, pumps, bearings, heat sinks, liquid metal handling equipment, engine components (such as turbine blades, pistons, compressors, combustion chambers), and energy conversion devices. Such high-

temperature, high-pressure, corrosive fluid environments include, but are not limited to, environments comprised of high-temperature, high-pressure, corrosive gases, liquids, supercritical fluids, or mixtures containing two or more of a gas, a liquid, or a supercritical fluid.

[0030] An oxidizing fluid may be rendered non-oxidizing or inert to a given material by mixing such a fluid with another reducing species so as to yield a buffered fluid mixture with a low and controllable fugacity of the oxidizing species. Consider, for example, the case of supercritical CO₂. The addition of CO to supercritical CO₂ yields a buffered fluid with an equilibrium oxygen (O₂) fugacity established by the following reaction:



By controlling the relative amounts of CO and CO₂ at a particular temperature and pressure, the fugacity of O₂ is fixed at equilibrium by reaction (1). Such CO/CO₂ mixtures are referred to as “buffered” mixtures, because the ratio of CO to CO₂ in such mixtures can be controlled to adjust (to buffer) the oxygen fugacity at very low values. Indeed, modest additions of CO to CO₂ yield quite low values for the equilibrium O₂ fugacity. For example, at a temperature of 800°C and a total pressure of 1 atmosphere (atm), the addition of only 1% CO to CO₂ yields an equilibrium oxygen fugacity value of only 3.71×10^{-15} atm (i.e., 0.00371 trillions of an atmosphere or 3.71 quadrillionths of an atmosphere; assuming a hypothetical reference state oxygen fugacity value of 1 atm). At a temperature of 750°C and a total pressure of 1 atm, the addition of only 1% CO to CO₂ yields an equilibrium oxygen fugacity value of only 1.68×10^{-16} atm (i.e., 0.000168 trillions of an atmosphere or 0.168 quadrillionths of an atmosphere; assuming a hypothetical reference state oxygen fugacity value of 1 atm). Because 3 moles of reactant species (2 moles of CO and 1 mole of O₂) are consumed to yield only 2 moles of product species (2 moles of CO₂) in reaction (1), this reaction should result in a decrease in volume. The negative volume change for this reaction should, in turn, cause the value of the Gibbs free energy of reaction (1), $\Delta G_{\text{rxn}(1)}$, to become more negative with an increase in pressure at a fixed temperature; that is,

$$\partial \Delta G_{\text{rxn}(1)} / \partial P|_T = \Delta V_{\text{rxn}} = \text{negative}$$

Hence, an increase in the total pressure should cause reaction (1) to shift to the right, consuming more O₂ for a more reducing (lower oxygen fugacity) fluid. Consequently, the equilibrium oxygen fugacity for a mixture of 1% CO in CO₂ at 800°C and a total pressure of 20 MPa should be lower than 3.71×10^{-15} atm (i.e., lower than the oxygen fugacity of 1% CO in CO₂ at 800°C and a total pressure of 1 atm). Similarly, the equilibrium oxygen fugacity for a mixture of 1% CO in CO₂ at 750°C and a total pressure of 20 MPa should be lower than 1.68×10^{-16} atm (i.e., lower than the oxygen fugacity of 1% CO in CO₂ at 750°C and a total pressure of 1 atm). Furthermore, because the critical temperature and critical pressure values for CO are lower than for CO₂ (-140°C and 3.5 MPa for CO vs. 31°C and 7.4 MPa for CO₂), pressure and temperature conditions for which CO₂ is supercritical will also be pressure and temperature conditions for which CO is supercritical (i.e., modest CO additions to supercritical CO₂ should yield supercritical CO/CO₂ mixtures). Hence, a key aspect of the present invention is to provide buffered supercritical fluid mixtures, such as supercritical CO/CO₂ fluid mixtures, at high temperatures and high total pressures (> 1 atmosphere total pressure) possessing low oxygen fugacities, so as to dramatically lower or eliminate the thermodynamic driving force for oxidative corrosion of materials exposed to such buffered supercritical fluid mixtures.

[0031] Consider, as a second non-limiting example, the case of supercritical H₂O. H₂O possesses critical temperature and pressure values of 374°C and 22.1 MPa, respectively. The addition of H₂ to supercritical H₂O yields a buffered fluid with an equilibrium oxygen (O₂) fugacity established by the following reaction:



By controlling the relative amounts of H₂ and H₂O at a particular temperature and pressure, the fugacity of O₂ is fixed at equilibrium by reaction (2). Modest additions of H₂ to H₂O yield quite low values for the equilibrium O₂ fugacity. For example, at a temperature of 800°C and a total pressure of 1 atmosphere (atm), the addition of only 1% H₂ to H₂O yields an equilibrium oxygen fugacity value of only 4.3×10^{-15} atm (i.e., 0.0043 trillions of an atmosphere or 4.3 quadrillionths of an atmosphere; assuming a reference state oxygen fugacity value of 1 atm). Because 3 moles of reactant species (2 moles of H₂ and 1 mole of O₂) are consumed to yield only 2 moles of product

species (2 moles of H₂O) in reaction (2), this reaction should result in a decrease in volume. The negative volume change for this reaction should, in turn, cause the value of the Gibbs free energy of reaction (2), $\Delta G_{\text{rxn}(2)}$, to become more negative with an increase in pressure at a fixed temperature; that is,

$$\partial \Delta G_{\text{rxn}(2)} / \partial P|_T = \Delta V_{\text{rxn}} = \text{negative}$$

Hence, an increase in the total pressure should cause reaction (2) to shift to the right, consuming more O₂ for a more reducing (lower oxygen fugacity) fluid. Consequently, the equilibrium oxygen fugacity for a mixture of 1% H₂ to H₂O at 800°C and a total pressure of 25 MPa should be lower than 4.3×10^{-15} atm (i.e., lower than the oxygen fugacity of 1% H₂ in H₂O at 800°C and a total pressure of 1 atm). Furthermore, because the critical temperature and pressure values for H₂ are lower than for H₂O (-240°C and 1.3 MPa for H₂ vs. 374°C and 22.1 MPa for H₂O), pressure and temperature conditions for which H₂O is supercritical will also be pressure and temperature conditions for which H₂ is supercritical (i.e., modest H₂ additions to supercritical H₂O should yield supercritical H₂/H₂O mixtures). A key aspect of the present invention is to provide buffered supercritical fluid mixtures, such as supercritical H₂/H₂O fluid mixtures, at high temperatures and high total pressures (> 1 atmosphere total pressure) possessing low oxygen fugacities, so as to dramatically lower or eliminate the thermodynamic driving force for oxidative corrosion of materials exposed to such buffered supercritical fluid mixtures.

[0032] The oxygen fugacities that can be achieved with buffered supercritical fluid mixtures can be sufficiently low as to remove the thermodynamic driving force for oxidative corrosion of materials; that is, the oxygen fugacities of buffered supercritical fluid mixtures can be sufficiently low as to render materials inert with respect to such buffered supercritical fluid mixtures. Consider, as a first non-limiting example, the exposure of nickel (Ni) to a supercritical fluid mixture comprised of 1% CO with 99% CO₂. The oxidation of Ni to form NiO can be expressed by the following reaction:



The equilibrium oxygen fugacity associated with reaction (3) at 800°C and 1 atm total pressure is 1.20×10^{-14} atm. The equilibrium oxygen fugacity associated with reaction (3) at 750°C and 1 atm total pressure is 9.14×10^{-16} atm. Hence, the net forward progress of reaction (3) is unfavored at oxygen fugacity values lower than 1.20×10^{-14} atm at 800°C and 1 atm pressure and is unfavored at oxygen fugacity values lower than 9.14×10^{-16} atm at 750°C and 1 atm pressure; that is, Ni should not oxidize to form NiO at oxygen fugacity values lower than 1.20×10^{-14} atm at 800°C and 1 atm total pressure and at oxygen fugacity values lower than 9.14×10^{-16} atm at 750°C and 1 atm total pressure. As discussed above, the equilibrium oxygen fugacity associated with a mixture of 1% CO with 99% CO₂ is 3.71×10^{-15} atm at 800°C and 1 atm total pressure. The equilibrium oxygen fugacity associated with a mixture of 1% CO with 99% CO₂ is 1.7×10^{-16} atm at 750°C and 1 atm total pressure. Hence, Ni should not oxidize to form NiO upon exposure to a mixture of 1% CO with 99% CO₂ at 800°C and 1 atm total pressure. Ni should also not oxidize to form NiO upon exposure to a mixture of 1% CO with 99% CO₂ at 750°C and 1 atm total pressure. At a total pressure above 1 atm, the equilibrium oxygen fugacity associated with a mixture of 1% CO with 99% CO₂ should be lower than 3.71×10^{-15} atm at 800°C (as discussed above). Similarly, at a total pressure above 1 atm, the equilibrium oxygen fugacity associated with a mixture of 1% CO with 99% CO₂ should be lower than 1.68×10^{-16} atm at 750°C (as discussed above). Hence, Ni should not oxidize to form NiO upon exposure to a supercritical mixture of 1% CO with 99% CO₂ at 800°C and 20 MPa total pressure. Ni should also not oxidize to form NiO upon exposure to a supercritical mixture of 1% CO with 99% CO₂ at 750°C and 20 MPa total pressure. (Note: the equilibrium oxygen fugacity associated with a mixture of 0.56% CO with 99.44% CO₂ is 1.20×10^{-14} atm at 800°C and 1 atm total pressure. The equilibrium oxygen fugacity associated with a mixture of 0.433% CO with 99.569% CO₂ is 9.08×10^{-16} atm at 750°C and 1 atm total pressure. Hence, Ni should not oxidize to form NiO upon exposure to supercritical CO/CO₂ mixtures comprised of more than 0.56% CO at 800°C and 20 MPa total pressure. Ni should also not oxidize to form NiO upon exposure to supercritical CO/CO₂ mixtures comprised of more than 0.433% CO at 750°C and 20 MPa total pressure.) These thermodynamic calculations indicate that

Ni can be rendered inert (non-oxidizable) within buffered supercritical CO/CO₂ mixtures comprised of sufficient, yet modest, CO contents at elevated temperatures and pressures.

[0033] Consider, as another non-limiting example, the exposure of copper (Cu) to a supercritical fluid mixture comprised of 0.01% CO with 99.99% CO₂. The oxidation of copper to form Cu₂O can be expressed by the following reaction:



The equilibrium oxygen fugacity associated with reaction (4) at 800°C and 1 atm total pressure is 1.63×10^{-9} atm. Hence, the net forward progress of reaction (4) is unfavored at oxygen fugacity values lower than 1.63×10^{-9} atm at 800°C and 1 atm pressure; that is, Cu should not oxidize to form Cu₂O at oxygen fugacity values lower than 1.63×10^{-9} atm at 800°C and 1 atm total pressure. The equilibrium oxygen fugacity associated with a mixture of 0.01% CO with 99.99% CO₂ is 3.79×10^{-11} atm at 800°C and 1 atm total pressure. Hence, Cu should not oxidize to form Cu₂O upon exposure to a mixture of 0.01% CO with 99.99% CO₂ at 800°C and 1 atm total pressure. At a total pressure above 1 atm, the equilibrium oxygen fugacity associated with a mixture of 0.01% CO with 99.99% CO₂ should be lower than 3.79×10^{-11} atm (as discussed above); that is, Cu should not oxidize to form Cu₂O upon exposure to a mixture of 0.01% CO with 99.99% CO₂ at 800°C and 20 MPa total pressure. (Note: the equilibrium oxygen fugacity associated with a mixture of 0.00153% CO with 99.99847% CO₂ is 1.63×10^{-9} atm at 800°C and 1 atm total pressure. Hence, Cu should not oxidize to form Cu₂O upon exposure to CO/CO₂ mixtures comprised of more than 0.00153% CO at 800°C and 20 MPa total pressure.) These thermodynamic calculations indicate that Cu can be rendered inert (non-oxidizable) within buffered supercritical CO/CO₂ mixtures comprised of sufficient, yet low, CO contents at elevated temperatures and pressures.

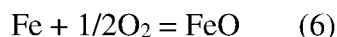
[0034] Consider, as yet another non-limiting example, the exposure of cobalt (Co) to a supercritical fluid mixture comprised of 4% CO with 96% CO₂. The oxidation of Co to form CoO can be expressed by the following reaction:



The equilibrium oxygen fugacity associated with reaction (5) at 800°C and 1 atm total pressure is 3.72×10^{-16} atm. Hence, the net forward progress of reaction (5) is unfavored at oxygen fugacity

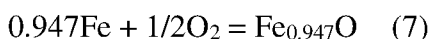
values lower than 3.72×10^{-16} atm at 800°C and 1 atm pressure; that is, Co should not oxidize to form CoO at oxygen fugacity values lower than 3.72×10^{-16} atm at 800°C and 1 atm total pressure. The equilibrium oxygen fugacity associated with a mixture of 4% CO with 96% CO₂ is 2.18×10^{-16} atm at 800°C and 1 atm total pressure. Hence, Co should not oxidize to form CoO upon exposure to a mixture of 4% CO with 96% CO₂ at 800°C and 1 atm total pressure. At a total pressure above 1 atm, the equilibrium oxygen fugacity associated with a mixture of 4% CO with 96% CO₂ should be lower than 2.18×10^{-16} atm (as discussed above); that is, Co should not oxidize to form CoO upon exposure to a mixture of 4% CO with 96% CO₂ at 800°C and 20 MPa total pressure. (Note: the equilibrium oxygen fugacity associated with a mixture of 3.1% CO with 96.9% CO₂ is 3.72×10^{-16} atm at 800°C and 1 atm total pressure. Hence, Co should not oxidize to form CoO upon exposure to CO/CO₂ mixtures comprised of more than 3.1% CO at 800°C and 20 MPa total pressure.) These thermodynamic calculations indicate that Co can be rendered inert (non-oxidizable) within buffered supercritical CO/CO₂ mixtures comprised of sufficient, yet modest, CO contents at elevated temperatures and pressures.

[0035] Consider, as another non-limiting example, the exposure of iron (Fe) to a supercritical fluid mixture comprised of 82% CO with 18% CO₂. The oxidation of Fe to form FeO can be expressed by the following reaction:



The equilibrium oxygen fugacity associated with reaction (6) at 800°C and 1 atm total pressure is 1.97×10^{-20} atm. Hence, the net forward progress of reaction (6) is unfavored at oxygen fugacity values lower than 1.97×10^{-20} atm at 800°C and 1 atm pressure; that is, Fe should not oxidize to form FeO at oxygen fugacity values lower than 1.97×10^{-20} atm at 800°C and 1 atm total pressure. The equilibrium oxygen fugacity associated with a mixture of 82% CO with 18% CO₂ is 1.83×10^{-20} atm at 800°C and 1 atm total pressure. Hence, Fe should not oxidize to form FeO upon exposure to a mixture of 82% CO with 18% CO₂ at 800°C and 1 atm total pressure. At a total pressure above 1 atm, the equilibrium oxygen fugacity associated with a mixture of 82% CO with

18% CO₂ should be lower than 1.83×10^{-20} atm (as per the discussion above); that is, Fe should not oxidize to form FeO upon exposure to a mixture of 82% CO with 18% CO₂ at 800°C and 20 MPa total pressure. (Note: the equilibrium oxygen fugacity associated with a mixture of 81.43% CO with 18.56% CO₂ is 1.97×10^{-20} atm at 800°C and 1 atm total pressure. Hence, Fe should not oxidize to form FeO upon exposure to CO/CO₂ mixtures comprised of more than 81.43% CO at 800°C and 20 MPa total pressure.) If one considers a more oxygen-depleted version of wustite, such as Fe_{0.947}O, then the oxidation of iron to form Fe_{0.947}O can be expressed by the following net reaction:



The equilibrium oxygen fugacity associated with reaction (7) at 800°C and 1 atm total pressure is 1.10×10^{-19} atm. Hence, the net forward progress of reaction (7) is unfavored at oxygen fugacity values lower than 1.10×10^{-19} atm at 800°C and 1 atm pressure; that is, Fe should not oxidize to form Fe_{0.947}O at oxygen fugacity values lower than 1.10×10^{-19} atm at 800°C and 1 atm total pressure. The equilibrium oxygen fugacity associated with a mixture of 82% CO with 18% CO₂ is 1.83×10^{-20} atm at 800°C and 1 atm total pressure. Hence, Fe should not oxidize to form Fe_{0.947}O upon exposure to a mixture of 82% CO with 18% CO₂ at 800°C and 1 atm total pressure. At a total pressure above 1 atm, the equilibrium oxygen fugacity associated with a mixture of 92% CO with 18% CO₂ should be lower than 1.83×10^{-20} atm (as per the discussion above); that is, Fe should not oxidize to form Fe_{0.947}O upon exposure to a mixture of 65.0% CO with 35.0% CO₂ at 800°C and 20 MPa total pressure. (Note: the equilibrium oxygen fugacity associated with a mixture of 65.0% CO with 35.0% CO₂ is 1.10×10^{-19} atm at 800°C and 1 atm total pressure. Hence, Fe should not oxidize to form Fe_{0.947}O upon exposure to CO/CO₂ mixtures comprised of more than 65.0% CO at 800°C and 20 MPa total pressure.) These thermodynamic calculations indicate that Fe can be rendered inert (non-oxidizable) within buffered supercritical CO/CO₂ mixtures comprised of sufficient CO contents at elevated temperatures and pressures.

