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[Continued on next page]

(54) Title: METHODS AND APPARATUS FOR GEOLOGICAL EVALUATION

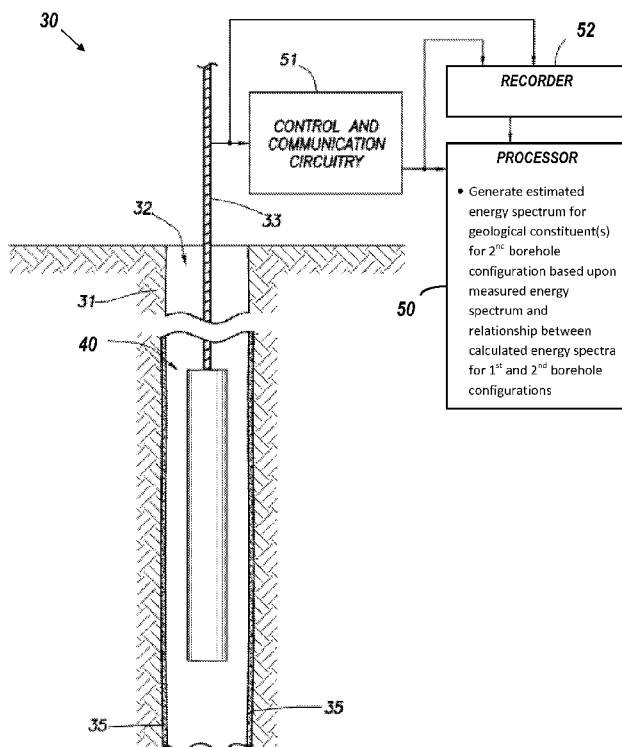


FIG. 1

(57) Abstract: A method for estimating at least one geological constituent may include obtaining a measured energy spectrum for the at least one geological constituent for a first borehole configuration, generating a calculated energy spectrum for the at least one geological constituent for the first borehole configuration, and generating a calculated energy spectrum for the at least one geological constituent for a second borehole configuration different than the first borehole configuration. The method may further include determining a relationship between the calculated energy spectra for the first and second borehole configurations, and generating an estimated energy spectrum for the at least one geological constituent for the second borehole configuration based upon the measured energy spectrum and the relationship between the calculated energy spectra for the first and second borehole configurations.



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METHODS AND APPARATUS FOR GEOLOGICAL EVALUATION

RELATED APPLICATION

[0001] This application claims priority to and the benefit of a U.S. Non Provisional Patent Application having Serial No. 14/279843, filed 16 May 2015 and U.S. Non Provisional Patent Application having Serial No. 14/279935, filed 16 May 2015, both of which is incorporated by reference in its entirety.

Background

[0002] The decomposition of neutron-induced gamma ray spectra using full-energy reconstruction based on a linear combination of elemental standard spectra has been applied in many industries. Normally these elemental standard spectra are measured in a controlled environment that may not be representative of the environment to which they are applied. Anything in the application environment that significantly alters the effects of gamma ray scattering may make the elemental standards derived from the more simplistic environment inappropriate for the application environment. For example, changes in density have an impact on gamma ray scattering, and changes in hydrogen concentration may change the characteristic distribution of neutrons that defines the gamma ray source.

[0003] For oil well logging inside a borehole cased with a metal (e.g., steel) casing and/or cement, the additional gamma ray scattering from both the metal casing and cement reduces the total number of detected gamma rays. Moreover, this also changes the spectral character of the detected gamma ray spectra since the effects of scattering are very dependent on the energies of the gamma rays. It is possible to measure an energy spectrum for a given geological constituent(s) in a reference (e.g., open-hole) environment, and then transform the measured spectrum to account for the changes in scattering (e.g., from a casing, etc). However, to extrapolate such measurements to a different borehole environment (e.g., a cased borehole) would ordinarily warrant using Monte Carlo modeling to follow the entire history of each of the hundreds of gamma ray lines of different energies and intensities that contribute to the final spectrum, which may not be practical or even possible in many applications.

Summary

[0004] This summary is provided to introduce a selection of concepts that are further described below in the detailed description. This summary is not intended to identify key or essential features of the claimed subject matter, nor is it intended to be used as an aid in limiting the scope of the claimed subject matter.

