



(51) International Patent Classification:
F16L 17/08 (2006.01) **E21B 17/08** (2006.01)

(21) International Application Number:
PCT/EP2011/068110

(22) International Filing Date:
17 October 2011 (17.10.2011)

(25) Filing Language: English

(26) Publication Language: English

(30) Priority Data:
10187859.3 18 October 2010 (18.10.2010) EP

(71) Applicant (for all designated States except US): **SANDVIK INTELLECTUAL PROPERTY AB** [SE/SE]; SE-811 81 Sandviken (SE).

(72) Inventors; and

(75) Inventors/Applicants (for US only): **JANSSON, Tomas** [SE/SE]; Södra Järngatan 9C, S-81133 Sandviken (SE). **TYLDHED, Erik** [SE/SE]; Lexevägen 15, S-80627 Gävle (SE).

(74) Agent: **FRÖDERBERG, Oskar**; Sandvik Intellectual Property AB, SE 811 81 Sandviken (SE).

(81) Designated States (unless otherwise indicated, for every kind of national protection available): AE, AG, AL, AM, AO, AT, AU, AZ, BA, BB, BG, BH, BR, BW, BY, BZ, CA, CH, CL, CN, CO, CR, CU, CZ, DE, DK, DM, DO, DZ, EC, EE, EG, ES, FI, GB, GD, GE, GH, GM, GT, HN, HR, HU, ID, IL, IN, IS, JP, KE, KG, KM, KN, KP, KR, KZ, LA, LC, LK, LR, LS, LT, LU, LY, MA, MD, ME, MG, MK, MN, MW, MX, MY, MZ, NA, NG, NI, NO, NZ, OM, PE, PG, PH, PL, PT, QA, RO, RS, RU, RW, SC, SD, SE, SG, SK, SL, SM, ST, SV, SY, TH, TJ, TM, TN, TR, TT, TZ, UA, UG, US, UZ, VC, VN, ZA, ZM, ZW.

(84) Designated States (unless otherwise indicated, for every kind of regional protection available): ARIPO (BW, GH, GM, KE, LR, LS, MW, MZ, NA, RW, SD, SL, SZ, TZ, UG, ZM, ZW), Eurasian (AM, AZ, BY, KG, KZ, MD, RU, TJ, TM), European (AL, AT, BE, BG, CH, CY, CZ, DE, DK, EE, ES, FI, FR, GB, GR, HR, HU, IE, IS, IT, LT, LU, LV, MC, MK, MT, NL, NO, PL, PT, RO, RS, SE, SI, SK, SM, TR), OAPI (BF, BJ, CF, CG, CI, CM, GA, GN, GQ, GW, ML, MR, NE, SN, TD, TG).

Declarations under Rule 4.17:

— as to applicant's entitlement to apply for and be granted a patent (Rule 4.17(ii))

[Continued on next page]

(54) Title: A PIPE COUPLING

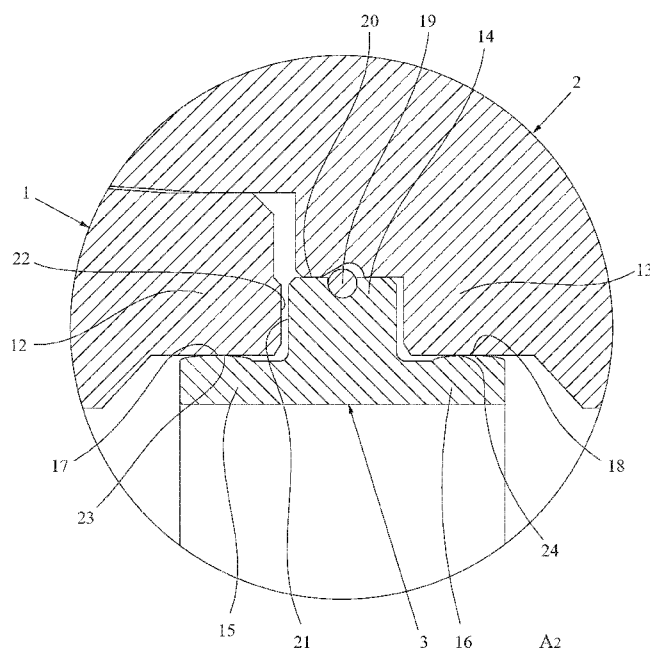


Fig 5

(57) Abstract: A pipe coupling comprising; a first tubular element (1) and a second tubular element (2) connected to the first tubular element (1) and forming an elongated tube therewith, wherein the first tubular element (1) is connected to the second tubular element (2) by a connection arrangement that permits a biasing of the first tubular element (1) in relation to the second tubular element (2) within a predetermined angular range, and said coupling further comprising; an annular sealing element (3) which is provided between and overlaps opposing end portions (12, 13) of the first and the second tubular element (2), wherein the annular sealing element (3) has a generally T-shaped cross-section; said sealing element (3) comprising a first portion (14) that forms a stem of said T-shaped cross section and extends in a radial direction of the sealing element (3) and defines the outer periphery thereof, and; a second portion formed by two opposing flanges (15, 16) that form the cross-bar of the T-shaped cross section and define the inner periphery of the annular sealing element (3); wherein a first (15) of said flanges (15, 16) overlaps and is in sealing contact with an inner circumferential surface (17) of the first tubular element (1), and the second flange (16) overlaps and is in sealing contact with an inner circumferential surface of the second tubular element (2). At least one of said first and second flanges (15, 16) presents a rounded bulge (23, 24) that forms an outer peripheral surface of said flange (15, 16), and that this bulge (23, 24) in sealing contact with an inner periphery (17, 18) of one of said

tubular elements (1, 2) and extends continuously around the circumference of the annular sealing element (3).



Published:

— *with international search report (Art. 21(3))*

A pipe coupling

TECHNICAL FIELD

- 5 The present invention relates to a pipe coupling comprising
- a first tubular element and a second tubular element connected to the first tubular element and forming an elongated tube therewith, wherein the first tubular element is connected to the second tubular element by a connection arrangement that permits a biasing of the first tubular element in relation to the second tubular element within a
 - 10 predetermined angular range, and said coupling further comprising
 - an annular sealing element which is provided between and overlaps opposing end portions of the first and the second tubular elements, wherein the annular sealing element has a generally T-shaped cross-section,
 - said sealing element comprising a first portion that forms a stem of said T-shaped cross section and extends in a radial direction of the sealing element and defines the
 - 15 outer periphery thereof, and
 - a second portion formed by two opposing flanges that form the cross-bar of the T-shaped cross section and define the inner periphery of the annular sealing element,
 - wherein a first of said flanges overlaps and is in sealing contact with an inner
 - 20 circumferential surface of the first tubular element, and the second flange overlaps and is in sealing contact with an inner circumferential surface of the second tubular element.

In particular the invention relates to arrangements in which the above-mentioned first

25 and second tubular elements form part of a pipe which, when in its operative position, is subjected to an elevated inner pressure acting on the sealing element in such a way that the outer peripheries of said first and second flanges are pressed by the action of said elevated pressure towards the inner periphery of the respective tubular element that they overlap.

30

An application for which the pipe coupling according to the invention is found to be particularly advantageous is an application in which the above-mentioned first and

second tubular elements form part of a riser that connects an oil or gas well to an oil rig. Such a riser may be of substantial length and normally comprises a series of tubes that are connected to each other by means of tubular elements as mentioned above. The tubular elements will be subjected to bending and biasing due to the
5 action of the surrounding sea, and the pressure inside them will, at times, be considerable.

