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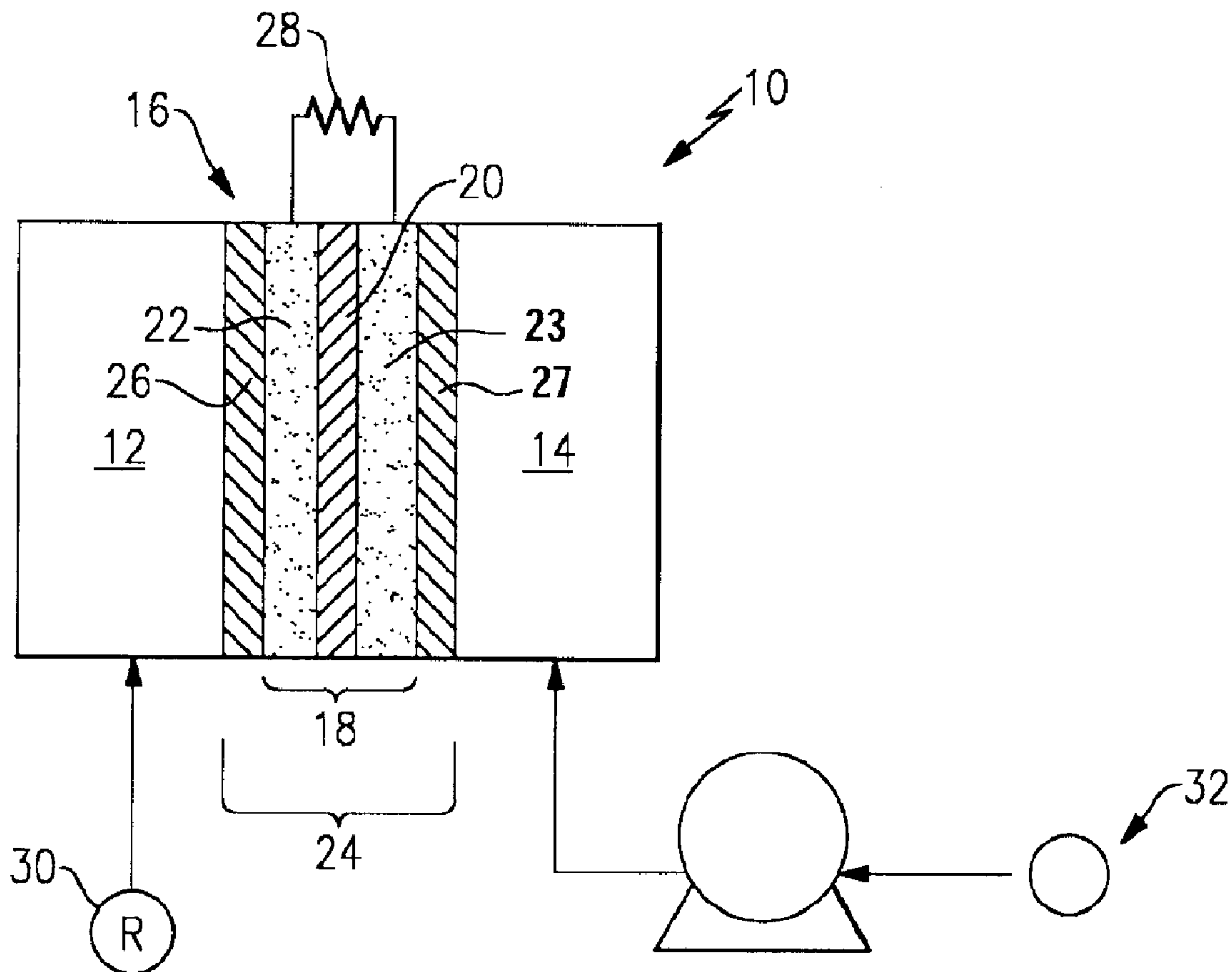
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(54) **Titre : ELECTRODE DE PILE A COMBUSTIBLE A STRUCTURE DE CATALYSEUR EN GRADIENT**
(54) **Title: FUEL CELL ELECTRODE WITH GRADIENT CATALYST STRUCTURE**



(57) **Abrégé/Abstract:**

An example of a stable electrode structure is to use a gradient electrode that employs large platinum particle catalyst in the close proximity to the membrane supported on conventional carbon and small platinum particles in the section of the electrode closer to a

(57) Abrégé(suite)/Abstract(continued):

GDL supported on a stabilized carbon. Some electrode parameters that contribute to electrode performance stability and reduced change in ECA are platinum-to-carbon ratio, size of platinum particles in various parts of the electrode, use of other stable catalysts instead of large particle size platinum (alloy, etc), depth of each gradient sublayer. Another example of a stable electrode structure is to use a mixture of platinum particle sizes on a carbon support, such as using platinum particles that may be 6 nanometers and 3 nanometers. A conductive support is typically one or more of the carbon blacks.