[0036] Consider, as another non-limiting example, the exposure of nickel (Ni) to a supercritical fluid mixture comprised of 1% H₂ with 99% H₂O. As mentioned above, the oxidation of Ni to

form NiO can be expressed by the net reaction (3). The equilibrium oxygen fugacity associated with reaction (3) at 800°C and 1 atm total pressure is 1.20×10^{-14} atm. Hence, the net forward progress of reaction (3) is unfavored at oxygen fugacity values lower than 1.20×10^{-14} atm at 800°C and 1 atm pressure; that is, Ni should not oxidize to form NiO at oxygen fugacity values lower than 1.20×10^{-14} atm at 800°C and 1 atm total pressure. As mentioned above, the equilibrium oxygen fugacity associated with a mixture of 1% H₂ with 99% H₂O is 4.3×10^{-15} atm at 800°C and 1 atm total pressure. Hence, Ni should not oxidize to form NiO upon exposure to a mixture of 1% H₂ with 99% H₂O at 800°C and 1 atm total pressure. At a total pressure above 1 atm, the equilibrium oxygen fugacity associated with a mixture of 1% H₂ with 99% H₂O should be lower than 4.3×10^{-15} atm (as discussed above); that is, Ni should not oxidize to form NiO upon exposure to a mixture of 1% H₂ with 99% H₂O at 800°C and 20 MPa total pressure. (Note: the equilibrium oxygen fugacity associated with a mixture of 0.6% H₂ with 99.4% H₂O is 1.17×10^{-14} atm at 800°C and 1 atm total pressure. Hence, Ni should not oxidize to form NiO upon exposure to H₂/H₂O mixtures comprised of more than 0.6% H₂ at 800°C and 20 MPa total pressure.) These thermodynamic calculations indicate that Ni can be rendered inert (non-oxidizable) within buffered supercritical H₂/H₂O mixtures comprised of sufficient, yet modest, H₂ contents at elevated temperatures and pressures.

[0037] Consider, as another non-limiting example, the exposure of copper (Cu) to a supercritical fluid mixture comprised of 0.01% H₂ with 99.99% H₂O. The oxidation of Cu to form Cu₂O can be expressed by the net reaction (4) above. The equilibrium oxygen fugacity associated with reaction (4) at 800°C and 1 atm total pressure is 1.63×10^{-9} atm. Hence, the net forward progress of reaction (4) is unfavored at oxygen fugacity values lower than 1.63×10^{-9} atm at 800°C and 1 atm pressure; that is, Cu should not oxidize to form Cu₂O at oxygen fugacity values lower than 1.63×10^{-9} at 800°C and 1 atm total pressure. The equilibrium oxygen fugacity associated with a mixture of 0.01% H₂ with 99.99% H₂O is 4.3×10^{-11} atm at 800°C and 1 atm total pressure. Hence, Cu should not oxidize to form Cu₂O upon exposure to a mixture of 0.01% H₂ with 99.99% H₂O at 800°C and 1 atm total pressure. At a total pressure above 1 atm, the equilibrium oxygen fugacity associated with a mixture of 0.01% H₂ with 99.99% H₂O should be lower than 4.3×10^{-11} atm (as discussed

above); that is, Cu should not oxidize to form Cu_2O upon exposure to a mixture of 0.01% H_2 with 99.99% H_2O at 800°C and 20 MPa total pressure. (Note: the equilibrium oxygen fugacity associated with a mixture of 0.00162% H_2 with 99.99838% H_2O is 1.63×10^{-9} atm at 800°C and 1 atm total pressure. Hence, Cu should not oxidize upon exposure to $\text{H}_2/\text{H}_2\text{O}$ mixtures comprised of more than 0.00162% H_2 at 800°C and 20 MPa total pressure.) These thermodynamic calculations indicate that Cu can be rendered inert (non-oxidizable) within buffered supercritical $\text{H}_2/\text{H}_2\text{O}$ mixtures comprised of sufficient, yet low, H_2 contents at elevated temperatures and pressures.

[0038] Consider, as yet another non-limiting example, the exposure of cobalt (Co) to a supercritical fluid mixture comprised of 4% H_2 with 96% H_2O . The oxidation of Co to form CoO can be expressed by the net reaction (5) above. The equilibrium oxygen fugacity associated with reaction (5) at 800°C and 1 atm total pressure is 3.72×10^{-16} atm. Hence, the net forward progress of reaction (5) is unfavored at oxygen fugacity values lower than 3.72×10^{-16} atm at 800°C and 1 atm pressure; that is, Co should not oxidize to form CoO at oxygen fugacity values lower than 3.72×10^{-16} atm at 800°C and 1 atm total pressure. The equilibrium oxygen fugacity associated with a mixture of 4% H_2 with 96% H_2O is 2.5×10^{-16} atm at 800°C and 1 atm total pressure. Hence, Co should not oxidize to form CoO upon exposure to a mixture of 4% H_2 with 96% H_2O at 800°C and 1 atm total pressure. At a total pressure above 1 atm, the equilibrium oxygen fugacity associated with a mixture of 4% H_2 with 96% H_2O should be lower than 2.5×10^{-16} atm (as discussed above); that is, Co should not oxidize to form CoO upon exposure to a mixture of 4% H_2 with 96% H_2O at 800°C and 20 MPa total pressure. (Note: the equilibrium oxygen fugacity associated with a mixture of 3.28% H_2 with 96.72% H_2O is 3.72×10^{-16} atm at 800°C and 1 atm total pressure. Hence, Co should not oxidize to form CoO upon exposure to $\text{H}_2/\text{H}_2\text{O}$ mixtures comprised of more than 3.28% H_2 at 800°C and 20 MPa total pressure.) These thermodynamic calculations indicate that Co can be rendered inert (non-oxidizable) within buffered supercritical $\text{H}_2/\text{H}_2\text{O}$ mixtures comprised of sufficient, yet modest, H_2 contents at elevated temperatures and pressures.

[0039] Consider, as another non-limiting example, the exposure of iron (Fe) to a supercritical fluid mixture comprised of 83% H_2 with 17% H_2O . The oxidation of Fe to form FeO can be expressed by the net reaction (6) above. The equilibrium oxygen fugacity associated with reaction (6) at

800°C and 1 atm total pressure is 1.97×10^{-20} atm. Hence, the net forward progress of reaction (6) is unfavored at oxygen fugacity values lower than 1.97×10^{-20} atm at 800°C and 1 atm pressure; that is, Fe should not oxidize to form FeO at oxygen fugacity values lower than 1.97×10^{-20} atm at 800°C and 1 atm total pressure. The equilibrium oxygen fugacity associated with a mixture of 83% H₂ with 17% H₂O is 1.80×10^{-21} atm at 800°C and 1 atm total pressure. Hence, Fe should not oxidize to form FeO upon exposure to a mixture of 83% H₂ with 17% H₂O at 800°C and 1 atm total pressure. At a total pressure above 1 atm, the equilibrium oxygen fugacity associated with a mixture of 83% H₂ with 17% H₂O should be lower than 1.80×10^{-21} atm (as discussed above); that is, Fe should not oxidize to form FeO upon exposure to a mixture of 83% H₂ with 17% H₂O at 800°C and 1 atm total pressure. (Note: the equilibrium oxygen fugacity associated with a mixture of 82.35% H₂ with 17.65% H₂O is 1.97×10^{-20} atm at 800°C and 1 atm total pressure. Hence, Fe should not oxidize to form FeO upon exposure to H₂/H₂O mixtures comprised of more than 82.35% H₂ at 800°C and 20 MPa total pressure.) If one considers a more oxygen-depleted version of wustite, such as Fe_{0.947}O, then the oxidation of iron to form Fe_{0.947}O can be expressed by the net reaction (7) above. The equilibrium oxygen fugacity associated with reaction (7) at 800°C and 1 atm total pressure is 1.10×10^{-19} atm. Hence, the net forward progress of reaction (7) is unfavored at oxygen fugacity values lower than 1.10×10^{-19} atm at 800°C and 1 atm pressure; that is, Fe should not oxidize to form Fe_{0.947}O at oxygen fugacity values lower than 1.10×10^{-19} atm at 800°C and 1 atm total pressure. The equilibrium oxygen fugacity associated with a mixture of 67% H₂ with 33% H₂O is 1.04×10^{-19} atm at 800°C and 1 atm total pressure. Hence, Fe should not oxidize to form Fe_{0.947}O upon exposure to a mixture of 67% H₂ with 33% H₂O at 800°C and 1 atm total pressure. At a total pressure above 1 atm, the equilibrium oxygen fugacity associated with a mixture of 67% H₂ with 33% H₂O should be lower than 1.04×10^{-19} atm (as per the discussion above); that is, Fe should not oxidize to form Fe_{0.947}O upon exposure to a mixture of 67% H₂ with 33% H₂O at 800°C and 20 MPa total pressure. (Note: the equilibrium oxygen fugacity associated with a mixture of 66.36% H₂ with 33.64% H₂O is 1.10×10^{-19} atm at 800°C and 1 atm total pressure. Hence, Fe should not oxidize to form Fe_{0.947}O upon exposure to H₂/H₂O mixtures comprised of more than 66.36% H₂ at 800°C and 20 MPa total pressure.) These thermodynamic calculations

indicate that Fe can be rendered inert (non-oxidizable) within buffered supercritical H₂/H₂O mixtures comprised of sufficient H₂ contents at elevated temperatures and pressures.

[0040] Buffered supercritical mixtures, other than buffered supercritical CO/CO₂ and buffered H₂/H₂O mixtures, may also be used at elevated temperatures and pressures so as to render solid materials inert with such buffered supercritical mixtures. Such buffered supercritical mixtures can include mixtures that achieve low fugacities for oxidants other than oxygen. Non-limiting examples of such buffered supercritical mixtures with low fugacities for a non-oxygen oxidant are buffered supercritical H₂/HCl mixtures that can achieve low chlorine (Cl₂) fugacities, buffered supercritical H₂/H₂S mixtures that can achieve low sulfur fugacities, and buffered supercritical H₂/NH₃ mixtures that can achieve low nitrogen (N₂) fugacities.

[0041] Tests of the corrosion of nickel (Ni) specimens in supercritical mixtures of CO in CO₂ using the concept of the present invention provided by Purdue University have been conducted using the autoclave system at the University of Wisconsin at the request of Purdue University. (Note: such an autoclave system is a known means of achieving high gas pressures at high temperatures, such as achieving a high pressure for a mixture of CO in CO₂ at a high temperature. Such corrosion testing equipment and methods used in this testing and corrosion tests described earlier in this detailed description are known to those skilled in the art.) The idea of using a buffered supercritical CO/CO₂ mixture at elevated temperatures and pressures to render materials, such as nickel and copper, inert with respect to such buffered supercritical mixtures was conceived prior to these tests at the University of Wisconsin. Gas mixtures were prepared with 1±0.2% CO in CO₂, as verified with a gas chromatograph (Varian). A polished high-purity nickel specimen was exposed to such a CO/CO₂ mixture at 750°C at a total pressure of 20 MPa (2900 psi) and an average flow rate of ~0.10 kilograms/hour for 24 hours. The nickel specimen did not exhibit the formation of a scale of nickel oxide, NiO, after such 24 hour exposure to the supercritical 1±0.2% CO/CO₂ mixture at 750°C and a total pressure of 20 MPa. This experiment is consistent with the thermodynamic calculations above, which indicated that Ni should not oxidize to form NiO upon exposure to a supercritical CO/CO₂ mixture containing more than 0.433% CO at 750°C and a total pressure of 20 MPa (in excess of 1 atm).

[0042] Buffered supercritical mixtures may also be used at elevated temperatures and pressures to reduce the thermodynamic driving for reaction with oxidizable materials; that is, even if oxidation of a material upon exposure to a buffered supercritical mixture is thermodynamically favored, the rate of oxidation of such a material can be appreciably lower in the presence of such a buffered supercritical mixture than in a non-buffered supercritical mixture (due to the reduction in the thermodynamic driving force for such oxidation in the buffered supercritical mixture relative to a non-buffered supercritical mixture). Consider, as a non-limiting example, the oxidation of chromium (Cr) via the following net reaction at 750°C:



The equilibrium oxygen fugacity associated with reaction (8) at 750°C and 1 atm total pressure is 2.34×10^{-30} atm. Hence, the net forward progress of reaction (8) is favored at oxygen fugacity values greater than 2.34×10^{-30} atm at 750°C and 1 atm pressure; that is, Cr should oxidize to form Cr_2O_3 at oxygen fugacity values greater than 2.34×10^{-30} atm at 750°C and 1 atm total pressure. Consider a CO/CO₂ mixture comprised of 1% CO and 99% CO₂ at 750°C and 1 atm total pressure. As mentioned above, the equilibrium oxygen fugacity associated with a mixture of 1% CO and 99% CO₂ at 750°C and 1 atm total pressure is 1.68×10^{-16} atm, which is a factor of 7.2×10^{13} (i.e., a factor of 72 trillion) times greater than the equilibrium oxygen fugacity associated with reaction (8) at 750°C and 1 atm total pressure. Hence, reaction (8) should proceed spontaneously to the right upon exposure of Cr to a mixture of 1% CO and 99% CO₂ at 750°C and 1 atm total pressure. While the oxygen fugacity associated with a mixture of 1% CO and 99% CO₂ at 750°C at 20 MPa should be greater than 1.68×10^{-16} atm, it is expected that this oxygen fugacity value will still be much greater than the equilibrium oxygen fugacity associated with reaction (8) at 750°C and 20 MPa total pressure; that is, it is expected that Cr will oxidize to form Cr_2O_3 upon exposure to a supercritical mixture of 1% CO and 99% CO₂ at 750°C at 20 MPa. However, the oxygen fugacity of a supercritical mixture of 1% CO and 99% CO₂ at 750°C at 20 MPa will be much lower than the oxygen fugacity of unbuffered, high-purity CO₂ under these conditions. A commercial high-purity grade of CO₂ will contain an oxygen impurity content in excess of 1×10^{-9} atm (greater than 1 part per billion of O₂ relative to CO₂). An oxygen fugacity of 1×10^{-9} atm is a factor of 5.95×10^6 (a

factor 5.95 million) times greater than the oxygen fugacity associated with the equilibrium of a mixture of 1% CO and 99% CO₂ at 750°C at 1 atm total pressure. It is expected that the ratio of the oxygen fugacity associated with the equilibrium of a mixture of 1% CO and 99% CO₂ at 750°C at 20 MPa total pressure to an oxygen fugacity of 1×10^{-9} atm will be even greater than 5.95×10^6 . Hence, while the exposure of Cr to a supercritical mixture of 1% CO and 99% CO₂ at 750°C and 20 MPa total pressure is expected to result in the formation of Cr₂O₃, the thermodynamic driving force for such Cr₂O₃ formation in the presence of a supercritical mixture of 1% CO and 99% CO₂ at 750°C and 20 MPa should be much lower than for the formation of Cr₂O₃ in the presence of unbuffered commercial high-purity CO₂ at 750°C and 20 MPa.

[0043] Tests of the corrosion of a nickel alloy specimen and an iron alloy specimen in supercritical mixtures of CO in CO₂ using the concept of the present invention provided by Purdue University have been conducted using the autoclave system at the University of Wisconsin at the request of Purdue University. (Note: such an autoclave system is a known means of achieving high gas pressures at high temperatures, such as achieving a high pressure for a mixture of CO in CO₂ at a high temperature. Such corrosion testing equipment and methods used in this testing and corrosion tests described earlier in this detailed description are known to those skilled in the art.) The idea of using a buffered supercritical CO/CO₂ mixture at elevated temperatures and pressures to appreciably lower the thermodynamic driving force for the oxidation of materials, such as nickel alloys and iron alloys, relative to unbuffered supercritical mixtures was conceived prior to these tests and prior to the submission of a concept white paper to the U.S. Department of Energy in November, 2014 (submission date). Gas mixtures were prepared with $1 \pm 0.2\%$ CO in CO₂, as verified with a gas chromatograph (Varian). Polished specimens of Haynes 230 (H230) alloy (comprised of 57 weight percent {wt%} Ni, 22 wt% Cr, 14 wt% W, 2 wt% Mo, ≤ 3 wt% Fe, ≤ 5 wt% Co, 0.5 wt% Mn, 0.4 wt% Si, 0.3 wt% Al, 0.10 wt% C, 0.02 wt% La, ≤ 0.015 wt% B) and of 316 stainless (316SS) steel (≥ 62 wt% Fe, 16-18 wt% Cr, 10-14 wt% Ni, 2-3 wt% Mo, ≤ 2 wt% Mn, ≤ 0.75 wt% Si, ≤ 0.08 wt% C, ≤ 0.045 wt% P, ≤ 0.10 wt% N) were exposed to such a CO/CO₂ mixture at 750°C at a total pressure of 20 MPa (2900 psi) and an average flow rate of ~ 0.10 kilograms/hour for 24 hours. The H230 and 316SS specimens retained their shapes after such 24

hour exposure to the supercritical $1 \pm 0.2\%$ CO/CO₂ mixture at 750°C and a total pressure of 20 MPa, but did exhibit slightly positive weight change values (on the order of 10^{-5} mg/mm²) that were comparable to the $\pm$ two-sigma error range of the measurements; that is, within a $\pm$ two-sigma error range, these specimens exhibited essentially no oxidative weight gain, presumably due to the formation of a slow-growing, very thin external Cr₂O₃ scale. Hence, while thermodynamic calculations suggest that elements like Cr may oxidize in such alloys, the reduction in the thermodynamic driving force for such oxidation via the use of a buffered supercritical CO/CO₂ mixture (instead of commercial high-purity supercritical CO₂) can dramatically lower the rate of oxidation of such elements in such alloys.

