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(54) **METHOD OF IMAGING A WIND TURBINE ROTOR BLADE**

VERFAHREN ZUR ABBILDUNG EINES WINDTURBINENROTORBLATTS

PROCÉDÉ D'IMAGERIE D'UNE PALE DE ROTOR D'ÉOLIENNE

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Description

[0001] The invention describes a method of imaging a wind turbine rotor blade, and a wind turbine rotor blade imaging arrangement.

[0002] Wind turbine rotor blades are exposed to harsh environmental conditions and may suffer impact damage from hailstones, sand, or other airborne particles. It is important to repair minor damage to a rotor blade exterior in order to avoid more severe damage. For example, water trapped in a small fissure or crack can expand on freezing, exacerbating the damage. Furthermore, even minor damage in the outer skin of the rotor blade can act as an unintended target for lightning strikes, which can result in very severe or even catastrophic damage. For these reasons, it is important to regularly inspect the outer surface of a rotor blade in order to identify surface anomalies.

[0003] However, the dimensions of a present-day rotor blade (which can easily have a length in excess of 70 m) rule out the possibility of identifying defects in a single image of an entire rotor blade captured using a conventional camera. This is because the camera would have to be far away in order to include the entire rotor blade in its field of view, and the ensuing resolution would be too poor to allow identification of damage in the order of a few millimeters.

[0004] In one approach, a person wearing a rope harness can be lowered from the hub and can visually inspect the rotor blade for damage. However, the risk of injury is significant. Furthermore, this approach is time-consuming and results in significant downtime, so that this type of on-site inspection can be very expensive.

[0005] Therefore, various automated camera-based inspection techniques have been proposed for the detection of damage to a rotor blade exterior.

[0006] For example, a camera may be mounted on a horizontal track and made to slide back and forth while capturing images of a rotor blade, which can also be pitched during the imaging sequence so that all aspects of the rotor blade surface can be imaged.

[0007] US 2019/0370999 A1 provides a method, a system and an equipment for automatically detecting and tracking a blade, used for tracking the blade of the wind power generator through an unmanned aerial vehicle. The unmanned aerial vehicle is provided with a cradle head, the cradle head controls a shooting angle of a camera, including the following steps: acquiring a blade video file through a camera, detecting at least one frame of the blade image in the blade video file, and extracting side edges of the blade region in the at least one frame of blade images; tracking and detecting the side edges of the blade region in temporally adjacent multi-frame blade images in the blade video file according to the side edges of the blade region; determining a center point of the blade region in each frame of the blade image; and adjusting the cradle head.

[0008] EP 3770424 A1 describes an automated tur-

bine blade monitoring system that delivers on-demand photographs to avoid extensive labor costs from onsite inspections, which increases the frequency of blade inspections and ultimately extending the life of wind turbine blades. Blade condition data can be collected remotely without sending technicians to the turbine, improving mean time between visits to the unit.

[0009] In the known techniques, some degree of error is unavoidable and the accumulated error can lead to very large discrepancies between the actual position of a defect and its local coordinates. E.g. when using images obtained from a drone-based system, the errors can be even more significant due to the inherent instability of the aerial vehicle and because of limitations in accuracy of satellite-based altitude readings.

[0010] The image data obtained by a drone can be noisy. It may not be possible to compensate for noise by using feature-matching techniques between consecutive images, since a rotor blade surface is generally uniform and devoid of significant features. Also, the images may be captured in poor lighting conditions or varying lighting conditions. As a result, the known techniques may be unable to image a complete rotor blade to the desired level of accuracy. This can result in significant costs due to delays when an on-site maintenance crew cannot find a defect at the reported location and must search for it.

[0011] It is therefore an object of the invention to provide an improved way of imaging a wind turbine rotor blade.

[0012] This object is achieved by a wind turbine rotor blade imaging arrangement of claim 1 and by a method of claim 6 of imaging a wind turbine rotor blade.

[0013] According to the invention, the wind turbine rotor blade imaging arrangement comprises a multi-axis gimbal mounted to the exterior of the wind turbine and configured to adjust its orientation in response to one or more received gimbal settings; a camera mounted on the multi-axis gimbal and arranged to capture images of a rotor blade; an image analysis unit configured to analyze the captured images; and a camera orientation controller configured to compute updated gimbal settings on the basis of the image analysis output. The image analysis unit generates output data that can be used by the camera orientation controller as a basis from which to compute updated gimbal settings.

[0014] The imaging arrangement can be used to perform an image collection sequence in which the camera is controlled to collect or capture multiple images of the currently presented rotor blade surface, i.e. the rotor blade surface that can be "seen" by the camera. For example, an image collection sequence may result in 50 images of the pressure side when the rotor blade is oriented so that its pressure side faces the camera.

[0015] By applying this teaching, it becomes possible to automatically take accurate images of a long pre-bent rotor blade using a fixed camera, e.g. since the curvature of the outermost portion of the rotor blade may take it outside the initial field of view of the camera.

[0016] In the inventive imaging arrangement, the orientation of the optical axis of the camera relative to two or more axes in three-dimensional space is determined directly by the gimbal settings, i.e. by the pitch, roll and yaw settings of a three-axis gimbal; or by the pitch and roll gimbal settings of a two-axis gimbal. The camera may be assumed to be rigidly mounted on a support arm of the gimbal, so that a rotation of any axis of the gimbal has the effect of rotating the camera by the same amount. The terms "camera orientation controller" and "gimbal controller" may therefore be regarded as synonyms.

[0017] An advantage of the inventive imaging arrangement is that it can be realized at relatively low cost. It can be realized without any dedicated hardware components and can be assembled from off-the-shelf components. The image analysis unit and the camera orientation controller can be completely or partially realized as software modules running on a processor of a higher-level controller. A realization largely in the form of software modules can have the advantage that applications already installed on an existing system can be updated, with relatively little effort, to install and run the steps of the inventive method. A further advantage of the inventive imaging arrangement is that it does not require a device such as a drone, or an operator with drone experience.

[0018] According to the invention, the method of imaging a wind turbine rotor blade comprises the steps of mounting a multi-axis gimbal of such an imaging arrangement at the exterior of the wind turbine; and operating the camera of the imaging arrangement to capture images of the rotor blade, whereby a step of capturing an image is preceded by a step of adjusting the multi-axis gimbal at least on the basis of the image analysis output.

[0019] The multi-axis gimbal can be mounted at any suitable fixed body at the exterior of the wind turbine. For example, the gimbal may be attached to a holder secured to the tower, at a suitable height above ground. In a particularly simple approach, the gimbal may be mounted in a lower region of the tower. When a rotor blade is brought to a suitable angular position, e.g. the "4 o'clock" or "8 o'clock" position, the camera is then favorably placed to capture images of the rotor blade along its entire length. Alternatively, for a land-based wind turbine, the gimbal can be mounted on a suitably rigid support such as a tripod, at a point near the wind turbine tower, for example on the foundation.

[0020] In the context of the invention, it shall be understood that an image captured by the camera may show only a region of the rotor blade (the imaged surface region fills the image), or may also show background (e.g. parts of the sky, the ground, the sea, the wind turbine tower, the hub). A long rotor blade is difficult to image using a conventional camera setup, since the very thin tip tapers to a flat and narrow region that can be difficult to identify against the background. These problems are exacerbated in the case of pre-bent rotor blades, which have a pronounced curvature in the upwind direction. The purpose of the upwind curvature is to prevent the rotor

blade tip from colliding with the tower during operation of the wind turbine, in which the rotor blade is made to "straighten out" by the wind load. However, the curvature of the rotor blade when held stationary for an imaging procedure can add to the difficulties in obtaining a complete image set.

[0021] The inventive method overcomes this problem by making use of a multi-axis gimbal to support the camera, and by adjusting the gimbal axes to ensure that the camera is optimally in position to capture the next image. The gimbal axes are adjusted at least on the basis of image analysis of one or more previously captured images. For example, image analysis may indicate that, for the next image, the camera's optical axis should be adjusted further outward (in the direction of the tip) as well as further towards one side. Each captured image can be processed by the image analysis unit, and the image analysis output can be used by the camera orientation controller to update the gimbal settings in preparation for capturing a subsequent image.

