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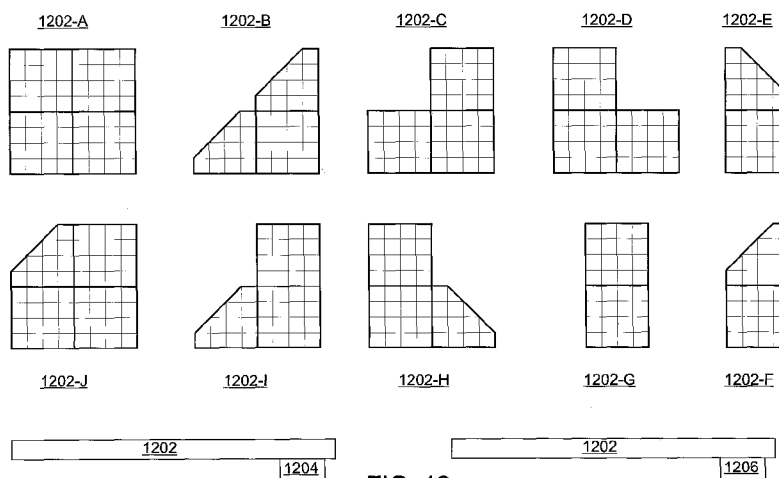


FIG. 12

(57) Abstract: One embodiment of the invention relates to a segmented photovoltaic (PV) module (1202-A through 1202-J, for example) which is manufactured from laminate segments. The segmented PV module includes rectangular-shaped laminate segments formed from rectangular-shaped PV laminates (1110) and further includes non-rectangular-shaped laminate segments (1120) formed from rectangular-shaped and approximately-triangular-shaped PV laminates. The laminate segments are mechanically joined and electrically interconnected to form the segmented module. Another embodiment relates to a method of manufacturing a large-area segmented photovoltaic module from laminate segments of various shapes. Other embodiments relate to processes for providing a photovoltaic array for installation at a site. Other embodiments and features are also disclosed.

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PHOTOVOLTAIC LAMINATE SEGMENTS AND SEGMENTED PHOTOVOLTAIC MODULES

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Inventors: Carl Lenox

STATEMENT REGARDING FEDERALLY SPONSORED RESEARCH OR DEVELOPMENT

10 This invention was made with Government support under Contract No. DEFC36-07GO17043 awarded by the United States Department of Energy. The Government has certain rights in this invention.

BACKGROUND OF THE INVENTION

15 1. *Field of the Invention*

The present invention relates generally to photovoltaic modules and processes for manufacturing and installing photovoltaic modules.

2. *Description of the Background Art*

20 Photovoltaic (PV) cells, also referred to as "solar cells," are well known devices for converting solar radiation to electrical energy. Photovoltaic cells may be packaged together in a photovoltaic module. The PV module may include a plurality of interconnected photovoltaic cells in a laminate, and an external junction box attached to the laminate, including leads and connectors which allow modules to be interconnected electrically.

25 PV modules are typically installed on a support structure at the installation site. The PV modules are typically then electrically interconnected with the leads from one module to the next in series, or to a common bus in parallel, or a combination of series and parallel connections.

SUMMARY

One embodiment of the invention relates to a segmented photovoltaic (PV) module which is manufactured from laminate segments. The segmented PV
5 module includes rectangular-shaped laminate segments formed from rectangular-shaped PV laminates and further includes non-rectangular-shaped laminate segments formed from rectangular-shaped and approximately-triangular-shaped PV laminates. The laminate segments are mechanically joined and electrically interconnected to form the segmented module.

10 Another embodiment relates to a method of manufacturing a large-area segmented photovoltaic module from laminate segments of various shapes. The method is performed at a manufacturing facility. A plurality of the laminate segments of various shapes are mechanically joined to fill a predetermined envelope for the segmented photovoltaic module. Electrical interconnections are
15 made between the plurality of laminate segments, and a protective cover is formed over the electrical interconnections. A junction box is integrated with the module for connecting to the segmented photovoltaic module.

Another embodiment relates to a process for providing a photovoltaic array for installation at a site. Survey data of the site at which the photovoltaic
20 array is to be installed is received. A determination is made of a customized envelope which defines a selected area of the site. A corresponding set of laminate segments which are designed to be arranged to cover the selected area, and includes non-rectangular-shaped laminate segments, is determined.

Another embodiment pertains to another process for providing a
25 photovoltaic array for installation at a site. Survey data of the site at which the photovoltaic array is to be installed is received. A determination is made of a customized envelope which defines a selected area of the site. In this process, a custom set of pre-fabricated segmented modules which are designed to be arranged to cover the selected area, and includes non-rectangular-shaped
30 segmented modules, is determined.

These and other embodiments and features of the present invention will be readily apparent to persons of ordinary skill in the art upon reading the entirety of this disclosure, which includes the accompanying drawings and claims.

5 BRIEF DESCRIPTION OF THE DRAWINGS

FIG. 1 is a perspective view of the front-side of a segmented large-area PV module in accordance with an embodiment of the invention.

FIG. 2 is a perspective view of the back-side of the segmented large-area PV module of FIG. 1 in accordance with an embodiment of the invention.

10 FIG. 3 is a close-up perspective view of the front-side of one end of a joint between two laminate segments of the segmented large-area PV module of FIG. 1 in accordance with an embodiment of the invention.

FIG. 4 is a cross-sectional view of a joint between two laminate segments of the segmented large-area PV module of FIG. 1 in accordance with an
15 embodiment of the invention.

FIG. 5 is a photographic image showing a rigid polymeric frame created to support a plurality of laminate segments forming a prototype of a larger segmented PV module in accordance with an embodiment of the invention.

FIG. 6 is a flow chart of a process for creating and installing a segmented
20 large-area PV module in accordance with an embodiment of the invention.

FIG. 7 depicts an example site survey to capture an as-built roof area.

FIG. 8 depicts the formation of an example segmented large-area module for the as-built roof area in accordance with an embodiment of the invention.

FIG. 9 depicts the segmented large-area module mounted on a carrier
25 frame in accordance with an embodiment of the invention.

FIG. 10A illustrates the pre-assembled segmented large-area module on the carrier frame arriving on site in accordance with an embodiment of the invention.

FIG. 10B illustrates the lifting of the carrier frame onto the roof in accordance with an embodiment of the invention.

FIG. 10C illustrates the segmented large-area module as installed on the roof area in accordance with an embodiment of the invention.

5 FIG. 11 is a schematic diagram depicting two example smaller laminate segments in accordance with an embodiment of the invention.

FIG. 12 depicts a "fractal" set of ten different segmented PV modules in accordance with an embodiment of the invention.

10 FIG. 13A depicts the surface coverage on a section of a roof using an arrangement of conventional rectangular PV modules.

FIG. 13B depicts the surface coverage on the same section of the roof using a first arrangement of segmented PV modules in accordance with an embodiment of the invention.

15 FIG. 13C depicts the surface coverage on the same section of the roof using a second arrangement of segmented PV modules in accordance with an embodiment of the invention.

FIG. 14 is a flow chart of a process for creating and installing a customized set of pre-fabricated segment modules in accordance with an embodiment of the invention.

20

DETAILED DESCRIPTION

In the present disclosure, numerous specific details are provided, such as examples of apparatus, components, and methods, to provide a thorough
25 understanding of embodiments of the invention. Persons of ordinary skill in the art will recognize, however, that the invention can be practiced without one or more of the specific details. In other instances, well-known details are not shown or described to avoid obscuring aspects of the invention.

Segmented Large-Area Photovoltaic Module

FIG. 1 is a perspective view of the front-side of a segmented large-area PV module **100** in accordance with an embodiment of the invention. In this view, the segmented large-area PV module **100** is shown, including the front-side (light-receiving side) **102** of the rectangular laminate segments and the front-side material or pieces **104** of the joints therebetween. Each laminate segment may include a laminate with a plurality of solar cells therein. The joints interconnect the adjacent segments, both mechanically and electrically.