[0044] Another aspect of this invention is the use of metal or metal alloy layers placed on oxidizable materials, along with buffered supercritical mixtures, to dramatically lower the rate of oxidation of such oxidizable materials in such supercritical fluids. Consider, as a first non-limiting example, the placement of a nickel (Ni) layer on a composite of zirconium carbide (ZrC) and tungsten (W) exposed to a buffered supercritical mixture of 1% CO and 99% CO₂ at 750-800°C and a total pressure of 20 MPa. The following calculation indicates that a layer of Ni on such a ZrC/W composite exposed to a buffered supercritical 1% CO/99% CO₂ fluid at 750°C-800°C and a total pressure of 20 MPa can dramatically slow the oxygen flux to, and oxidation of, the underlying ZrC/W composite relative to the oxidation of an uncoated ZrC/W composite exposed to commercially pure CO₂ at 750°C-800°C and a total pressure of 20 MPa; that is, the rate of transport of oxygen through a Ni layer to the underlying ZrC/W composite can be sufficiently slow as to dramatically reduce the rate of oxidation of the underlying ZrC/W composite relative to the oxidation of an uncoated ZrC/W composite exposed to commercially pure CO₂ at 750°C-800°C and a total pressure of 20 MPa. As mentioned above, the addition of 1% CO to CO₂ at 800°C and a total pressure of 1 atm reduces the equilibrium oxygen fugacity to 3.71×10^{-15} atm, which is sufficiently low as to avoid Ni oxidation under these conditions (NiO formation requires an oxygen fugacity $\geq 1.20 \times 10^{-14}$ atm at 800°C, 1 atm). Similarly, the addition of 1% CO to CO₂ at 750°C and a total pressure of 1 atm reduces the equilibrium oxygen fugacity to 1.68×10^{-16} atm, which is sufficiently low as to avoid Ni oxidation under these conditions (NiO formation requires an oxygen

fugacity $\geq 9.14 \times 10^{-16}$ atm at 750°C, 1 atm). A CO/CO₂ mixture equilibrated at higher pressures (e.g., 20 MPa) should be even more reducing than for the same mixture at 1 atm pressure (since the volume change upon reaction of CO with O₂ to form CO₂ is negative, so that the Gibbs free energy change of this reaction should become more negative with an increase in absolute pressure). The diffusivity and oxygen solubility of oxygen in nickel are given by :

$$D_O \text{ (cm}^2\text{/sec)} = 4.9 \times 10^{-2} \exp\{-164,000 \text{ J/RT}\}$$

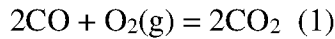
$$C_O \text{ (at\%)} = 2.38 \times 10^{-4} (f_{O_2})^{1/2} \exp\{182,000 \text{ J/RT}\}, \text{ with } f_{O_2} \text{ expressed in atm}$$

So at 750°C and 800°C:

$$D_O \text{ (cm}^2\text{/sec)} = 2.07 \times 10^{-10} \text{ cm}^2\text{/sec (750°C); } D_O = 5.09 \times 10^{-10} \text{ cm}^2\text{/sec (800°C)}$$

$$C_O \text{ (at\%)} = 4.67 \times 10^{-5} (f_{O_2})^{1/2} \text{ (750°C); } C_O = 1.72 \times 10^{-5} (f_{O_2})^{1/2} \text{ (800°C)}$$

The values of the standard Gibbs free energy change per mole of the reaction:



at 750°C and 1 atm total pressure, and at 800°C and 1 atm total pressure are: -193,551 J and -189,208 J, respectively. Hence, the values of the equilibrium oxygen fugacity for this reaction with a $f_{\text{CO}_2}/f_{\text{CO}}$ ratio of 99/1 (1% CO in CO₂) at 750°C and 800°C are 1.68×10^{-16} atm and 3.71×10^{-15} atm, respectively. Thus, the values of the oxygen concentration dissolved in Ni in equilibrium with such a 1% CO/99% CO₂ mixture at 750°C and 800°C are:

$$C_O = 0.00605 \text{ at\% (750°C); } C_O = 0.0105 \text{ at\% (800°C)}$$

or

$$X_O \text{ (mole fraction of oxygen in Ni)} = 6.05 \times 10^{-5} \text{ (750°C); } X_O = 1.05 \times 10^{-4} \text{ (800°C)}$$

Consider a layer of Ni on top of a ZrC/W composite in such a CO/CO₂ environment. For a linear concentration gradient of oxygen through the Ni layer under steady-state conditions, the inward flux of oxygen through such a Ni layer may be expressed as:

$$J_O \text{ (moles O/cm}^2\text{-sec)} = - D_O \Delta X_O / \{L V_m(\text{Ni})\}$$

where ΔX_O is the difference in mole fraction of oxygen dissolved in Ni at the Ni:CO/CO₂ interface and at the Ni:ZrC/W interface; L is the thickness of the Ni layer; and $V_m(\text{Ni})$ is the molar volume (cm³/mole) of Ni. The maximum oxygen flux would occur if the mole fraction of oxygen dissolved

in Ni at the Ni:ZrC/W interface is assumed to be zero. Hence, the maximum inward oxygen flux is given by:

$$J_O (\text{max}) = D_O X_O / \{LV_m(\text{Ni})\}$$

The molar volume of Ni (at room temperature) is 6.589 cm³/mole. The maximum values of the steady-state flux of oxygen through a Ni layer of 100 micrometers (100 μm or 0.01 cm) thickness at 750°C and at 800°C in a 1%CO/CO₂ environment are thus:

$$J_O (\text{max}) = 1.9 \times 10^{-13} \text{ moles O/cm}^2\text{-sec (750°C)}$$

$$J_O (\text{max}) = 8.1 \times 10^{-13} \text{ moles O/cm}^2\text{-sec (800°C)}$$

In 30 years (9.46 x 10⁸ sec), 1.8 x 10⁻⁴ and 7.7 x 10⁻⁴ moles of O per cm² (or effectively 9.0 x 10⁻⁵ moles and 3.9 x 10⁻⁴ moles of O₂/cm²) would migrate through such a Ni layer at 750°C and 800°C, respectively. Suppose that all of this oxygen is used to form ZrO₂ (note: ZrC has a much higher affinity for oxygen than W). The molar volume of monoclinic ZrO₂ (the stable form of ZrO₂ at 750°C and 800°C) is 21.18 cm³/mole. If it is assumed that a layer of monoclinic ZrO₂ forms at the Ni:ZrC/W interface, then the oxygen flux values calculated above would yield 1.9 x 10⁻³ cm and 8.3 x 10⁻³ cm (19 μm and 83 μm) of ZrO₂ scale in 30 years (about 0.63 μm and 2.7 μm of ZrO₂ per year). If a 10 μm thick Ni layer is placed on a ZrC/W composite, then 10 times more ZrO₂ would be generated (about 6.3 μm and 28 μm of ZrO₂ per year at 750°C and 800°C, respectively). These calculations indicate that the flux of oxygen through a ≥ 10 μm layer of inert Ni should be sufficiently low in a 1% CO/CO₂ mixture at 750°C and 800°C as to achieve a very low corrosion rate of ≤ 30 μm per year.

[0045] Another non-limiting example is placement of a Haynes 230 (H230) nickel alloy layer on a composite of zirconium carbide (ZrC) and tungsten (W) exposed to a buffered supercritical mixture of 1% CO and 99% CO₂ at 750-800°C and a total pressure of 20 MPa. A H230 alloy is expected to form a slow-growing external Cr₂O₃ scale upon exposure buffered supercritical mixture of 1% CO and 99% CO₂ at 750-800°C and a total pressure of 20 MPa. Indeed, as mentioned above, a H230 specimen retained its shape after such 24 hour exposure to a supercritical 1±0.2% CO/CO₂ mixture at 750°C and a total pressure of 20 MPa, with a slightly positive weight

change (on the order of 10^{-5} mg/mm²) that was comparable to the $\pm$ two-sigma error range of the measurements; that is, within a $\pm$ two-sigma error range, this specimen exhibited essentially no oxidative weight gain, presumably due to the formation of a slow-growing, thin external Cr₂O₃ scale. Hence, in addition to slowing the transport of oxygen to the underlying ZrC/W composite via oxygen diffusion through the H230 layer, such a H230 alloy layer can consume some of the oxygen to form a slow-growing Cr₂O₃ scale. As a result, such a H230 alloy layer placed on a ZrC/W composite that is then exposed to a supercritical mixture of 1% CO and 99% CO₂ at 750-800°C and a total pressure of 20 MPa should exhibit an even slower rate of oxidation of the underlying ZrC/W composite than for the case of a pure Ni layer placed on a ZrC/W composite exposed to the supercritical mixture of 1% CO and 99% CO₂ at 750-800°C and a total pressure of 20 MPa.

[0046] Additional experiments to substantiate the approaches outlined above will now be described. FIG. 1 shows one example of ZrC/W plates (1 cm x 1 cm x 1 mm) which are diffusion bonded to, and encapsulated within, Cu. Each ZrC/W plate was placed in a 1 mm deep square cavity that had been cut into a 3 mm thick Cu plate. A 1 mm thick Cu foil was then diffusion bonded to the ZrC/W plate and the Cu plate at 920°C and 10 MPa for 2 h. Images obtained at different stages of the copper encapsulation process are shown in FIGS. 2A through 2E. FIG. 2A shows a polished ZrC/W plate, FIG. 2B shows an image of a Cu plate with a machined cavity, FIG. 2C shows an image of the Cu plate with the ZrC/W plate in the cavity, FIG. 2D shows an image of a Cu foil placed on top of the ZrC/W in the cavity, and FIG. 2E shows an image of Cu-encapsulated ZrC/W after diffusion bonding. The hermetic nature of such metal encapsulation for two such Cu-encased ZrC/W specimens was confirmed via oxidation experiments conducted at 750°C and 0.1 MPa at the equilibrium Cu/Cu₂O oxygen partial pressure (obtained with the use of a Cu/Cu₂O Rhines pack mixture), and these samples were then exposed to 50 ppm SCO in SCO₂ at 750°C and 20 MPa for 200 h, 600 h, and 1000 h, as described below. (Note: In this disclosure the notation SCO stands for supercritical CO and the notation SCO₂ stands for supercritical CO₂.)

[0047] To confirm the hermiticity of the encapsulation, the Cu-encased ZrC/W ceramic/metal composite (cermet), along with uncoated Cu, and uncoated ZrC/W specimens were sealed in an

ampoule in O₂-gettered Ar with an excess (Rhines pack) mixture of Cu and Cu₂O. (Note: a Rhines pack mixture refers to a mixture of two or more condensed phases that can react so as to generate an equilibrium fugacity of an oxidizing gas species, or equilibrium partial pressure of an oxidizing gas species, at a low but controlled value at a particular temperature. An example of a Rhines pack mixture is a powder mixture of Cu and Cu₂O that can equilibrate to yield a low but controlled oxygen partial pressure at a given temperature.) The Cu/Cu₂O mixture was used to fix the oxygen partial pressure (pO₂) at 750°C to a value of 2.6×10^{-10} atm. Under these conditions, Cu should be noble, whereas ZrC and W were both capable of being oxidized. Weight change measurements and visual observations after 30 min exposure at 750°C to a pO₂ of 2.6×10^{-10} atm indicated that the Cu-encased ZrC/W specimens were hermetically sealed; that is, uncoated ZrC/W specimens exhibited appreciable weight gains of 26 ± 14 mg/cm², whereas the Cu-encased ZrC/W specimens exhibited slight weight losses (0.6, 3.6 mg for two 23 g samples) possibly due to reduction of copper oxide/hydroxide present as a slight tarnish and/or due to organic pyrolysis (from adhesive used to prepare the specimens prior to diffusion bonding). Two Cu-encased ZrC/W specimens were then subjected to corrosion testing in an autoclave system in supercritical mixtures of CO in CO₂ (a proposed reducing supercritical fluid). These tests were conducted using the autoclave system at the University of Wisconsin at the request of Purdue University using the concept of the present invention provided by Purdue University. (Note: such an autoclave system is a known means of achieving high gas pressures at high temperatures, such as achieving a high pressure for a mixture of CO in CO₂ at a high temperature. Such corrosion testing equipment and methods used in this testing and corrosion tests described earlier in this detailed description are known to those skilled in the art.) The idea of using a buffered supercritical CO/CO₂ mixture at elevated temperatures and pressures to appreciably lower the thermodynamic driving force for the oxidation of materials, such as nickel alloys and iron alloys, relative to unbuffered supercritical mixtures was conceived prior to these tests and prior to the submission of a concept white paper to the U.S. Department of Energy in November, 2014 (submission date). Gas mixtures containing 50 ± 10 ppm CO in CO₂, as evaluated with a gas chromatograph (Varian), were prepared for such tests. The two Cu-encased ZrC/W samples, along with samples of Ni200 (high purity Ni), Cu110 (commercially

pure Cu), and the alloys H230 and SS316, were tested in such CO/CO₂ mixtures at 750°C, a total pressure of 20 MPa (2900 psi), and an average flow rate of ~0.10 kg/h for 1000 h. An alumina rod and spacers were used to hold samples in place, with ZrC/W specimens secured to the alumina rod via Ni wire. Images of the both sides of a Cu-enclosed ZrC/W specimen after exposure to flowing 50±10 ppm CO/CO₂ mixtures at 750°C/20 MPa for 1000 h are shown in FIGS. 3A and 3B. These samples exhibited no visible external corrosion and weight change measurements indicated slight weight losses of 4.0 and 8.7 mg after 1000 h of exposure to 50 ppm CO/CO₂ at 750°C/ 20 MPa (which may have been due to the reduction of some tarnish on the Cu and/or to organic pyrolysis, as discussed above). The specimens were then cross-sectioned for examination of the interfaces between the 1 mm thick Cu foil coating and the ZrC/W cermet. FIGS. 4A and 4B are BSE (backscattered electron microscopy) images of a polished cross-section of a Cu-encased ZrC/W specimen after 1000 h of exposure to 50 ppm SCO/SCO₂ at 750°C and 20 MPa. The image in FIG. 4B was obtained from the same specimen cross-section as in FIG. 4A, but the image in FIG. 4B was obtained at a higher magnification and with a higher contrast than for the image in FIG. 4A. FIGS. 4C, 4D, 4E, and 4F are elemental maps for Cu, W, O, and Zr, respectively, obtained from a polished cross-section of a Cu-encased ZrC/W specimen after 1000 h of exposure to 50 ppm SCO/SCO₂ at 750°C/20 MPa. FIGS. 4C, 4D, 4E, and 4F were obtained at the same location on the specimen cross-section as the backscattered electron image shown in FIG. 4B. The O and Zr maps indicate the presence of a very small amount of zirconium oxide (a single O-rich location in FIG. 4E) at the interface between the Cu layer and ZrC/W. The lack of a detectable weight gain, excellent retention of the sample morphology, and the very small amount of discontinuous oxide formed at the interface between the 1 mm thick Cu foil and the ZrC/W cermet indicated that Cu can be an effective barrier to the corrosion of ZrC/W in 50 ppm SCO/CO₂ mixtures at 750°C and 20 MPa. It is worth noting that such corrosion protection over 1000 h was achieved with 4 thermal cycles between 750°C and room temperature; that is, 2 such thermal cycles were conducted on the Cu-encased ZrC/W samples prior to SCO/CO₂ tests (once with diffusion bonding and once with Rhines pack testing), and 2 additional cycles were conducted (after the 200 h and 600 h points) prior to the final 1000 h stage of the SCO/CO₂ tests.