[0022] In a particularly preferred embodiment of the invention, the image analysis unit informs the gimbal controller to "proceed" if an image was deemed satisfactory, e.g. with respect to resolution, brightness, contrast, color, location of details of the photo taken, etc., or to "re-take" if that image was not deemed satisfactory. In other words, the steps of capturing an image of a rotor blade region, analyzing the captured image, and adjusting the gimbal settings are repeated as necessary until a satisfactory image is obtained. In this way, the relevant steps can be repeated in an iterative loop until the image of that rotor blade region is deemed satisfactory.

[0023] As indicated above, the multi-axis gimbal can be a two-axis gimbal configured to rotate about two orthogonal axes, allowing adjustments in pitch and roll, pitch, and yaw, or roll and yaw. However, in a particularly preferred embodiment of the invention, the multi-axis gimbal is a three-axis gimbal that can rotate about three orthogonal axes, allowing adjustments in pitch, roll and yaw. The gimbal settings computed by the camera orientation controller can therefore comprise a pitch angle, a roll angle, and a yaw angle. Such angles may be referred to as Euler angles, Tait-Bryan angles, Cardan angles, etc.

[0024] Particularly advantageous embodiments and features of the invention are given by the dependent claims, as revealed in the following description. Features of different claim categories may be combined as appropriate to give further embodiments not described herein.

[0025] A wind turbine generally comprises several rotor blades, usually three. In the following, without restricting the invention in any way, it may be assumed that, during an image collection sequence, the camera of the inventive imaging arrangement is controlled to collect or capture multiple images of a single rotor blade, for example 50 images of a rotor blade face (e.g. pressure side, suction side, leading edge).

[0026] In a particularly preferred embodiment of the

invention, the imaging arrangement also comprises a rangefinder configured to measure a distance between the camera and an imaged region of the rotor blade. The rangefinder can comprise a lidar system, a laser range-finder, or any suitable distance tracking means. The rangefinder can continually establish the distance from the camera to the imaged surface, and this distance can be reported at the instant at which an image is captured.

[0027] Along with the rangefinder data, which may quantify at least the distance to the previously imaged surface region, the camera orientation controller can compute the relevant axis settings to adjust the gimbal (and camera) orientation.

[0028] An advantage of the inventive method is that a complete set of images can be more quickly obtained, and the images will exhibit a favorably low level of noise, since neighboring images may be obtained at a similar depth of field. The images therefore need less processing prior to an image stitching procedure, which in turn can lead to a more accurate result.

[0029] The inventive method may be carried out as follows: The aerodynamic rotor is stopped in a position giving the best view of the rotor blade that is to be inspected, e.g. with that rotor blade at the "4 o'clock" position. The gimbal is controlled to direct the camera towards one end of the rotor blade. The camera is then controlled to commence capturing images which are forwarded to the image analysis unit, and the rangefinder delivers its measurements to the camera orientation controller. The output of the image analysis and the rangefinder information is used by the camera orientation controller to compute settings for the gimbal axes that will ensure that - for a subsequent image - the optical axis of the camera is directed at a region squarely on the rotor blade (preferably a region that slightly overlaps a previous correctly captured image). To this end, the image analysis module is configured to detect the rotor blade, i.e. to distinguish the rotor blade from the background (sky, clouds, etc.) in the image. For example, the image analysis unit may be configured to perform suitable image processing steps such as edge detection to distinguish the rotor blade from the image background.

[0030] The updated gimbal settings ensure that the camera is always oriented optimally to "see" the next part of the rotor blade that is to be imaged. The gimbal settings can ensure that the next image follows the previous image; and the camera settings ensure that an image covers as much as possible of the rotor blade (e.g. the image includes both "left-hand side" and "right-hand side" of the visible surface). By controlling the camera in this manner, it is possible to quickly obtain a complete set of good-quality images, thereby minimizing the necessary downtime of the wind turbine. The favorably high quality of the set of images simplifies the next stage, i.e. image-stitching, and facilitates accurate identification of damage on the rotor blade surface.

[0031] Any suitable convention may be used to describe the orientation of the camera's rotating XYZ frame

of reference relative to a fixed xyz frame of reference. The orientation of the camera's axes XYZ may be described as indicated above using Euler angles, Tait-Bryan angles, Cardan angles, etc. Because the camera is firmly mounted on the gimbal, the viewing angle and distance tracking unit effectively measures and reports the orientation of the camera's optical axis.

[0032] The gimbal is preferably mounted on a rigid body, e.g. onto an adapter held by a strap or track attached about the wind turbine tower, or on a robust tripod arranged on the ground near the base of the tower, etc.

[0033] The inventive imaging arrangement preferably also comprises a camera controller that is configured to adjust parameters such as the focal length of the camera, the shutter speed etc. The camera may be assumed to have a variable focal length, e.g. by means of a parfocal lens ("zoom lens"). Any one of the camera parameters may also be adjusted or corrected on the basis of the image analysis output. Prior to an image capture step, the camera orientation controller can provide updated gimbal settings, and the camera controller can provide updated camera settings. Once the gimbal has been adjusted, the camera controller then causes the camera to capture an image. These steps are repeated until a sufficient number of images have been collected for a desired region of the rotor blade, for one side of the rotor blade, or for the entire rotor blade surface, for example.

[0034] The camera orientation controller and camera controller can be realized as a combined control unit, or may be subordinate to a higher-level control unit. Equally, control of any component of the imaging system may also be managed by a user over a suitable user interface, for example a user may determine that a camera parameter (e.g. image capture rate, image resolution, etc.) should be adjusted.

[0035] As mentioned above, a two-axis gimbal can be configured to rotate about two orthogonal axes, for example so that a camera mounted to the gimbal can be "pitched" (e.g. in the direction of the longitudinal axis of the rotor blade) and "rolled" (e.g. in a side-to-side direction across the rotor blade). This type of gimbal can be sufficient to image long, essentially straight rotor blades. However, as mentioned above, a long rotor blade may be "pre-bent", with significant curvature in the upwind direction. A long rotor blade may also be "twisted", i.e. the chord plane is not flat, but twists to some extent about the longitudinal axis of the rotor blade. Therefore, in a particularly preferred embodiment of the invention, the multi-axis gimbal is a three-axis gimbal configured to rotate about three orthogonal axes, i.e. camera mounted to the gimbal can be pitched, rolled, and yawed. The ability to rotate the camera about three orthogonal axes means that a long, pre-bent and twisted rotor blade can be optimally imaged over its entire length.

[0036] Before commencing an imaging sequence, a fixed frame of reference is defined. This can be done by assigning a specific location for the gimbal, i.e. a location

whose position within a reference frame is known, and defining the gimbal settings relative to this location. Alternatively, it may be preferable to calibrate the imaging arrangement relative to a reference frame prior to an imaging sequence.

[0037] Preferably, a reference coordinate system (or "reference frame") is defined in terms of a fixed body such as the wind turbine tower. This reference frame may be a Cartesian coordinate system with X, Y and Z principle axes. These three axes can be assigned in any convenient way. The origin of such a reference coordinate system may for example be defined to lie in the center of the wind turbine hub, i.e. at the intersection of the longitudinal axes of the rotor blades. Equally, the reference coordinate system may be set up in terms of the rotor blade being imaged, and the origin may be located at the base of the rotor blade. In such a reference frame, the Z-axis may be assigned to coincide with the longitudinal axis of the rotor blade.

[0038] In a particularly preferred embodiment of the invention, an initial calibration procedure comprises the steps of defining a fixed reference frame; directing the optical axis of the camera towards the origin of the reference frame and capturing an initial image; and recording a distance measurement for the initial image. The parameters established in this manner - i.e. the reference frame origin, initial viewing angles and initial distance - serve as the basis upon which all subsequent images are defined. The distance measurement for the initial image may be measured and recorded manually, for example, or may be established in an automated manner.

[0039] One or more of the gimbal axes may be re-oriented in each subsequent imaging step. For each image capture step, image data and position data are synchronized, i.e. the gimbal axis settings and rangefinder measurements at the instance of image capture are recorded. With the inventive system, the orientation of the camera's coordinate system relative to the fixed reference frame can be established for each image. This knowledge allows each image to be transformed or projected into a common coordinate system (e.g. the fixed reference frame) by a process called homography mapping, which is a part of the stitching procedure. Once all images have been "translated" into a common coordinate system, it is possible to measure distances that extend over multiple images.