In this embodiment, the segmented large-area PV module **100** comprises multiple rectangular laminate segments **102** which are joined into a single very large module. Such a very large module may be used on a tracker, for example. In other embodiments, the laminate segments may be of various shapes, rectangular and non-rectangular, and may be interconnected to fill various shapes of envelopes.

FIG. 2 is a perspective view of the back-side of the segmented large-area PV module of FIG. 1 in accordance with an embodiment of the invention. In this view, the back-side **202** of the rectangular laminate segments and the back-side channels **204** of the joints are shown. Also shown in FIG. 3 are caps (flat end parts) **206** at the ends of the joints.

FIG. 3 is a close-up perspective view of the front-side of one end of a joint between two laminate segments of the segmented large-area PV module of FIG. 1 in accordance with an embodiment of the invention. This perspective shows the front-side **102** of the two adjacent laminate segments, the front-side material or piece **104** of the joint between them, and an end cap **206** of that joint.

FIG. 4 is a cross-sectional view of a joint between two laminate segments of the segmented large-area PV module of FIG. 1 in accordance with an embodiment of the invention. Shown in FIG. 4 are two PV laminates (laminate segments) **402**, each laminate **402** including a plurality of solar cells and electrical connections between the solar cells. Bypass diodes may also be embedded within the PV laminates. The specific configuration for the electrical

connections and bypass diodes within a PV laminate **402** depends on the specific implementation used.

As further shown, each PV laminate **402** includes at least one exit tab **408**. Typically, exit tabs **408** are included on two opposing sides for each laminate **402**. The exit tab **408** comprises a non-insulated conductive portion (typically, a metal) which extends out of the PV laminate. In one embodiment, each PV laminate **402** includes two exit tabs **408**. Each exit tab **408** is electrically connected within the PV laminate **402** to at least one of the solar cells. For example, the exit tab **408** may be electrically connected to a solar cell in a corner position within the PV laminate **402**.

An optional electrical junction box or other stiffening structure (stiffener) **412** is also shown in FIG. 4. As shown, the stiffening structure **412** may be located on one side of the PV laminates **402** and may partially enclose the exit tabbing **408**.

In accordance with an embodiment of the invention, a solder connection or solder joint **410** may be formed during the manufacturing process in a factory to electrically connect in a permanent manner the exit tabbing **408** from the two PV laminates **402**. After forming the solder connection **410**, an encapsulant (potting) material **406** may be introduced to electrically-insulate and environmentally-protect the exit tabbing **408** and solder connection **410**. The encapsulant material **406** is preferably elastomeric so as to be resistant to cracking.

In accordance with an embodiment of the invention, the laminate segments may be combined or joined together, both mechanically and electrically, during the manufacturing process so as to create larger segmented modules. For instance, FIG. 5 shows a rigid polymeric perimeter frame **501** which was used in a small-scale prototype to provide support for elastomeric potted joints between the nine rectangular laminate segments in a three-by-three array. The nine rectangular laminate segments were arranged in the nine array spaces **502**. In this case, the segmented module is formed by the three-by-three

arrangement of joined segments. Of course, other shapes and sizes of segmented modules may be created.

FIG. 6 is a flow chart of a process **600** for creating and installing a segmented large-area PV module in accordance with an embodiment of the invention. This process **600** shows an exemplary process that efficiently
5 generates a customized set of laminate segments which is used form the segmented large-area PV module that is installed.

As seen in FIG. 6, survey data is received **602**. The survey data may be received electronically (for example, via a network connection) from a site survey
10 that accurately captures geometric angles and dimensions of the area on which the PV modules are to be installed. The location and dimensions of obstructions may also be included in the survey data. Tools which may be used to perform the site survey include high-definition surveying (HDS) systems, differential
15 global positioning system (DGPS), satellite imagery or aerial photography, and laser templating tools. For example, FIG. 7 depicts a site surveyor **702** capturing survey data for an as-built roof area **704** including an obstruction **706**.

The survey data is then processed to determine **604** a customized geometric envelope for the installation of a solar array. The customized geometric envelope is designed such that it may be filled using an arrangement
20 of laminate segments to build one or more segmented modules. For example, FIG. 8A depicts a particular geometric envelope **802** which may be determined for the as-built roof area **804** shown in FIG. 7. In this example, the area of the envelope **802** includes an opening **804** which is designed to fit around the obstruction **706** in the roof area **704**. In addition, other documentation and
25 calculations may be generated, such as permit submittals, energy simulations, and so forth.

An appropriate set of segmented modules is then provided **606**. The set may include laminate segments of various shapes that may be arranged to fill the geometric envelope determined from the survey data. For example, as
30 shown in FIG. 8B, the geometric envelope **802** of FIG. 8A may be filled with a single segmented module comprised of eight square-shaped laminate segments

812 and two triangular-shaped laminate segments **814**. . More generally, multiple segmented large-area modules may be created from sets of laminate segments, each large-area module being created within a predetermined build envelope.

5 The laminate segments (for example, **812** and **814**) of the set may be advantageously joined/interconnected at a manufacturing facility to form **607** the segmented large-area module(s) **816**. The segmented large-area module(s) **816** is (are) then transported to the installation site. This embodiment is described in further detail below in relation to FIGS. 9, 10A, 10B and 10C.

10 The segmented modules are then transported **608** to the installation site. If the set has been previously joined **607** into one or more large-area module(s), then each large-area module may be mounted on a carrier frame prior to transport. An example of a carrier frame **900** with a large-area module **816** mounted thereon is illustrated in FIG. 9.

15 The laminate segments are then installed **610** at the installation site. If the set has been previously joined **607** into one or more large-area module(s), then one or more pre-assembled large-area module(s) may arrive on site on a carrier frame as transported by a truck **1002**, for example. FIG. 10A illustrates the pre-assembled segmented large-area module on the carrier frame arriving
20 on site in accordance with an embodiment of the invention. FIG. 10B shows the large-area module being lifted onto the roof installation site **1004** by way of a crane **1006** lifting the carrier frame. FIG. 10C depicts the large-area module **806** after installation. The carrier frame **900** may be placed back on the truck **1002** for return. Other array panels or modules may be installed similarly.

25 Alternatively, smaller segmented modules may be manually lifted onto the roof for installation.

 In another embodiment, the segmented module(s) may have sufficient rigidity such that a carrier frame would not be needed. In that case, the segmented module(s) may be lifted into place directly and secured to the roof (or
30 other installation site).

In a further embodiment, mounting pins or attachments may be placed on a roof (or other site), and the segmented module(s) may be lifted into place and secured to them.

5 *“Fractal” Set of Smaller Segmented Photovoltaic Modules*

FIG. 11 is a schematic diagram depicting two example smaller laminate segments in accordance with an embodiment of the invention. Each of these smaller laminate segments may have fewer solar cells **1102** than a typical conventional solar module. A typical conventional solar module is made from a rectangular laminate which may have seventy-two solar cells, for example. Each module segment may include conductive exit tabs **1104** on two of its sides for electrically interconnecting the segment with neighboring segments. The exit tabs **1104** are interconnected electrically with a string of solar cells **1102** in that segment.

15 The first example module segment **1110** is made from a square-shaped mini-laminate which includes sixteen solar cells. The second example module segment **1120** is made from an approximately triangular-shaped (actually, a square with a corner cut off) mini-laminate which includes ten solar cells. Of course, other shapes and sizes of laminate segments may be created, and they may include various numbers of solar cells.

FIG. 12 depicts a flexible (“fractal”) set of ten segmented PV modules **1202** formed from the square and triangular laminate segments of FIG. 11 in accordance with an embodiment of the invention. Each of these ten segmented PV modules has a different shape from the others. In accordance with an embodiment of the invention, each of these segmented PV modules may include a junction box **1204** (for example, on the back-side of the module) for connecting the modules in series, which may incorporate a series DC power converter. In an alternate embodiment, each segmented PV module may include a micro-inverter or parallel DC power converter **1206** such that the module outputs AC or DC power to a common bus for a photovoltaic array.