[0048] While thermodynamic calculations indicate that Cu should be thermodynamically stable (inert) in a 50 ppm CO/CO₂ mixture at 750°C, it is possible for atomic oxygen (formed at the external Cu surface) to migrate through the Cu layer to reach the Cu/cermet interface and then preferentially oxidize the ZrC phase. Kinetic analysis has been conducted to evaluate oxygen migration through Cu layers during exposure to such CO/CO₂ mixture at 750°C. The addition of 50 ppm CO to CO₂ at 750°C, 1 atm reduces the equilibrium oxygen fugacity to 6.87×10^{-12} atm, which is sufficiently low as to avoid Cu oxidation (note: Cu₂O formation requires an oxygen fugacity $> 2.60 \times 10^{-10}$ atm at 750°C, 1 atm). A CO/CO₂ mixture equilibrated at higher pressures (e.g., 20 MPa) should be even more reducing than for the same mixture at 1 atm pressure (since the volume change upon reaction of CO with O₂ to form CO₂ is negative, so that the Gibbs free energy change of this reaction should become more negative with an increase in absolute pressure). The diffusivity (D_O) and solubility (X_O) of oxygen in Cu at 750°C are given by:

$$D_O \text{ (cm}^2\text{/sec)} = 4.25 \times 10^{-6} \text{ cm}^2\text{/sec} \quad X_O \text{ (at fraction)} = 4.67 \times 10^{-5} (p_{O_2})^{1/2}$$

According to Sievert's law (which applies for low oxygen contents where Henry's law is valid, as should be the case here), the solubility of a diatomic gas in a condensed phase should vary with the square root of the gas partial pressure. Hence the solubility of oxygen in Cu that is equilibrated with a 50 ppm CO/CO₂ mixture should be (ignoring non-ideal behavior for the CO/CO₂ mixture):

$$X_O[\text{at fraction for 50 ppm CO/CO}_2]/X_O[\text{at fraction for Cu/Cu}_2\text{O}] = \{6.87 \times 10^{-12}/2.60 \times 10^{-10}\}^{1/2}$$

$$\text{or} \quad X_O(\text{at fraction for 50 ppm CO/CO}_2)/3.54 \times 10^{-6} = \{6.87 \times 10^{-12}/2.60 \times 10^{-10}\}^{1/2}$$

$$\text{or} \quad X_O(\text{at fraction for 50 ppm CO/CO}_2) = 5.75 \times 10^{-7}$$

[0049] Consider a layer of Cu on top of ZrC/W in such a 50 ppm CO/CO₂ atmosphere. If a linear gradient is assumed for the oxygen concentration through the Cu layer under steady-state conditions (i.e., assuming that the oxygen diffusion in copper is independent of the oxygen concentration and that the chemical reactions at both the Cu:ZrC/W and Cu:CO-CO₂ interfaces are at local equilibrium), then the flux of oxygen through such a Cu layer may be expressed as:

$$J_O \text{ (moles O/cm}^2\text{-sec)} = - D_O \Delta X_O / \{L V_m(\text{Cu})\}$$

where ΔX_o is the difference in mole fraction of oxygen dissolved in Cu at the Cu:CO-CO₂ interface and at the Cu:ZrC/W interface; L is the thickness of the Cu layer; and $V_m(\text{Cu})$ is the molar volume (cm³/mole) of Cu. The maximum flux of oxygen would occur if it is assumed that the mole fraction of oxygen dissolved in Cu at the Cu/ZrC-W interface is zero (or essentially zero). Hence, the maximum oxygen flux is given by:

$$J_o (\text{max}) = - D_o X_o / \{ L V_m(\text{Cu}) \}$$

The molar volume of Cu (at room temperature) is 7.113 cm³/mole. The maximum steady-state flux of oxygen through a Cu layer of 1000 μm (1 mm) thickness at 750°C in a 50 ppm CO/CO₂ environment is thus:

$$J_o (\text{max}) = 3.44 \times 10^{-12} \text{ moles O/cm}^2\text{-sec}$$

[0050] In 1000 h (3.60×10^6 sec), 1.24×10^{-5} moles of O per cm² (or effectively 6.19×10^{-6} moles of O₂/cm²) would migrate through such a Cu layer. Suppose that all of this oxygen were used to generate ZrO₂. The molar volume of monoclinic ZrO₂ (the stable form of ZrO₂ at 800°C) is 21.18 cm³/mole. If it is assumed that a layer of monoclinic ZrO₂ forms at the Cu:ZrC/W interface, then the oxygen flux calculated above would yield 1.3×10^{-4} cm = 1.3 μm of ZrO₂ scale in 1000 h. This value is consistent with the very small, discontinuous amount of apparent ZrO₂ observed in the oxygen map in FIG. 4E. In 1 year (3.15×10^7 sec), the corresponding ZrO₂ thickness would be 11.4 μm (below the 30 μm success metric). Since the oxygen flux is inversely proportional to the Cu layer thickness, a Cu layer of thickness > 380 μm (0.38 mm) would be needed for < 30 μm of ZrO₂ formation in 1 year.

[0051] As described earlier, A similar calculation for Cr₂O₃ (29.06 cm³/mole) formation (on Ni-based or Fe-based alloys) via oxygen diffusion through Cu layer would yield Cr₂O₃ thicknesses of 210 μm (for a 100 μm thick Cu layer) and 30 μm (for a 700 μm thick Cu layer). These calculations assume that the rate-limiting steps for ZrO₂ and Cr₂O₃ scale formation are oxygen diffusion

through the Cu layer, which is unlikely for a Cr_2O_3 scale (i.e., mass transport through a compact Cr_2O_3 layer is more likely the rate-limiting step) and possibly also not the case for the ZrO_2 scale. These calculations also ignore any non-ideal fluid behavior for a high pressure mixture of CO/CO_2 . Nonetheless, these calculations indicate a significant reduction in the access of oxygen to ZrC/W , Ni alloy, or Fe alloy surfaces with the use of an inert Cu layer in a 50 ppm CO/CO_2 mixture at 750°C .

[0052] Embodiments of this invention include the placement of a layer on the surface of an oxidizable material exposed to a buffered supercritical fluid, wherein the composition of the buffered supercritical fluid is chosen to either avoid the oxidation of the layer on the surface of the oxidizable material at a high temperature and pressure above 1 atmosphere and/or the composition of the buffered supercritical fluid is chosen to reduce the rate of oxidation of the oxidizable material located under the surface layer at a high temperature and pressure above 1 atmosphere.

[0053] Embodiments of this invention also include the placement of a metal layer (wherein the metal layer includes, but is not limited to, a nickel layer or a copper layer or a cobalt layer) or a metallic alloy layer (wherein the metallic alloy layer includes, but is not limited to, a nickel alloy layer or a copper alloy layer or an iron alloy layer or a cobalt alloy layer) or a ceramic layer (wherein the ceramic layer includes, but is not limited to, an oxide layer or a nitride layer or a carbide layer or a boride layer) or a ceramic composite layer (wherein the ceramic composite layer includes, but is not limited to, a ceramic/ceramic composite layer or a ceramic/metal composite layer) or a combination of two or more of a metal layer, a metallic alloy layer, a ceramic layer, and a ceramic composite layer on an oxidizable material (including, but not limited to, an oxidizable metal or an oxidizable metal alloy or an oxidizable ceramic or an oxidizable ceramic composite) exposed to a buffered supercritical fluid, wherein the composition of the buffered supercritical fluid is chosen to either avoid the oxidation of the metal layer or the metallic alloy layer or the ceramic layer or the ceramic composite layer or the combination of two or more of a metal layer, a metallic alloy layer, a ceramic layer, and a ceramic composite layer at a high temperature and pressure above 1 atmosphere and/or the composition of the buffered supercritical fluid is chosen to reduce the rate of oxidation of the oxidizable material located under the metal layer or the

metallic alloy layer or the ceramic layer or the ceramic composite layer or a combination of two or more of a metal layer, a metallic alloy layer, a ceramic layer, and a ceramic composite layer at a high temperature and pressure above 1 atmosphere.

[0054] Based on the above detailed description, it is an objective of this disclosure to describe a method of enhancing the corrosion resistance of an oxidizable material exposed to a supercritical fluid. The method includes placing a surface layer on an oxidizable material, and choosing a buffered supercritical fluid containing a reducing agent with the composition of the buffered supercritical fluid containing the reducing agent chosen to avoid the corrosion of the surface layer or reduce the rate of corrosion of the surface layer and avoid the corrosion of the oxidizable material or reduce the rate of corrosion of the oxidizable material at a temperature above the supercritical temperature and supercritical pressure of the supercritical fluid.

[0055] It is another objective of this disclosure to describe a corrosion-resistant component prepared by a method which includes placing a surface layer on an oxidizable material; and choosing a buffered supercritical fluid containing a reducing agent with the composition of the buffered supercritical fluid containing the reducing agent chosen to avoid the corrosion of the surface layer or reduce the rate of corrosion of the surface layer and avoid the corrosion of the oxidizable material or reduce the rate of corrosion of the oxidizable material at a temperature above the supercritical temperature and supercritical pressure of the supercritical fluid.

[0056] It is another objective of this disclosure to describe a high temperature system comprising a corrosion-resistant component prepared by a method which includes comprising: placing a surface layer on an oxidizable material; and choosing a buffered supercritical fluid containing a reducing agent with the composition of the buffered supercritical fluid containing the reducing agent chosen to avoid the corrosion of the surface layer or reduce the rate of corrosion of the surface layer and avoid the corrosion of the oxidizable material or reduce the rate of corrosion of the oxidizable material at a temperature above the supercritical temperature and supercritical pressure of the supercritical fluid.

[0057] It is another objective of this disclosure to describe a method of enhancing the corrosion resistance of an oxidizable material exposed to a supercritical fluid. The method includes choosing

a buffered supercritical fluid containing a reducing agent with the composition of the buffered supercritical fluid containing the reducing agent chosen to avoid the corrosion of the oxidizable material or reduce the rate of corrosion of the oxidizable material at a temperature above the supercritical temperature and supercritical pressure of the supercritical fluid.

[0058] It is another objective of this disclosure to describe a corrosion-resistant component prepared by a method which includes choosing a buffered supercritical fluid containing a reducing agent with the composition of the buffered supercritical fluid containing the reducing agent chosen to avoid the corrosion of the oxidizable material or reduce the rate of corrosion of the oxidizable material at a temperature above the supercritical temperature and supercritical pressure of the supercritical fluid.

[0059] It is another objective of this disclosure to describe a high temperature system comprising a corrosion-resistant component prepared by a method comprising choosing a buffered supercritical fluid containing a reducing agent with the composition of the buffered supercritical fluid containing the reducing agent chosen to avoid the corrosion of the oxidizable material or reduce the rate of corrosion of the oxidizable material at a temperature above the supercritical temperature and supercritical pressure of the supercritical fluid.

[0060] It should be recognized that in all of the methods and systems described above, the buffered supercritical mixture can contain CO and CO₂. It is to be further recognized that in all of the methods described above, the buffered supercritical mixture can contain H₂ and H₂O.

[0061] Further, in all of the methods and systems described above, the oxidizable material can be a metal, a metal alloy, a ceramic, a ceramic alloy, a metal composite, a ceramic composite material, or any combination thereof. Non-limiting examples of oxidizable metals and metal alloys to which the methods of this disclosure are applicable include but are not limited to nickel, iron, cobalt, and chromium, and alloys thereof. Non-limiting examples of oxidizable ceramics and ceramic alloys to which the methods of this disclosure are applicable include but are not limited to carbides, borides, nitrides, sulfides, halides, and alloys thereof. Further, non-limiting examples of oxidizable metal composite materials to which the methods of this disclosure are applicable include but are not limited to metal-metal composites (including composites with multiple different metal phases)

and metal-ceramic composites (including composites with multiple different ceramic and metal phases). Further, non-limiting examples of oxidizable ceramic composite materials to which the methods of this disclosure are applicable include but are not limited to ceramic-metal composites (including composites with multiple different ceramic and metal phases) and ceramic-ceramic composites (including composites with multiple different ceramic phases).

[0062] In the some embodiments of the methods of this disclosure described above, the surface layer can be a metal, a metal alloy, a ceramic, a ceramic alloy, a metal composite, a ceramic composite, or any combination thereof. Non-limiting examples of a metal for use as surface layer in the methods of this disclosure include but are not limited to copper, nickel, iron, cobalt. Non-limiting examples of an alloy for use as a surface layer in the methods of this disclosure include but are not limited to alloys of copper, nickel, iron, and cobalt. Non-limiting examples of ceramic for use as a surface layer in the methods of this disclosure include but are not limited to oxides, nitrides, sulfides, halides, carbides or borides. Non-limiting examples of metal composites for use as a surface layer in the methods of this disclosure include but are not limited to metal-metal composites (including composites with multiple different metal phases) and ceramic-metal composites (including composites with multiple different ceramic and metal phases). Non-limiting examples of a ceramic alloy for use as a surface layer in the methods of this disclosure include but are not limited to alloys of oxides, nitrides, sulfides, halides, carbides, borides or combinations thereof. Non-limiting examples of ceramic composites for use as a surface layer in the methods of this disclosure include but are not limited to ceramic-ceramic composites (including composites with multiple different ceramic phases) and ceramic-metal composites (including composites with multiple different ceramic and metal phases).

[0063] It should be recognized that, based on the above description, in some embodiments of the methods described above, the oxidizable material comprises zirconium and tungsten and the surface layer contains copper.

[0064] It is another objective of this disclosure to describe components utilizing any of the methods described above.

[0065] It is another objective of this disclosure to describe systems utilizing components utilizing any of the methods described above.

[0066] Several non-limiting examples of materials and systems are described below and are considered to be part of this disclosure giving rise to several embodiments of the methods and systems of this disclosure. In the methods, systems and corrosion-resistant components described above the oxidizable material comprises one of a metal, a metal alloy, a ceramic, a ceramic alloy, a metal composite, a ceramic composite and any combination thereof. Further, in all the methods and systems of this disclosure, the metal can be any one of chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, or zirconium. When the methods and systems of this disclosure refer to an alloy, the alloy can comprise two or more of chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, or zirconium or any combination thereof. Further the metal alloy can be one of an iron-based alloy, a nickel-based alloy, or a cobalt-based alloy. When the word “metal composite” is used in the methods and systems of this disclosure, the metal composite comprises one or more of chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, zirconium, and any combination thereof. When the word “ceramic” is used in any of the methods and systems of this disclosure, the ceramic can be a compound comprising one of a carbide, a boride, an oxide, a sulfide, a nitride, and a halide. When the phrase “ceramic alloy” is used in the methods and systems of this disclosure, the ceramic alloy can be one of a compound, a solid solution, and mixture of one or more of a carbide, a boride, an oxide, a sulfide, a nitride, a halide, and any combination thereof.

[0067] Further, in some embodiments of any of the methods, systems and corrosion-resistant components of this disclosure, the ceramic alloy can comprise one or more of the carbides of aluminum, boron, chromium, hafnium, manganese, molybdenum, niobium, scandium, silicon, tantalum, titanium, tungsten, vanadium, ytterbium, yttrium, and zirconium; the borides of cobalt, chromium, hafnium, iron, lanthanum, magnesium, manganese, molybdenum, niobium, neodymium, nickel, rhenium, rhodium, silicon, tantalum, titanium, vanadium, tungsten, yttrium,

ytterbium, and zirconium; the nitrides of aluminum, boron, cerium, chromium, iron, hafnium, magnesium, manganese, molybdenum, niobium, nickel, silicon, tantalum, tin, titanium, vanadium, tungsten, yttrium, zinc, and zirconium; and the sulfides of aluminum, barium, bismuth, boron, cadmium, cerium, cesium, chromium, cobalt, copper, indium, iron, lanthanum, manganese, molybdenum, niobium, nickel, scandium, titanium, vanadium, tungsten, zinc, and zirconium.

[0068] In some embodiments of any of the methods, systems and corrosion-resistant components of this disclosure the ceramic composite can be one of a compound, a solid solution, and a mixture of one or more of a carbide, a boride, an oxide, a sulfide, a nitride, a halide, and or any combination thereof. Further the ceramic composite can comprise one or more of the carbides of aluminum, boron, chromium, hafnium, manganese, molybdenum, niobium, scandium, silicon, tantalum, titanium, tungsten, vanadium, ytterbium, yttrium, and zirconium; the borides of cobalt, chromium, hafnium, iron, lanthanum, magnesium, manganese, molybdenum, niobium, neodymium, nickel, rhenium, rhodium, silicon, tantalum, titanium, vanadium, tungsten, yttrium, ytterbium, and zirconium; the nitrides of aluminum, boron, cerium, chromium, iron, hafnium, magnesium, manganese, molybdenum, niobium, nickel, silicon, tantalum, tin, titanium, vanadium, tungsten, yttrium, zinc, and zirconium; and the sulfides of aluminum, barium, bismuth, boron, cadmium, cerium, cesium, chromium, cobalt, copper, indium, iron, lanthanum, manganese, molybdenum, niobium, nickel, scandium, titanium, vanadium, tungsten, zinc, and zirconium. Further the ceramic composite comprises a ceramic and a metal.

[0069] In some embodiments of any of the methods, systems and corrosion-resistant components of this disclosure, the surface layer comprises one of a metal, a metal alloy, a ceramic, a ceramic alloy, a metal composite, a ceramic composite and any combination thereof. Non-limiting examples of metals for this purpose include chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, and zirconium. Further the metal alloy of the surface layer can comprise two or more of chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, zirconium and any combination thereof. Further the metal composite in any of the methods and systems of this disclosure can comprise one or more of

chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, zirconium and any combination thereof.