[0005] A method for estimating at least one geological constituent may include obtaining a measured energy spectrum for the at least one geological constituent for a first borehole configuration, generating a calculated energy spectrum for the at least one geological constituent for the first borehole configuration, and generating a calculated energy spectrum for the at least one geological constituent for a second borehole configuration different than the first borehole configuration. The method may further include determining a relationship between the calculated energy spectra for the first and second borehole configurations, and generating an estimated energy spectrum for the at least one geological constituent for the second borehole configuration based upon the measured energy spectrum and the relationship between the calculated energy spectra for the first and second borehole configurations.

[0006] A related apparatus is for estimating at least one geological constituent and may include a processor and a memory cooperating therewith to obtain a measured energy spectrum for the at least one geological constituent for a first borehole configuration, generate a calculated energy spectrum for the at least one geological constituent for the first borehole configuration, and generate a calculated energy spectrum for the at least one geological constituent for a second borehole configuration which is different than the first borehole configuration. The processor and memory may further cooperate to determine a relationship between the calculated energy spectra for the first and second borehole configurations, and generate an estimated energy spectrum for the at least one geological constituent for the second borehole configuration based upon the measured energy spectrum and the relationship between the calculated energy spectra for the first and second borehole configurations.

[0007] A related non-transitory computer-readable medium may have computer-executable instructions for causing a computer to at least obtain a measured energy spectrum for the at least one geological constituent for a first borehole configuration, generate a calculated energy spectrum for the at least one geological constituent for the first borehole configuration, and generate a calculated energy spectrum for the at least one geological constituent for a second

borehole configuration which is different than the first borehole configuration. Computer-executable instructions may also be provided to cause the computer to determine a relationship between the calculated energy spectra for the first and second borehole configurations, and generate an estimated energy spectrum for the at least one geological constituent for the second borehole configuration based upon the measured energy spectrum and the relationship between the calculated energy spectra for the first and second borehole configurations.

[0008] A borehole tool calibration method may include obtaining a measured energy spectrum for at least one geological constituent based upon a first borehole tool, generating a calculated energy spectrum for the at least one geological constituent for the first borehole tool, and generating a calculated energy spectrum for the at least one geological constituent for a second borehole tool different than the first borehole tool. The method may further include determining a relationship between the calculated energy spectra for the first and second borehole tools, and determining a calibration parameter for the second borehole tool based upon the measured energy spectrum and the relationship between the calculated energy spectra for the first and second borehole tools.

[0009] A related apparatus is for calibrating a borehole tool and may include a processor and a memory cooperating therewith to obtain a measured energy spectrum for at least one geological constituent based upon a first borehole tool, generate a calculated energy spectrum for the at least one geological constituent for the first borehole tool, generate a calculated energy spectrum for the at least one geological constituent for a second borehole tool different than the first borehole tool, determine a relationship between the calculated energy spectra for the first and second borehole tools, and determine a calibration parameter for the second borehole tool based upon the measured energy spectrum and the relationship between the calculated energy spectra for the first and second borehole tools.

[0010] A related non-transitory computer-readable medium may have computer-executable instruction for causing a computer to at least obtain a measured energy spectrum for at least one geological constituent based upon a first borehole tool, generate a calculated energy spectrum for the at least one geological constituent for the first borehole tool, generate a calculated energy spectrum for the at least one geological constituent for a second borehole tool different than the first borehole tool, determine a relationship between the calculated energy spectra for the first and second borehole tools, and determine a calibration parameter for the second borehole tool

based upon the measured energy spectrum and the relationship between the calculated energy spectra for the first and second borehole tools.

Brief Description of the Drawings

[0011] FIG. 1 is a schematic diagram, partially in block form, of a well logging apparatus which may be used for estimating at least one geological constituent in accordance with an example embodiment.

[0012] FIG. 2 is a flow diagram illustrating a method for estimating geological constituents across different borehole configurations in accordance with an example embodiment.

[0013] FIG. 3 is a flow diagram illustrating a method for estimating geological constituents in accordance with an example embodiment using full Monte Carlo calculations.

[0014] FIG. 4 is a graph of measured vs. calculated open-hole capture standard spectra for silicon.

[0015] FIG. 5 is a graph of cased-hole vs. open-hole calculated capture standard spectra for silicon.

[0016] FIG. 6 is a graph of the ratio of cased-hole to open-hole capture standard spectra for silicon.