BACKGROUND OF THE INVENTION

10 Risers for the connection of an oil or gas well to an oil rig are well known in prior art. Normally a riser may extend several hundred meters or even several kilometres from the well up to an off-shore rig. A riser is formed by a plurality of tubes, normally with a length of approximately 10 meters, which are interconnected to each other by means of pipe couplings that are specifically adapted to the requirements
15 and conditions of this kind of application. During normal operation of the riser, the latter is used for the purpose of conducting oil or gas from the well to the rig. However, in cases when maintenance work is required anywhere along the riser or in the region of the top of the well, for example in the region of the well head and the blow out preventer, the riser may be used for the purpose of transporting necessary
20 maintenance equipment down to the maintenance site. These are, however, all well known properties and functionalities of off-shore risers.

Normally, the tubes by which the riser is assembled are delivered as plain tubes to the off-shore plant in which they are to be used. There, specific coupling elements
25 are attached the ends of each tube such that the latter can be effectively connected to each other in order to actually build the riser. Preferably, coupling elements that define bayonet couplings are used for this purpose. Thereby, the coupling elements that are attached to tubes may in fact form part of the tubes. For example, a tubular coupling element, forming a female part in a pipe coupling, may be welded to one
30 end of one of the above-mentioned tubes, thereby forming an elongation of said tube. A tubular coupling element, forming a male part in said pipe coupling, is welded to

the other end of said tube. Tubes equipped with such tubular coupling elements are then connected to each other, one at a time, with interacting male and female parts.

Pipe couplings of prior art comprise an annular sealing element which is provided
5 between and overlaps opposing ends of first and the second tubular elements that are to be interconnected by a pipe coupling. The annular sealing element has a T-shaped cross-section, wherein said sealing element comprises a first portion that forms a stem of said T-shaped cross section and extends in a radial direction of the sealing element and defines the outer periphery thereof, and a second portion formed by two
10 opposing flanges that form the cross-bar of the T-shaped cross section and define the inner periphery of the annular sealing element. A first of said flanges overlaps and is in sealing contact with an inner circumferential surface of the first tubular element, and the second flange overlaps and is in sealing contact with an inner circumferential surface of the second tubular element. During operation, the elevated pressure inside
15 the tubular elements will press the flanges of the sealing element towards the inner periphery of the respective tubular element that they overlap.

However, the pipe couplings, typically of bayonet type, are of such design that they permit a certain displacement of the interconnected tubular elements in relation to
20 each other, in axial direction as well as by means of biasing. Thereby, there will also be a slight displacement between the contact surfaces of the sealing element and the corresponding surface of the respective tubular element and, as a consequence thereof, certain wear on said surfaces.

25 Sealing elements of prior art, as defined above, have generally flat sealing surfaces by means of which they abut an inner periphery of the tubular element with which they interact in a sealing manner. In order to adopt motions such as biasing of adjacent tubular elements in relation to each other, the flanges of the sealing elements of prior art may be designed such that they flex somewhat when subjected
30 to forces caused by such motions. However, it has been found that there is still considerable wear on said sealing surfaces, which in the long run will lead to less good sealing capacity.

THE OBJECT OF THE INVENTION

It is an object of the present invention to present a pipe coupling in which the design
5 of the sealing element will result in improved wear properties of the sealing in
combination with a sufficient sealing capacity thereof.

The design of the sealing element shall be such that, at an elevated pressure that can
be assumed to exist inside the joined tubular elements during use thereof, the sealing
10 element shall be able of undergoing at least some elastic deformation in a zone in which
it is in sealing contact with the tubular element, and have a geometry that promotes a
long life of the sealing element in its operational state.

SUMMARY OF THE INVENTION

15 The object of the invention is achieved by means of the initially defined pipe
coupling characterised in that at least one of said first and second flanges presents a
rounded bulge that forms an outer peripheral surface of said flange, and that is in
sealing contact with an inner periphery of one of said tubular elements and extends
20 continuously around the circumference of the annular sealing element. Upon biasing
motion of the tubular element in relation to the tubular element connected thereto by
the pipe coupling and in relation to the sealing element, the inner periphery of the
tubular element will be permitted to perform a rolling motion on the outer periphery
of the bulge. Thereby, sealing will still be achieved and the wear on the sealing
25 element will be reduced in relation to solutions of prior art. Preferably, the bulge is
continuously rounded, such that there is no discontinuity in the contact between the
latter and the surface of the tubular element when there is displacement between
them due to biasing of the tubular elements in relation to each other. Continuity of
the rounding also contributes to less wear and less risk of having crack initiation in
30 the region of the bulge.

Preferably, the flange on which the bulge is provided has a length L in a longitudinal direction thereof as seen from the first portion from which said flange extends, and said bulge has a height that varies along the longitudinal direction of the flange, wherein the dimension of said bulge increases towards a centre region of the bulge.

5

Preferably, the flange on which the bulge is provided has a length L in a longitudinal direction thereof as seen from the first portion from which said flange extends, wherein said bulge extends along a major part of the length L of said flange.

- 10 According to yet an embodiment, the periphery of said bulge defines a part of an ellipse, wherein the large radius of said ellipse extends in the longitudinal direction of the flange on which the bulge is provided.

- 15 According to one embodiment, the material of said bulge has a lower elasticity module than the material of the part of tubular element with which it is in sealing contact. Thereby, provided that there is a sufficiently elevated inner pressure in the tube formed by the tubular elements, the bulge will undergo a slight elastic deformation in the region in which it contacts the tubular element. Thereby, the area of the sealing surface is somewhat increased, which improves the sealing result.

20

According to a preferred embodiment, said bulge is covered with a coating of a material that has a lower friction coefficient than that of the material of said bulge. Thereby, wear on the sealing element as well as the tubular element is reduced. It is also preferred that said coating material has a higher wear resistance than the

25

Preferably, said coating material is a molybdenum disulphide-based coating. An advantageous such coating is the MoST TM coating which is a solid lubricant low friction coating based on molybdenum disulphide that offers high resistance to

30 adhesive and abrasive wear and which has a load bearing limit in excess of 3GPa. The MoST TM coating offers an ultra low coefficient of friction (0.01 - 0.06), much

lower than that of Teflon™ or graphite, and has a hardness of 1500-2000 Hv and an extremely low specific wear rate, $4 \times 10^{-17} \text{m}^3/\text{Nm}$.

It is preferred that each of said flanges is provided with a respective bulge as defined
5 in this patent application.

According to a preferred embodiment, the first and second tubular elements form part of a pipe which, when in its operative position, is subjected to an elevated inner pressure acting on the sealing element in such a way the outer peripheries of said first
10 and second flanges are pressed by the action of said elevated pressure towards the inner periphery of the respective tubular element that they overlap.

Preferably, the first and second tubular elements form part of a riser that connects an oil or gas well to an oil rig. The major function of the pipe coupling is to interconnect
15 tubes by means of which the major part of the riser is formed, each such tube having a considerable length, normally in the range 5-15 meters. The tubular elements of the pipe coupling are attached, preferably by means of welding to a respective tube of the riser, and then the tubes are interconnected by interconnection of the tube elements. Preferably this is done on site, i.e. off shore. However, the pipe coupling of
20 the invention may also be used for connection of other parts of the riser, such as for connection of an end tube of the riser with any further component, for example at the well head or at the top site.

Further features and advantages of the present invention will be presented in the
25 following detailed description of a preferred embodiment and in the annexed patent claims.