[0070] In some embodiments of the methods, systems and corrosion-resistant components of this disclosure, the surface layer comprises one of copper, a copper alloy, a copper composite, and any combination thereof; one of nickel, a nickel alloy, a nickel composite, and any combination thereof; or one of cobalt, a cobalt alloy, a cobalt composite, and any combination thereof.

[0071] In some embodiments of the methods, systems and corrosion-resistant components of this disclosure, the oxidizable material comprises zirconium and tungsten and the surface layer comprises one of copper, copper alloy and a copper composite;. In some embodiments of the methods and systems of this disclosure, wherein the oxidizable material comprises a nickel-based alloy and the surface layer comprises one of copper, a copper alloy and a copper composite. In some embodiments, the oxidizable material comprises an iron-based alloy and the surface layer comprises one of copper, a copper alloy and a copper composite. In some embodiments, the oxidizable material comprises a cobalt-based alloy and the surface layer comprises one of copper, a copper alloy and a copper composite.

[0072] In some embodiments of the high temperature systems of this disclosure, the system is one of an electrical power production system, a waste-heat recovery system, a transportation system, and a propulsion system. In some embodiments, the electrical power production system is one of a a system for fossil fuel-derived power, a system for solar energy-derived power, a system for nuclear energy-derived power, and system for thermionics. In some embodiments, the solar energy-derived power system is a concentrating solar power system. In some embodiments of the te high temperature systems the component is chosen from the group consisting of piping, valves, heat exchangers, pump components, bearings, heat sinks, energy conversion devices, and engine components. In some embodiments the engine components are chosen from the group consisting of turbine blades, pistons, and compressors.

[0073] While the present disclosure has been described with reference to certain embodiments, it will be apparent to those of ordinary skill in the art that other embodiments and implementations are possible that are within the scope of the present disclosure without departing from the spirit

and scope of the present disclosure. Thus, the implementations should not be limited to the particular limitations described. Other implementations may be possible. It is therefore intended that the foregoing detailed description be regarded as illustrative rather than limiting. Thus, this disclosure is limited only by the following claims.

Claims:

1. A method of enhancing the corrosion resistance of an oxidizable material exposed to a supercritical fluid, the method comprising:
 - placing a surface layer on an oxidizable material;
 - choosing a buffered supercritical fluid containing a reducing agent with the composition of the buffered supercritical fluid containing the reducing agent chosen to avoid the corrosion of the surface layer or reduce the rate of corrosion of the surface layer and avoid the corrosion of the oxidizable material or reduce the rate of corrosion of the oxidizable material at a temperature above the supercritical temperature and supercritical pressure of the supercritical fluid.
2. The method of claim 1, wherein the buffered supercritical mixture containing a reducing agent contains CO and CO₂.
3. The method of claim 1, wherein the buffered supercritical mixture containing a reducing agent contains H₂ and H₂O.
4. The method of claim 1, wherein the oxidizable material comprises one of a a metal, a metal alloy, a ceramic, a ceramic alloy, a metal composite, a ceramic composite and any combination thereof.
5. The method of claim 4, wherein the metal comprises one of chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, and zirconium.
6. The method of claim 4, wherein the metal alloy comprises two or more of chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, zirconium and any combination thereof.
7. The method of claim 4, wherein the metal alloy is an iron-based alloy.
8. The method of claim 4, wherein the metal alloy is a nickel-based alloy.
9. The method of claim 4, wherein the metal alloy is a cobalt-based alloy.

10. The method of claim 4, wherein the metal composite comprises one or more of chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, zirconium and any combination thereof.
11. The method of claim 4, wherein the ceramic is a compound comprising one of a carbide, a boride, an oxide, a sulfide, a nitride, and a halide.
12. The method of claim 4, wherein the ceramic alloy one of a compound, a solid solution, and mixture of one or more of a carbide, a boride, an oxide, a sulfide, a nitride, a halide, and any combination thereof.
13. The method of claim 12, wherein the ceramic alloy comprises one or more of the carbides of aluminum, boron, chromium, hafnium, manganese, molybdenum, niobium, scandium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, and zirconium; the borides of cobalt, chromium, hafnium, iron, lanthanum, magnesium, manganese, molybdenum, niobium, neodymium, nickel, rhenium, rhodium, silicon, tantalum, titanium, vanadium, tungsten, yttrium, yttrium, and zirconium; the nitrides of aluminum, boron, cerium, chromium, iron, hafnium, magnesium, manganese, molybdenum, niobium, nickel, silicon, tantalum, tin, titanium, vanadium, tungsten, yttrium, zinc, and zirconium; and the sulfides of aluminum, barium, bismuth, boron, cadmium, cerium, cesium, chromium, cobalt, copper, indium, iron, lanthanum, manganese, molybdenum, niobium, nickel, scandium, titanium, vanadium, tungsten, zinc, and zirconium.
14. The method of claim 4, wherein the ceramic composite is one of a compound, a solid solution, and a mixture of one or more of a carbide, a boride, an oxide, a sulfide, a nitride, a halide, and any combination thereof.
15. The method of claim 14, wherein the ceramic composite comprises one or more of the carbides of aluminum, boron, chromium, hafnium, manganese, molybdenum, niobium, scandium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, and zirconium; the borides of cobalt, chromium, hafnium, iron, lanthanum, magnesium,

manganese, molybdenum, niobium, neodymium, nickel, rhenium, rhodium, silicon, tantalum, titanium, vanadium, tungsten, yttrium, ytterbium, and zirconium; the nitrides of aluminum, boron, cerium, chromium, iron, hafnium, magnesium, manganese, molybdenum, niobium, nickel, silicon, tantalum, tin, titanium, vanadium, tungsten, yttrium, zinc, and zirconium; and the sulfides of aluminum, barium, bismuth, boron, cadmium, cerium, cesium, chromium, cobalt, copper, indium, iron, lanthanum, manganese, molybdenum, niobium, nickel, scandium, titanium, vanadium, tungsten, zinc, and zirconium.

16. The method of claim 15, wherein the ceramic composite comprises a ceramic and a metal.
17. The method of claim 1, wherein the surface layer comprises one of a metal, a metal alloy, a ceramic, a ceramic alloy, a metal composite, a ceramic composite and any combination thereof.
18. The method of claim 17, wherein the metal comprises one of chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, or zirconium.
19. The method of claim 17, wherein the metal alloy comprises two or more of chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, zirconium and any combination thereof.
20. The method of claim 17, wherein the metal composite comprises one or more of chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, zirconium and any combination thereof.
21. The method of claim 17, wherein the ceramic is a compound comprises one of a carbide, a boride, an oxide, a sulfide, a nitride, and a halide.
22. The method of claim 17, wherein the ceramic alloy comprises one of a compound, a solid solution, and mixture of one or more of a carbide, a boride, an oxide, a sulfide, a nitride, a halide, or any combination thereof.

23. The method of claim 17, wherein the ceramic alloy comprises one or more of the oxides of aluminum, barium, bismuth, boron, cadmium, calcium, cerium, cesium, chromium, cobalt, copper, indium, iron, hafnium, lithium, magnesium, manganese, molybdenum, niobium, nickel, potassium, silicon, sodium, strontium, tantalum, titanium, vanadium, tungsten, yttrium, and zirconium; the carbides of aluminum, boron, chromium, hafnium, manganese, molybdenum, niobium, scandium, silicon, tantalum, titanium, tungsten, vanadium, ytterbium, yttrium, and zirconium; the borides of cobalt, chromium, hafnium, iron, lanthanum, magnesium, manganese, molybdenum, niobium, neodymium, nickel, rhenium, rhodium, silicon, tantalum, titanium, vanadium, tungsten, yttrium, ytterbium, and zirconium; the nitrides of aluminum, boron, cerium, chromium, iron, hafnium, magnesium, manganese, molybdenum, niobium, nickel, silicon, tantalum, tin, titanium, vanadium, tungsten, yttrium, zinc, and zirconium; and the sulfides of aluminum, barium, bismuth, boron, cadmium, cerium, cesium, chromium, cobalt, copper, indium, iron, lanthanum, manganese, molybdenum, niobium, nickel, scandium, titanium, vanadium, tungsten, zinc, and zirconium.
24. The method of claim 17, wherein the ceramic composite is comprises one of a compound, a solid solution, or mixture of one or more of a carbide, a boride, an oxide, a sulfide, a nitride, a halide, or any combination thereof.
25. The method of claim 24, wherein the ceramic composite comprises one or more of the oxides of aluminum, barium, bismuth, boron, cadmium, calcium, cerium, cesium, chromium, cobalt, copper, indium, iron, hafnium, lithium, magnesium, manganese, molybdenum, niobium, nickel, potassium, silicon, sodium, strontium, tantalum, titanium, vanadium, tungsten, yttrium, and zirconium; the carbides of aluminum, boron, chromium, hafnium, manganese, molybdenum, niobium, scandium, silicon, tantalum, titanium, tungsten, vanadium, ytterbium, yttrium, and zirconium; the borides of cobalt, chromium, hafnium, iron, lanthanum, magnesium, manganese, molybdenum, niobium, neodymium, nickel, rhenium, rhodium, silicon, tantalum, titanium, vanadium, tungsten, yttrium, ytterbium, and zirconium; the nitrides of aluminum, boron, cerium, chromium,

iron, hafnium, magnesium, manganese, molybdenum, niobium, nickel, silicon, tantalum, tin, titanium, vanadium, tungsten, yttrium, zinc, and zirconium; and the sulfides of aluminum, barium, bismuth, boron, cadmium, cerium, cesium, chromium, cobalt, copper, indium, iron, lanthanum, manganese, molybdenum, niobium, nickel, scandium, titanium, vanadium, tungsten, zinc, and zirconium.

26. The method of claim 17, wherein the surface layer comprises one of copper, a copper alloy, a copper composite, and any combination thereof.
27. The method of claim 17, wherein the surface layer comprises one of nickel, a nickel alloy, a nickel composite, and any combination thereof.
28. The method of claim 17, wherein the surface layer comprises one of iron, an iron alloy, an iron composite, and any combination thereof.
29. The method of claim 17, wherein the surface layer comprises one of cobalt, a cobalt alloy, a cobalt composite, and any combination thereof.
30. The method of claim 1, wherein the oxidizable material comprises zirconium and tungsten and the surface layer comprises one of copper, copper alloy and a copper composite.
31. The method of claim 1, wherein the oxidizable material comprises a nickel-based alloy and the surface layer comprises one of copper, a copper alloy and a copper composite.
32. The method of claim 1, wherein the oxidizable material comprises an iron-based alloy and the surface layer comprises one of copper, a copper alloy and a copper composite.
33. The method of claim 1, wherein the oxidizable material comprises a cobalt-based alloy and the surface layer comprises one of copper, a copper alloy and a copper composite.
34. A corrosion-resistant component prepared by a method comprising:
 - placing a surface layer on an oxidizable material;
 - choosing a buffered supercritical fluid containing a reducing agent with the composition of the buffered supercritical fluid containing the reducing agent chosen to avoid the corrosion of the surface layer or reduce the rate of corrosion of the surface layer and avoid the corrosion of the oxidizable material or reduce the rate of corrosion of the

oxidizable material at a temperature above the supercritical temperature and supercritical pressure of the supercritical fluid.

35. The corrosion-resistant component of claim 34, wherein the buffered supercritical mixture containing a reducing agent contains CO and CO₂.
36. The corrosion-resistant component of claim 34, wherein the buffered supercritical mixture containing a reducing agent contains H₂ and H₂O.
37. The corrosion-resistant component of claim 34, wherein the oxidizable material comprises one of a metal, a metal alloy, a ceramic, a ceramic alloy, a metal composite, a ceramic composite and combination thereof.
38. The corrosion-resistant component of claim 37, wherein the metal comprises one of chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, and zirconium.
39. The corrosion-resistant component of claim 37, wherein the metal alloy comprises two or more of chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, zirconium and any combination thereof.
40. The corrosion-resistant component of claim 37, wherein the metal alloy is an iron-based alloy.
41. The corrosion-resistant component of claim 37, wherein the metal alloy is a nickel-based alloy.
42. The corrosion-resistant component of claim 37, wherein the metal alloy is a cobalt-based alloy.
43. The corrosion-resistant component of claim 37, wherein the metal composite comprises one or more of chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, zirconium and any combination thereof.

44. The corrosion-resistant component of claim 37, wherein the ceramic is a compound comprising one of a carbide, a boride, an oxide, a sulfide, a nitride, and a halide.
45. The corrosion-resistant component of claim 37, wherein the ceramic alloy comprises one of a compound, a solid solution, or mixture of one or more of a carbide, a boride, an oxide, a sulfide, a nitride, a halide, and any combination thereof.
46. The corrosion-resistant component of claim 45, wherein the ceramic alloy comprises one or more of the carbides of aluminum, boron, chromium, hafnium, manganese, molybdenum, niobium, scandium, silicon, tantalum, titanium, tungsten, vanadium, ytterbium, yttrium, and zirconium; the borides of cobalt, chromium, hafnium, iron, lanthanum, magnesium, manganese, molybdenum, niobium, neodymium, nickel, rhenium, rhodium, silicon, tantalum, titanium, vanadium, tungsten, yttrium, ytterbium, and zirconium; the nitrides of aluminum, boron, cerium, chromium, iron, hafnium, magnesium, manganese, molybdenum, niobium, nickel, silicon, tantalum, tin, titanium, vanadium, tungsten, yttrium, zinc, and zirconium; and the sulfides of aluminum, barium, bismuth, boron, cadmium, cerium, cesium, chromium, cobalt, copper, indium, iron, lanthanum, manganese, molybdenum, niobium, nickel, scandium, titanium, vanadium, tungsten, zinc, and zirconium.
47. The corrosion-resistant component of claim 37, wherein the ceramic composite is comprises one of a compound, a solid solution, or mixture of one or more of a carbide, a boride, an oxide, a sulfide, a nitride, a halide, and any combination thereof.
48. The corrosion-resistant component of claim 47, wherein the ceramic composite comprises one or more of the carbides of aluminum, boron, chromium, hafnium, manganese, molybdenum, niobium, scandium, silicon, tantalum, titanium, tungsten, vanadium, ytterbium, yttrium, and zirconium; the borides of cobalt, chromium, hafnium, iron, lanthanum, magnesium, manganese, molybdenum, niobium, neodymium, nickel, rhenium, rhodium, silicon, tantalum, titanium, vanadium, tungsten, yttrium, ytterbium, and zirconium; the nitrides of aluminum, boron, cerium, chromium, iron, hafnium, magnesium, manganese, molybdenum, niobium, nickel, silicon, tantalum, tin, titanium,

vanadium, tungsten, yttrium, zinc, and zirconium; and the sulfides of aluminum, barium, bismuth, boron, cadmium, cerium, cesium, chromium, cobalt, copper, indium, iron, lanthanum, manganese, molybdenum, niobium, nickel, scandium, titanium, vanadium, tungsten, zinc, and zirconium.

49. The corrosion-resistant component of claim 34, wherein the surface layer comprises one of a metal, a metal alloy, a ceramic, a ceramic alloy, a metal composite, a ceramic composite and any combination thereof.
50. The corrosion-resistant component of claim 49, wherein the metal comprises one of chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, and zirconium.
51. The corrosion-resistant component of claim 49, wherein the metal alloy comprises two or more of chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, zirconium and any combination thereof.
52. The corrosion-resistant component of claim 49, wherein the metal composite comprises one or more of chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, zirconium and any combination thereof.
53. The corrosion-resistant component of claim 49, wherein the ceramic is a compound comprising one of a carbide, a boride, an oxide, a sulfide, a nitride, and a halide.
54. The corrosion-resistant component of claim 49, wherein the ceramic alloy comprises one of a of a compound, a solid solution, or mixture of one or more of a carbide, a boride, an oxide, a sulfide, a nitride, a halide, and any combination thereof.
55. The corrosion-resistant component of claim 54, wherein the ceramic alloy comprises one or more of the oxides of aluminum, barium, bismuth, boron, cadmium, calcium, cerium, cesium, chromium, cobalt, copper, indium, iron, hafnium, lithium, magnesium, manganese, molybdenum, niobium, nickel, potassium, silicon, sodium, strontium, tantalum, titanium, vanadium, tungsten, yttrium, and zirconium; the carbides of

aluminum, boron, chromium, hafnium, manganese, molybdenum, niobium, scandium, silicon, tantalum, titanium, tungsten, vanadium, ytterbium, yttrium, and zirconium; the borides of cobalt, chromium, hafnium, iron, lanthanum, magnesium, manganese, molybdenum, niobium, neodymium, nickel, rhenium, rhodium, silicon, tantalum, titanium, vanadium, tungsten, yttrium, ytterbium, and zirconium; the nitrides of aluminum, boron, cerium, chromium, iron, hafnium, magnesium, manganese, molybdenum, niobium, nickel, silicon, tantalum, tin, titanium, vanadium, tungsten, yttrium, zinc, and zirconium; and the sulfides of aluminum, barium, bismuth, boron, cadmium, cerium, cesium, chromium, cobalt, copper, indium, iron, lanthanum, manganese, molybdenum, niobium, nickel, scandium, titanium, vanadium, tungsten, zinc, and zirconium.