As described further below, these different shapes may be combined in a flexible manner so as to create PV arrays filling custom-shaped envelopes. The electrical interconnections between the laminate segments may be formed, for example, by soldering the exit tabbing, as appropriate, to form the desired string or strings of solar cells. Exit tabbing at the ends of a string of solar cells may be interconnected to the junction box **1204**.

The first segmented PV module **1202-A** comprises an 8-by-8 square module of solar cells. It is formed by mechanically joining and electrically interconnecting four of the square PV segments **1110**.

The second segmented PV module **1202-B** comprises a triangle-like module of 36 solar cells. It is formed by mechanically joining and electrically interconnecting one square PV segment **1110** with two of the triangular PV segments **1120**.

The third segmented PV module **1202-C** comprises a corner-shaped module of 48 solar cells. It is formed by mechanically joining and electrically interconnecting three square PV segments **1110**.

The fourth segmented PV module **1202-D** comprises another corner-shaped module of 48 solar cells. It is also formed by mechanically joining and electrically interconnecting three square PV segments **1110**.

The fifth segmented PV module **1202-E** comprises a module of 26 solar cells. It is formed by mechanically joining and electrically interconnecting one square PV segment **1110** with one triangular PV segment **1120**.

The sixth segmented PV module **1202-F** comprises another module of 26 solar cells. It is also formed by mechanically joining and electrically interconnecting one square PV segment **1110** with one triangular PV segment **1120**.

The seventh segmented PV module **1202-G** comprises a rectangular module of 32 solar cells. It is formed by mechanically joining and electrically interconnecting two square PV segments **1110**.

The eighth PV module **1202-H** comprises a module of 42 solar cells. It is formed by mechanically joining and electrically interconnecting two square PV segments **1110** with one triangular PV segment **1120**.

5 The ninth segmented PV module **1202-I** comprises another module of 42 solar cells. It is also formed by mechanically joining and electrically interconnecting two square PV segments **1110** with one triangular PV segment **1120**.

10 The tenth segmented PV module **1202-J** comprises another module of 58 solar cells. It is also formed by mechanically joining and electrically interconnecting three square PV segments **1110** with one triangular PV segment **1120**.

FIG. 13A depicts the surface coverage on a section of an example roof area using an arrangement **1300** of conventional rectangular PV modules. In this example, the conventional rectangular PV modules have 72 solar cells each.
15 The arrangement of the conventional rectangular modules covers the area **1302** depicted and leaves the remainder **1304** of the roof area uncovered. In this case, the conventional modules covering the area **1302** have a capacity to generate 6.4 kilowatts of solar energy.

FIG. 13B depicts the surface coverage on the same section of the roof
20 using a first arrangement **1310** of segmented PV modules **1202** in accordance with an embodiment of the invention. In this example, a varied set of segmented PV modules **1202** of the types (A through J) shown in FIG. 12 are arranged to cover the irregular area **1312** depicted and leave the remainder **1314** of the roof area uncovered. In this case, the segmented PV modules **1202**
25 covering the area **1312** have a capacity to generate 8.1 kilowatts of solar energy, which is substantially greater than the capacity of the conventional PV modules in FIG. 13A.

FIG. 13C depicts the surface coverage on the same section of the roof
30 using a second arrangement **1320** of segmented PV modules **1202** in accordance with an embodiment of the invention. In this example, a different set of segmented PV modules **1202** of the types (A through J) shown in FIG. 12

are arranged to cover the area **1322** depicted and leave the remainder **1324** of the roof area uncovered. In this case, the segmented PV modules **1202** covering the area **1322** have a capacity to generate 8.0 kilowatts of solar energy, which is substantially greater than the capacity of the conventional PV modules
5 in FIG. 13A.

FIG. 14 is a flow chart of a process **1400** for creating and installing a customized set of pre-fabricated segment modules in accordance with an embodiment of the invention. This process **1400** may advantageously utilize the "fractal" set of segmented PV modules **1202** discussed above in relation to FIG.
10 12.

Survey data of the installation site may be received **1402** and a customized geometric envelope for installation of a PV array may be determined **1404** from the survey data. These steps **1402** and **1404** are similar to steps **602** and **604** of FIG. 6. However, in this case, the various shapes in the fractal set of segmented modules allow the geometric envelope to be very flexible in terms of
15 its shape. Examples of such flexible geometric envelopes (**1312** and **1322**) are shown in FIGS. 13B and 13C, as described above.

The geometric envelope is determined **1404** such that it may be filled using a custom set of pre-fabricated segmented modules of various shapes. For
20 example, a first custom set comprising various of the segmented modules **1202** shown in FIG. 12 may be arranged to fill the geometric envelope **1312** shown in FIG. 13B, while a second (different) custom set comprising various of the segmented modules **1202** shown in FIG. 12 may be arranged to fill the geometric envelope **1314** shown in FIG. 13C. The custom set so determined is
25 provided **1406** and transported **1408** to the installation site. The custom set may then be installed **1410** at the site to form the PV array within the customized geometric envelope.

In an alternate process, an inventory of segmented modules of various shapes may be kept on a truck and brought to an installation site. A
30 determination may be made at the installation site as to the segmented modules to be installed and the array layout. The installer may then retrieve those

- modules from the inventory on the truck and install them according to the array layout.

While specific embodiments of the present invention have been provided, it is to be understood that these embodiments are for illustration purposes and not limiting. Many additional embodiments will be apparent to persons of
5 ordinary skill in the art reading this disclosure.

CLAIMS

What is claimed is:

- 5 1. A segmented photovoltaic module which is manufactured from laminate segments, the segmented photovoltaic module comprising:
- rectangular-shaped laminate segments formed from rectangular-shaped photovoltaic laminates;
- non-rectangular-shaped laminate segments formed from rectangular-
- 10 shaped and approximately-triangular-shaped photovoltaic laminates;
- mechanical joints between the laminate segments; and
- electrical interconnections between the laminate segments.
- 15 2. The segmented photovoltaic module of claim 1, further comprising:
- stiffening ribs to provide mechanical support between the laminate segments.
- 20 3. The segmented photovoltaic module of claim 1, further comprising:
- elastomer to protect the electrical interconnections between the laminate segments.
- 25 4. The segmented photovoltaic module of claim 1, further comprising:
- a DC-to-AC micro-inverter or DC-to-DC power converter integrated with the module so that the module outputs AC or conditioned DC power.

5. A method of manufacturing a large-area segmented photovoltaic module from laminate segments of various shapes, the method being performed at a manufacturing facility and comprising:
- mechanically joining a plurality of the laminate segments of various
5 shapes to fill a predetermined envelope for the segmented photovoltaic module;
electrically interconnecting the plurality of laminate segments;
forming a protective cover for the electrical interconnections; and
integrating a junction box with the module for connecting to the
segmented photovoltaic module.
- 10
6. The method of manufacturing of claim 5, further comprising:
soldering tabbing together to form the electrical interconnections between
the laminate segments.
- 15 7. The method of manufacturing of claim 5, further comprising:
attaching stiffening ribs to form the mechanical interconnections between
the laminate segments and to protect the electrical interconnections.
8. The method of manufacturing of claim 7, further comprising:
20 encapsulating the electrically interconnections by filling the stiffening ribs
with an elastomer.
9. The method of manufacturing of claim 5, further comprising:
integrating a DC-to-AC micro-inverter or DC-to-DC power converter with
25 the segmented photovoltaic module so that the module outputs AC or
conditioned DC power.