BRIEF DESCRIPTION OF THE DRAWINGS

30 In the following, an embodiment of the invention will be described by way of example with reference to the accompanying drawing, on which:

Fig. 1 is an exploded perspective view of a pipe coupling according to the present invention,

Fig. 2 is a side-view of the pipe coupling shown in fig. 1,

5

Fig. 3 is a cross-section of the pipe coupling shown in figs. 1 and 2, in an assembled state,

Fig. 4 is an enlarged view of the pipe coupling shown in fig. 3, during assembly,

10

Fig. 5 is an enlarged view corresponding to the one shown in fig. 4, but showing the pipe coupling after assembly and subjected to an inner pressure and axial tension force, and

15 Fig. 6 is a further enlarged view showing a cross section of an annular sealing element according to the invention.

DETAILED DESCRIPTION OF THE INVENTION

20 Figs. 1-5 show a pipe coupling according to the invention. The pipe coupling comprises a first tubular element 1, a second tubular element 2, and an annular sealing element 3. As can be seen in figs. 3-5, which show the pipe coupling in assembled state, the sealing element is provided between and overlaps opposing ends of the first and the second tubular elements 1, 2 when being arranged in its operative position. There are also provided engagement members 4, 5 for engaging and interlocking the first tubular element 1 with the second tubular element 2. The engagement members 4, 5 are arranged so as to function as a bayonet coupling between the first tubular element 1 and the second tubular element 2. With reference to the figures it can be seen that in the particular embodiment presented here, there is provided a sleeve 6 which is attached to the second tubular element 2 and which carries the engagement members 5 associated to that specific tubular element. The bayonet coupling according to the invention will permit a predetermined biasing of

25

30

adjacent interconnected tubular elements 1, 2 in relation to each other, the degree of biasing being up to approximately 1° , in most cases, though, only up to approximately $0,5^\circ$. The sealing element 3 is designed in such a way that it will cope with such biasing and yet provide an efficient sealing functionality. The specific
5 design of the interacting interlocking elements 4, 5 and the sealing element 3 will be further described in detail later.

According to a preferred embodiment the pipe coupling according to the invention forms part of an elongated pipe subjected to substantial inner pressure during
10 operative conditions. In a typical and preferred application, the pipe forms a so-called riser extending through open sea from a gas well or oil well to an off-shore rig. Such a pipe comprises a plurality of tubes, each typically having a length of approximately 10 meters, which are interconnected by pipe couplings according to the invention. The total length of the pipe may be up to several kilometres. When
15 installed in open sea, the pipe will be subjected to the motions of the sea, thereby inducing a bending force on the pipe, as well as an axial load caused by the own weight of the pipe. Moreover, during operation, when a pressurised medium, such as gas or oil is conducted through the pipe, the latter will be subjected to an elevated inner pressure, which typically may be up to 15000 psi.

20 Tubes that are to be interconnected by means of the pipe coupling of the invention have been indicated with reference number 7, 8 in figs. 2 and 3. The tubes 7, 8 that form the pipe are made of metal and in the case of a riser preferably made of a suitable steel grade, preferably a stainless steel grade. The tubular elements 1, 2 of
25 the pipe coupling according to the invention are also made of metal, preferably a suitable steel grade, preferably a stainless steel grade, and most preferably a duplex stainless steel grade. The first tubular element 1 of the pipe coupling according to the invention, or more precisely an end thereof, is connected to an end of a first tube 7, preferably by means of a weld. The second tubular element 2 is, in its turn,
30 connected to a second tube 8, preferably by means of weld in the region in which the second tubular element 2 and the second tube 8 meet. However, it should be

understood that, if from a manufacturing point of view deemed as possible and preferred, the tubular elements 1, 2 could as well be integrated parts of the tubes 7, 8.

The first tube 7 is connected to the second tube 8 by interlocking engagement
5 between the first tubular element 1 of the first tube 7 and the second tubular element 2 of the second tube 8, i.e. by means of the bayonet coupling defined by the pipe coupling according to the invention. The opposite end of either the first tube 7 or the second tube 8 is connected to a further first or second tubular element 1, 2 which is used for interconnecting that tube with a further tube (provided with a corresponding
10 second or first tubular element 2, 1 according to the invention), and so on. In this way, a whole series of interconnected tubes, forming a riser, is built. Such building of a riser is, preferably, done on site on an off-shore rig from which the riser is to extend down to a predetermined well, to the wellhead of which the riser is connected, possibly by means of a pipe-coupling according to the present invention.

15 The riser extending through open sea will be subjected to repeated bending motions due to the motions of the sea. The stiffness of the tubes will off course be decisive for the degree of bending thereof. However, a certain biasing of adjacent tubes 7, 8 through biasing of adjacent, interconnected first and second tubular elements 1, 2, as
20 mentioned earlier, will contribute to the ability of the riser to adopt bending motions. The ability of the pipe couplings to adopt a biasing between interconnected first and second tubular elements thereof comes as a consequence of the design of the coupling, especially the provision of the engagement members 4, 5 and the sealing element 3.

25 The first tubular element 1 is provided with first engagement members 4 formed by a plurality of tabs 4 provided on the outer periphery thereof. The tabs 4 are distributed with spaces between them around the circumference of the first tubular element 1. The second tubular element 2 carries corresponding second engagement members 5,
30 also formed by tabs 5. However, these second engagement members are provided on the inner periphery of the sleeve 6 which is connected to the second tubular element 2 and may be regarded as a part of the latter. The sleeve 6 is connected to second

tubular element 2 through a screw joint 9, formed through the interaction of a threading on an inner periphery of the sleeve 6 and a corresponding threading on the outer periphery of a part of the second tubular element 2. There are provided locking means by means of which the sleeve 6 is prevented from being unscrewed from the second tubular element 2. The second tubular element 2 comprises a flange 10 facing the sleeve 6. Said locking means may include screws 11 extending through the flange 10 and into the sleeve 6 in an axial direction (with regard to the axial direction of the first and second tubular parts 1, 2). The flange 10 may be an integral or, as shown in the figures, a non-integral part of the second tubular element 2. It may be rotatable in relation to the remaining part of the tubular element 2 on which it is attached or it may be non-rotationally attached thereto, for example by means of a weld. The sleeve 6 extends beyond an end of the second tubular element 2 (sleeve excluded), and the second engagement members 4 are arranged on the inner periphery of the sleeve 6 in this free end of the sleeve 6. It should be understood that the provision of the sleeve 6 as a separate part is preferred from a production point of view. However, the sleeve 6 could, as an alternative, be an integrated part of the second tubular element 2, and formed as one piece therewith.

The free end of the sleeve 6, in which the second engagement members are provided with spaces between them on the inner circumference of the sleeve 6, forms a space into which the first tubular element 1 can be inserted through a translational motion in an axial direction thereof. The first engagement members 4 of the first tubular element 1 have such a distribution and such angular spacing between them that the second engagement members 5 of the second tubular element 2 are permitted to pass between those first engagement members 4 when the first tubular element is inserted into the second tubular element 2 (including sleeve 6). Subsequent to the insertion of the first tubular element 1 into the second tubular element 2 in an axial direction, the first and second tubular elements 1, 2 are rotated such that the first and second engagement members 4, 5 become in alignment with each other and block, according to the bayonet-coupling principle, against withdrawal of the first tubular element 1 from the second tubular element 2 in an axial direction.

Before insertion of the first tubular element 1 into the second tubular element 2, the sealing element 3 is mounted in a seat in the second tubular element 2. This seat is arranged at an end portion 13 of the inner periphery of the second tubular element 2, such that a flange of the sealing element 3 will be able of overlapping said inner

5 periphery. From the end portion 13 of the inner periphery at which the seat for the sealing element 3 is arranged, the second tubular element 2 extends further, but with a larger inner diameter, and defines a space into which a part of the first tubular element 1 can be inserted. According to the principle of the invention, when the coupling between the first and second tubular elements 1, 2 has been established, the

10 sealing element 3 is seated between and overlaps opposing end portions 12, 13 (see fig. 4-6) of the first and the second tubular elements 1, 2. The sealing element has a generally T-shaped cross-section, and it comprises a first portion that forms a stem 14 of said T-shaped cross section and extends in a radial direction of the sealing element 3 and defines the outer periphery thereof, and a second portion formed by

15 two opposing flanges 15, 16 that form the cross-bar of the T-shaped cross section and define the inner periphery of the annular sealing element 3. A first flange 15 of said flanges 15, 16 overlaps and is in sealing contact with an inner circumferential surface 17 of the first tubular element 1, and the second flange 16 overlaps and is in sealing contact with an inner circumferential surface 18 of the second tubular element 2. A

20 circumferentially extending groove at the end 13 of the second tubular element 2 forms a seat or pocket in which the first portion 14 of the sealing element 3 is accommodated when the sealing is in its operative position. Said groove is open towards the space to be occupied by the end 12 of the first tubular element 1 when assembled. The sealing element 3 is mounted in the second tubular element 2 by

25 means of displacement of the sealing element 3 in the axial direction of the latter, into said seat.