56. The corrosion-resistant component of claim 49, wherein the ceramic composite is comprises one of a compound, a solid solution, or mixture of one or more of a carbide, a boride, an oxide, a sulfide, a nitride, a halide, and any combination thereof.
57. The corrosion-resistant component of claim 56, wherein the ceramic composite comprises one or more of the oxides of aluminum, barium, bismuth, boron, cadmium, calcium, cerium, cesium, chromium, cobalt, copper, indium, iron, hafnium, lithium, magnesium, manganese, molybdenum, niobium, nickel, potassium, silicon, sodium, strontium, tantalum, titanium, vanadium, tungsten, yttrium, and zirconium; the carbides of aluminum, boron, chromium, hafnium, manganese, molybdenum, niobium, scandium, silicon, tantalum, titanium, tungsten, vanadium, ytterbium, yttrium, and zirconium; the borides of cobalt, chromium, hafnium, iron, lanthanum, magnesium, manganese, molybdenum, niobium, neodymium, nickel, rhenium, rhodium, silicon, tantalum, titanium, vanadium, tungsten, yttrium, ytterbium, and zirconium; the nitrides of aluminum, boron, cerium, chromium, iron, hafnium, magnesium, manganese, molybdenum, niobium, nickel, silicon, tantalum, tin, titanium, vanadium, tungsten, yttrium, zinc, and zirconium; and the sulfides of aluminum, barium, bismuth, boron, cadmium, cerium, cesium, chromium, cobalt, copper, indium, iron, lanthanum,

manganese, molybdenum, niobium, nickel, scandium, titanium, vanadium, tungsten, zinc, and zirconium.

58. The corrosion-resistant component of claim 34, wherein the surface layer comprises one of copper, a copper alloy, a copper composite, and any combination thereof.
59. The corrosion-resistant component of claim 34, wherein the surface layer comprises one of nickel, a nickel alloy, a nickel composite, and any combination thereof.
60. The corrosion-resistant component of claim 34, wherein the surface layer comprises one of iron, an iron alloy, an iron composite, and any combination thereof.
61. The corrosion-resistant component of claim 34, wherein the surface layer comprises one of cobalt, a cobalt alloy, a cobalt composite, and any combination thereof.
62. The corrosion-resistant component of claim 34, wherein the oxidizable material comprises zirconium and tungsten and the surface layer comprises copper or a copper alloy.
63. The corrosion-resistant component of claim 34, wherein the oxidizable material comprises a nickel-based alloy and the surface layer comprises copper or a copper alloy.
64. The corrosion-resistant component of claim 34, wherein the oxidizable material comprises an iron-based alloy and the surface layer comprises copper or a copper alloy.
65. The corrosion-resistant component of claim 34, wherein the oxidizable material comprises a cobalt-based alloy and the surface layer comprises copper or a copper alloy.
66. The corrosion-resistant component of claim 34, wherein the component is chosen from the group consisting of piping, valves, heat exchangers, pump components, bearings, heat sinks, energy conversion devices, and engine components.
67. The corrosion-resistant component of claim 66 wherein the engine components are chosen from the group consisting of turbine blades, pistons, and compressors.
68. The corrosion-resistant component of claim 34, wherein the component is a component of a system for one of an electrical power production system, a waste heat recovery system, a transportation system, and a propulsion system.

69. The corrosion-resistant component of claim 68, wherein the electrical power production system is one of a a system for fossil fuel-derived power, a system for solar energy-derived power, a system for nuclear energy-derived power, and a system for thermionics.
70. The corrosion-resistant component of claim 69, wherein the solar energy-derived power system is a concentrating solar power system.
71. A high temperature system comprising a corrosion-resistant component prepared by a method comprising:
- placing a surface layer on an oxidizable material;
 - choosing a buffered supercritical fluid containing a reducing agent with the composition of the buffered supercritical fluid containing the reducing agent chosen to avoid the corrosion of the surface layer or reduce the rate of corrosion of the surface layer and avoid the corrosion of the oxidizable material or reduce the rate of corrosion of the oxidizable material at a temperature above the supercritical temperature and supercritical pressure of the supercritical fluid.
72. The high temperature system of claim 71, wherein the system is one of an an electrical power production system, a waste heat recovery system, a transportation system, and a propulsion system.
73. The high temperature system of claim 72, wherein the electrical power production system is a system for fossil fuel-derived power, a system for solar energy-derived power, a system a system for nuclear energy-derived power, and a system for thermionics.
74. The high temperature system of claim 73, wherein the solar energy-derived power system is a concentrating solar power system.
75. The high temperature system of claim 71, wherein the component is chosen from the group consisting of piping, valves, heat exchangers, pump components, bearings, heat sinks, energy conversion devices, and engine components.
76. The high temperature system of claim 75 wherein the engine components are chosen from the group consisting of turbine blades, pistons, and compressors.

77. The high temperature system of claim 71, wherein the buffered supercritical mixture containing a reducing agent contains CO and CO₂.
78. The high temperature system of claim 71, wherein the buffered supercritical mixture containing a reducing agent contains H₂ and H₂O.
79. The high temperature system of claim 71, wherein the oxidizable material comprises one of a metal, a metal alloy, a ceramic, a ceramic alloy, a metal composite, a ceramic composite and any combination thereof. .
80. The high temperature system of claim 79, wherein the metal comprises one of chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, and zirconium.
81. The high temperature system of claim 79, wherein the metal alloy comprises two or more of chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, zirconium and any combination thereof.
82. The high temperature system of claim 79, wherein the metal alloy is an iron-based alloy.
83. The high temperature system of claim 70, wherein the metal alloy is a nickel-based alloy.
84. The high temperature system of claim 79, wherein the metal alloy is a cobalt-based alloy.
85. The high temperature system of claim 79, wherein the metal composite comprises one or more of chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, zirconium and any combination thereof.
86. The high temperature system of claim 79, wherein the ceramic is a compound comprising one of a carbide, a boride, an oxide, a sulfide, a nitride, and a halide.
87. The high temperature system of claim 79, wherein the ceramic alloy is comprises one of a compound, a solid solution, or mixture of one or more of a carbide, a boride, an oxide, a sulfide, a nitride, a halide, and any combination thereof.
88. The high temperature system of claim 79, wherein the ceramic alloy comprises one or more of the carbides of aluminum, boron, chromium, hafnium, manganese, molybdenum,

niobium, scandium, silicon, tantalum, titanium, tungsten, vanadium, ytterbium, yttrium, and zirconium; the borides of cobalt, chromium, hafnium, iron, lanthanum, magnesium, manganese, molybdenum, niobium, neodymium, nickel, rhenium, rhodium, silicon, tantalum, titanium, vanadium, tungsten, yttrium, ytterbium, and zirconium; the nitrides of aluminum, boron, cerium, chromium, iron, hafnium, magnesium, manganese, molybdenum, niobium, nickel, silicon, tantalum, tin, titanium, vanadium, tungsten, yttrium, zinc, and zirconium; and the sulfides of aluminum, barium, bismuth, boron, cadmium, cerium, cesium, chromium, cobalt, copper, indium, iron, lanthanum, manganese, molybdenum, niobium, nickel, scandium, titanium, vanadium, tungsten, zinc, and zirconium.

89. The high temperature system of claim 79, wherein the ceramic composite comprises one of a compound, a solid solution, or mixture of one or more of a carbide, a boride, an oxide, a sulfide, a nitride, a halide, and any combination thereof.
90. The high temperature system of claim 79, wherein the ceramic composite comprises one or more of the carbides of aluminum, boron, chromium, hafnium, manganese, molybdenum, niobium, scandium, silicon, tantalum, titanium, tungsten, vanadium, ytterbium, yttrium, and zirconium; the borides of cobalt, chromium, hafnium, iron, lanthanum, magnesium, manganese, molybdenum, niobium, neodymium, nickel, rhenium, rhodium, silicon, tantalum, titanium, vanadium, tungsten, yttrium, ytterbium, and zirconium; the nitrides of aluminum, boron, cerium, chromium, iron, hafnium, magnesium, manganese, molybdenum, niobium, nickel, silicon, tantalum, tin, titanium, vanadium, tungsten, yttrium, zinc, and zirconium; and the sulfides of aluminum, barium, bismuth, boron, cadmium, cerium, cesium, chromium, cobalt, copper, indium, iron, lanthanum, manganese, molybdenum, niobium, nickel, scandium, titanium, vanadium, tungsten, zinc, and zirconium.
91. The high temperature system of claim 71, wherein the surface layer comprises one of a metal, a metal alloy, a ceramic, a ceramic alloy, a metal composite, a ceramic composite and any combination thereof.

92. The high temperature system of claim 91, wherein the metal comprises one of chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, and zirconium.
93. The high temperature system of claim 91, wherein the metal alloy comprises two or more of chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, zirconium and any combination thereof.
94. The high temperature system of claim 91, wherein the metal composite comprises one or more of chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, zirconium and any combination thereof.
95. The high temperature system of claim 91, wherein the ceramic is a compound comprising one of a carbide, a boride, an oxide, a sulfide, a nitride, and a halide.
96. The high temperature system of claim 91, wherein the ceramic alloy comprises one of a compound, a solid solution, and mixture of one or more of a carbide, a boride, an oxide, a sulfide, a nitride, a halide, and any combination thereof.
97. The high temperature system of claim 91, wherein the ceramic alloy comprises one or more of the oxides of aluminum, barium, bismuth, boron, cadmium, calcium, cerium, cesium, chromium, cobalt, copper, indium, iron, hafnium, lithium, magnesium, manganese, molybdenum, niobium, nickel, potassium, silicon, sodium, strontium, tantalum, titanium, vanadium, tungsten, yttrium, and zirconium; the carbides of aluminum, boron, chromium, hafnium, manganese, molybdenum, niobium, scandium, silicon, tantalum, titanium, tungsten, vanadium, ytterbium, yttrium, and zirconium; the borides of cobalt, chromium, hafnium, iron, lanthanum, magnesium, manganese, molybdenum, niobium, neodymium, nickel, rhenium, rhodium, silicon, tantalum, titanium, vanadium, tungsten, yttrium, ytterbium, and zirconium; the nitrides of aluminum, boron, cerium, chromium, iron, hafnium, magnesium, manganese, molybdenum, niobium, nickel, silicon, tantalum, tin, titanium, vanadium, tungsten,

yttrium, zinc, and zirconium; and the sulfides of aluminum, barium, bismuth, boron, cadmium, cerium, cesium, chromium, cobalt, copper, indium, iron, lanthanum, manganese, molybdenum, niobium, nickel, scandium, titanium, vanadium, tungsten, zinc, and zirconium.

98. The high temperature system of claim 91, wherein the ceramic composite comprises one of a compound, a solid solution, or mixture of one or more of a carbide, a boride, an oxide, a sulfide, a nitride, a halide, and any combination thereof.
99. The high temperature system of claim 91, wherein the ceramic composite comprises one or more of the oxides of aluminum, barium, bismuth, boron, cadmium, calcium, cerium, cesium, chromium, cobalt, copper, indium, iron, hafnium, lithium, magnesium, manganese, molybdenum, niobium, nickel, potassium, silicon, sodium, strontium, tantalum, titanium, vanadium, tungsten, yttrium, and zirconium; the carbides of aluminum, boron, chromium, hafnium, manganese, molybdenum, niobium, scandium, silicon, tantalum, titanium, tungsten, vanadium, ytterbium, yttrium, and zirconium; the borides of cobalt, chromium, hafnium, iron, lanthanum, magnesium, manganese, molybdenum, niobium, neodymium, nickel, rhenium, rhodium, silicon, tantalum, titanium, vanadium, tungsten, yttrium, ytterbium, and zirconium; the nitrides of aluminum, boron, cerium, chromium, iron, hafnium, magnesium, manganese, molybdenum, niobium, nickel, silicon, tantalum, tin, titanium, vanadium, tungsten, yttrium, zinc, and zirconium; and the sulfides of aluminum, barium, bismuth, boron, cadmium, cerium, cesium, chromium, cobalt, copper, indium, iron, lanthanum, manganese, molybdenum, niobium, nickel, scandium, titanium, vanadium, tungsten, zinc, and zirconium.
100. The high temperature system of claim 71, wherein the surface layer comprises one of copper, a copper alloy, a copper composite, and any combination thereof.
101. The high temperature system of claim 71, wherein the surface layer comprises one of nickel, a nickel alloy, a nickel composite, and any combination thereof.

102. The high temperature system of claim 71, wherein the surface layer comprises one of iron, an iron alloy, an iron composite, and any combination thereof.
103. The high temperature system of claim 71, wherein the surface layer comprises one of cobalt, a cobalt alloy, a cobalt composite, and any combination thereof.
104. The high temperature system of claim 71, wherein the oxidizable material comprises zirconium and tungsten, and the surface layer comprises copper or a copper alloy.
105. The high temperature system of claim 71, wherein the oxidizable material comprises a nickel-based alloy and the surface layer comprises copper or a copper alloy.
106. The high temperature system of claim 71, wherein the oxidizable material comprises an iron-based alloy and the surface layer comprises copper or a copper alloy.
107. The high temperature system of claim 71, wherein the oxidizable material comprises a cobalt-based alloy and the surface layer comprises copper or a copper alloy.
108. A method of enhancing the corrosion resistance of an oxidizable material exposed to a supercritical fluid, the method comprising choosing a buffered supercritical fluid containing a reducing agent with the composition of the buffered supercritical fluid containing the reducing agent chosen to avoid the corrosion of the oxidizable material or reduce the rate of corrosion of the oxidizable material at a temperature above the supercritical temperature and supercritical pressure of the supercritical fluid.
109. The method of claim 108, wherein the buffered supercritical mixture containing a reducing agent contains CO and CO₂.
110. The method of claim 108, wherein the buffered supercritical mixture containing a reducing agent contains H₂ and H₂O.
111. The method of claim 108, wherein the oxidizable material comprises one of a metal, a metal alloy, a ceramic, a ceramic alloy, a metal composite, a ceramic composite and any combination thereof.

112. The method of claim 111, wherein the metal comprises chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, and zirconium.
113. The method of claim 111, wherein the metal alloy comprises two or more of chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, or zirconium and any combination thereof.
114. The method of claim 111, wherein the metal alloy is an iron-based alloy.
115. The method of claim 111, wherein the metal alloy is a nickel-based alloy.
116. The method of claim 111, wherein the metal alloy is a cobalt-based alloy.
117. The method of claim 111, wherein the metal composite comprises one or more of chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, zirconium and any combination thereof.
118. The method of claim 111, wherein the ceramic is a compound comprises one of a carbide, a boride, an oxide, a sulfide, a nitride, and a halide.
119. The method of claim 111, wherein the ceramic alloy is comprises one of a compound, a solid solution, or mixture of one or more of a carbide, a boride, an oxide, a sulfide, a nitride, a halide, and any combination thereof.
120. The method of claim 111, wherein the ceramic alloy comprises one or more of the carbides of aluminum, boron, chromium, hafnium, manganese, molybdenum, niobium, scandium, silicon, tantalum, titanium, tungsten, vanadium, ytterbium, yttrium, and zirconium; the borides of cobalt, chromium, hafnium, iron, lanthanum, magnesium, manganese, molybdenum, niobium, neodymium, nickel, rhenium, rhodium, silicon, tantalum, titanium, vanadium, tungsten, yttrium, ytterbium, and zirconium; the nitrides of aluminum, boron, cerium, chromium, iron, hafnium, magnesium, manganese, molybdenum, niobium, nickel, silicon, tantalum, tin, titanium, vanadium, tungsten, yttrium, zinc, and zirconium; and the sulfides of aluminum, barium, bismuth, boron,

cadmium, cerium, cesium, chromium, cobalt, copper, indium, iron, lanthanum, manganese, molybdenum, niobium, nickel, scandium, titanium, vanadium, tungsten, zinc, and zirconium.

121. The method of claim 111, wherein the ceramic composite is comprises one of a compound, a solid solution, or mixture of one or more of a carbide, a boride, an oxide, a sulfide, a nitride, a halide, and any combination thereof.
122. The method of claim 111, wherein the ceramic composite comprises one or more of the carbides of aluminum, boron, chromium, hafnium, manganese, molybdenum, niobium, scandium, silicon, tantalum, titanium, tungsten, vanadium, ytterbium, yttrium, and zirconium; the borides of cobalt, chromium, hafnium, iron, lanthanum, magnesium, manganese, molybdenum, niobium, neodymium, nickel, rhenium, rhodium, silicon, tantalum, titanium, vanadium, tungsten, yttrium, ytterbium, and zirconium; the nitrides of aluminum, boron, cerium, chromium, iron, hafnium, magnesium, manganese, molybdenum, niobium, nickel, silicon, tantalum, tin, titanium, vanadium, tungsten, yttrium, zinc, and zirconium; and the sulfides of aluminum, barium, bismuth, boron, cadmium, cerium, cesium, chromium, cobalt, copper, indium, iron, lanthanum, manganese, molybdenum, niobium, nickel, scandium, titanium, vanadium, tungsten, zinc, and zirconium.
123. The method of claim 111, wherein the ceramic composite is comprises a ceramic or a metal.
124. The method of claim 108, wherein the oxidizable material comprises zirconium and tungsten.
125. The method of claim 108, wherein the oxidizable material comprises a nickel-based alloy.
126. The method of claim 108, wherein the oxidizable material comprises an iron-based alloy.
127. The method of claim 108, wherein the oxidizable material comprises a cobalt-based alloy.