[0040] Because the camera is mounted to the gimbal, which in turn is securely mounted to a stationary support, successive images can be captured at similar camera settings. The invention therefore presents an improvement over known "noisy" approaches such as the automated drone technique, in which it is difficult to synchronize distance measurements with the captured images, since the drone is generally always in motion: image data and rangefinder data may be generated and transmitted separately, so that in a "worst case" scenario from an image-stitching point of view, the images and the distance measurements are "out of sync" and distance

measurements are incorrectly assigned to the images owing to the delay between the two types of data and drone movement within that short time interval.

[0041] The inventive method, in contrast, can deliver a sequence of images, each with highly accurate orientation information, so that the accuracy of the image-stitching procedure is correspondingly improved.

[0042] The gimbal settings can be related to a reference frame of the rotor blade, so that subsequent image analysis can allow any point in any image to be related to an "actual" point on the rotor blade surface. In other words, the position of a pixel in an image can be mapped to unique coordinates in the rotor blade reference frame. This allows a defect on the surface of the rotor blade to be identified by applying suitable image processing algorithms, for example algorithms that can detect color anomalies, edge anomalies, etc. Such algorithms will be known to the skilled person and need not be described in detail here. Any anomaly or "finding" detected by such an algorithm can be reported to a user along with the coordinates of the rotor blade reference frame. For example, the user may receive a message such as "possible surface defect at 25 m from root end, on suction side, 3 cm from leading edge". Such a defect report may also indicate the length, width, or area of the defect.

[0043] Defects resulting from impact (pitting, fissures, peeling outer paint layer etc.) are often found near the leading edge in the outer blade regions. This is because the rotational velocity of the rotor blade increases in the direction of the tip, and the impact speed of particles increases accordingly. Defects resulting from high loads and bending moments may present as cracks or wrinkles in the inboard region of the rotor blade. The inventive method can identify the location of any such defect to a favorably high degree of accuracy.

[0044] The object of the invention is also achieved by a computer program product with a computer program that is directly loadable into the memory of a control unit of the imaging arrangement, and which comprises program units to perform the steps of the inventive method when the program is executed by the control unit.

[0045] Other objects and features of the present invention will become apparent from the following detailed descriptions considered in conjunction with the accompanying drawings. It is to be understood, however, that the drawings are designed solely for the purposes of illustration and not as a definition of the limits of the invention.

Figure 1 shows an embodiment of the inventive wind turbine rotor blade imaging arrangement;

Figure 2 is a simplified block diagram of an embodiment of the inventive wind turbine rotor blade imaging arrangement;

Figure 3 illustrates a stage during implementation of the inventive method;

Figure 4 illustrates a stage during implementation of the inventive method;

Figure 5 is a flowchart illustrating steps of the inventive method;

Figures 6 and 7 each illustrate a prior art imaging arrangement.

[0046] In the diagrams, like numbers refer to like objects throughout. Objects in the diagrams are not necessarily drawn to scale.

[0047] Figure 1 is a simplified diagram of an embodiment of the inventive imaging arrangement 1, Figure 2 shows a block diagram of the inventive imaging arrangement 1, and Figure 5 is a flowchart illustrating steps of the inventive method. In

[0048] Figure 1, a camera 11 is mounted to a multi-axis gimbal, which is attached to a wind turbine tower 22. The camera 11 is mounted to a multi-axis gimbal 10. A rangefinder 12 measures the distance 12_d between camera 11 and an imaged surface of the rotor blade.

[0049] Figure 2 is a simplified block diagram of the inventive imaging arrangement. The diagram indicates a 3-axis gimbal 10, and a gimbal controller 100 which computes updated settings for the camera 11, which shall be understood to be mounted to the 3-axis gimbal 10 so that it can undergo rotation about three orthogonal axes in its frame of reference XYZ. Although a three-axis gimbal is discussed here, it shall be understood that the camera may be mounted to a two-axis gimbal. Such an embodiment may suffice for imaging a rotor blade that is not pre-bent, for example.

[0050] Before commencing an imaging sequence, a fixed frame of reference is defined. For example, a 3D coordinate system can be defined to have its origin in the center of the hub 20H (a dot indicates the origin at the geometric center of the hub 20H at the intersection of the longitudinal axes of the three rotor blades), with one of the three orthogonal axes arranged parallel to the longitudinal axis of the wind turbine tower. Equally, a 3D coordinate system can be defined to have its origin at the base of the rotor blade being imaged (another dot indicates the base of the rotor blade being imaged) with one of the three orthogonal axes coinciding with the longitudinal axis of the rotor blade 20. Once the reference frame is chosen, the imaging arrangement 1 can be set up by directing the optical axis 11A of the camera 11 towards the origin and capturing an initial image. At the same time, the distance to the imaged surface is measured, and the gimbal settings are noted. These parameters (reference frame origin, gimbal settings and initial distance) serve as the basis from which all subsequent images are defined.

[0051] In Figure 1, the rotor blade 20 being imaged is shown at the "four o'clock" position. In this position, the camera 11 can image one entire side (e.g. the pressure side). The rotor blade 20 can then be turned to the "eight o'clock" position, so that the camera 11 can image its

other side (e.g. the suction side). The gimbal settings are updated during an imaging procedure, for example during a procedure in which the camera 11 captures a sequence of images from root end 20R to tip end 20T of a rotor blade 20. The imaging sequence may start at the root 20R with an initial set of gimbal settings 10_α, 10_β, 10_γ. Each image 11i is analysed to determine the total progress as well as to determine the image quality. The distance 12_d between camera and rotor blade 20, as reported by the rangefinder 12, can be used to update the pitch setting 10_α.

[0052] If an image is deemed satisfactory, e.g. with respect to resolution, brightness, contrast, color, location of details of the photo taken, etc., one or more of the gimbal settings 10_α, 10_β, 10_γ can be updated to orient the camera in preparation for the next image capture step. If an image is deemed unsatisfactory, the gimbal settings 10_α, 10_β, 10_γ can be updated to fine-tune the camera's orientation in order to capture a more satisfactory image.

[0053] Since the camera 11 is mounted to the gimbal 10, the viewing angles of the camera 11 (at the instant an image 11i is captured) are directly related to the gimbal settings 10_α, 10_β, 10_γ, so that the pitch, roll and yaw settings 10_α, 10_β, 10_γ of the gimbal 10 may be understood as the viewing angles of the camera 11. At any one time, the pitch, roll and yaw settings 10_α, 10_β, 10_γ of the gimbal 10 will determine the orientation of the camera's optical axis 11A. The inventive method provides a way of optimally aiming the camera 11 at the rotor blade 20 to capture its entire length at a consistently high image quality, by continually adjusting the pitch, roll and yaw settings 10_α, 10_β, 10_γ of the gimbal 10.

[0054] The flowchart in Figure 5 illustrates the steps of the inventive method as carried out by the exemplary embodiment illustrated in Figure 1 and Figure 2. In a first step 51, the gimbal 10 is initialized so that the camera 11 is aimed at one end of the rotor blade, for example at the root end 20R. In a next step 52, the camera captures an image 11i, which is forwarded to an image analysis unit 110 and processed at stage 53. In one embodiment, the image analysis unit 110 informs the gimbal controller to "proceed" if the image was deemed satisfactory in step 56, or to "re-take" if the image was not deemed satisfactory. Before re-taking an image 11i at the same pitch setting 10_α, the yaw setting 10_β and/or roll setting 10_γ are adjusted as appropriate in stage 54. The necessary amount of adjustment can be indicated by the image analysis unit 110, which may inform the gimbal controller 100 by how much the camera should be adjusted about a particular axis for the next image, as appropriate. Prior to capturing a subsequent image at stage 52, the gimbal settings 10_α, 10_β, 10_γ are passed to the gimbal 10, so that the orientation of the camera 11 will be adjusted in readiness for the image capture step 52. The process is repeated until the entire rotor blade 20 has been imaged. After each satisfactory image, the pitch setting can be updated in step 55 to turn

the camera further outward in the direction of the rotor blade tip. Any unsatisfactory image may be retaken by adjusting the yaw setting 10_{β} and/or roll setting 10_{γ} in step 54 as explained above. In step 57, completion of the imaging procedure is detected by the image analysis unit 110, which for example may be able to recognize the rotor blade tip in a final satisfactory image.

[0055] Of course, the inventive method could be performed by analyzing each image to determine pitch, roll and yaw settings 10_{α} , 10_{β} , 10_{γ} for the subsequent image, so that the likelihood of an unsatisfactory image is reduced.