[0017] FIG. 7 is a graph of the ratio of cased-hole to open-hole capture standard spectra for titanium.

[0018] FIG. 8 is a graph illustrating the effects of casing thickness on the ratio of cased to open-hole capture spectra for silicon.

[0019] FIG. 9 is a graph of a cased-hole silicon standard transformed from the measured open-hole standard in accordance with an example embodiment.

[0020] FIG. 10 is a flow diagram illustrating a method for estimating geological constituents in accordance with an example embodiment using scattering functions.

[0021] FIG. 11 is a graph of flux at the detector for mono-energetic gamma rays originating from the formation.

[0022] FIG. 12 is a graph in which the detector response is added to the scattering response functions from FIG. 11.

[0023] FIG. 13 is a graph in which the detector response and energy resolution are added to the scattering response functions from FIG. 12.

[0024] FIG. 14 is a graph of relative full-energy propagation efficiency at the detector for mono-energetic gamma rays originating from the formation.

[0025] FIG. 15 is a graph illustrating calculated capture standard spectra for sulfur from a high-density and a low-density formation.

[0026] FIG. 16 is a graph of the ratio between the calculated capture standard spectra from FIG. 15.

[0027] FIG. 17 is a graph of an example of a spectrum with nominal energy resolution, and one which has been transformed by the method illustrated in FIG. 3 to have improved resolution (e.g., narrower peaks).

[0028] FIG. 18 is a flow diagram illustrating a method for estimating geological constituents across different borehole tools in accordance with an example embodiment.

Detailed Description

[0029] The present description is made with reference to the accompanying drawings, in which example embodiments are shown. However, many different embodiments may be used, and thus the description should not be construed as limited to the embodiments set forth herein. Rather, these embodiments are provided so that this disclosure will be thorough and complete. Like numbers refer to like elements throughout.

[0030] Referring initially to FIG. 1, a well logging system **30** is first described. A borehole **32** is drilled in a formation **31** with drilling equipment, and may use drilling fluid or mud. One or more portions of the borehole **32** may be lined with a casing **35**, which may include metal (e.g., steel) cylindrical tubing, coiled tubing, cement, or both. Other configurations may include: non-metallic casings such as fiberglass, high strength plastic, nano-material reinforced plastics etc; screens as used in some completions to prevent or reduce sanding; and slotted liners that may be used in completion of horizontal wells, for example. A logging device or tool **40** is suspended in the borehole **32** on an armored multiconductor cable **33** to provide a wireline configuration, although other configurations such as logging while drilling (LWD), measurement while drilling (MWD), Slickline, coiled tubing or configurations such as logging while tripping may also be used. The length of the cable **33** substantially determines the depth of the device **40** within the borehole **32**. A depth gauge apparatus may be provided to measure cable

displacement over a sheave wheel (not shown), and thus the depth of logging device **40** in the borehole **32**.

[0031] Control and communication circuitry **51** is shown at the surface of the formation **31**, although portions thereof may be downhole. Also, a recorder **52** is also illustratively included for recording well-logging data, as well as a processor **50** for processing the data. However, one or both of the recorder **52** and processor **50** may be remotely located from the well site. The processor **50** may be implemented using one or more computing devices with appropriate hardware (e.g., microprocessor, etc.) and non-transitory computer-readable medium components having computer-readable instructions for performing the various operations described herein. It should also be noted that recorder **52** may also be located in the tool, as may be the case in LWD tools, which may only send a certain amount of data to the surface while storing the bulk of the data in memory downhole to be read out at the surface after tripping out of the hole. In Slickline implementations there may be no communication with the surface, and data will be recorded and may be processed downhole for later retrieval and potentially further processing at the surface or a remote location.