128. A corrosion-resistant component prepared by a method comprising choosing a buffered supercritical fluid containing a reducing agent with the composition of the buffered supercritical fluid containing the reducing agent chosen to avoid the corrosion of the oxidizable material or reduce the rate of corrosion of the oxidizable material at a temperature above the supercritical temperature and supercritical pressure of the supercritical fluid.
129. The corrosion-resistant component of claim 128, wherein the buffered supercritical mixture containing a reducing agent contains CO and CO₂.
130. The corrosion-resistant component of claim 128, wherein the buffered supercritical mixture containing a reducing agent contains H₂ and H₂O.
131. The corrosion-resistant component of claim 128, wherein the oxidizable material comprises one of a metal, a metal alloy, a ceramic, a ceramic alloy, a metal composite, a ceramic composite and any combination thereof.
132. The corrosion-resistant component of claim 131, wherein the metal comprises one of chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, and zirconium.
133. The corrosion-resistant component of claim 131, wherein the metal alloy comprises two or more of chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, zirconium and any combination thereof.
134. The corrosion-resistant component of claim 131, wherein the metal alloy is an iron-based alloy.
135. The corrosion-resistant component of claim 131, wherein the metal alloy is a nickel-based alloy.
136. The corrosion-resistant component of claim 131, wherein the metal alloy is a cobalt-based alloy.

137. The corrosion-resistant component of claim 131, wherein the metal composite comprises one or more of chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, zirconium and any combination thereof.
138. The corrosion-resistant component of claim 131, wherein the ceramic is a compound comprising one of a carbide, a boride, an oxide, a sulfide, a nitride, and a halide.
139. The corrosion-resistant component of claim 131, wherein the ceramic alloy is comprises one of a compound, a solid solution, or mixture of one or more of a carbide, a boride, an oxide, a sulfide, a nitride, a halide, and any combination thereof.
140. The corrosion-resistant component of claim 131, wherein the ceramic alloy comprises one or more of the carbides of aluminum, boron, chromium, hafnium, manganese, molybdenum, niobium, scandium, silicon, tantalum, titanium, tungsten, vanadium, ytterbium, yttrium, and zirconium; the borides of cobalt, chromium, hafnium, iron, lanthanum, magnesium, manganese, molybdenum, niobium, neodymium, nickel, rhenium, rhodium, silicon, tantalum, titanium, vanadium, tungsten, yttrium, ytterbium, and zirconium; the nitrides of aluminum, boron, cerium, chromium, iron, hafnium, magnesium, manganese, molybdenum, niobium, nickel, silicon, tantalum, tin, titanium, vanadium, tungsten, yttrium, zinc, and zirconium; and the sulfides of aluminum, barium, bismuth, boron, cadmium, cerium, cesium, chromium, cobalt, copper, indium, iron, lanthanum, manganese, molybdenum, niobium, nickel, scandium, titanium, vanadium, tungsten, zinc, and zirconium.
141. The corrosion-resistant component of claim 131, wherein the ceramic composite comprises one of a compound, a solid solution, or mixture of one or more of a carbide, a boride, an oxide, a sulfide, a nitride, a halide, and any combination thereof.
142. The corrosion-resistant component of claim 131, wherein the ceramic composite comprises one or more of the carbides of aluminum, boron, chromium, hafnium, manganese, molybdenum, niobium, scandium, silicon, tantalum, titanium, tungsten, vanadium, ytterbium, yttrium, and zirconium; the borides of cobalt, chromium,

hafnium, iron, lanthanum, magnesium, manganese, molybdenum, niobium, neodymium, nickel, rhenium, rhodium, silicon, tantalum, titanium, vanadium, tungsten, yttrium, ytterbium, and zirconium; the nitrides of aluminum, boron, cerium, chromium, iron, hafnium, magnesium, manganese, molybdenum, niobium, nickel, silicon, tantalum, tin, titanium, vanadium, tungsten, yttrium, zinc, and zirconium; and the sulfides of aluminum, barium, bismuth, boron, cadmium, cerium, cesium, chromium, cobalt, copper, indium, iron, lanthanum, manganese, molybdenum, niobium, nickel, scandium, titanium, vanadium, tungsten, zinc, and zirconium.

143. The corrosion-resistant component of claim 128, wherein the oxidizable material comprises zirconium and tungsten.
144. The corrosion-resistant component of claim 128, wherein the oxidizable material comprises a nickel-based alloy.
145. The corrosion-resistant component of claim 128, wherein the oxidizable material comprises an iron-based alloy.
146. The corrosion-resistant component of claim 128, wherein the oxidizable material comprises a cobalt-based alloy.
147. The corrosion-resistant component of claim 128, wherein the component is chosen from the group consisting of piping, valves, heat exchangers, pump components, bearings, heat sinks, energy conversion devices, and engine components.
148. The corrosion-resistant component of claim 147 wherein the engine components are chosen from the group consisting of turbine blades, pistons, and compressors.
149. The corrosion-resistant component of claim 128, wherein the component is a component of one of an electrical power production system, a waste heat recovery system, a transportation system, and a propulsion system.
150. The corrosion-resistant component of claim 149, wherein the electrical power production system is one of a system for fossil fuel-derived power, a system for solar energy-derived power, a system for nuclear energy-derived power, and a system for thermionics..

151. The corrosion-resistant component of claim 150, wherein the solar energy-derived power system is a concentrating solar power system.
152. A high temperature system comprising a corrosion-resistant component prepared by a method comprising choosing a buffered supercritical fluid containing a reducing agent with the composition of the buffered supercritical fluid containing the reducing agent chosen to avoid the corrosion of the oxidizable material or reduce the rate of corrosion of the oxidizable material at a temperature above the supercritical temperature and supercritical pressure of the supercritical fluid.
153. The high temperature system of claim 152, wherein the system is one of an electrical power production system, a waste-heat recovery system, a transportation system, and a propulsion system.
154. The high temperature system of claim 153, wherein the electrical power production system is a system for fossil fuel-derived power, a system for solar energy-derived power, a system for nuclear energy-derived power, and a system for thermionics.
155. The high temperature system of claim 154, wherein the solar energy-derived power system is a concentrating solar power system.
156. The high temperature system of claim 152, wherein the component is chosen from the group consisting of piping, valves, heat exchangers, pump components, bearings, heat sinks, energy conversion devices, and engine components.
157. The high temperature system of claim 156 wherein the engine components are chosen from the group consisting of turbine blades, pistons, and compressors.
158. The high temperature system of claim 152, wherein the buffered supercritical mixture containing a reducing agent contains CO and CO₂.
159. The high temperature system of claim 152, wherein the buffered supercritical mixture containing a reducing agent contains H₂ and H₂O.

160. The high temperature system of claim 152, wherein the oxidizable material comprises one of a metal, a metal alloy, a ceramic, a ceramic alloy, a metal composite, a ceramic composite and any combination thereof.
161. The high temperature system of claim 160, wherein the metal comprises one of chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, and zirconium.
162. The high temperature system of claim 160, wherein the metal alloy comprises two or more of chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, zirconium and any combination thereof.
163. The high temperature system of claim 160, wherein the metal alloy is an iron-based alloy.
164. The high temperature system of claim 160, wherein the metal alloy is a nickel-based alloy.
165. The high temperature system of claim 160, wherein the metal alloy is a cobalt-based alloy.
166. The high temperature system of claim 160, wherein the metal composite comprises one or more of chromium, cobalt, copper, hafnium, iron, manganese, molybdenum, nickel, niobium, silicon, tantalum, titanium, tungsten, vanadium, yttrium, zirconium and any combination thereof.
167. The high temperature system of claim 160, wherein the ceramic is a compound comprising one of a carbide, a boride, an oxide, a sulfide, a nitride, and a halide.
168. The high temperature system of claim 160, wherein the ceramic alloy comprises one of a compound, a solid solution, or mixture of one or more of a carbide, a boride, an oxide, a sulfide, a nitride, a halide, and any combination thereof.
169. The high temperature system of claim 160, wherein the ceramic alloy comprises one or more of the carbides of aluminum, boron, chromium, hafnium, manganese, molybdenum, niobium, scandium, silicon, tantalum, titanium, tungsten, vanadium,

ytterbium, yttrium, and zirconium; the borides of cobalt, chromium, hafnium, iron, lanthanum, magnesium, manganese, molybdenum, niobium, neodymium, nickel, rhenium, rhodium, silicon, tantalum, titanium, vanadium, tungsten, yttrium, ytterbium, and zirconium; the nitrides of aluminum, boron, cerium, chromium, iron, hafnium, magnesium, manganese, molybdenum, niobium, nickel, silicon, tantalum, tin, titanium, vanadium, tungsten, yttrium, zinc, and zirconium; and the sulfides of aluminum, barium, bismuth, boron, cadmium, cerium, cesium, chromium, cobalt, copper, indium, iron, lanthanum, manganese, molybdenum, niobium, nickel, scandium, titanium, vanadium, tungsten, zinc, and zirconium.

170. The high temperature system of claim 160, wherein the ceramic composite comprises one of a compound, a solid solution, or mixture of one or more of a carbide, a boride, an oxide, a sulfide, a nitride, a halide, and any combination thereof.
171. The high temperature system of claim 160, wherein the ceramic composite comprises one or more of the carbides of aluminum, boron, chromium, hafnium, manganese, molybdenum, niobium, scandium, silicon, tantalum, titanium, tungsten, vanadium, ytterbium, yttrium, and zirconium; the borides of cobalt, chromium, hafnium, iron, lanthanum, magnesium, manganese, molybdenum, niobium, neodymium, nickel, rhenium, rhodium, silicon, tantalum, titanium, vanadium, tungsten, yttrium, ytterbium, and zirconium; the nitrides of aluminum, boron, cerium, chromium, iron, hafnium, magnesium, manganese, molybdenum, niobium, nickel, silicon, tantalum, tin, titanium, vanadium, tungsten, yttrium, zinc, and zirconium; and the sulfides of aluminum, barium, bismuth, boron, cadmium, cerium, cesium, chromium, cobalt, copper, indium, iron, lanthanum, manganese, molybdenum, niobium, nickel, scandium, titanium, vanadium, tungsten, zinc, and zirconium.
172. The high temperature system of claim 152, wherein the oxidizable material comprises zirconium and tungsten.
173. The high temperature system of claim 152, wherein the oxidizable material comprises a nickel-based alloy.

174. The high temperature system of claim 152, wherein the oxidizable material comprises an iron-based alloy.
175. The high temperature system of claim 152, wherein the oxidizable material comprises a cobalt-based alloy.