10. The method of manufacturing of claim 5, wherein the shapes of the laminate segments include non-rectangular shapes
11. The method of manufacturing of claim 10, wherein the non-rectangular
5 shapes include approximately-triangular shapes.
12. A process for providing a photovoltaic array for installation at a site, the process comprising:
- 10 receiving survey data of the site at which the photovoltaic array is to be installed;
- determining a customized envelope which defines a selected area of the site;
- determining a corresponding set of laminate segments which are designed to be arranged to cover the selected area and includes non-
15 rectangular-shaped laminate segments.
13. The process of claim 12, further comprising:
- mechanically joining and electrically interconnecting the laminate segments at a manufacturing facility to form a segmented large-area
20 photovoltaic module; and
- transporting the segmented large-area photovoltaic module to the installation site.
14. The process of claim 13, further comprising:
- 25 soldering tabbing together to form the electrical interconnections between the laminate segments.

15. The process of claim 13, further comprising:
attaching stiffening ribs to support the mechanical joints between the laminate segments and to protect the electrical interconnections.
- 5
16. The process of claim 13, further comprising:
encapsulating the electrically interconnections by filling the stiffening ribs with an elastomer.
- 10 17. The process of claim 13, further comprising:
integrating a DC-to-AC micro-inverter or DC-to-DC power converter with the large-area segmented photovoltaic module so that the module outputs AC or conditioned DC power.
- 15 18. The process of claim 13, further comprising:
integrating a junction box with the large-area segmented photovoltaic module for connections to the module.
19. A process for providing a photovoltaic array for installation at a site, the
20 process comprising:
receiving survey data of the site at which the photovoltaic array is to be installed;
determining a customized envelope which defines a selected area of the site; and
25 determining a custom set of pre-fabricated segmented modules which are designed to be arranged to cover the selected area and includes non-rectangular-shaped segmented modules.

20. The process of claim 19, wherein the custom set of pre-fabricated segmented modules includes modules having at least two different shapes.
- 5 21. The process of claim 20, wherein the custom set of pre-fabricated segmented modules is selected from a fractal set of pre-fabricated segmented modules.