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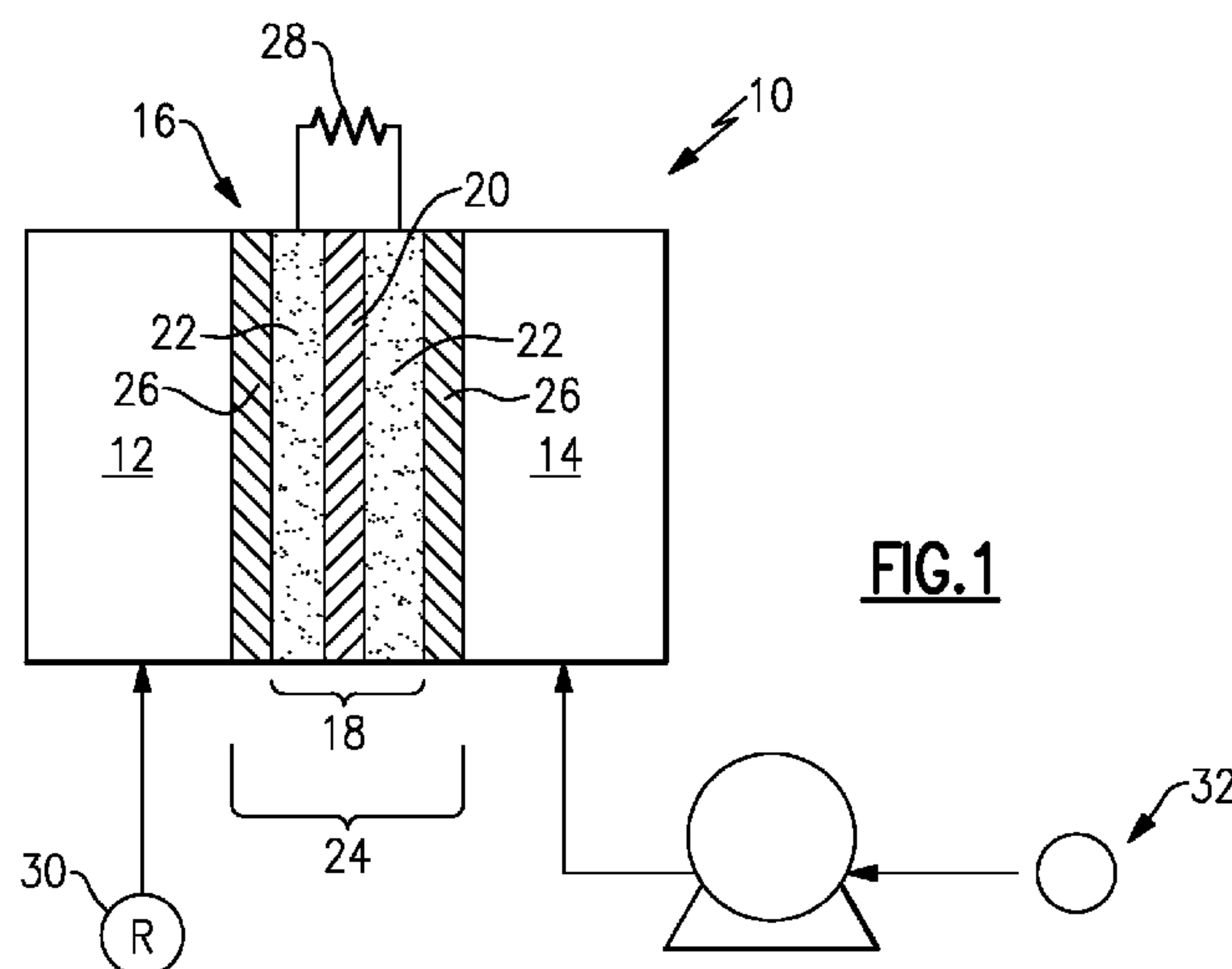
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(54) Title: FUEL CELL ELECTRODE WITH GRADIENT CATALYST STRUCTURE