At the outer peripheral surface of the first portion 14, there is provided a circumferentially extending groove in which there is provided an o-ring 19, made of

30 a softer material than that of the sealing element 3 and serving as a means for facilitating mounting of the sealing element 3. Preferably, the o-ring is made of a suitable polymer material or a rubber. It does not fulfil a sealing function, or only

fulfils a sealing function up to a limited pressure, substantially below the conceived elevated pressure that will exist in pipe during its operative use. Primarily, the o-ring 19 merely serves to hold the sealing in position in the groove at the end 13 of the second tubular element 2 by applying a pressure against a bottom surface 20 of said groove. In fact the o-ring 19 could, as an alternative, be substituted by one or more
5 separate pieces of material provided in one or more recesses in the outer periphery of the first portion 14, as long as this or these pieces of material present(s) the same positioning functionality as the o-ring 19.

10 The width of the groove that accommodates the first portion 14 of the sealing element 3 is approximately the same as the width of the first portion 14 of the sealing element 3. A lateral surface 21 of the first portion 14 of the sealing element 3 forms an abutment surface towards a corresponding abutment surface 22 provided at the end portion 12 of the first tubular element 1. When the first tubular 1 element is
15 inserted to a maximum into the second tubular element 2, said abutment surfaces 21, 22 abut each other and prevent further insertion (fig. 4). When the first tubular element 1 is rotated into a locked position with its tabs 4 in alignment with the tabs 5 of the second tubular element 2, the distances between the respective abutment surfaces and the associated tabs are such that the first tubular element 1 is permitted
20 to return a predetermined distance, preferably not more than 1 mm, such that a gap is created between said abutment surfaces 21, 22 (fig.5), whereby the sealing element 3 is in a floating position in the axial direction of the tubular elements 1, 2. The first situation, in which there is an abutment between said abutment surfaces 21, 22, is shown in fig. 4, while the second situation, which appears when there is a substantial
25 axial load on the coupling, is shown in fig. 5. When a riser is being used under operative conditions there will be such axial load and the sealing element 3 will be in the floating position shown in fig. 5.

In order to prevent the bayonet coupling from unlocking, there is provided a further
30 locking means, formed by flange 25 on the outer periphery of the first tubular element 1. The further flange 25 is attached to the first tubular element 1 in a non-rotational manner, for example by being an integrated part thereof, or by means of a

suitable attachment means, preferably a weld joint. Locking means, here exemplified by bolts 26, for preventing rotation between the flange 25 and the sleeve 6 are provided. The locking means, however, permits the above mentioned, small axial displacement of the sleeve 6, and thereby the second tubular element 2, in relation to the first tubular element. In the disclosed embodiment this is achieved as the bolts 26 do not engage the sleeve 6 by any kind of screw joint, but merely penetrates the latter in the axial direction of the coupling.

At least one of said first and second flanges 15, 16, and in this preferred embodiment each of said flanges, presents a rounded bulge 23, 24 that forms an outer peripheral surface of said flange 15, 16, wherein the bulge 23, 24 is in sealing contact with an inner periphery 17, 18 of the associated tubular element 1, 2 and extends continuously around the circumference of the annular sealing element 3. When there is a misalignment of the inner peripheries 17, 18 due to biasing of the first and second tubular elements 1, 2 in relation to each other, these peripheries 17, 18 will be able of performing a kind of rolling motion on the top of the respective bulge 23, 24. The bulges 17, 18, like the rest of the sealing element 3, are made of a metal of lower elasticity module than the material of the tubular elements 1, 2 that they abut. Preferably, in order to present good corrosion properties and sufficient mechanical properties, the sealing element 3, together with its bulges 17, 18, is made of a titanium-based alloy.

With reference to fig. 6, which is a cross section taken through a radial plane of the annular sealing element 3 and accordingly a cross section through said bulge 23, 24, each flange 15, 16 has a length L in a longitudinal direction thereof as seen from the first portion 14 from which said flange 15, 16 extends, and the bulge 23, 24 provided thereon has a height that varies along the longitudinal direction of the flange 15, 16, wherein the dimension of said bulge 23, 24 increases towards a centre region of the bulge. The cross-section of the bulge is symmetric, i.e. the slope is equal on both sides of said centre region of each bulge 23, 24.

The outer periphery of the bulge 23, 24, i.e. the surface thereof which can be assumed to be in sealing contact with the associated inner periphery 17, 18 of the respective tubular element 1, 2, presents a predetermined radius of curvature, which is determined on basis of

- 5 • the difference in elasticity module between the bulge material and the material of the tubular element that it abuts,
- the elasticity module of the bulge material, in absolute terms,
- the maximum biasing that can be assumed between the first and second tubular elements 1, 2, and
- 10 • the assumed maximum pressure existing in the tubular elements 1, 2, which will press the bulges 23, 24 towards the respective inner peripheries.

Thereby, the bulge 23, 24 shall be stable enough to stand the pressure that it will be subjected to during use, but also elastic enough to elastically deform somewhat upon
15 such pressure, such that a maintained sealing is achieved. If the radius is too small, the bulge will be worn down during use, which is detrimental to the sealing functionality thereof. If, on the other hand, the radius is too large, this will have a negative impact on the sealing capability of the sealing element 3 from the very beginning of its use, which is an unwanted property. Accordingly, proper adaptation
20 of the radius with regard to the above-mentioned parameters is essential.

The flange 15, 16 on which the bulge 23, 24 is provided has a length L in a longitudinal direction thereof as seen from the first portion from which said flange 15, 16 extends, wherein said bulge extends along a major part of the length L of said
25 flange 15, 16. Each of the bulges 23, 24 extends to the free end of its respective flange 15, 16. The flanges 15, 16 will present some flexibility, such that a flexing thereof will also contribute to a smooth contact between the bulge 23, 24 and the contact surface 17, 18 of the first and second tubular element 1, 2 respectively. During use of the sealing element 3, the end of the stem 14 is assumed to abut the
30 bottom of the groove in the second tubular element 2 into which the stem 14 penetrates. According to one embodiment, the stem 14 of the sealing element 3 may be slightly shorter than said depth such that, when the elevated pressure acts on the

sealing element 3 during use of the latter, there will be a predetermined slight flexing of the flanges 15, 16. Thereby, it is further secured that there is a sufficient sealing pressure between the bulges 23, 24 and their respective sealing surfaces 17, 18.