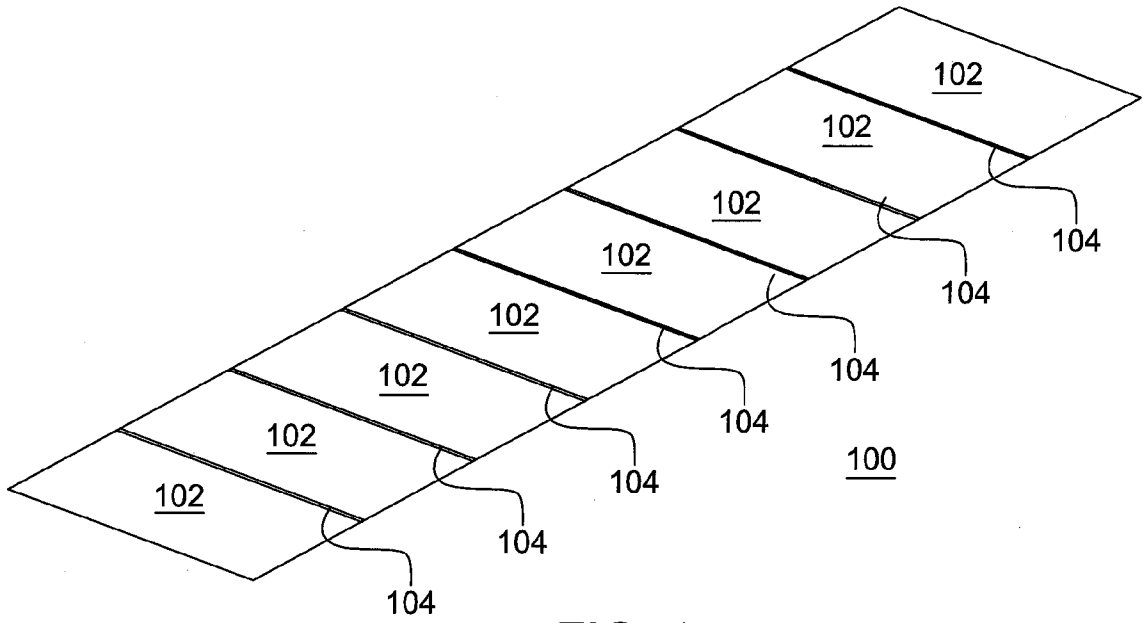


FIG. 1

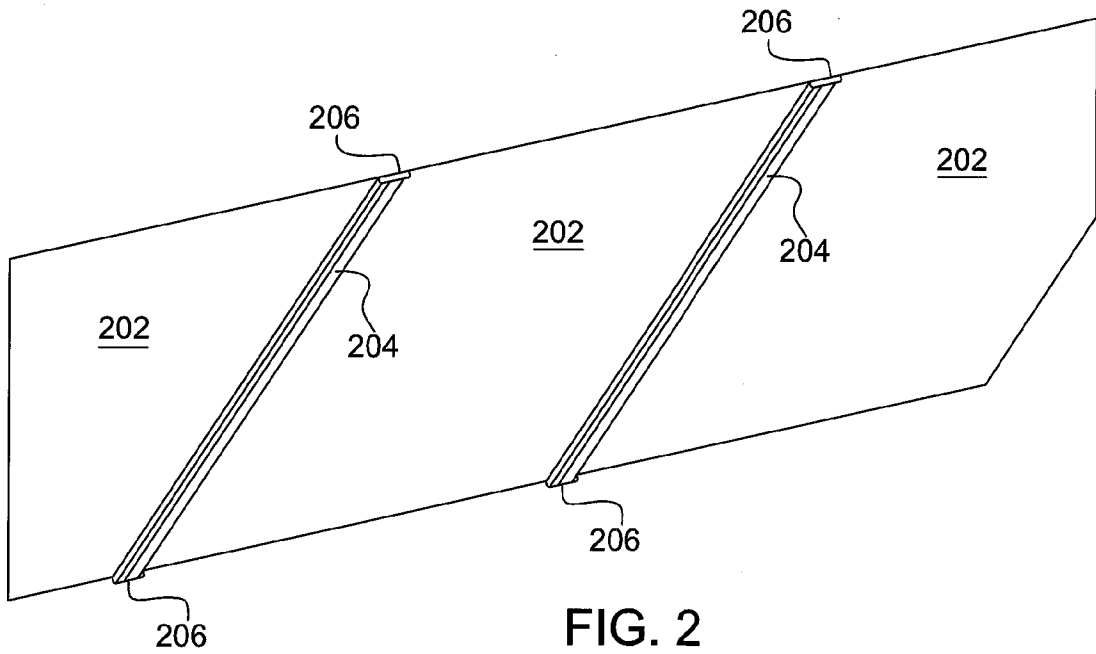


FIG. 2

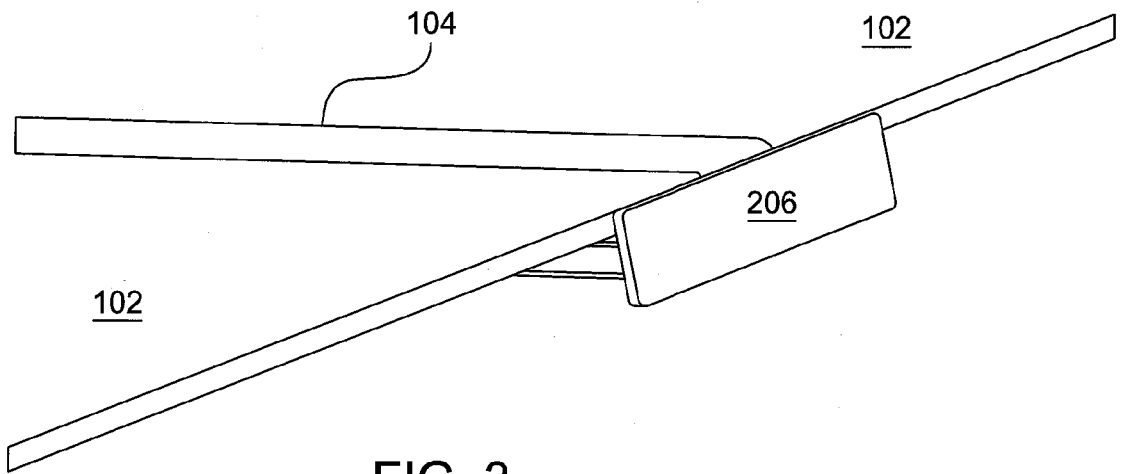


FIG. 3

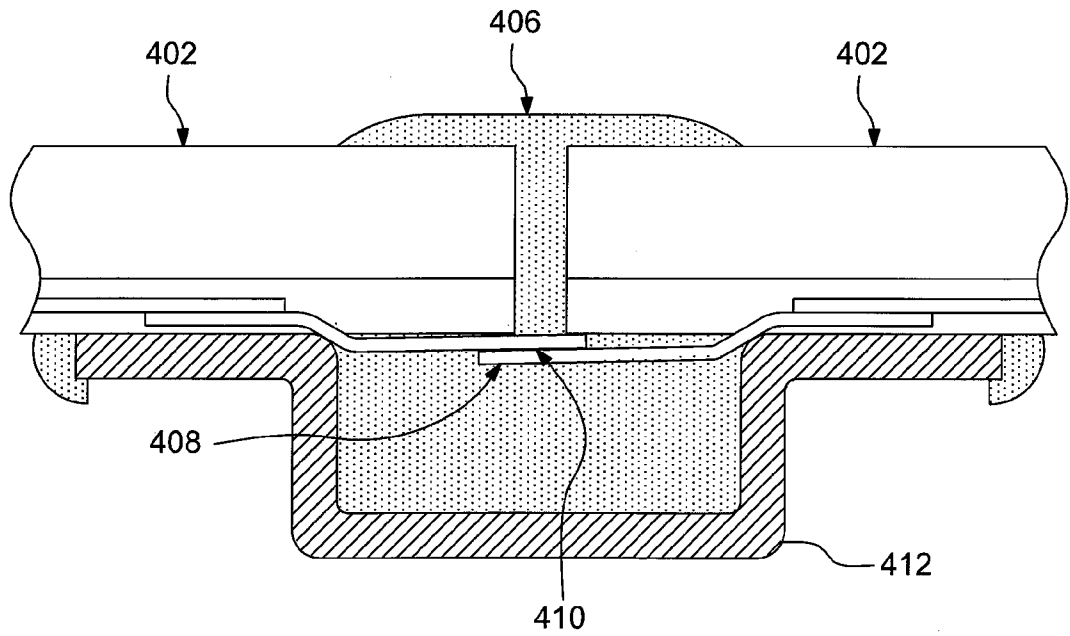


FIG. 4

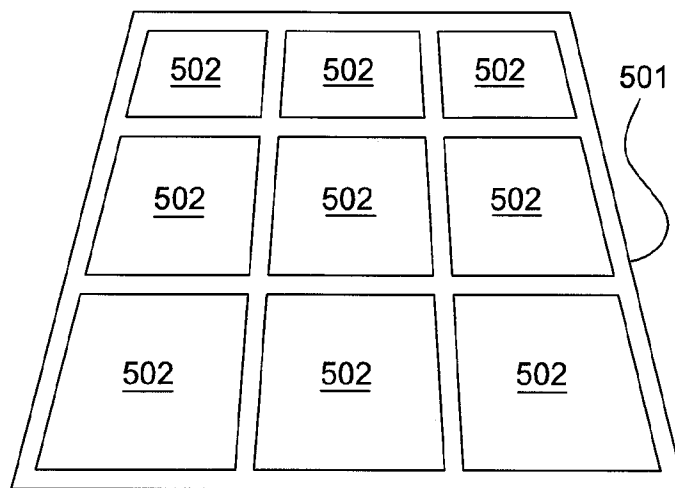


FIG. 5

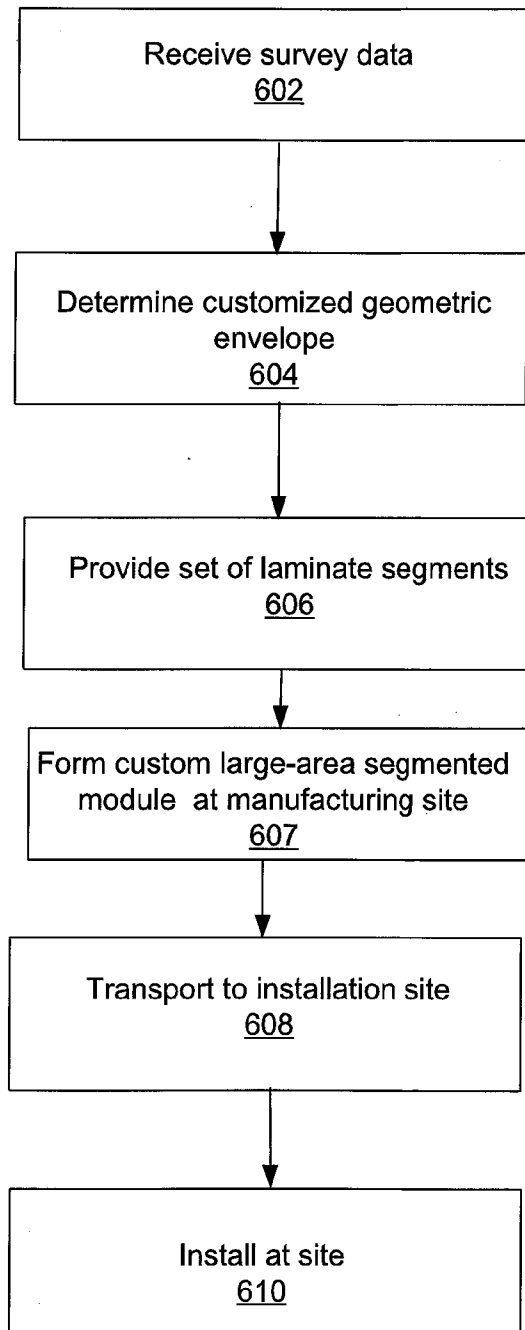


FIG. 6

600

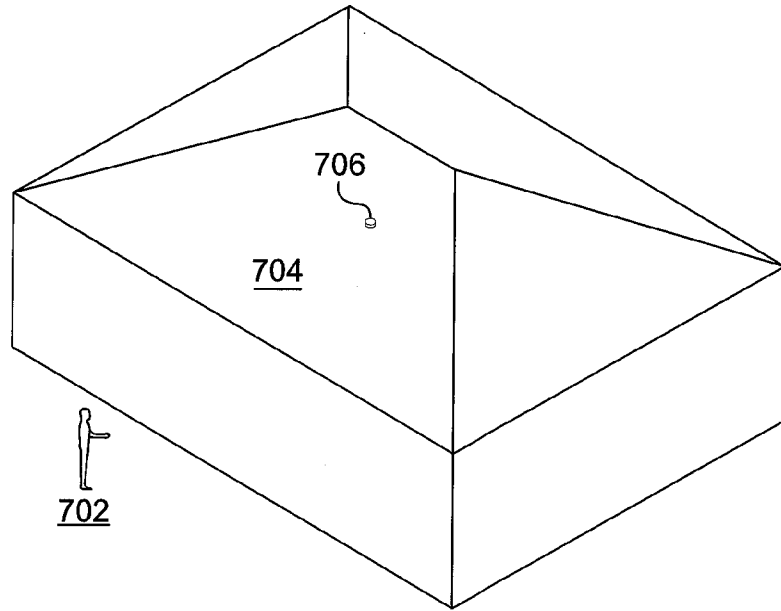


FIG. 7

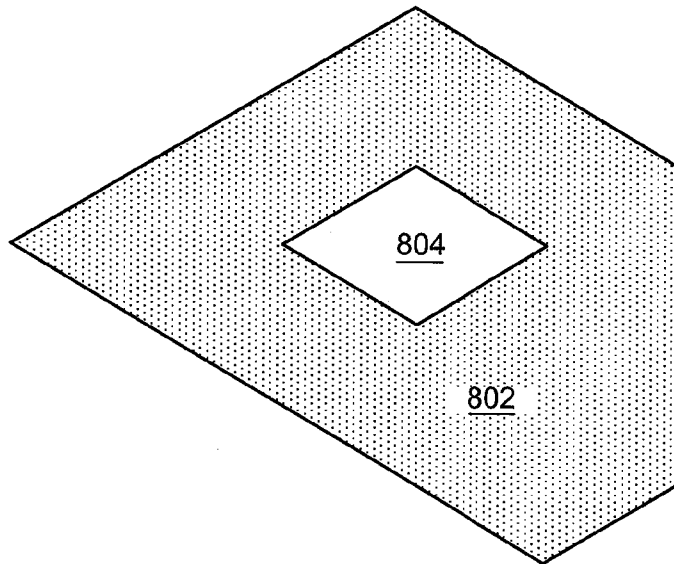


FIG. 8A

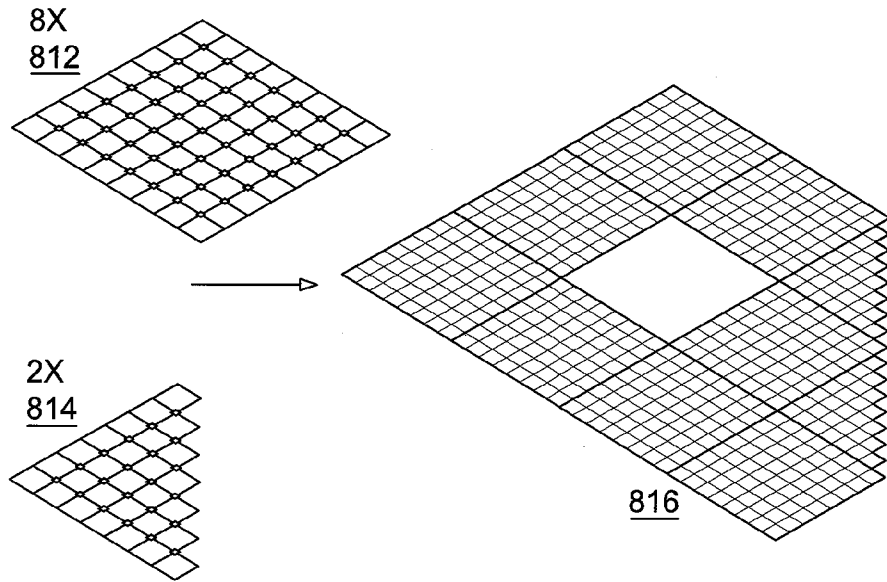


FIG. 8B

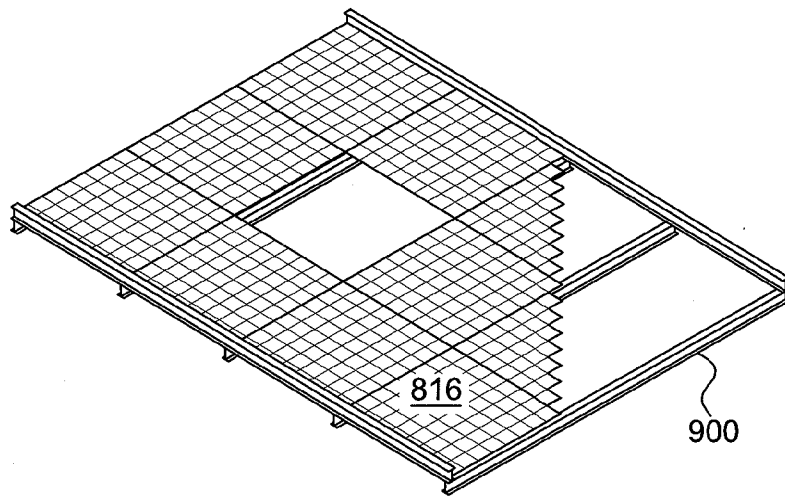


FIG. 9

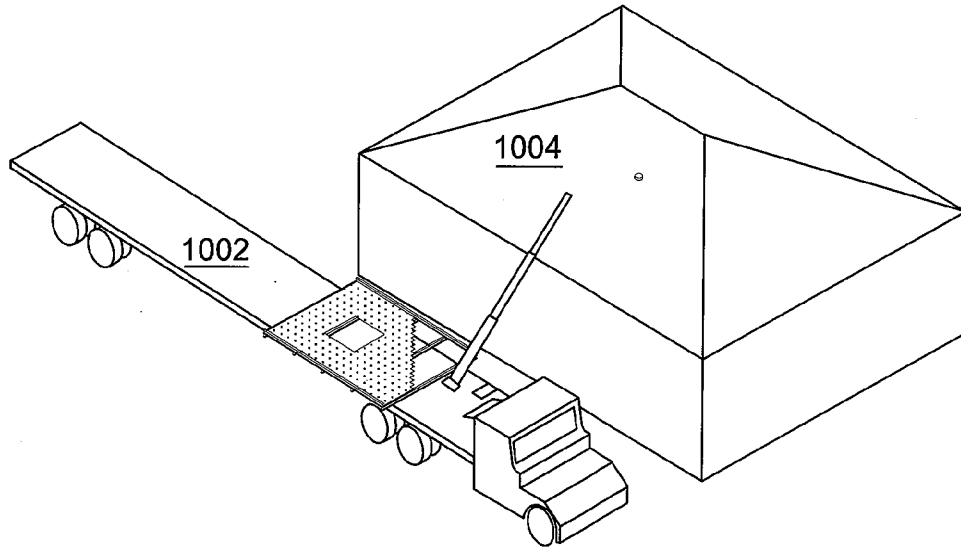


FIG. 10A

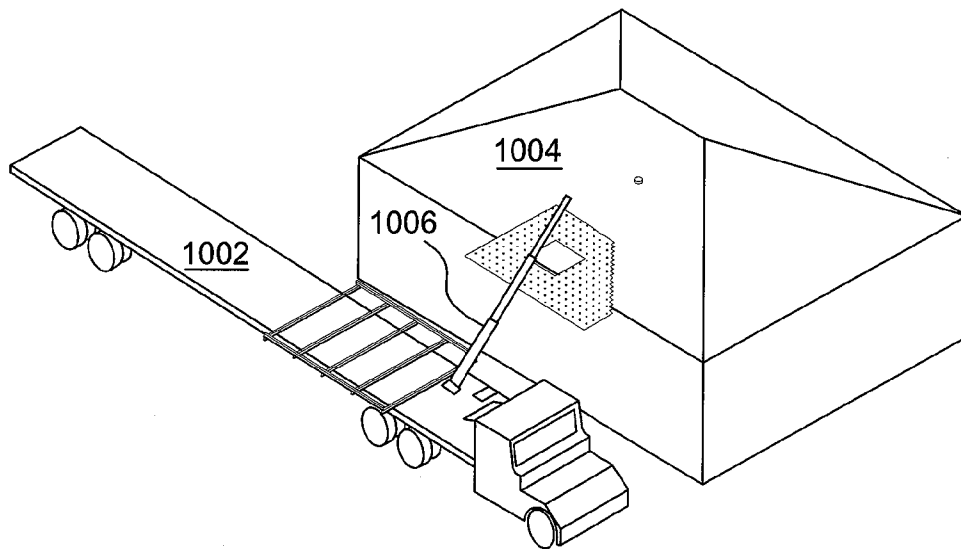


FIG. 10B

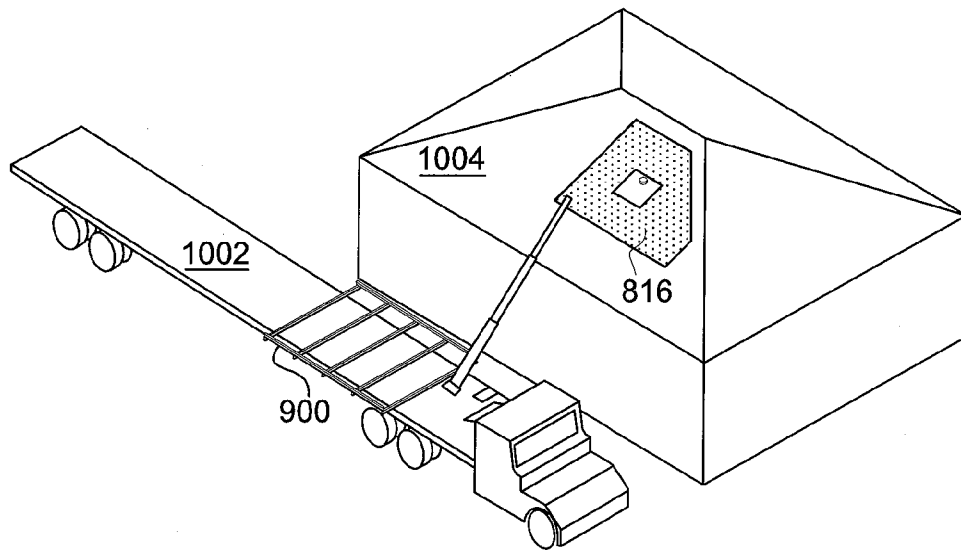


FIG. 10C

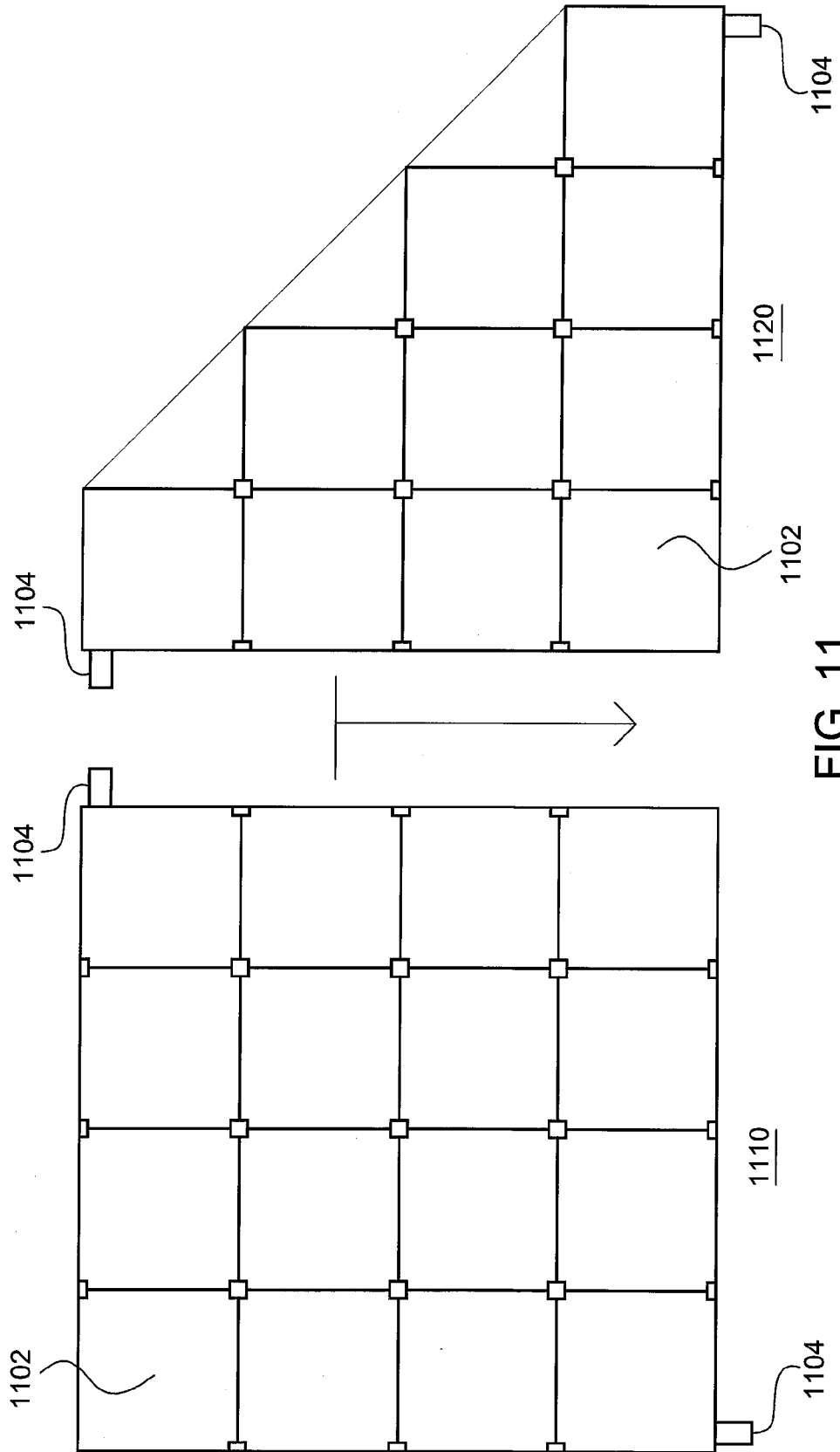


FIG. 11

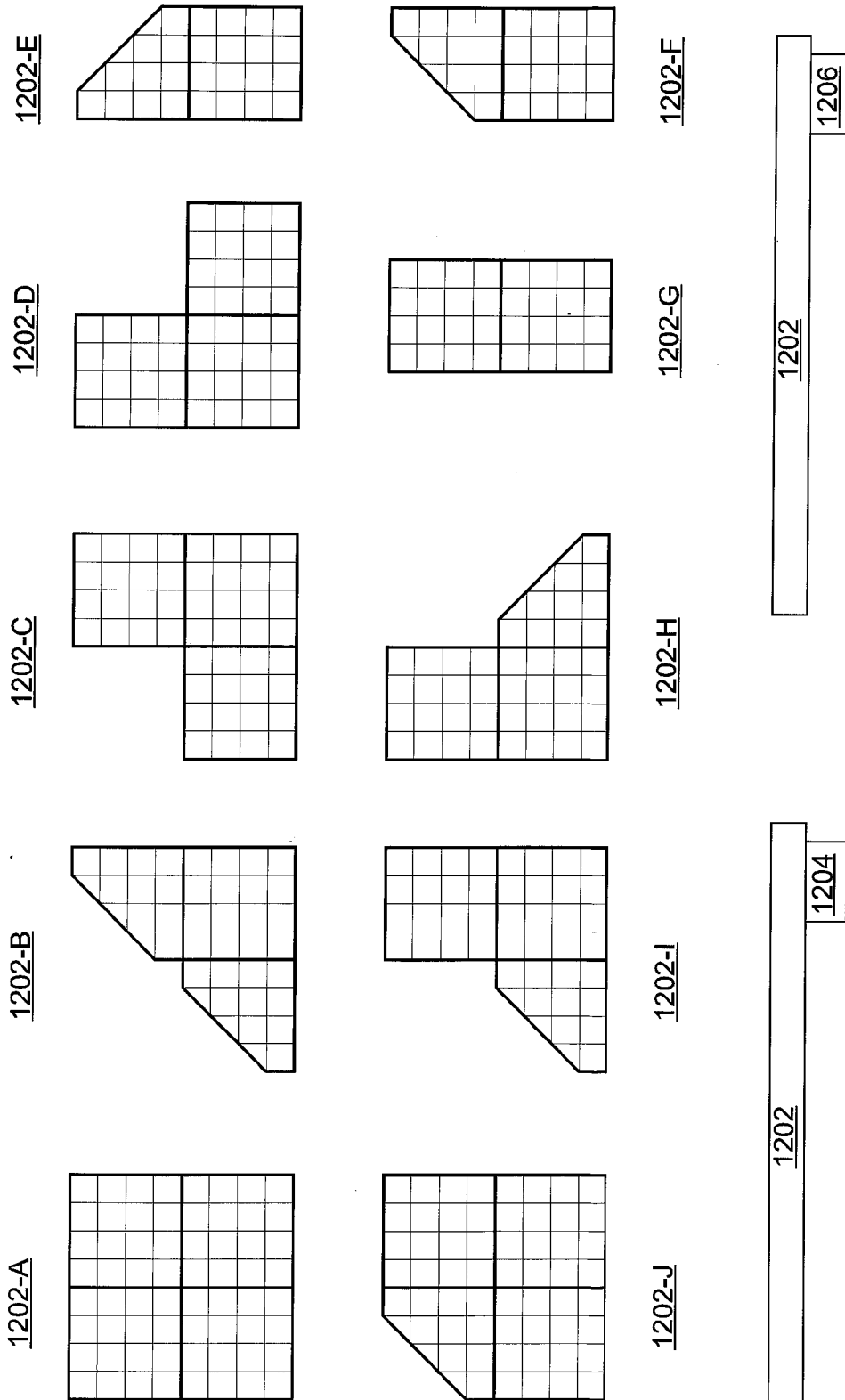


FIG. 12

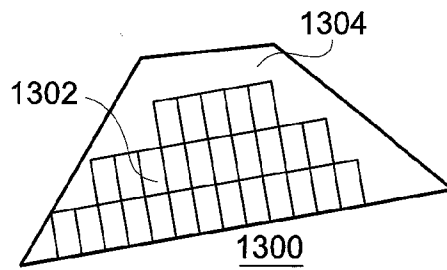


FIG. 13A
(Conventional)

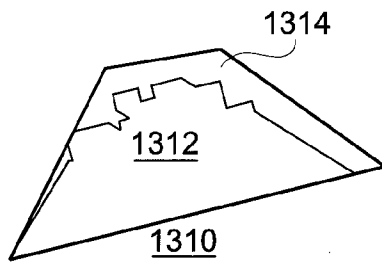


FIG. 13B

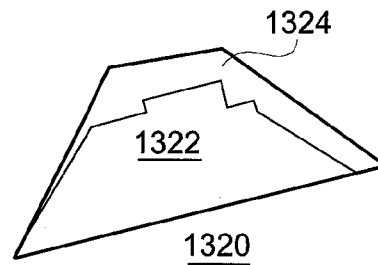


FIG. 13C

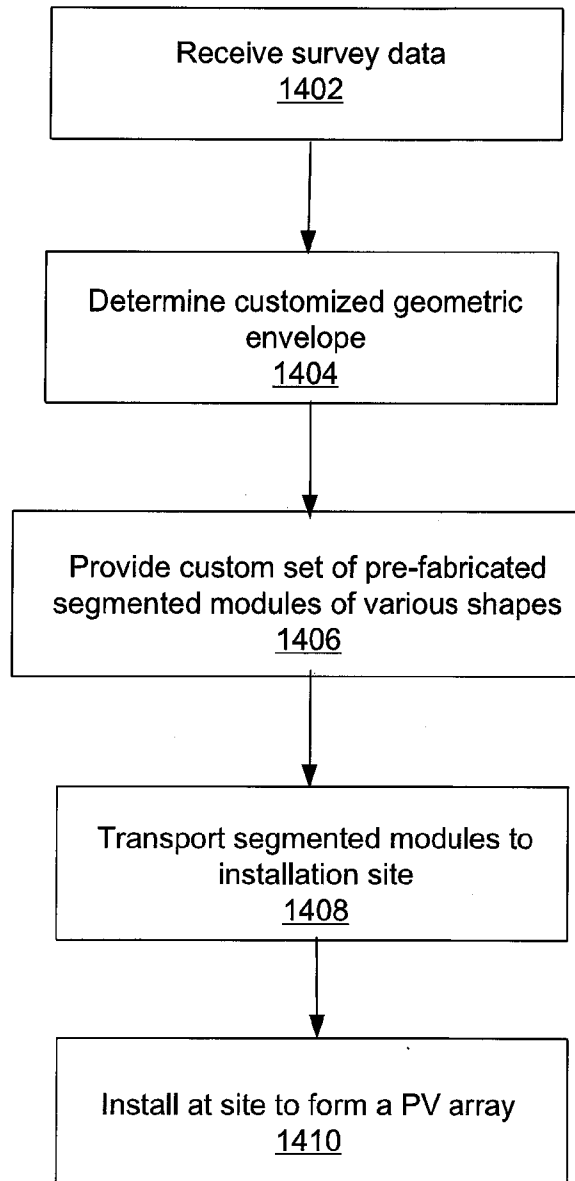
1400

FIG. 14

INTERNATIONAL SEARCH REPORT

PCT/US2011/023301-14.04.2011

International Application No.