[0032] The tool **40** may include one or more type of logging devices that take measurements from which formation characteristics may be determined. For example, the logging device may be an electrical type of logging device (including devices such as resistivity, induction, and electromagnetic propagation devices), a nuclear logging device, a sonic logging device, or a fluid sampling logging device, as well as combinations of these and other devices. Devices may be combined in a tool string and/or used during separate logging runs. Also, measurements may be taken during drilling, tripping, and/or sliding. Some examples of the types of formation characteristics that may be determined using these types of devices include the following: determination, from deep three-dimensional electromagnetic measurements, of distance and direction to faults or deposits such as salt domes or hydrocarbons; determination, from acoustic shear and/or compressional wave speeds and/or wave attenuations, of formation porosity, permeability, and/or lithology; determination of formation anisotropy from electromagnetic and/or acoustic measurements; determination, from attenuation and frequency of a rod or plate vibrating in a fluid, of formation fluid viscosity and/or density; determination, from resistivity and/or nuclear magnetic resonance (NMR) measurements, of formation water saturation and/or permeability; determination, from count rates of gamma rays and/or neutrons at spaced detectors,

of formation porosity and/or density; and determination, from electromagnetic, acoustic and/or nuclear measurements, of formation bed thickness.

[0033] Generally speaking, the present disclosure provides a reliable technique for transforming elemental standard spectra that have been carefully measured in a reference (e.g., open-hole) environment to elemental standard spectra appropriate for another (e.g., cased-hole) environment by accounting for the differences in gamma-ray scattering between the two environments. In an example embodiment, the measured open-hole standard spectrum for each element may be multiplied by the ratio of calculated (e.g., via Monte Carlo modeling) standards for that element in the cased-hole and open-hole environments, respectively. An advantage of the approaches outlined herein are that they avoid the task of measuring cased-hole elemental standard spectra for each casing size that might be encountered during oil field measurements, a task which is difficult, time consuming, and the results of which are potentially inaccurate. The present approach provides for calculating the elemental standard spectra based on Monte Carlo calculations of the gamma ray scattering response as a function of gamma ray energy. In addition to the cased-hole application, this also can be used to transform elemental standards to account for other environmental variation such as formation density, hole size, and other downhole conditions, as well as certain tool-to-tool variations. The techniques described herein may be used with various gamma-ray techniques and/or devices, including wireline or LWD tools, chemical or electronic source of neutrons, as well as inelastic or capture reactions. It should be noted that the approaches described herein are not reserved to inelastic or capture reactions, as they may also apply to gamma rays from activation and to natural gamma rays or gamma rays emitted by radioactive contaminants in the ground.

[0034] By way of background, many different diameters and thicknesses of both casing and cement are encountered in oil wells. It would be possible, but not necessarily practical, to measure and extract elemental standard spectra for numerous combinations of casing and cement size that are likely to be encountered. Moreover, the addition of casing and cement in laboratory measurements of standards would notably complicate the extraction of the single-element spectral shapes, making it difficult if not impossible to arrive at a consistent set of elemental standard spectra across the range of casing and cement sizes. This lack of consistency in the elemental standards would directly affect the accuracy of the final elemental concentrations from the spectral analysis.

[0035] Rather than measuring a complete set of elemental standard spectra for each unique environment, the approach set forth herein may be used with one or more sets of elemental standards that have been measured and extracted in one environment (e.g. open-hole), which may then be transformed or extrapolated to another environment (e.g., using Monte Carlo calculations) to quantify the differences in spectral shape between the different environments. It should be noted that the present approach may also be applied to improve open hole standards if such standard measurements are done in environments that are not representative of or similar to the environment in which other standard measurements are taken. An example may be measuring a standard spectrum for iron using an iron pipe surrounding the tool in a large water tank. Such spectrum is not entirely representative of an iron signal from iron distributed in a geological formation, however, for the purposes of this discussion the term “geological formation” is used to cover such elements in a geological environment or in such a stand-alone implementation. The transformation may be a ratio of the Monte Carlo calculated spectral shapes of each elemental standard for the different environments. While Monte Carlo calculations of elemental spectra by themselves may not be sufficiently accurate to replace the measured spectra, the ratios of such Monte Carlo calculations may be sufficiently accurate to account for the environmental changes, thus allowing for the transformation or extrapolation of the measured elemental spectra to a different borehole configuration or environment.

[0036] Referring initially to the flow diagram **60** of FIG. 2, beginning at Block **61**, an example approach for estimating one or more geological constituents illustratively includes obtaining a measured energy spectrum for at least one geological constituent for a first borehole configuration, at Block **62**, generating a calculated energy spectrum for the at least one geological constituent for the first borehole configuration (Block **63**), and generating a calculated energy spectrum for the at least one geological constituent for a second borehole configuration different than the first borehole configuration (Block **64**). By way of example, the first borehole configuration may be an open-hole (uncased) borehole configuration, whereas the second borehole configuration may be a cased or lined hole configuration (e.g., cement and/or steel casing, etc.). However, it should be noted that in some embodiments, the different borehole configurations could correspond to different factors besides casings or liners, such as different density or porosity configurations, etc., as will be discussed further below.