[0056] However, it may be quicker to simply adjust the pitch setting 10_{α} as described above, and to correct for yaw and/or roll as necessary, since these corrections may become more relevant towards the thinner airfoil part of the rotor blade, whose curved shape may require more adjustments of the camera's orientation.

[0057] Figure 3 illustrates a stage in the inventive method. Any of the images described in the following may be regarded as an image 111 captured at stage 52 of the flowchart of Figure 5. An image 30 has been analysed and deemed to be satisfactory. The gimbal settings are updated to pitch the camera further outward, and a subsequent image 31 is captured. However, image analysis deems this subsequent image 31 to be sub-optimal, because it does not include both edges of the rotor blade 20 (of course, some other criterion may determine whether or not an image is satisfactory). Therefore, the gimbal controller 100 adjusts the gimbal settings to adjust the yaw and/or roll settings (leaving the pitch setting unchanged), and another image 32 is captured. Image analysis approves this image 32, since it shows the rotor blade from edge to edge. The gimbal settings can be adjusted once more to pitch the camera further outward, proceeding to capture further images in the direction of the rotor blade tip, as illustrated in Figure 4. Here, an image 40 has been analysed and deemed to be satisfactory. The gimbal settings are updated to pitch the camera further outward, and a subsequent image 41 is captured. However, because the rotor blade 20 is pre-bent and curves markedly in the upwind direction in its non-loaded state, the narrow tip end is no longer within the camera's field of view, and image analysis deems this subsequent image 41 to be sub-optimal. Therefore, the gimbal controller adjusts the gimbal settings to adjust the yaw and/or roll settings (leaving the pitch setting unchanged), and another image 42 is captured. Image analysis approves this image 42, since the camera's orientation was changed to capture the narrow airfoil from edge to edge. The gimbal settings can be adjusted once more to pitch the camera even further outward to capture an image 43 of the rotor blade tip 20T.

[0058] Figure 6 shows an implementation of a prior art method. Here, a camera-carrying drone 60 is used to capture images of a rotor blade 20. The images can be quite "noisy" owing to the difficulty in maintaining a steady drone position even in low-wind conditions, and also

because of the inherent inaccuracies in satellite-based geolocation readings. The noise can make image stitching difficult and can lead to poor results. If the quality is not satisfactory, the procedure must be carried out again, leading to more downtime and loss of revenue.

[0059] Figure 7 shows a further prior art technique, in which a stationary camera 70 is arranged to be able to view any part of the rotor blade 20. However, in the case of pre-bent rotor blades as shown here, it may be difficult and time-consuming to adjust the camera settings in order to capture the entire rotor blade surface.

[0060] Although the present invention has been disclosed in the form of preferred embodiments and variations thereon, it will be understood that numerous additional modifications and variations could be made thereto without departing from the scope of the invention.

[0061] For the sake of clarity, it is to be understood that the use of "a" or "an" throughout this application does not exclude a plurality, and "comprising" does not exclude other steps or elements. The mention of a "unit" or a "module" does not preclude the use of more than one unit or module.

Claims

1. A wind turbine rotor blade imaging arrangement (1), comprising
 - a multi-axis gimbal (10) mounted to the exterior of the wind turbine (2) and configured to adjust its orientation in response to one or more received gimbal settings (10_{α} , 10_{β} , 10_{γ}), in particular wherein the gimbal settings comprise any of a pitch angle (10_{α}), a roll angle (10_{β}), a yaw angle (10_{γ});
 - a camera (11) mounted on the multi-axis gimbal (10) and arranged to capture images (11i) of a rotor blade (20);
 - an image analysis unit (110) configured to analyze the captured images (11i) and generating image analysis output (110_{out}); and **characterized by**
 - a camera orientation controller (100) configured to compute updated gimbal settings (10_{α} , 10_{β} , 10_{γ}) on the basis of the image analysis output (110_{out}).
2. The wind turbine rotor blade imaging arrangement (1) according to claim 1, wherein the wind turbine rotor blade imaging arrangement (1), in particular the image analysis unit (110) and/or the camera orientation controller (100), is/are configured for repeating capturing an image (11i) of the rotor blade (20) or of a rotor blade region, analyzing the captured image (11i), and adjusting the gimbal settings (10_{α} , 10_{β} , 10_{γ}) on the basis of the image analysis output (110_{out}) until the image (11i) of the rotor blade (20)

or of the rotor blade region is deemed satisfactory

3. The wind turbine rotor blade imaging arrangement (1) according to claim 1 or 2, wherein the multi-axis gimbal (10) is configured to rotate about a first axis (10Y), to rotate about a second axis (10Z), which second axis (10Z) is orthogonal to the first axis (10Y), and in particular wherein the multi-axis gimbal (10) is configured to rotate about a third axis (10X), which third axis (10X) is orthogonal to the first axis (10Y) and the second axis (10Z). 5 10
4. The wind turbine rotor blade imaging arrangement (1) according to any of the preceding claims, comprising a rangefinder (12) configured to measure a distance (12_d) between the camera (11) and an imaged region of the rotor blade (20), in particular further comprising a camera controller configured to adjust the focal length of the camera (10) on the basis of the measured distance (12_d) and/or on the basis of the image analysis output (110_out). 15 20
5. The wind turbine rotor blade imaging arrangement (1) according to any of the preceding claims, wherein the multi-axis gimbal (10) is mounted to the exterior of the wind turbine tower. 25
6. A method of imaging a wind turbine rotor blade (2), which method comprises the steps of 30
 - providing a multi-axis gimbal (10) of the wind turbine rotor blade imaging arrangement (1) according to any of claims 1 to 5 to an exterior of the wind turbine (2);
 - operating the camera (11) of the wind turbine rotor blade imaging arrangement (1) to capture images (11i) of the rotor blade (20), whereby a step of capturing an image (11i) is preceded by a step of adjusting one or more gimbal settings (10_α, 10_β, 10_γ) of the multi-axis gimbal (10) at least on the basis of the image analysis output (110_out). 35 40
7. The method according to claim 6, comprising a step of analyzing the images (11i) and computing gimbal settings (10_α, 10_β, 10_γ) to direct the optical axis (11A) of the camera (11) at a target region on the rotor blade (20). 45
8. The method according to any of the preceding method claims, wherein the steps of capturing an image (11i) of a rotor blade region, analyzing the captured image (11i), and adjusting the gimbal settings (10_α, 10_β, 10_γ) on the basis of the image analysis output (110_out) are repeated until the image (11i) of that rotor blade region is deemed satisfactory. 50
9. The method according to any of the preceding meth-

od claims, wherein the method comprises a step of determining the imaged fraction of the rotor blade.

10. The method according to any of the preceding method claims, wherein a completion of the imaging procedure is detected by the image analysis unit (110). 5
11. The method according to any of the preceding method claims, wherein an initial calibration procedure comprises the steps of
 - defining a fixed reference frame;
 - directing the optical axis (11A) of the camera (11) towards the origin of the reference frame and capturing an initial image (11i); and
 - recording a distance measurement for the initial image (11i).
12. The method according to any of the preceding method claims, wherein an imaging procedure comprises the steps of
 - bringing the rotor blade (20) into a first angular position prior to imaging one side of the rotor blade (20); and
 - bringing the rotor blade (20) into a second angular position prior to imaging the other side of the rotor blade (20).
13. The method according to any of the preceding method claims, comprising a step of pitching the rotor blade (20) about its longitudinal axis (20L) during the imaging procedure.
14. The method according to any of the preceding method claims, comprising a step of analyzing the captured images (11i) to identify a finding (F) on the rotor blade (20) and to determine the coordinates of the finding (F) in a reference frame of the rotor blade (20).
15. A computer program product for carrying out the steps of the method according to any of claims 6 to 14 when the computer program product is loaded into a memory of a programmable device configured to control one or more components of the wind turbine rotor blade imaging arrangement (1).