(57) Abstract: An example of a stable electrode structure is to use a gradient electrode that employs large platinum particle catalyst in the close proximity to the membrane supported on conventional carbon and small platinum particles in the section of the electrode closer to a GDL supported on a stabilized carbon. Some electrode parameters that contribute to electrode performance stability and reduced change in ECA are platinum-to-carbon ratio, size of platinum particles in various parts of the electrode, use of other stable catalysts instead of large particle size platinum (alloy, etc), depth of each gradient sublayer. Another example of a stable electrode structure is to use a mixture of platinum particle sizes on a carbon support, such as using platinum particles that may be 6 nanometers and 3 nanometers. A conductive support is typically one or more of the carbon blacks.

FUEL CELL ELECTRODE WITH GRADIENT CATALYST STRUCTURE

BACKGROUND OF THE DISCLOSURE

[0001] This disclosure relates to stable electrode structures and, more particularly, a stable, high activity catalyst for use in fuel cells.

[0002] Fuel cells are commonly known and used for generating electric power. For example, a fuel cell typically includes an anode electrode which includes an anode catalyst. The anode catalyst is typically supported on a support material such as carbon. A cathode electrode includes a supported cathode catalyst. An electrolyte is arranged between the anode electrode and the cathode electrode for generating an electric current in an electrochemical reaction sustained by a fuel and an oxidant supply through gas diffusion layers (GDL), which typically face the electrode surface on a side opposite the membrane surface. One example electrolyte is a proton exchange membrane (PEM).

[0003] One problem associated with fuel cells is the loss of electrochemical surface area (ECA) of the electrode catalysts and the corresponding loss of fuel cell performance. This ECA loss is associated with several key factors: Ostwald Ripening, platinum dissolution/deposition and platinum agglomeration associated with carbon corrosion. In addition, this loss in ECA is exacerbated by the operations effects of fuel cell potential cycling encountered in typical automobile and bus driving cycles.

[0004] To date, the most beneficial solutions to this problem have been to control fuel cell potential limits and the reactant environment within the cell during operation as well as start

up and shut down (for example, see 6,835,479 “SYSTEM AND METHOD FOR SHUTTING DOWN A FUEL CELL POWER PLANT”). What is needed is a stable electrode structure and, more particularly, a stable, high activity catalyst for use in fuel cells.

SUMMARY OF THE DISCLOSURE

[0005] An example of a stable electrode structure is to use a gradient electrode that employs large platinum particle catalyst in the close proximity to the membrane supported on conventional carbon and small platinum particles in the section of the electrode closer to a GDL supported on a stabilized carbon. Some electrode parameters that contribute to electrode performance stability and reduced change in ECA are platinum-to-carbon ratio, size of platinum particles in various parts of the electrode, use of other stable catalysts instead of large particle size platinum (alloy, etc), depth of each gradient sublayer.

[0006] Another example of a stable electrode structure is to use a mixture of platinum particle sizes on a carbon support, such as using platinum particles that may be 6 nanometers and 3 nanometers. A conductive support, usable in the present disclosure, is typically one or more of the carbon blacks. They may be furnace black, lamp black, acetylene black, channel black, thermal black, or the like. The carbon support may be conventional carbon such as Vulcan® XC72 (Cabot Corp.) with a typical surface area of ~240 meters²/gram or a stabilized carbon, such as graphitized Vulcan® (Vulcite®) with a surface area of ~80 m²/g.

BRIEF DESCRIPTION OF THE DRAWINGS

[0007] The disclosure can be further understood by reference to the following detailed description when considered in connection with the accompanying drawings wherein:

[0008] Figure 1 is a schematic view of an example fuel cell.

[0009] Figure 2 is a schematic view of a portion of an example electrode assembly.

[0010]

[0011] Figure 3 is a chart depicting performance loss after 150 hours of durability cycling for a fuel cell utilizing a gradient catalyst in wet conditions.

[0012] Figure 4 is a chart depicting performance loss of a fuel cell utilizing a gradient catalyst as compared to a catalyst with homogenous loading after 150 hours of durability cycling.