[0037] The method further illustratively includes determining a relationship (e.g., a ratio) between the calculated energy spectra for the first and second borehole configurations, at Block 65, and generating an estimated energy spectrum for the at least one geological constituent for the second borehole configuration based upon the measured energy spectrum and the relationship between the calculated energy spectra for the first and second borehole configurations, at Block 66. As will be appreciated by those skilled in the art, the estimated energy spectrum may then be used to determine a relative amount (e.g., a percentage) of the geological constituent(s) present adjacent to the second borehole, at Block 67, by comparison with measured element spectra for various constituents in the formation. The method of FIG. 2 illustratively concludes at Block 68.

[0038] Turning now to the flow diagram 70 of FIG. 3, an example embodiment for transforming standard spectra using full Monte Carlo calculations is now described. In the present example, the first borehole configuration is an open borehole, and the second borehole configuration is a cased borehole. The flow diagram 70 summarizes an example approach for transforming measured open-hole spectral standards using ratios of full Monte Carlo calculated spectra. With reference to the graph 80 of FIG. 4, it may be seen that the standard energy spectra plot 81 for silicon calculated (e.g., via Monte Carlo modeling) matches the measured standard spectra plot 82 for silicon relatively closely. While the difference between the two may be enough to avoid using the modeled capture spectra in place of the measured spectra, it has been determined that this difference is close enough that the relationship between calculated spectra for open and cased-hole environments (or other different environments) may be used to transform or extrapolate the measured spectra from the reference environment to a different borehole environment. Beginning at Block 71, the elemental standard spectra for the cased-hole and open-hole environments are respectively determined at Blocks 72, 73 using Monte Carlo calculations, although other suitable calculation techniques may be used in different embodiments, as will be appreciated by those skilled in the art.

[0039] Adjustment parameters may be applied to the calculated spectra as appropriate, such as those of the detector system, including the energy-to-channel calibration (e.g., the gain, offset, and linearity of the measurement system) and the energy dependence of the energy resolution. These parameters may then be applied to the Monte Carlo calculations for different elements in the various environments (Blocks 74, 75), or after determining the above-noted ratio, for example.

[0040] More particularly, referring to the graph **85** of FIG. 5, Monte Carlo calculations of the silicon standard spectra **86, 87** in both open-hole and cased-hole environments, respectively, are shown. In this example, a steel casing 0.231 inches thick was used, along with a cement liner 0.50 inches thick, although other casing or liner configurations or dimensions may be used in different embodiments. For comparison purposes, the spectra have been normalized to be equal at high energies. The calculations appear fairly similar above 3 MeV, but below this level more down-scattering is present in the cased-hole environment, as well as more attenuation of the observable full-energy peaks.

[0041] Referring to the graph **90** of FIG. 6, a plot **91** of the ratio (determined at Block **76**) of cased-hole to open-hole Monte Carlo calculated standard spectra **87, 86** (from FIG. 5) for silicon for the above case of a 0.231-inch casing and 0.50 inches of cement is illustrated, again normalized at high energy. In the graph **95** of FIG. 7, a similar plot **96** of the ratio for titanium is shown. These ratios are the energy-dependent transformations that one may apply to the measured open-hole standard spectra for silicon and titanium (Block **77**) to produce elemental standards appropriate for this cased-hole environment. It will be appreciated that the transform (Block **78**) is different for each element, and thus a separate calculation for each element is used. The method of FIG. 3 illustratively concludes at Block **79**.

[0042] Referring to the graph **100** of FIG. 8, the cased-hole to open-hole ratios for silicon calculated for four different steel casing thicknesses (namely 0.54 inches, 0.45 inches, 0.32 inches, and 0.23 inches, and all with a cement thickness of 0.5 inches), show that it is desirable to calculate the transform for each different environment to provide desired accuracy. With respect to applying the transform, the graph **105** of FIG. 9 compares the measured open-hole silicon standard spectrum **106** to the cased-hole silicon standard spectrum **107**, which has been transformed to be appropriate for the environment of 0.231 inch casing and 0.50 inch cement using the techniques described herein.