PCT/US2011/023301

A. CLASSIFICATION OF SUBJECT MATTER IPC(8) - H01L 31/05 (2011.01) USPC - 136/251 According to International Patent Classification (IPC) or to both national classification and IPC		
B. FIELDS SEARCHED Minimum documentation searched (classification system followed by classification symbols) IPC(8) - H01L 31/05, 31/18, 31/042, 31/048, 31/232; G06F 17/50 (2011.01) USPC - 136/243-245, 248, 251; 715/11 Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched Electronic data base consulted during the international search (name of data base and, where practicable, search terms used) Orbit; Google Patent, Micropat		
C. DOCUMENTS CONSIDERED TO BE RELEVANT		
Category*	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
Y	US 2009/0320905 A1 (BOTKIN et al) 31 December 2009 (31.12.2009) entire document	1-4
Y	WO 2009/138868 A2 (ARLETTI et al) 19 November 2009 (19.11.2009) entire document	1-21
Y	US 7,445,488 B2 (FELDMEIER et al) 04 November 2008 (04.11.2008) entire document	3, 8, 16
Y	US 2009/0314335 A1 (MCCLINTOCK) 24 December 2009 (24.12.2009) entire document	4-11, 13-18
Y	US 2010/0037932 A1 (EREZ et al) 18 February 2010 (18.02.2010) entire document	6, 14
Y	WO 2009/086241A 2 (KINARD et al) 09 July 2009 (09.07.2009) entire document	7-8, 15
Y	US 6,546,535 B1 (NAGAO et al) 08 April 2003 (08.04.2003) entire document	12-21
A	US 2009/0293941 A1 (LUCH) 03 December 2009 (03.12.2009) entire document	1-21
A	US 2009/0308434 A1 (FRANCESCHINI) 17 December 2009 (17.12.2009) entire document	1-21
A	US 6,525,262 B1 (MAKITA et al) 25 February 2003 (25.02.2003) entire document	1-21
A	US 2009/0014058 A1 (CROFT et al) 15 January 2009 (15.01.2009) entire document	1-21
<input type="checkbox"/> Further documents are listed in the continuation of Box C. <input type="checkbox"/>		
* Special categories of cited documents: "A" document defining the general state of the art which is not considered to be of particular relevance "E" earlier application or patent but published on or after the international filing date "L" document which may throw doubts on priority claim(s) or which is cited to establish the publication date of another citation or other special reason (as specified) "O" document referring to an oral disclosure, use, exhibition or other means "P" document published prior to the international filing date but later than the priority date claimed "T" later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the invention "X" document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step when the document is taken alone "Y" document of particular relevance; the claimed invention cannot be considered to involve an inventive step when the document is combined with one or more other such documents, such combination being obvious to a person skilled in the art "&" document member of the same patent family		
Date of the actual completion of the international search 28 March 2011		Date of mailing of the international search report 14 APR 2011
Name and mailing address of the ISA/US Mail Stop PCT, Attn: ISA/US, Commissioner for Patents P.O. Box 1450, Alexandria, Virginia 22313-1450 Facsimile No. 571-273-3201		Authorized officer: Blaine R. Copenheaver PCT Helpdesk: 571-272-4300 PCT OSP: 571-272-7774