- 5 According to the embodiment shown in fig. 6, the periphery of at least one, preferably each of the bulges 23, 24 defines a part of an ellipse, wherein the large radius $R_{\max}$ of said ellipse extends in the longitudinal direction of the flange 15, 16 on which the bulge 23, 24 is provided.
- 10 According to a preferred embodiment, the first and second tubular elements 1, 2 are made of stainless steel having an elasticity modulus so high that it will essentially not elastically deform due to the impact of the bulges 23, 24 of the sealing element 3 upon application of a predetermined pressure, corresponding to the maximum pressure expected during use. The sealing element 3 is made of a titanium-based
- 15 alloy with an elasticity module (in this specific case approximately half the one of the material of the first and second tubular elements 1, 2) such that the bulges 15, 16 will deform elastically, but not plastically, upon application of said predetermined pressure. In quantitative figures, the e-module of the material of the first and second tubular elements 1, 2 was 210 000 MPa, while the e-module of the material of the
- 20 sealing element was 105 000 MPa. Tests were performed with different sealing element geometries. The pressure acting on the sealing element was 15000 psi, and the maximum biasing of the first tubular element 1 in relation to the second tubular element 2 was 0,5°. The thickness t of the flanges 15, 16, essential for the flexibility thereof and how much load must be taken by the bulges 23, 24, was found to be one
- 25 important measure, as well as the length L of the flanges 15, 16 and the maximum radius $R_{\max}$ and minimum radius $R_{\min}$ of each bulge 23, 24 (the peripheries of the bulges 23, 24 defining half ellipses). A preferred combination of measures was found to be:
- | | |
|--------------|-------|
| L: | 15mm |
| 30 t: | 2,6mm |
| $R_{\min}$: | 0,2mm |
| $R_{\max}$: | 5,0mm |

According to the invention the bulges 23, 24 are covered with a thin coating of a material that has a lower friction coefficient than that of the material of said bulge. Thereby, wear on the sealing element 3 as well as each tubular element 1, 2 is
5 reduced. It is also preferred that said coating material has a higher wear resistance than the material of said bulge 23, 24. Preferably, it also presents a higher hardness than the material of the bulges 23, 24. The coating is not specifically shown in the drawing, since it is very thin. But it should be understood that the bulges 23, 24, and possibly the whole sealing element 1, are covered with it.

10

Preferably, said coating material is a molybdenum disulphide-based coating. An advantageous such coating is the MoST™ coating which is a solid lubricant low friction coating based on molybdenum disulphide that offers high resistance to adhesive and abrasive wear and which has a load bearing limit in excess of 3GPa.

15 The MoST™ coating offers an ultra low coefficient of friction (0.01 - 0.06), much lower than that of Teflon™ or graphite, and has a hardness of 1500-2000 Hv and an extremely low specific wear rate, $4 \times 10^{-17} \text{m}^3/\text{Nm}$. The coating is applied to the sealing element 3 by means of any suitable deposition method, preferably physical vapor deposition (PVD) in the case of molybdenum disulphide-based coatings.

PATENT CLAIMS

1. A pipe coupling comprising

- 5 -a first tubular element (1) and a second tubular element (2) connected to the first tubular element (1) and forming an elongated tube therewith, wherein the first tubular element (1) is connected to the second tubular element (2) by a connection arrangement that permits a biasing of the first tubular element (1) in relation to the second tubular element (2) within a predetermined angular range, and said coupling further comprising
- 10 -an annular sealing element (3) which is provided between and overlaps opposing end portions (12, 13) of the first and the second tubular elements (1, 2), wherein the annular sealing element (3) has a generally T-shaped cross-section,
- 15 - said sealing element (3) comprising a first portion (14) that forms a stem of said T-shaped cross section and extends in a radial direction of the sealing element (3) and defines the outer periphery thereof, and
- 20 -a second portion formed by two opposing flanges (15, 16) that form the cross-bar of the T-shaped cross section and define the inner periphery of the annular sealing element (3),
- 25 -wherein a first (15) of said flanges (15, 16) overlaps and is in sealing contact with an inner circumferential surface (17) of the first tubular element (1), and the second flange (16) overlaps and is in sealing contact with an inner circumferential surface of the second tubular element (2), **characterised in** that at least one of said first and second flanges (15, 16) presents a rounded bulge (23, 24) that forms an outer peripheral surface of said flange (15, 16), and that this bulge (23, 24) is in sealing contact with an inner periphery (17, 18) of one of said tubular elements (1, 2) and extends continuously around the circumference of the annular sealing element (3).

2. A pipe coupling according to claim 1, **characterised in** that said flange (15, 16) on which the bulge (23, 24) is provided has a length L in a longitudinal direction thereof as seen from the first portion from which said flange (15, 16) extends and that said bulge (23, 24) has a height that varies along the longitudinal direction of the
- 30

flange (15, 16), wherein the dimension of said bulge (23, 24) increases towards a centre region of the bulge (23, 24).

3. A pipe coupling according to claim 1 or 2, **characterised in** that said flange (15, 16) on which the bulge (23, 24) is provided has a length L in a longitudinal direction thereof as seen from the first portion from which said flange (15, 16) extends, wherein said bulge (23, 24) extends along a major part of the length L of said flange (15, 16).
4. A pipe coupling according to any one the preceding claims, **characterised in** that the periphery of said bulge (23, 24) defines a part of an ellipse, wherein the large radius of said ellipse extends in the longitudinal direction of the flange (15, 16) on which the bulge (23, 24) is provided.
5. A pipe coupling according to any one of the preceding claims, **characterised in** that the material of said bulge (23, 24) has a lower elasticity module than the material of the part of tubular element with which it is in sealing contact.
6. A pipe coupling according to any one of the preceding claims, **characterised in** that said bulge is covered with a coating of a material that has a lower friction coefficient than that of the material of said bulge (23, 24).
7. A pipe coupling according to claim 6, **characterised in** that said coating material has a higher wear resistance than the material of said bulge (23, 24).
8. A pipe coupling according to claim 6 or 7, **characterised in** that said coating material is a molybdenum disulphide-based coating.
9. A pipe coupling according to any one of the preceding claims, **characterised in** that each of said flanges (15, 16) is provided with a respective bulge (23, 24) as defined in any one of the preceding claims.

10. A pipe coupling according to any one of the preceding claims, **characterised in** that the first and second tubular elements (1, 2) form part of a pipe which, when in its operative position, is subjected to an elevated inner pressure acting on the sealing element (3) in such a way the outer peripheries of said first and second flanges (15,
5 16) are pressed by the action of said elevated pressure towards the inner periphery of the respective tubular element (1, 2) that they overlap.

11. A pipe coupling according to any one of the preceding claims, **characterised in** that the first and second tubular elements (1, 2) form part of a riser that connects an
10 oil or gas well to an oil rig.

12. A pipe coupling according to claim 11, **characterised in** that at least one of said first and second tubular elements (1, 2) is connected to a tube (7, 8) of said riser.