Patentansprüche

1. Windkraftanlagenrotorblattabbildungsanordnung (1), umfassend:
 - eine mehrachsige Kardanaufhängung (10), die außen an der Windkraftanlage (2) montiert und dazu eingerichtet ist, ihre Orientierung als Reak-

- tion auf eine oder mehrere empfangene Kardanaufhängungseinstellungen (10_{α} , 10_{β} , 10_{γ}) anzupassen, insbesondere wobei die Kardanaufhängungseinstellungen einen Anstellwinkel (10_{α}), einen Rollwinkel (10_{β}) und/oder einen Gierwinkel (10_{γ}) umfassen;
- eine Kamera (11), die an der mehrachsigen Kardanaufhängung (10) montiert und dazu angeordnet ist, Bilder (11i) eines Rotorblatts (20) aufzunehmen;
 - eine Bildanalyseeinheit (110), die dazu ausgelegt ist, die aufgenommenen Bilder (11i) zu analysieren und eine Bildanalyseausgabe (110_{out}) zu erzeugen; und **gekennzeichnet durch**
 - eine Kameraorientierungssteuerung (100), die dazu ausgelegt ist, aktualisierte Kardanaufhängungseinstellungen (10_{α} , 10_{β} , 10_{γ}) auf Grundlage der Bildanalyseausgabe (110_{out}) zu berechnen.
2. Windkraftanlagenrotorblattabbildungsanordnung (1) nach Anspruch 1, wobei die Windkraftanlagenrotorblattabbildungsanordnung (1), insbesondere die Bildanalyseeinheit (110) und/oder die Kameraorientierungssteuerung (100), dazu ausgelegt ist/sind, die Aufnahme eines Bildes (11i) des Rotorblatts (20) oder eines Rotorblattbereichs, Analyse des aufgenommenen Bildes (11i) und Einstellung der Kardanaufhängungseinstellungen (10_{α} , 10_{β} , 10_{γ}) auf Grundlage der Bildanalyseausgabe (110_{out}) zu wiederholen, bis das Bild (11i) des Rotorblatts (20) oder des Rotorblattbereichs als zufriedenstellend erachtet wird.
 3. Windkraftanlagenrotorblattabbildungsanordnung (1) nach Anspruch 1 oder 2, wobei die mehrachsige Kardanaufhängung (10) dazu ausgelegt ist, sich um eine erste Achse ($10Y$) zu drehen, sich um eine zweite Achse ($10Z$) zu drehen, wobei die zweite Achse ($10Z$) senkrecht zur ersten Achse ($10Y$) ist, und insbesondere wobei die mehrachsige Kardanaufhängung (10) dazu ausgelegt ist, sich um eine dritte Achse ($10X$) zu drehen, wobei die dritte Achse ($10X$) senkrecht zur ersten Achse ($10Y$) und zur zweiten Achse ($10Z$) ist.
 4. Windkraftanlagenrotorblattabbildungsanordnung (1) nach einem der vorstehenden Ansprüche, umfassend einen Entfernungsmesser (12), der dazu ausgelegt ist, die Entfernung (12_d) zwischen der Kamera (11) und einem Bildbereich des Rotorblatts (20) zu messen, insbesondere ferner umfassend eine Kamerasteuerung, die dazu ausgelegt ist, die Brennweite der Kamera (10) auf Grundlage der gemessenen Entfernung (12_d) und/oder auf Grundlage der Bildanalyseausgabe (110_{out}) anzupassen.
 5. Windkraftanlagenrotorblattabbildungsanordnung (1) nach einem der vorstehenden Ansprüche, wobei die mehrachsige Kardanaufhängung (10) außen am Windkraftanlagenturm montiert ist.
 6. Verfahren zur Abbildung eines Windkraftanlagenrotorblatts (2), wobei das Verfahren die folgenden Schritte umfasst:
 - Vorsehen einer mehrachsigen Kardanaufhängung (10) der Windkraftanlagenrotorblattabbildungsanordnung (1) nach einem der Ansprüche 1 bis 5 außen an der Windkraftanlage (2);
 - Bedienen der Kamera (11) der Windkraftanlagenrotorblattabbildungsanordnung (1), Bilder (11i) des Rotorblatts (20) aufzunehmen, wobei ein Schritt des Aufnehmens eines Bildes (11i) einem Schritt des Anpassens einer oder mehrerer Kardanaufhängungseinstellungen (10_{α} , 10_{β} , 10_{γ}) der mehrachsigen Kardanaufhängung (10) zumindest auf Grundlage der Bildanalyseausgabe (110_{out}) folgt.
 7. Verfahren nach Anspruch 6, umfassend einen Schritt des Analysierens der Bilder (11i) und Berechnens der Kardanaufhängungseinstellungen (10_{α} , 10_{β} , 10_{γ}), um die optische Achse (11A) der Kamera (11) auf einen Zielbereich des Rotorblatts (20) zu richten.
 8. Verfahren nach einem der vorstehenden Verfahrensansprüche, wobei die Schritte des Aufnehmens eines Bildes (11i) eines Rotorblattbereichs, Analysierens des aufgenommenen Bildes (11i) und Einstellens der Kardanaufhängungseinstellungen (10_{α} , 10_{β} , 10_{γ}) auf Grundlage der Bildanalyseausgabe (110_{out}) wiederholt werden, bis das Bild (11i) des Rotorblattbereichs als zufriedenstellend erachtet wird.
 9. Verfahren nach einem der vorstehenden Verfahrensansprüche, wobei das Verfahren einen Schritt des Bestimmens des aufgenommenen Abschnitts des Rotorblatts umfasst.
 10. Verfahren nach einem der vorstehenden Verfahrensansprüche, wobei die Beendigung des Abbildungsvorgangs von der Bildanalyseeinheit (110) erfasst wird.
 11. Verfahren nach einem der vorstehenden Verfahrensansprüche, wobei ein Erstkalibrierungsvorgang die folgenden Schritte umfasst:
 - Definieren eines festen Bezugsrahmens;
 - Richten der optischen Achse (11A) der Kamera (11) auf den Ausgangspunkt des Bezugsrahmens und Aufnehmen eines Erstbildes (11i) und

- Aufzeichnen eines Entfernungsmesswerts für das Erstbild (11i) .

12. Verfahren nach einem der vorstehenden Verfahrensansprüche, wobei ein Abbildungsvorgang die folgenden Schritte umfasst:

- Bringen des Rotorblatts (20) in eine erste Winkelposition vor dem Abbilden einer Seite des Rotorblatts (20) und
- Bringen des Rotorblatts (20) in eine zweite Winkelposition vor dem Abbilden der anderen Seite des Rotorblatts (20).

13. Verfahren nach einem der vorstehenden Verfahrensansprüche, umfassend einen Schritt des Verstellens des Rotorblatts (20) um seine Längsachse (20L) während des Abbildungsvorgangs.

14. Verfahren nach einem der vorstehenden Verfahrensansprüche, umfassend einen Schritt des Analysierens der aufgenommenen Bilder (11i), um einen Fund (F) am Rotorblatt (20) zu identifizieren und die Koordinaten des Funds (F) in einem Bezugsrahmen des Rotorblatts (20) zu bestimmen.

15. Computerprogrammprodukt zum Ausführen der Schritte des Verfahrens nach einem der Ansprüche 6 bis 14, wenn das Computerprogrammprodukt in einen Speicher einer programmierbaren Vorrichtung geladen wird, die dazu ausgelegt ist, eine oder mehrere Komponenten einer Windkraftanlagenrotorblattabbildungsanordnung (1) zu steuern.

Revendications

1. Agencement d'imagerie de pale de rotor d'éolienne (1), comprenant

- un cardan à axes multiples (10) monté à l'extérieur de l'éolienne (2) et configuré pour ajuster son orientation en réponse à un ou plusieurs paramètres reçus de cardan (10_α, 10_β, 10_γ), en particulier dans lequel les paramètres de cardan comprennent n'importe lequel d'un angle d'inclinaison longitudinale (10_α), d'un angle de roulis (10_β), d'un angle de lacet (10_γ) ;

- une caméra (11) montée sur le cardan à axes multiples (10) et agencée pour capturer des images (11i) d'une pale de rotor (20) ;

- une unité d'analyse d'image (110) configurée pour analyser les images (11i) capturées et générer une sortie d'analyse d'image (110_out) ;
et caractérisé par

- un dispositif de commande d'orientation de caméra (100) configuré pour calculer des para-

métrages mis à jour de cardan (10_α, 10_β, 10_γ) sur la base de la sortie d'analyse d'image (110_out).

2. Agencement d'imagerie de pale de rotor d'éolienne (1) selon la revendication 1, dans lequel l'agencement d'imagerie de pale de rotor d'éolienne (1), en particulier l'unité d'analyse d'image (110) et/ou le dispositif de commande d'orientation de caméra (100), est/sont configuré(e)/configurés pour répéter la capture d'une image (11i) de la pale de rotor (20) ou d'une région de pale de rotor, analyser l'image (11i) capturée, et ajuster les paramètres de cardan (10_α, 10_β, 10_γ) sur la base de la sortie d'analyse d'image (110_out) jusqu'à ce que l'image (11i) de la pale de rotor (20) ou de la région de pale de rotor soit considérée comme satisfaisante.