[0043] In the above-described approach, elemental standard spectra were calculated using Monte Carlo calculations to track the entire history of the reactions from neutron production to gamma ray detection. While this technique may overall be the most accurate method available for most modeling applications, other approaches may also be suitable for certain applications. For example, referring now to the flow diagram **110** of FIG. 10, elemental standards calculations

using gamma ray scattering functions may have some advantages when applied to transforming elemental standard spectra for different environments.

[0044] Beginning at Block **111**, the premise here is to decouple the Monte Carlo calculation of gamma ray scattering from the underlying emission spectrum for a given element, at Block **112**. This is possible because the scattering effects vary as a function of the logging environment, while the gamma ray production spectrum is a constant fundamental characteristic for each element and neutron reaction. Gamma ray production cross sections for each element are generally known, as will be appreciated by those skilled in the art. To model the scattering, Monte Carlo calculations may be used to generate a set of gamma ray “scattering functions” which represents the energy-dependent flux at the surface of the detector that results when gamma rays of a single energy are produced in the formation (Blocks **113**, **114**). The detector-specific response to this incident flux may be calculated and optimized as before, and then folded into the scattering functions, at Blocks **115**, **116**. The standard spectrum for each element may then be calculated as a linear combination of the appropriate scattering functions weighted by the gamma ray production cross sections for that element for each gamma ray energy.

[0045] Generation of these scattering functions may be as follows. Starting with a characteristic spatial distribution of gamma rays produced in the formation, the Monte Carlo code may then track these gamma rays to the detector. The graph **125** of FIG. 11 shows the result of this calculation for four initial gamma ray energies at 2, 4, 6, and 8 MeV in the cased-hole environment with a casing thickness of 0.54 inches and cement thickness of 0.50 inches. These scattering functions should be available for an arbitrary energy, but because they vary so smoothly from one initial energy to the next, interpolation techniques based on calculations of a relatively small number of different original gamma ray energies may be used. This approach was tested with 110 gamma ray energies in 100-keV increments, but far fewer would have produced results of equivalent quality.

[0046] In the graph **130** of FIG. 12, part of the detector response has been added to the gamma ray scattering functions, showing the energy deposited in the detector system and not merely the flux striking the surface of the detector due to the mono-energetic formation gamma rays. This detector response is determined in a separate Monte Carlo calculation, which may be specific to the material and size of the detector being used for the measurements. Furthermore, in the graph **135** of FIG. 13, the detector energy resolution is also added to the scattering

functions. Other parameters of the energy-to-channel calibration (e.g., gain, offset, nonlinearity) may also be matched to various measured spectra.

[0047] The result is the detector response for mono-energetic gamma rays originating in the formation, which may be interpolated for different arbitrary original gamma ray energies. Using tabulated gamma ray production cross sections for each element, the elemental standard spectrum may then be calculated as a linear combination of the appropriate scattering functions weighted by the gamma ray production cross sections for each gamma ray energy. As before, an energy-dependent transform may be derived by taking the ratio of two calculated elemental standards, namely one for the appropriate cased-hole environment and one for the open-hole environment of the measured standard (Blocks **117-119**). This spectral ratio may be multiplied by the measured open-hole standard, as discussed above. The method of FIG. 10 illustratively concludes at Block **120**.

[0048] Various advantages of the foregoing approach to estimating elemental standard spectra will be appreciated. For example, because the gamma ray scattering functions are relatively “well behaved” (i.e., smoothly varying), it may be possible to predict them for an arbitrary environment based on a targeted number of environments used for the explicit calculations. For example, the graph **140** of FIG. 14 shows the relative full energy propagation efficiency for several different cased-hole environments. A parameterization of this quantity, possibly combined with other environmentally dependent parameters, may be used to generate scattering functions for a given combination of casing and cement geometry.

[0049] Furthermore, unlike using full Monte Carlo calculations for each elemental standard, with this approach no statistical sampling has to be performed for the gamma ray production cross sections. The emission lines are a known constant, and the Monte Carlo simulation is devoted to the effects of gamma ray scattering. This notably reduces the statistical scatter when computing the spectral ratio for different environments. This is illustrated by the regularity seen in FIG. 8, since the ratios here came from elemental standards calculated via the scattering function approach.