1/5

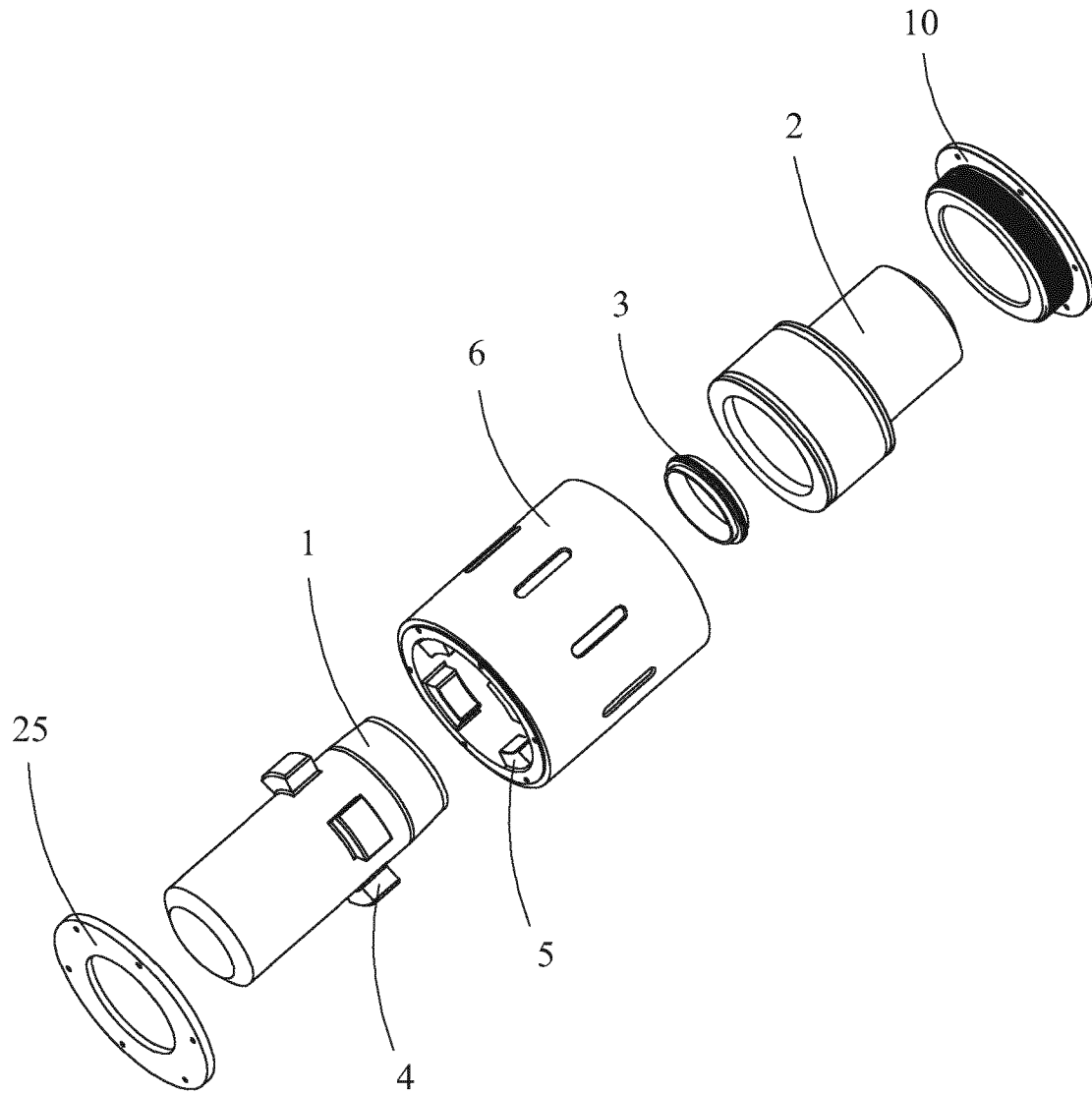


Fig 1

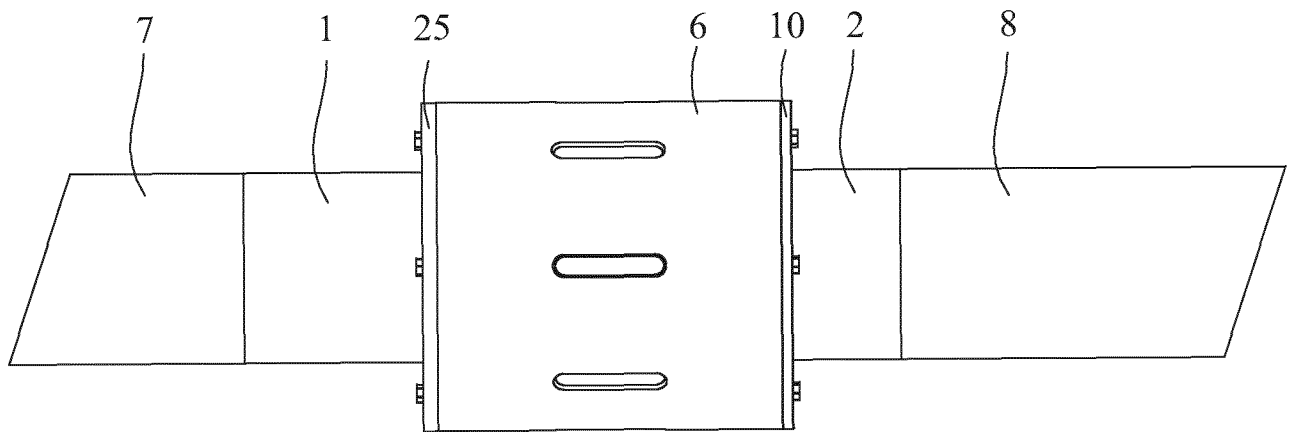


Fig 2

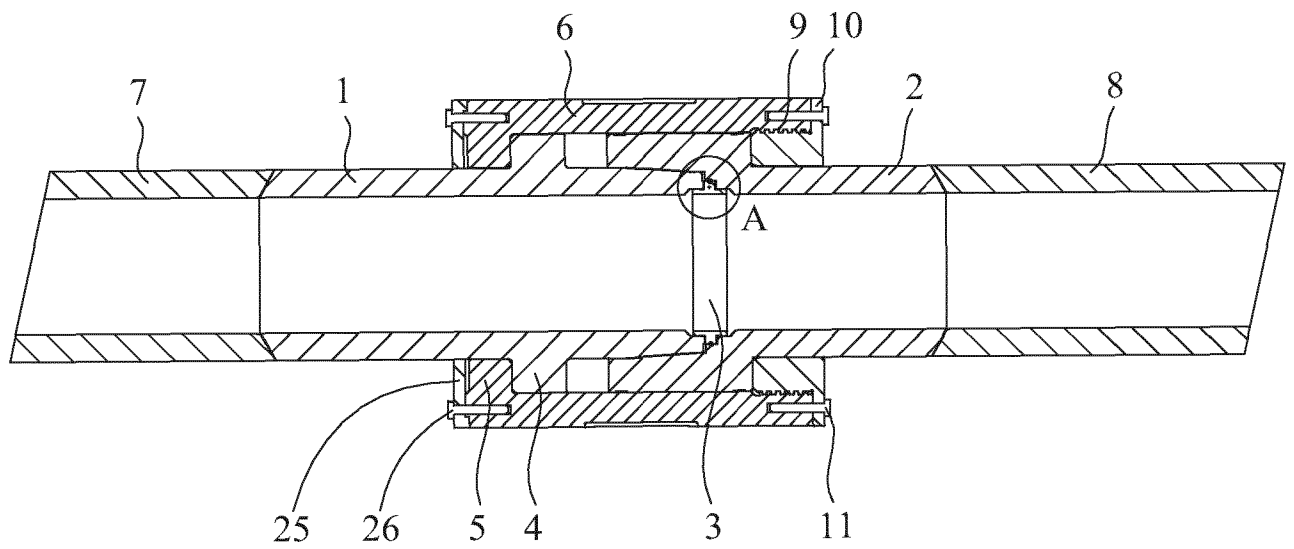


Fig 3

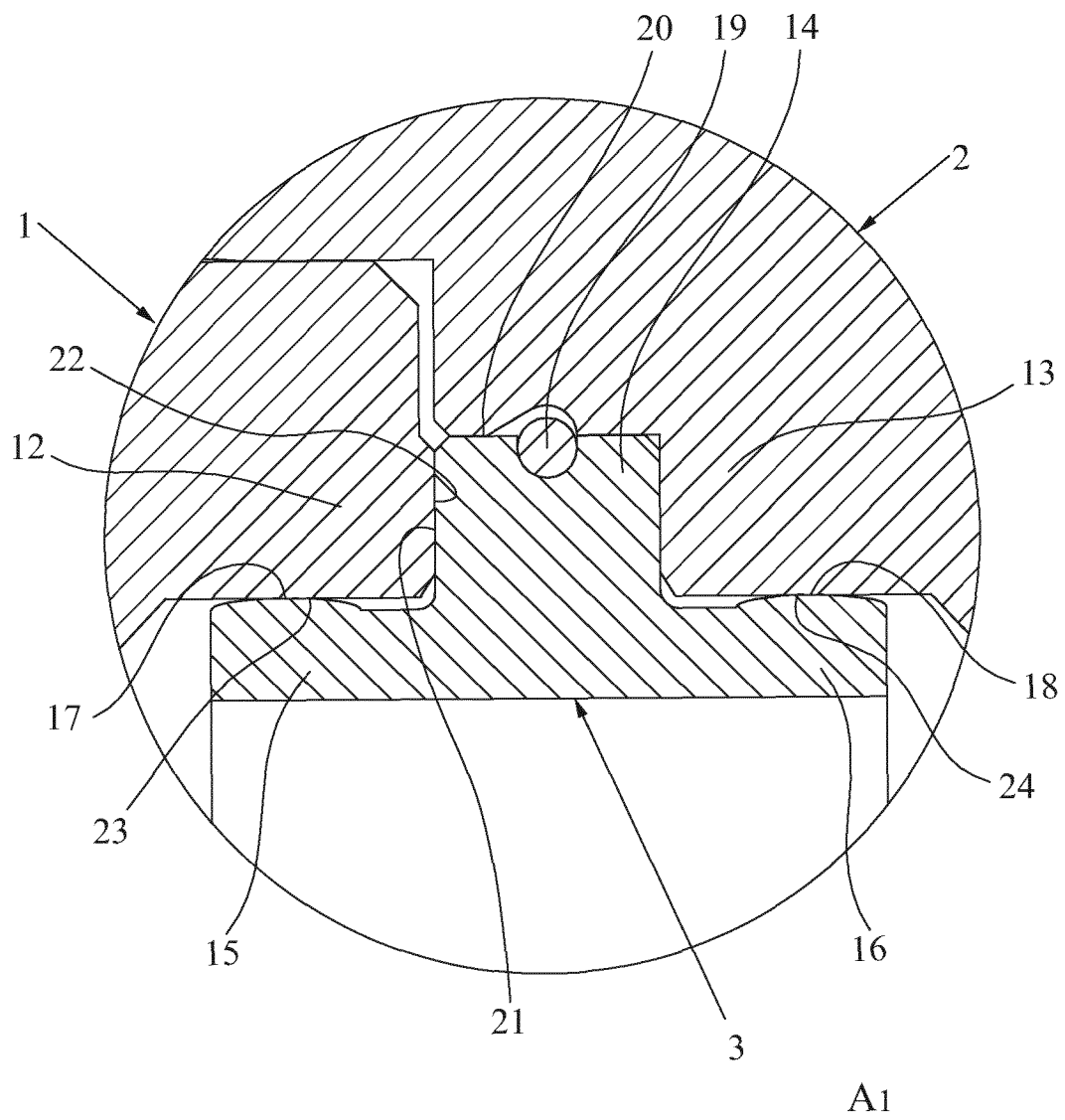


Fig 4

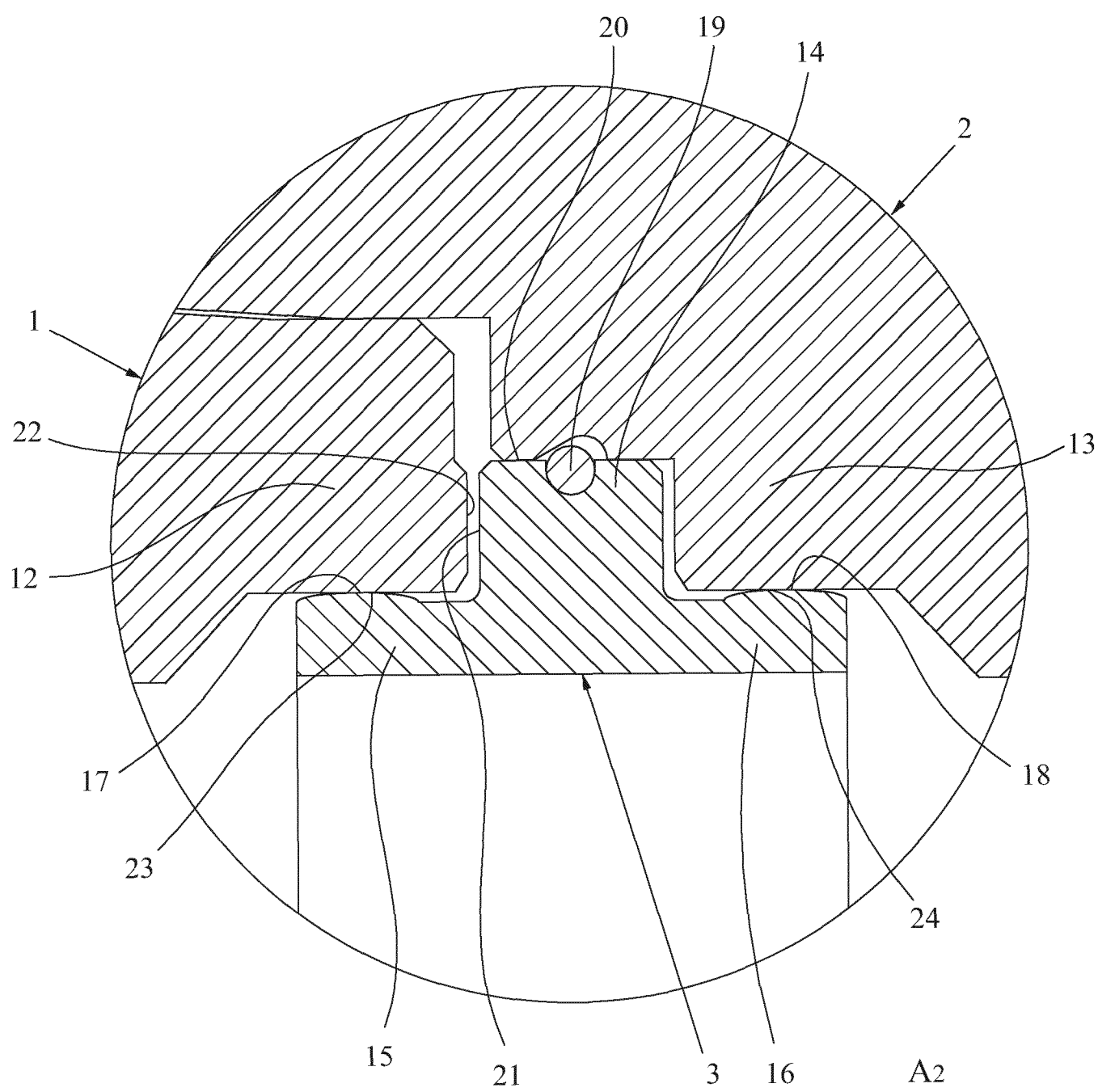


Fig 5

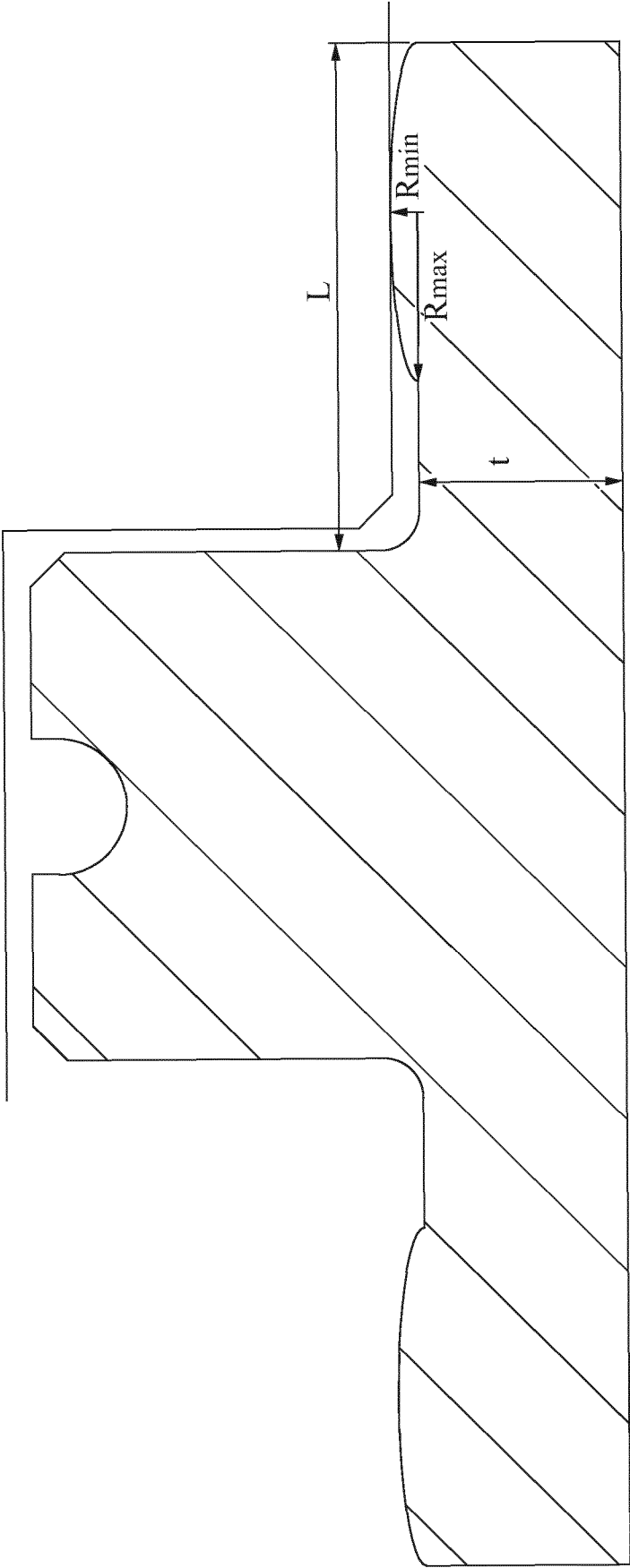


Fig 6

INTERNATIONAL SEARCH REPORT

International application No
PCT/EP2011/068110

A. CLASSIFICATION OF SUBJECT MATTER
INV. F16L17/08 E21B17/08
ADD.

According to International Patent Classification (IPC) or to both national classification and IPC

B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)
F16L E21B

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

Electronic data base consulted during the international search (name of data base and, where practical, search terms used)

EPO-Internal, WPI Data

C. DOCUMENTS CONSIDERED TO BE RELEVANT

Category*	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
X	US 2002/140184 A1 (JANOFF DWIGHT D [US] ET AL) 3 October 2002 (2002-10-03) paragraph [0029] claim 27 figures 1-6	1-3,5, 9-12
A	----- WO 2007/117209 A1 (SANDVIK INTELLECTUAL PROPERTY [SE]; PAULSEN OLE K [NO]) 18 October 2007 (2007-10-18) figures 1-2d	1-12
A	----- US 6 932 355 B1 (HJERTHOLM OLE [NO]) 23 August 2005 (2005-08-23) figures 1-11	1
A	----- US 6 106 024 A (HERMAN RICHARD J [US] ET AL) 22 August 2000 (2000-08-22) figures 7-12 ----- -/-	1

☒ Further documents are listed in the continuation of Box C.

☒ See patent family annex.

* Special categories of cited documents :

"A" document defining the general state of the art which is not considered to be of particular relevance
"E" earlier document but published on or after the international filing date
"L" document which may throw doubts on priority claim(s) or which is cited to establish the publication date of another citation or other special reason (as specified)