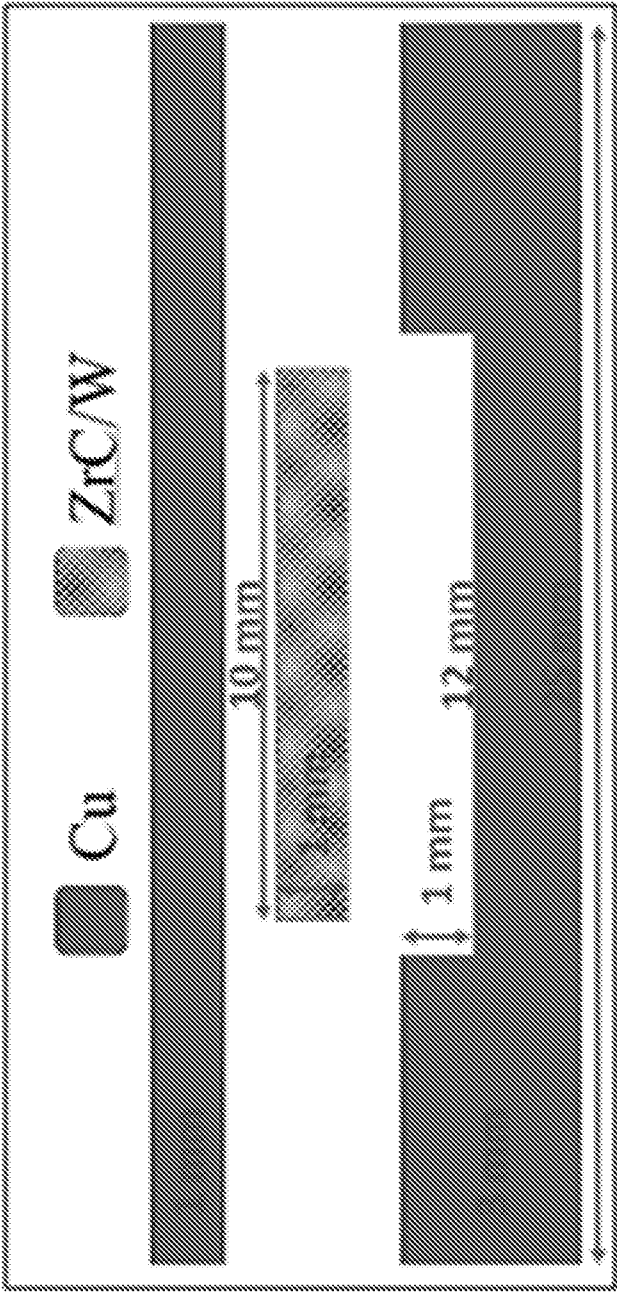


FIG. 1

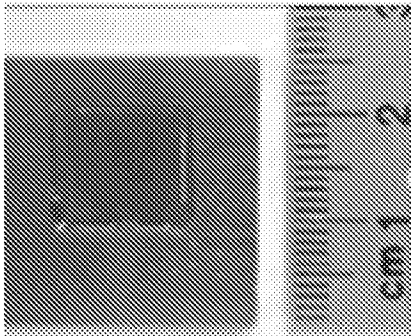


FIG. 2A

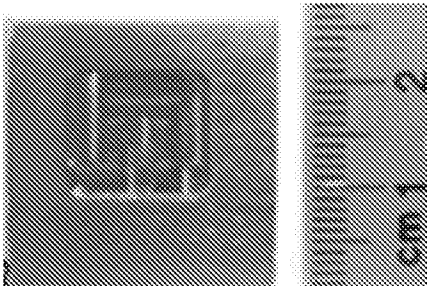


FIG. 2B

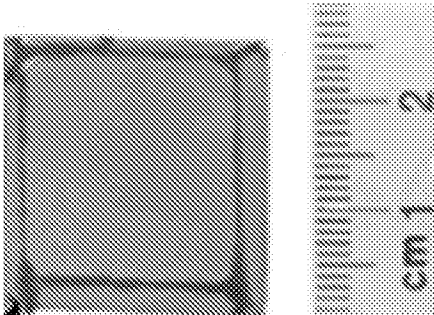


FIG. 2C

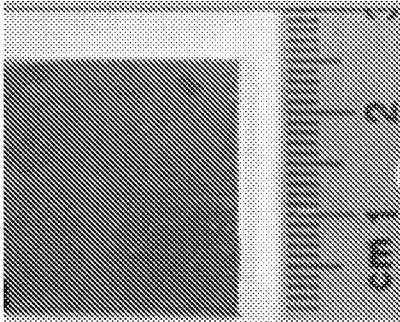


FIG. 2D



FIG. 2E

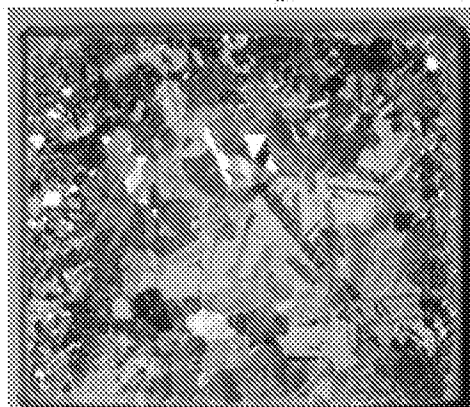


FIG. 3B

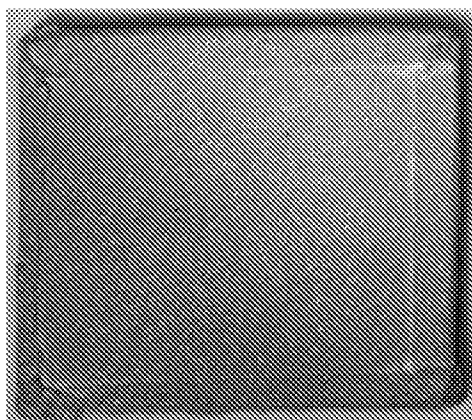


FIG. 3A

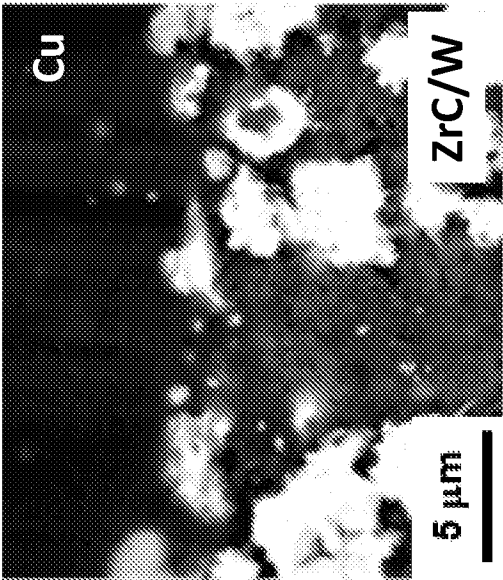


FIG. 4B

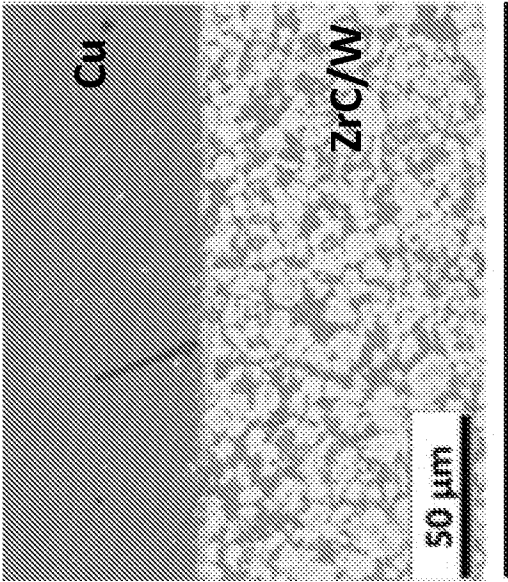


FIG. 4A

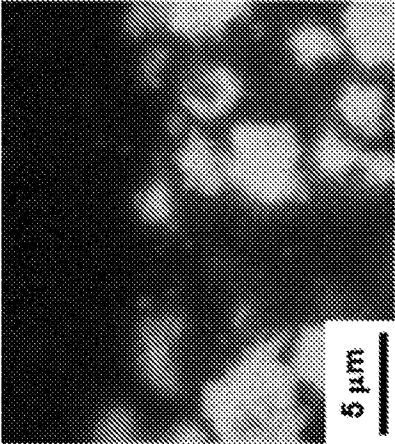


FIG. 4D

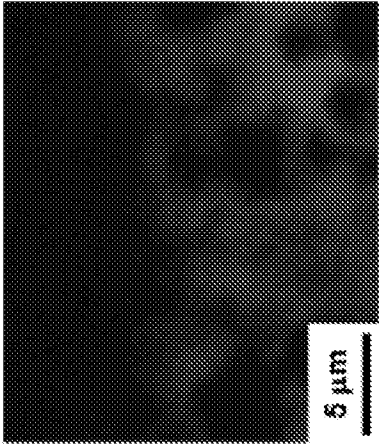


FIG. 4F

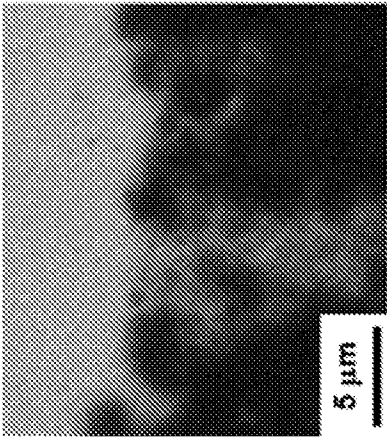


FIG. 4C

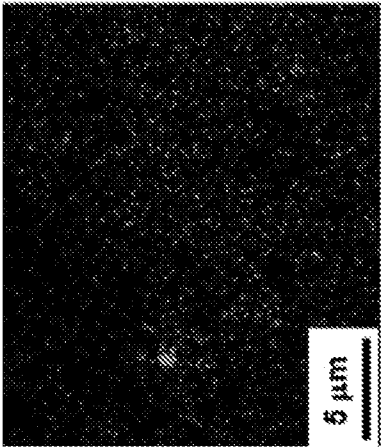


FIG. 4E

INTERNATIONAL SEARCH REPORT

International application No.

PCT/US 17/56015

A. CLASSIFICATION OF SUBJECT MATTER
 IPC(8) - C09D 5/10; C23C 18/31; H01L 21/18 (2018.01)
 CPC - C09D 5/10; C23C 18/31; H01L 21/18

According to International Patent Classification (IPC) or to both national classification and IPC

B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)

See Search History Document

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

See Search History Document

Electronic data base consulted during the international search (name of data base and, where practicable, search terms used)

See Search History Document

C. DOCUMENTS CONSIDERED TO BE RELEVANT

Category*	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
Y	FIROUZDOR V. et al., "Corrosion of a stainless steel and nickel-based alloys in high temperature supercritical carbon dioxide environment", Corrosion Science, 2013, Vol 69, pp. 281-291; retrieved from the Internet: <DOI: 10.1016/j.corsci.2012.11.041>, see entire document, especially pg 281-283, 287, 291	1-2, 4-5, 17-18, 26, 34-35, 37-38, 49-50, 58, 66, 71-73, 75, 77, 79-80, 91-92, 100
Y	US 2004/0071873 A1 (DEYOUNG et al.) 15 April 2004 (15.04.2004); para [0017], [0021], [0023], [0028], [0030], [0043], [0088]-[0089], [0092]-[0095]	1-2, 4-5, 17-18, 26, 34-35, 37-38, 49-50, 58, 66, 71-73, 75, 77, 79-80, 91-92, 100
Y	US 2014/0216034 A1 (HITACHI, LTD.) 07 August 2014 (07.08.2014); para [0037], [0057]	72-73

☐ Further documents are listed in the continuation of Box C. ☐ See patent family annex.

* Special categories of cited documents:

"A" document defining the general state of the art which is not considered to be of particular relevance

"E" earlier application or patent but published on or after the international filing date

"L" document which may throw doubts on priority claim(s) or which is cited to establish the publication date of another citation or other special reason (as specified)

"O" document referring to an oral disclosure, use, exhibition or other means

"P" document published prior to the international filing date but later than the priority date claimed

"T" later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the invention

"X" document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step when the document is taken alone

"Y" document of particular relevance; the claimed invention cannot be considered to involve an inventive step when the document is combined with one or more other such documents, such combination being obvious to a person skilled in the art

"&" document member of the same patent family

Date of the actual completion of the international search

29 January 2018

Date of mailing of the international search report

16 FEB 2018

Name and mailing address of the ISA/US

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 Facsimile No. 571-273-8300

Authorized officer:

Lee W. Young

PCT Helpdesk: 571-272-4300
 PCT OSP: 571-272-7774

INTERNATIONAL SEARCH REPORT

International application No.

PCT/US 17/56015

Box No. II Observations where certain claims were found unsearchable (Continuation of item 2 of first sheet)

This international search report has not been established in respect of certain claims under Article 17(2)(a) for the following reasons:

1. ☐ Claims Nos.:
because they relate to subject matter not required to be searched by this Authority, namely:

2. ☐ Claims Nos.:
because they relate to parts of the international application that do not comply with the prescribed requirements to such an extent that no meaningful international search can be carried out, specifically:

3. ☐ Claims Nos.:
because they are dependent claims and are not drafted in accordance with the second and third sentences of Rule 6.4(a).

Box No. III Observations where unity of invention is lacking (Continuation of item 3 of first sheet)

This International Searching Authority found multiple inventions in this international application, as follows:
--Please see attached sheet--

1. ☐ As all required additional search fees were timely paid by the applicant, this international search report covers all searchable claims.
2. ☐ As all searchable claims could be searched without effort justifying additional fees, this Authority did not invite payment of additional fees.
3. ☐ As only some of the required additional search fees were timely paid by the applicant, this international search report covers only those claims for which fees were paid, specifically claims Nos.:
4. ☒ No required additional search fees were timely paid by the applicant. Consequently, this international search report is restricted to the invention first mentioned in the claims; it is covered by claims Nos.:
1-2, 4-5, 17-18, 26, 34-35, 37-38, 49-50, 58, 66, 71-73, 75, 77, 79-80, 91-92, 100

Remark on Protest

- ☐ The additional search fees were accompanied by the applicant's protest and, where applicable, the payment of a protest fee.
- ☐ The additional search fees were accompanied by the applicant's protest but the applicable protest fee was not paid within the time limit specified in the invitation.
- ☐ No protest accompanied the payment of additional search fees.

INTERNATIONAL SEARCH REPORT

International application No.

PCT/US 17/56015

Attachment to Box.No.III:

This application contains the following inventions or groups of inventions which are not so linked as to form a single general inventive concept under PCT Rule 13.1.

Group I+: Claims 1-107 directed to a method of enhancing the corrosion resistance of an oxidizable material exposed to a supercritical fluid comprising: placing a surface layer on an oxidizable material; choosing a buffered supercritical fluid containing a reducing agent to avoid corrosion of the surface layer or reduce the rate of corrosion of the surface layer and avoid the corrosion of the oxidizable material or reduce the rate of corrosion of the oxidizable material at a temperature above the supercritical temperature and supercritical pressure of the supercritical fluid;

- a corrosion-resistant component prepared by said method; and to
- a high temperature system comprising said corrosion-resistant component.

The method of enhancing the corrosion resistance of an oxidizable material exposed to a supercritical fluid will be searched to the extent that the method encompasses choosing a buffered supercritical mixture containing a reducing agent, which contains CO and CO₂ (claim 2); chromium metal as the oxidizable material (first choice in claim 5), and copper as the surface layer (first choice in claim 26); wherein the corrosion-resistant component prepared by the method is piping (first choice in claim 66) and wherein the high temperature system comprising said corrosion-resistant component is a system for fossil fuel-derived power (first choice in claim 73).

It is believed that claims 1-2, 4-5, 17-18, 26, 34-35, 37-38, 49-50, 58, 66, 71-73, 75, 77, 79-80, 91-92, 100) read on this first named invention, and thus these claims will be searched without fee to the extent that they encompass the method described above.

Applicant is invited to elect additional methods, wherein each additional method elected will require one additional invention fee.

Applicants must specify the claims that encompass any additionally elected method. Applicants must further indicate, if applicable, the claims which encompass the first named invention, if different than what was indicated above for this group. Failure to clearly identify how any paid additional invention fees are to be applied to the '+' group(s) will result in only the first claimed invention to be searched.

Additionally, an exemplary election wherein different actual variables are selected is suggested. An exemplary election would be a method of enhancing the corrosion resistance of an oxidizable material exposed to a supercritical fluid, wherein the oxidizable material is a metal alloy comprising zirconium and tungsten and wherein copper is the surface layer; wherein the corrosion-resistant component prepared by the method is piping and wherein the high temperature system comprising said corrosion-resistant component is a system for fossil fuel-derived power (i.e. claims 1-4, 6, 17-18, 26, 30, 34-37, 39, 49-50, 58, 62, 66, 71-73, 75, 77-79, 81, 91-92, 100, 104).

Group II: Claims 108-175, directed to

- a method of enhancing the corrosion resistance of an oxidizable material exposed to a supercritical fluid, the method comprising choosing a buffered supercritical fluid containing a reducing agent with the composition of the buffered supercritical fluid containing the reducing agent chosen to avoid the corrosion of the oxidizable material or reduce the rate of corrosion of the oxidizable material at a temperature above the supercritical temperature and supercritical pressure of the supercritical fluid;
- a corrosion-resistant component prepared by said method; and to
- a high temperature system comprising said corrosion-resistant component.

The group of inventions listed above do not relate to a single general inventive concept under PCT Rule 13.1 because, under PCT Rule 13.2, they lack the same or corresponding special technical features for the following reasons:

Special Technical Features:

Group I+ includes the technical feature of a unique method of enhancing the corrosion resistance of an oxidizable material exposed to a supercritical fluid, which is not required by any other invention of Group I+ or by Group II.

Group II includes the technical feature of a buffered supercritical fluid containing a reducing agent with the composition of the buffered supercritical fluid containing the reducing agent chosen to avoid the corrosion of the oxidizable material or reduce the rate of corrosion of the oxidizable material at a temperature above the supercritical temperature and supercritical pressure of the supercritical fluid, not required by Groups I+.

Common technical features:

The inventions of Group I+ share the technical feature of a method of enhancing the corrosion resistance of an oxidizable material exposed to a supercritical fluid comprising: placing a surface layer on an oxidizable material; choosing a buffered supercritical fluid containing a reducing agent to avoid corrosion of the surface layer or reduce the rate of corrosion of the surface layer and avoid the corrosion of the oxidizable material or reduce the rate of corrosion of the oxidizable material at a temperature above the supercritical temperature and supercritical pressure of the supercritical fluid; a corrosion-resistant component prepared by the method and a high temperature system comprising said corrosion-resistant component.

Groups I+ and Group II share the technical feature of a buffered supercritical fluid comprising a reducing agent.

Groups I+ and II share the technical feature of a corrosion-resistant component and a high temperature system comprising a corrosion-resistant component and buffered supercritical fluid comprising a reducing agent.

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INTERNATIONAL SEARCH REPORT

International application No.

PCT/US 17/56015

Continuation of previous sheet:

These shared technical features, however, do not provide a contribution over the prior art, as being obvious over the article entitled, "Corrosion of a stainless steel and nickel-based alloys in high temperature supercritical carbon dioxide environment" published in Corrosion Science, 2011, Vol 69, pp. 281-291 by Firouzdor et al. (hereinafter Firouzdor) in view of US 2004/0071873 A1 to DeYoung et al. (hereinafter DeYoung).

Firouzdor discloses a method of enhancing the corrosion resistance of an oxidizable material exposed to a supercritical fluid (pg 281 col 1 para 1: "materials corrosion in the high temperature CO₂ environment will be an important consideration"; pg 281 col 2 para 1: "low-grade carbon steels may be suitable candidates for use in a pure CO₂ medium"; pg 283 col 1 para 3: "the SC-CO₂ corrosion testing system used in this study"; pg 287 col 1 para 1: "the presence of more than 20 wt% chromium is necessary for a good corrosion resistance in SC-CO₂"; the aforementioned alloy use and selection of the best fitting composition unequivocally imply said enhancement method), the method comprising: placing a surface layer on an oxidizable material (pg 291 col 1 para 2: "the thickness of the protective chromium oxide layer is on the order of only a few hundred nano-meters"; tested materials, e.g., the ones listed in Table 1 on pg 282, are apparently oxidizable in view of their chemical composition); but Firouzdor does not specifically disclose choosing a buffered supercritical fluid containing a reducing agent with the composition of the buffered supercritical fluid containing the reducing agent chosen to avoid the corrosion of the surface layer or reduce the rate of corrosion of the surface layer and avoid the corrosion of the oxidizable material or reduce the rate of corrosion of the oxidizable material at a temperature above the supercritical temperature and supercritical pressure of the supercritical fluid. However, DeYoung discloses a method comprising: placing a surface layer on an oxidizable material (para [0017]: "method of coating a metal onto a substrate"; para [0023]: "the metal layer may serve as a seed layer for subsequent substrate metallization"; para [0028]: "substrates on which the present invention may be carried out include, but are not limited to, silicon wafers ... ceramic ... or copper substrates ..."; the latter substrates can be easily oxidized); choosing a supercritical fluid containing a reducing agent with the composition of the supercritical fluid containing the reducing agent chosen to avoid the corrosion of the surface layer or reduce the rate of corrosion of the surface layer and avoid the corrosion of the oxidizable material or reduce the rate of corrosion of the oxidizable material at a temperature above the supercritical temperature and supercritical pressure of the supercritical fluid (para [0021]: "adding a reducing agent to the carbon dioxide composition so that the metallic species is chemically reduced"; para [0043]: "the composition may be provided as a liquid or supercritical fluid, including cryogenic liquids. Liquid and supercritical carbon dioxide are herein together referred to as "densified" carbon dioxide in accordance with established usage"; also see para [0092]-[0095] for deposition of cobalt alloy barrier layer/film on copper substrate in supercritical carbon dioxide; by definition, the barrier layer prevents chemical changes in the other layer including its corrosion). In view that both Firouzdor and DeYoung disclose supercritical carbon dioxide fluids and protective coatings, it would have been obvious to one having ordinary skill in the art to combine the teachings of Firouzdor and DeYoung, and design a method of enhancing the corrosion resistance of an oxidizable material exposed to a supercritical fluid, as disclosed by Firouzdor, while amending it with supplementary treatment with a buffered supercritical fluid comprising a reducing agent, as disclosed by DeYoung, in order to enhance corrosion resistance of treating materials, improve safety and reduce operational costs for the corresponding equipment (Firouzdor, pg 282 col 2 para 1: "stainless steels with chromium concentration of more than 20 wt% showed better oxidation resistance due to the development of Cr-rich oxide layers").

Firouzdor further discloses a corrosion-resistant component (pg 283 col 1 para 2; also Table 1 on pg 282) prepared by the method; and a high temperature system (pg 281 col 1 para 1, Very High Temperature Reactor, etc.) comprising said corrosion-resistant component.

As said method, component and system were known in the art at the time of the invention, these cannot be considered special technical features that would otherwise unify the inventions of Groups I+ or those of Groups I+-II.

The inventions of Groups I+-II thus lack unity under PCT Rule 13.