3. Agencement d'imagerie de pale de rotor d'éolienne (1) selon la revendication 1 ou 2, dans lequel le cardan à axes multiples (10) est configuré pour tourner autour d'un premier axe (10Y), pour tourner autour d'un deuxième axe (10Z), lequel deuxième axe (10Z) est orthogonal par rapport au premier axe (10Y), et en particulier dans lequel le cardan à axes multiples (10) est configuré pour tourner autour d'un troisième axe (10X), lequel troisième axe (10X) est orthogonal par rapport au premier axe (10Y) et au deuxième axe (10Z).

4. Agencement d'imagerie de pale de rotor d'éolienne (1) selon l'une quelconque des revendications précédentes, comprenant un télémètre (12) configuré pour mesurer une distance (12_d) entre la caméra (11) et une région imagée de la pale de rotor (20), en particulier comprenant en outre un dispositif de commande de caméra configuré pour ajuster la distance focale de la caméra (10) sur la base de la distance (12_d) mesurée et/ou sur la base de la sortie d'analyse d'image (110_out).

5. Agencement d'imagerie de pale de rotor d'éolienne (1) selon l'une quelconque des revendications précédentes, dans lequel le cardan à axes multiples (10) est monté à l'extérieur de la tour d'éolienne.

6. Procédé d'imagerie d'une pale de rotor d'éolienne (2), lequel procédé comprend les étapes :

- fournir un cardan à axes multiples (10) de l'agencement d'imagerie de pale de rotor d'éolienne (1) selon l'une quelconque des revendications 1 à 5 au niveau d'un extérieur de l'éolienne (2) ;

- faire fonctionner la caméra (11) de l'agencement d'imagerie de pale de rotor d'éolienne (1) pour capturer des images (11i) de la pale de rotor (20), moyennant quoi une étape de capture

- d'une image (11i) est précédée d'une étape d'ajustement d'un ou plusieurs paramètres de cardan (10_{α} , 10_{β} , 10_{γ}) du cardan à axes multiples (10) au moins sur la base de la sortie d'analyse d'image (110_{out}). 5
7. Procédé selon la revendication 6, comprenant une étape d'analyse des images (11i) et de calcul des paramètres de cardan (10_{α} , 10_{β} , 10_{γ}) pour diriger l'axe optique (11A) de la caméra (11) au niveau d'une région cible de la pale de rotor (20). 10
8. Procédé selon l'une quelconque des revendications de procédé précédentes, dans lequel les étapes de capture d'une image (11i) d'une région de pale de rotor, d'analyse de l'image (11i) capturée, et d'ajustement des paramètres de cardan (10_{α} , 10_{β} , 10_{γ}) sur la base de la sortie d'analyse d'image (110_{out}) sont répétées jusqu'à ce que l'image (11i) de cette région de pale de rotor soit considérée comme satisfaisante. 20
9. Procédé selon l'une quelconque des revendications de procédé précédentes, dans lequel le procédé comprend une étape de détermination de la fraction imagée de la pale de rotor. 25
10. Procédé selon l'une quelconque des revendications de procédé précédentes, dans lequel un achèvement de la procédure d'imagerie est détecté par l'unité d'analyse d'image (110). 30
11. Procédé selon l'une quelconque des revendications de procédé précédentes, dans lequel une procédure d'étalonnage initiale comprend les étapes : 35
- définir un cadre de référence fixe ;
 - diriger l'axe optique (11A) de la caméra (11) vers l'origine du cadre de référence et capturer une image (11i) initiale ; et 40
 - enregistrer une mesure de distance pour l'image (11i) initiale.
12. Procédé selon l'une quelconque des revendications de procédé précédentes, dans lequel une procédure d'imagerie comprend les étapes : 45
- porter la pale de rotor (20) dans une première position angulaire avant l'imagerie d'un côté de la pale de rotor (20) ; et 50
 - porter la pale de rotor (20) dans une deuxième position angulaire avant l'imagerie de l'autre côté de la pale de rotor (20).
13. Procédé selon l'une quelconque des revendications de procédé précédentes, comprenant une étape de tangage de la pale de rotor (20) autour de son axe longitudinal (20L) durant la procédure d'imagerie. 55
14. Procédé selon l'une quelconque des revendications de procédé précédentes, comprenant une étape d'analyse des images (11i) capturées pour identifier un résultat (F) sur la pale de rotor (20) et pour déterminer les coordonnées du résultat (F) dans un cadre de référence de la pale de rotor (20).
15. Produit de programme informatique d'exécution des étapes du procédé selon l'une quelconque des revendications 6 à 14 lorsque le produit de programme informatique est chargé dans une mémoire d'un dispositif programmable configuré pour commander un ou plusieurs composants de l'agencement d'imagerie de pale de rotor d'éolienne (1) .