"O" document referring to an oral disclosure, use, exhibition or other means
"P" document published prior to the international filing date but later than the priority date claimed

"T" later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the invention
"X" document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step when the document is taken alone
"Y" document of particular relevance; the claimed invention cannot be considered to involve an inventive step when the document is combined with one or more other such documents, such combination being obvious to a person skilled in the art.
"&" document member of the same patent family

Date of the actual completion of the international search

27 January 2012

Date of mailing of the international search report

02/02/2012

Name and mailing address of the ISA/
European Patent Office, P.B. 5818 Patentlaan 2
NL - 2280 HV Rijswijk
Tel. (+31-70) 340-2040,
Fax: (+31-70) 340-3016

Authorized officer

Wilson, Mark

INTERNATIONAL SEARCH REPORT

International application No
PCT/EP2011/068110

C(Continuation). DOCUMENTS CONSIDERED TO BE RELEVANT		
Category*	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
A	US 4 471 965 A (JENNINGS CHARLES E [US] ET AL) 18 September 1984 (1984-09-18) figures 1-3 -----	1
A	US 2003/155721 A1 (ZHENG QIU SHI [US]) 21 August 2003 (2003-08-21) figures 1-7 -----	1
A	US 4 709 933 A (ADAMEK FRANK C [US] ET AL) 1 December 1987 (1987-12-01) figures 1-4 -----	1
A	US 2004/094898 A1 (ZHENG QIU SHI [US]) 20 May 2004 (2004-05-20) figures 1-4 -----	1
A	US 5 466 018 A (STOBBART JOHN [GB]) 14 November 1995 (1995-11-14) figures 1-10 -----	1
A	US 4 153 281 A (AHLSTONE ARTHUR G) 8 May 1979 (1979-05-08) figure 4 -----	1

INTERNATIONAL SEARCH REPORT

Information on patent family members