DETAILED DESCRIPTION

[0013] Figure 1 schematically depicts a fuel cell 10 having an anode plate 12 and a cathode plate 14 arranged on either side of an unitized electrode assembly 24. The unitized electrode assembly 24 includes a membrane electrode assembly 18 having a proton exchange membrane 20 arranged between an anode catalyst 22 and cathode catalyst 23 and also includes an anode gas diffusions layer 26 and a cathode gas diffusion layer 27.

[0014] A reactant source 30, which may provide a fuel such as hydrogen, supplies reactant to the anode plate 12. An oxidant source 32, such as air, is provided to the cathode plate

14. An electrochemical reaction within the membrane electrode assembly 18 provides current through a load 28, as known in the art.

[0015] Referring to Figure 2, an example anode catalyst 22 is shown. It should be understood that the cathode catalyst 23 may be similarly constructed. The anode catalyst 22 is provided by one or more layers, which includes at least first and second layers 34, 36. Each layer includes a mixture including an ionomer, a conductive support material and catalyst particles. The ionomer is Nafion® in one example. The catalyst particle size is different in each layer. In the example, the first layer 34 is arranged adjacent to the proton exchange membrane 20, and the second layer 36 is arranged adjacent to a gas diffusion layer 26.

[0016] In one example, the first and second layers 34, 36 respectively include first and second support materials 42, 44. The first and second support materials 42, 44 may be different than one another and may be provided by a carbon material, such as carbon black, for example, furnace black, lamp black, acetylene black, channel black, or thermal black. In one example, the first support material 42 is a stabilized carbon, such as a graphitized carbon, for example, Vulcite® with a surface area of approximately 80 m²/g, for example. The second support material 44 is constructed from a conventional carbon, such as Vulcan® XC72 (Cabot Corp.) with a typical surface area of approximately 240 m²/g, for example. In the example illustrated, the first and second support materials 42, 44 also may differ in that the first support material 42 has a first thickness 38 that is less than a second thickness 40 of the second support material 44.

[0017] The first and second catalyst particles 46, 48 differ from one another in that the first catalyst particles 46 have a first average particle size that is greater than the catalyst particles on the second support material 44, which has a second average particle size. In one example, the first and second catalyst particles 46, 48 are platinum, such as platinum black. The first and second catalyst particles 46, 48 may be provided by other transition metals and alloys thereof. In one example, the first average particle size is 4-10 nm, and in one example 6 nm. The second average particle size is, for example, 2-5 nm, and in one example 3 nm.

[0018] First and second layers 34, 36 are, by spraying the ionomer/support material/catalyst particles mixture onto the adjoining structure. In another example, a film transfer method can be used in which the layers are depositing onto a transfer film, and the layer is then transferred from the film to the structure. In one example, the first layer 34 is deposited onto the PEM 20 and the second layer 36 is deposited onto the first layer 34. In another example, the second layer 36 is deposited onto the GDL 26, and the first layer 36 is deposited onto the second layer 36 or the PEM 20.

[0019] The larger catalyst particles are arranged in the area of more aggressive dissolution—near the PEM. The smaller catalyst particles, located at the GDL, provide a performance benefit.

[0020] In one example, the first and second layers 34, 36 have approximately 50% porosity. In one example, the first layer 34 includes approximately 60 weight percent of first catalyst particles 46, and the second layer 36 includes approximately 50 weight percent of the

second catalyst particles 48. In one example, the catalyst particle loading of the first and second layers 34, 36 is approximately $0.1\text{-}0.2\text{ mg/cm}^2$.

[0021] In another example of a stable electrode structure, an anode catalyst is provided between a PEM and a GDL. A mixture of platinum particles are provided in a carbon support (along with an ionomer). The platinum particles may be 6 nanometers and 3 nanometers respectively intermixed with one another, rather than the discrete layers illustrated in Figure 2, which can mitigate air transport losses.

[0022] Referring to Figures 3 and 4, charts illustrating the performance loss after 150 hours durability cycling of the example disclosed catalyst is shown as compared to a conventionally loaded catalyst. The results depicted in the chart relate to an example fuel cell with 0.2 mg/cm^2 platinum with a first layer having an electrochemical area per unit volume of catalyst of approximately 250,000 for a depth approximately $1.8\text{ }\mu\text{m}$, and a second layer of 400,000 for a depth of $2.4\text{ }\mu\text{m}$. Figure 3 illustrates the performance loss after 150 hours of durability cycling is negligible for the gradient catalyst at wet conditions (100% RH). Figure 4 illustrates the catalyst as tested under conditions including 37°C dry dew point with 60°C coolant and an operating pressure of 4040 kPa. The gradient catalyst tested exhibited negligible performance loss, only an 8% loss at 1000 mA/cm^2 after 150 hours.