FIG 1

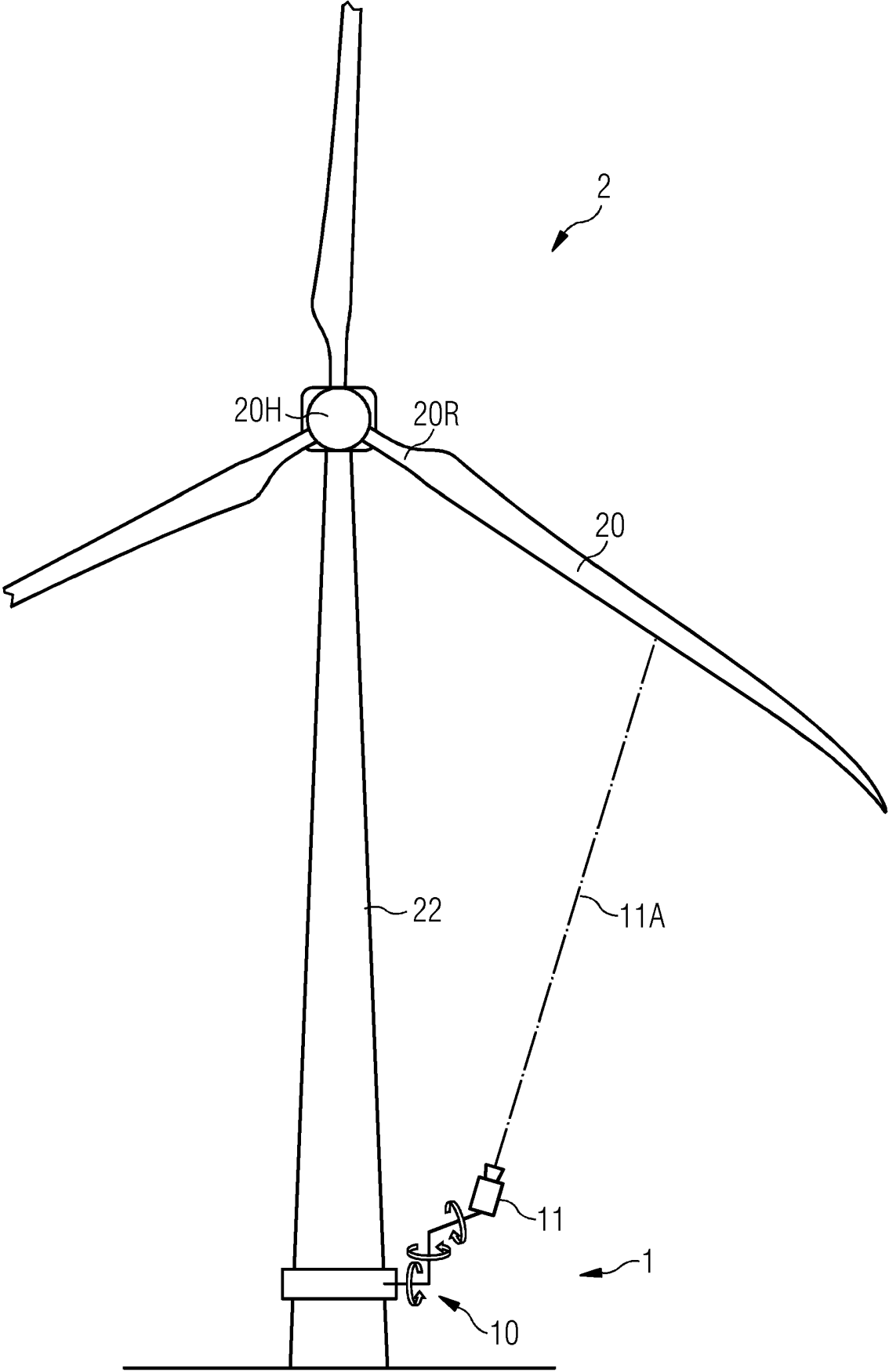


FIG 2

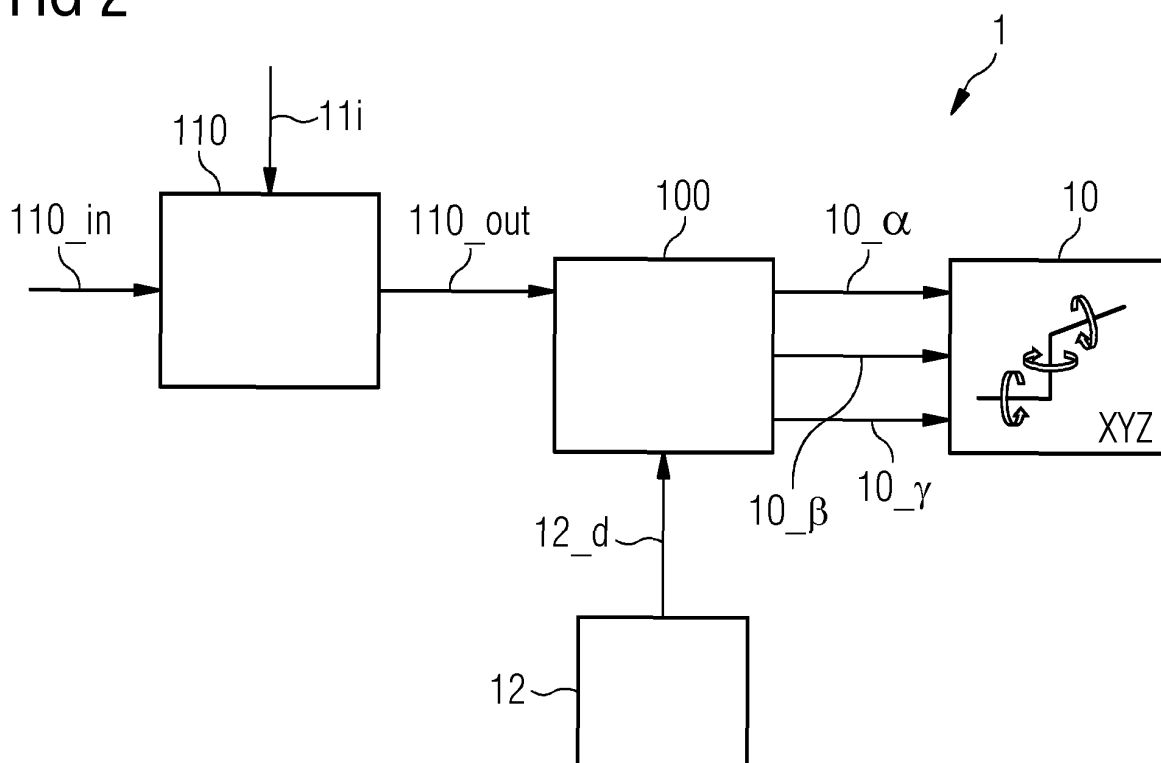


FIG 3

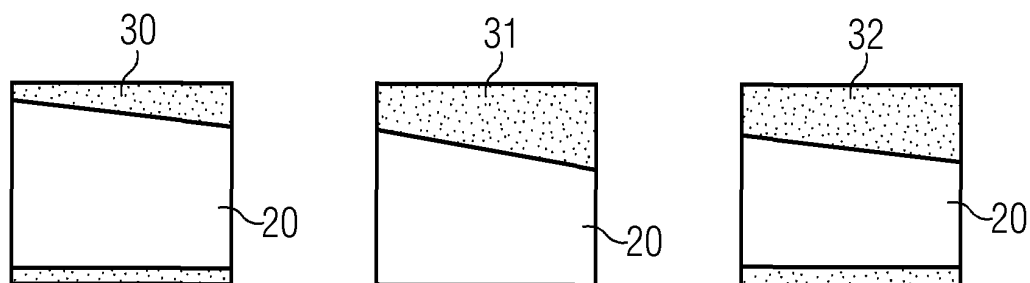


FIG 4

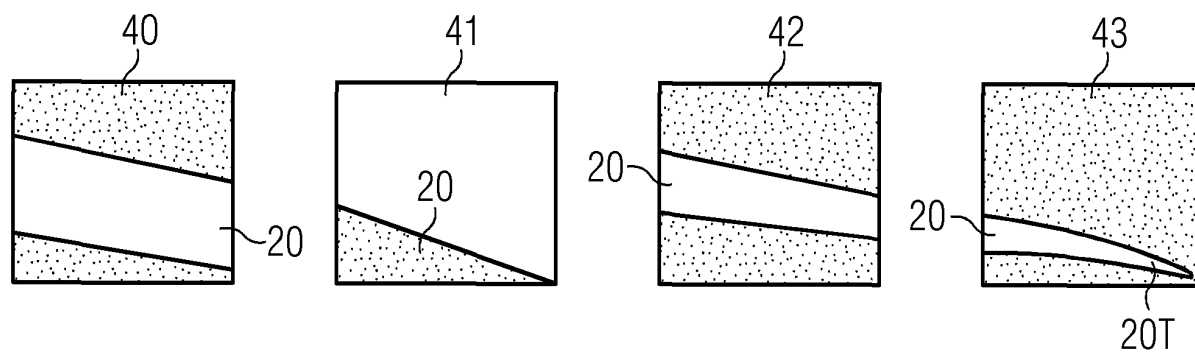


FIG 5

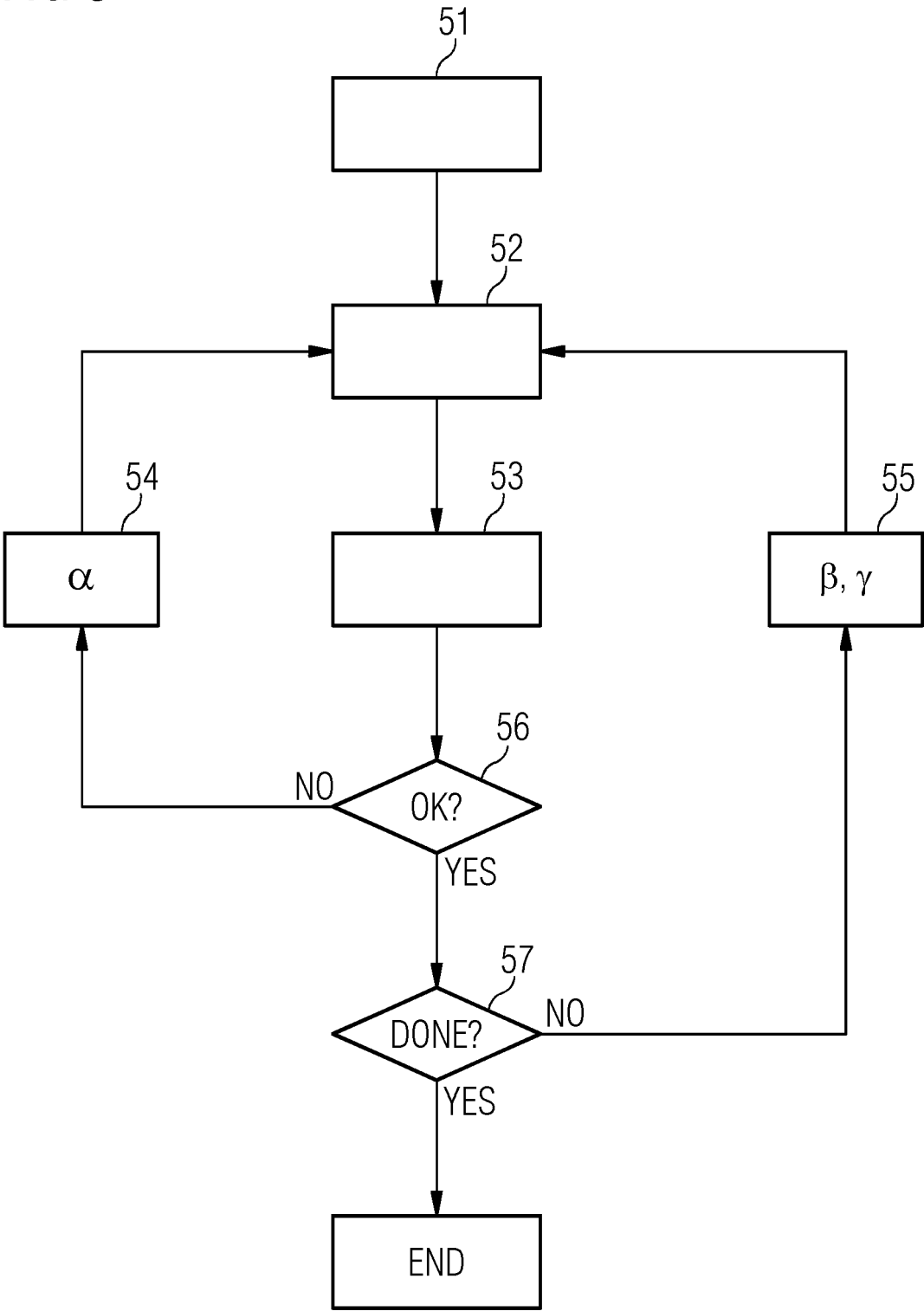