International application No

PCT/EP2011/068110

Patent document cited in search report	Publication date	Patent family member(s)	Publication date
US 2002140184 A1	03-10-2002	AU 2002306836 A1 BR 0208679 A CA 2442095 A1 EP 1373766 A2 NO 20034318 A US 2002140184 A1 US 2003141671 A1 WO 02077496 A2	08-10-2002 28-06-2005 03-10-2002 02-01-2004 26-11-2003 03-10-2002 31-07-2003 03-10-2002
WO 2007117209 A1	18-10-2007	BR PI0702894 A2 EP 2007965 A1 US 2009097926 A1 WO 2007117209 A1	15-03-2011 31-12-2008 16-04-2009 18-10-2007
US 6932355 B1	23-08-2005	AU 2581000 A BR 0007833 A GB 2361275 A NO 990388 A US 6932355 B1 WO 0047925 A1	29-08-2000 15-01-2002 17-10-2001 31-07-2000 23-08-2005 17-08-2000
US 6106024 A	22-08-2000	BR 9902638 A GB 2338042 A SG 75162 A1 US 6106024 A	22-02-2000 08-12-1999 19-09-2000 22-08-2000
US 4471965 A	18-09-1984	CA 1195610 A1 DE 3373131 D1 EP 0107707 A1 JP 1517466 C JP 59231263 A JP 59500007 U JP 63067065 B US 4471965 A WO 8303883 A1	22-10-1985 24-09-1987 09-05-1984 07-09-1989 25-12-1984 28-06-1984 23-12-1988 18-09-1984 10-11-1983
US 2003155721 A1	21-08-2003	AU 2003213012 A1 US 2003155721 A1 WO 03071170 A1	09-09-2003 21-08-2003 28-08-2003
US 4709933 A	01-12-1987	NONE	
US 2004094898 A1	20-05-2004	AU 2003217796 A1 US 2004094898 A1 WO 2004048837 A1	18-06-2004 20-05-2004 10-06-2004
US 5466018 A	14-11-1995	AT 156576 T CA 2131803 A1 DE 69312917 D1 DE 69312917 T2 EP 0630457 A1 IN 177398 A1 JP H07504481 A NO 943340 A US 5466018 A WO 9318331 A1	15-08-1997 16-09-1993 11-09-1997 19-03-1998 28-12-1994 11-01-1997 18-05-1995 09-09-1994 14-11-1995 16-09-1993
US 4153281 A	08-05-1979	NONE	

INTERNATIONAL SEARCH REPORT

Information on patent family members

International application No

PCT/EP2011/068110

Patent document cited in search report	Publication date	Patent family member(s)	Publication date