[0023] Although a preferred embodiment has been disclosed, a worker of ordinary skill in this art would recognize that certain modifications would come within the scope of the

claims. For that reason, the following claims should be studied to determine their true scope and content.

CLAIMS

What is claimed is:

1. A fuel cell electrode assembly comprising:
a catalyst arranged between a proton exchange membrane and a gas diffusion layer,
wherein the catalyst includes a support material supporting first and second catalyst particles
intermixed with one another within the support material, the first and second catalyst particles
respectively of a first and second average particle size, the first average particle size larger
than the second average particle size, the first and second average particle sizes respectively
are 4-10 nm and 2-5 nm.
2. The fuel cell electrode assembly according to claim 1, wherein the first and second
catalyst particles are platinum.

1/2

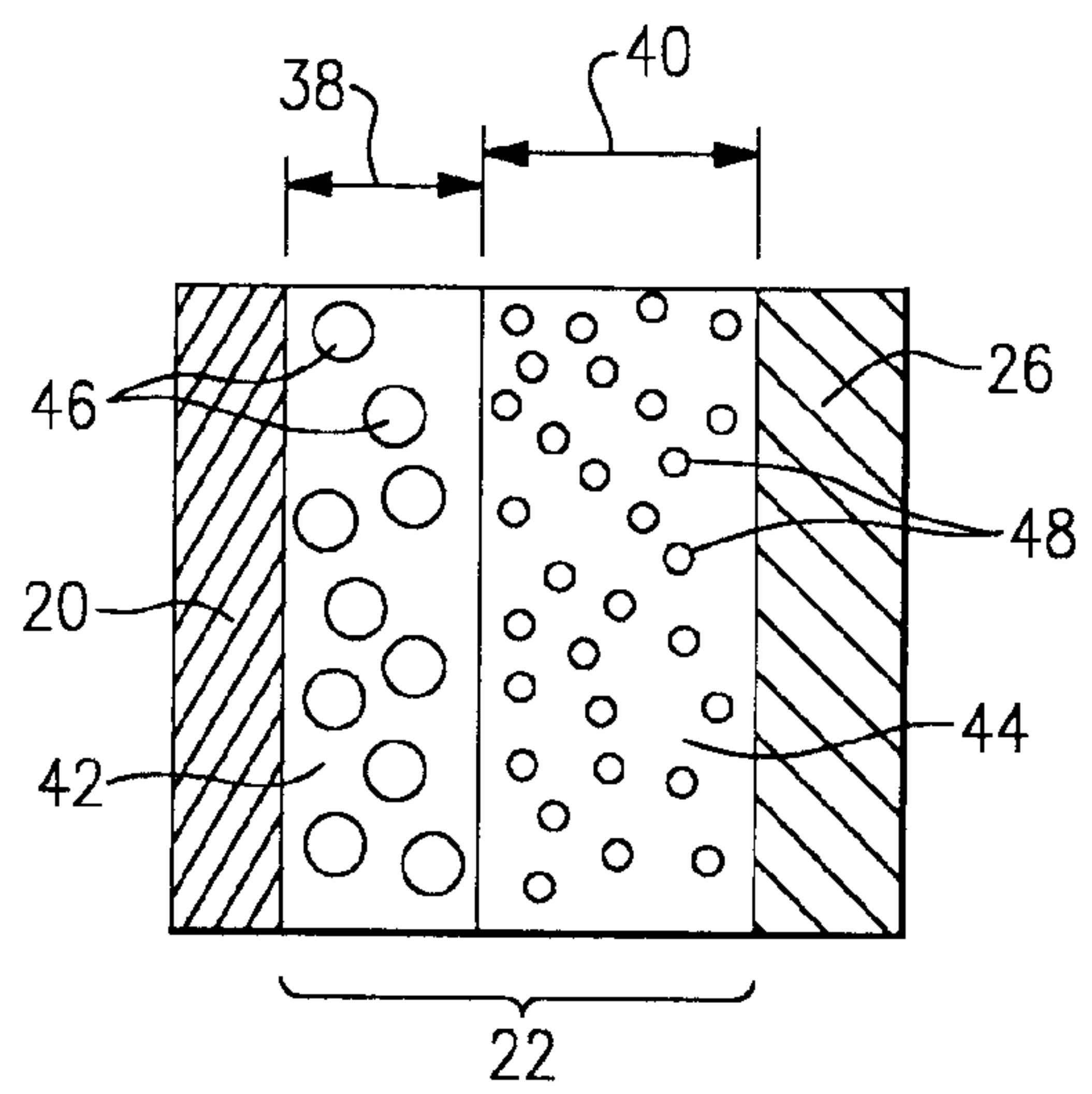
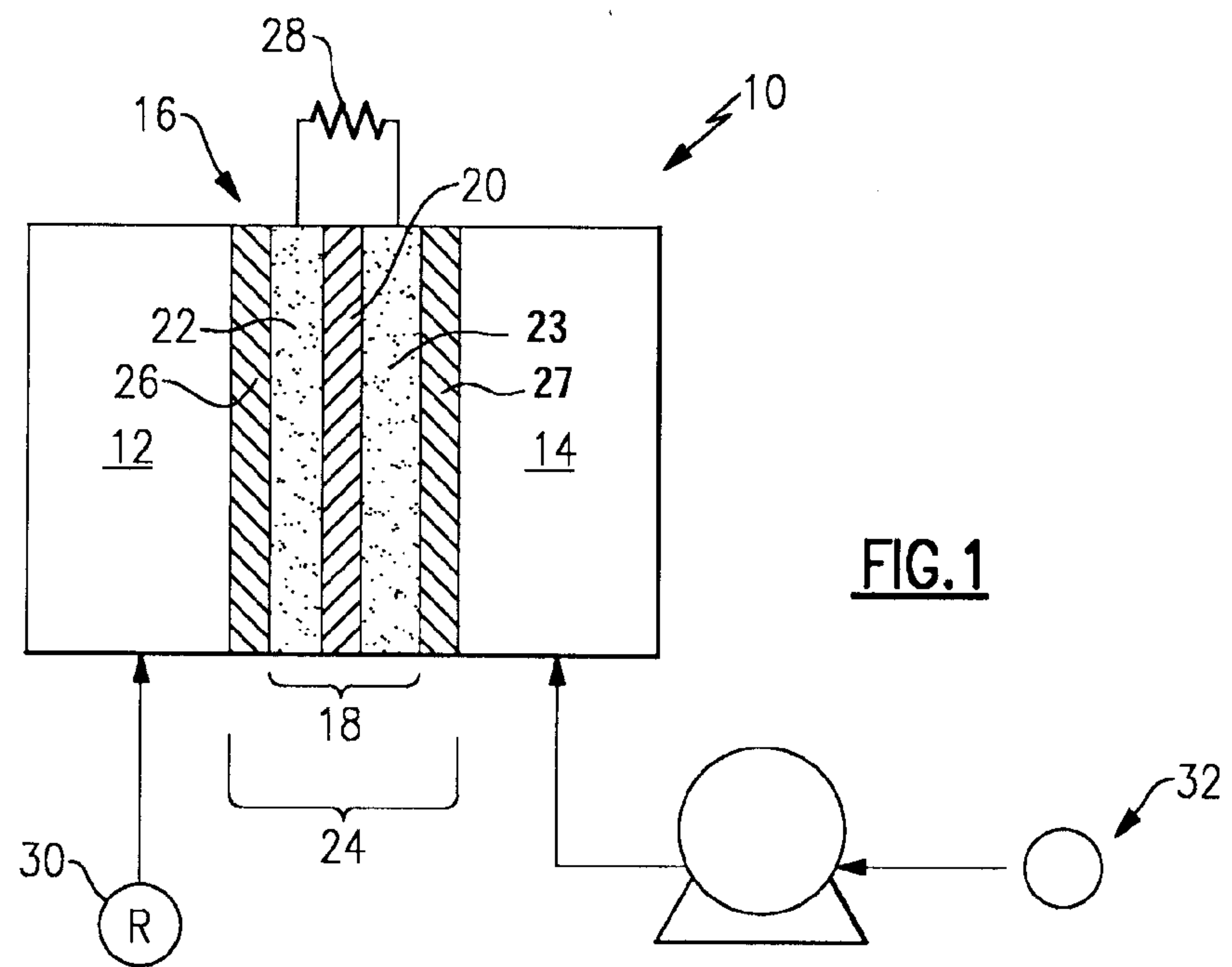


FIG.2