FIG 6 PRIOR ART

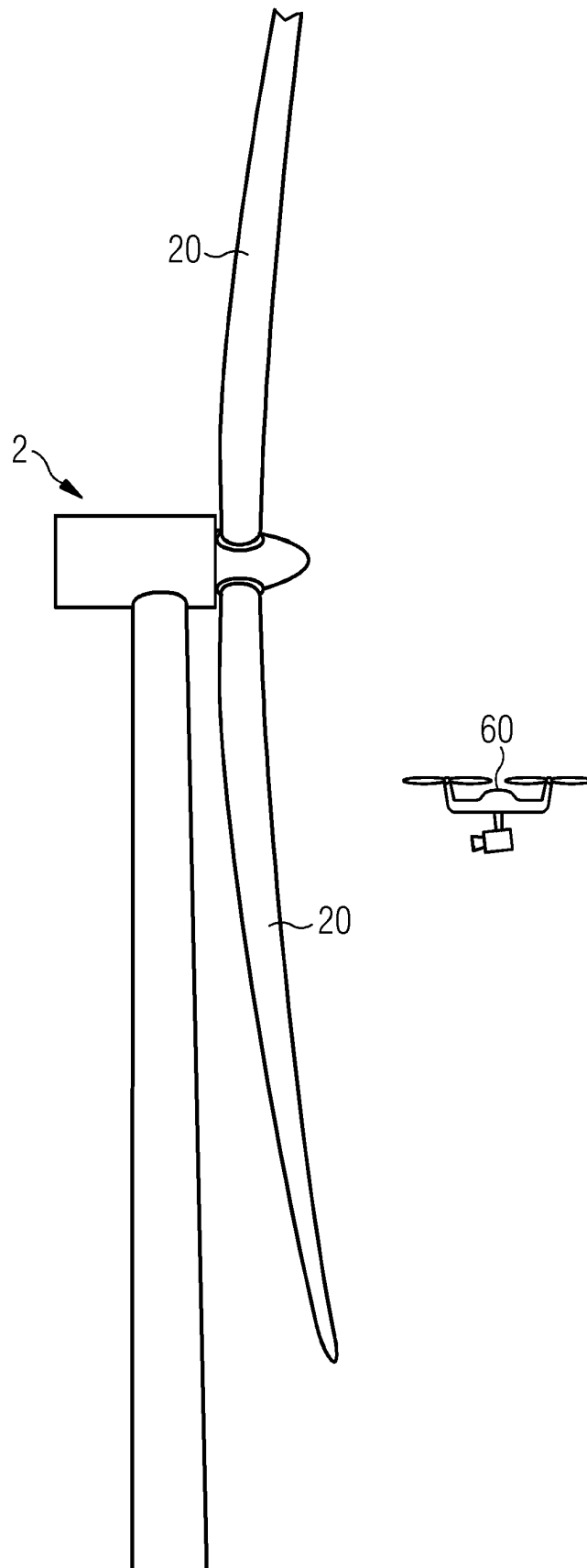
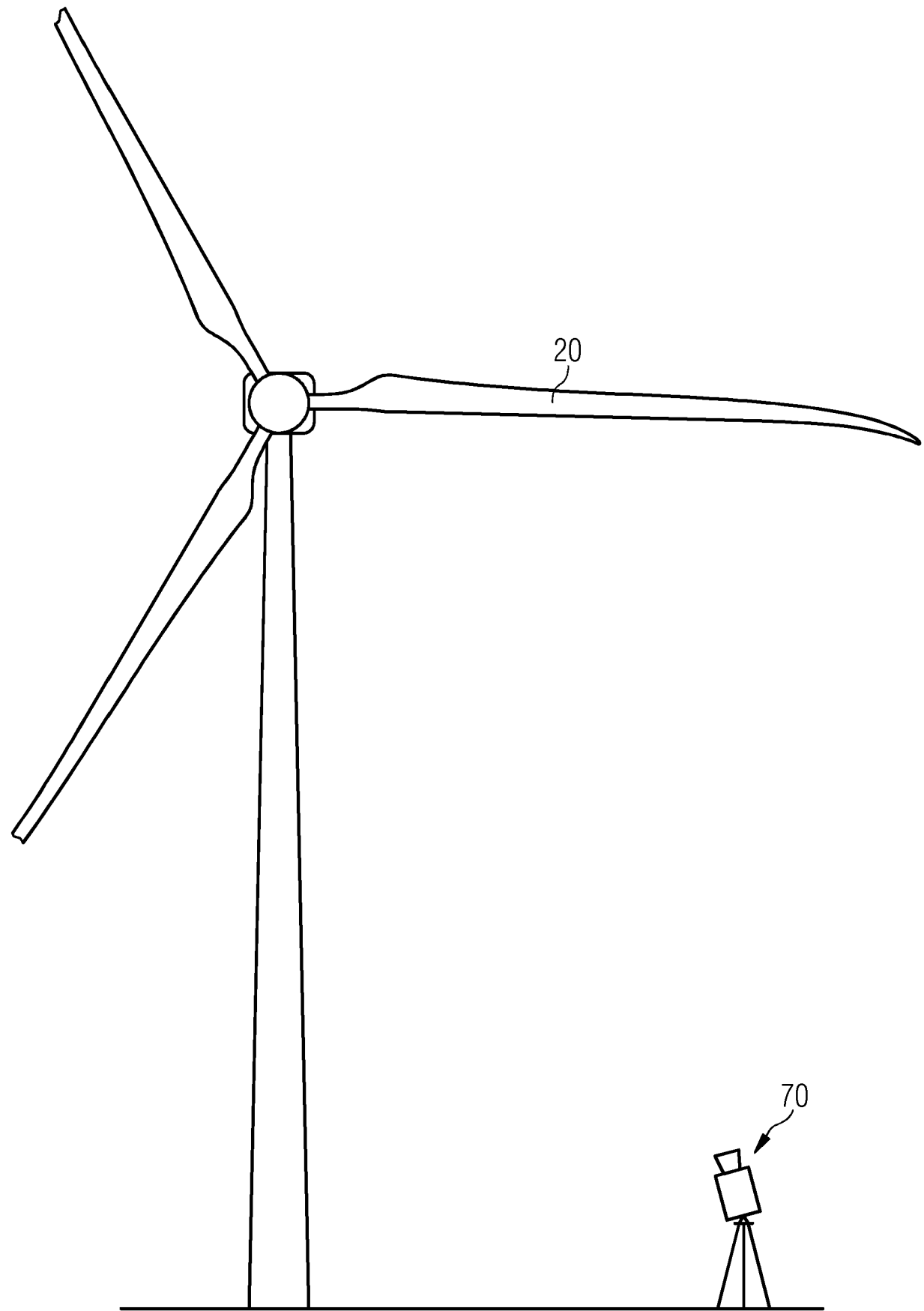


FIG 7 PRIOR ART



REFERENCES CITED IN THE DESCRIPTION

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