[0050] In addition, the best available gamma ray production cross sections for each element may be used even though they might not have been incorporated into the existing Monte Carlo code. Moreover, once the scattering functions have been calculated, the elemental standard spectra for any element for which gamma ray production cross sections are known may be

calculated extremely quickly. The addition of new elemental standards to the spectral analysis may not warrant a new set of Monte Carlo calculations.

[0051] Despite such computational advantages, the scattering function approach may be less accurate than using full Monte Carlo simulations of the elemental spectra. One notable advantage of the fully detailed simulation is that it accounts for how the logging environment affects the transport and scattering of neutrons. The spatial distribution of neutrons around the tool determines the shape of the gamma ray source in the formation, borehole, and completion. While the scattering functions in their simplest form use a constant spatial distribution of gamma rays in the formation, in reality the originating gamma ray distribution depends on parameters including, but not limited to: formation hydrogen index; formation density; borehole size; borehole fluid; and the geometry of the casing and/or cement. A more detailed implementation of the scattering function method may take these parameters into account, such as by using a customized photon source distribution for each combination of borehole size and casing geometry, for example, as will be appreciated by those skilled in the art.

[0052] As noted above, the transforms may be used for additional properties of the logging environment as well. While the derivation of cased-hole standard spectra may be the application of particular interest for the above-described ratio-transformation approaches, the true shape of the spectrum for each element is affected by other properties of the logging environment as well. This is true for properties of open-hole environments as well as the details of the completion in a cased-hole environment. Therefore, the approaches described herein have potential applications for transforming standard spectra, whether open-hole or cased-hole, based on other properties of the formation or borehole that affect neutron and gamma ray scattering.

[0053] As one of many possible illustrative examples, a potential application would be to transform open-hole standards based on formation density. For example, the graph **145** of FIG. 15 shows full Monte Carlo calculations of the sulfur capture spectrum from two formations: a high-density formation of 0-p.u. anhydrite at 2.97 g/cc, and a lower-density formation of porous gypsum at 1.87 g/cc. The spectra are normalized together at high energy. The graph **150** of FIG. 16 shows the ratio of the two spectra. The spectral difference in this example is not as pronounced as in the previous cased-hole examples. However, the ratio in FIG. 16 shows that there is an energy-dependent difference that is neglected in an analysis with fixed spectral shapes.

[0054] A set of spectral ratios based on formation density at various intervals may be derived from full Monte Carlo calculations for each element, as in this example for sulfur. Also, the approach using scattering functions may be developed here, using Monte Carlo to calculate the scattering behavior for mono-energetic gamma rays originating in formations of various densities. Each approach has advantages and disadvantages as discussed above, but this example indicates that the accuracy of the full Monte Carlo calculation may be desirable for capturing the subtle spectral differences seen in FIG. 15.

[0055] Of particular note is that the sulfur-from-anhydrite spectrum is lower at low energy than that of the sulfur from the less dense gypsum formation, and its full-energy peaks are slightly more pronounced. This result is counter-intuitive when considering just the effects of density on gamma ray scattering, that is, high density causes more attenuation and scattering which should shift the spectrum toward low energy. However, these formations also have very different porosity and hydrogen index, which affects the spatial distribution of neutrons. That is, the low-porosity anhydrite allows more thermal energy neutrons close to the detector, which reduces the distance that the resulting gamma rays have to travel to be detected. Variation in liquid-filled porosity therefore causes simultaneous changes in neutron and gamma ray transport that partially cancel one another in the final shape of the detected spectrum. In contrast, a change in gas-filled porosity would have much less effect on hydrogen index, and the neutron transport would exhibit yet a different behavior when the density changes.

[0056] A more rigorous implementation of the full Monte Carlo approach would be to calculate ratio transforms that depend simultaneously on formation density and hydrogen index. By contrast, such effects may be included in an implementation of the scattering function approach, e.g., by calculating density-dependent scattering functions in which the initial gamma ray distribution depends on hydrogen index. These interdependences are more naturally coupled in the full Monte Carlo approach as shown here. The skilled artisan will accordingly appreciate that the illustrative example may be repeated for many different physical properties of the logging environment or a combination thereof, including formation hydrogen index or porosity, formation density, borehole size, borehole fluid, positioning of the tool in the borehole, details of a cased-hole completion as previously discussed, etc.

[0057] In addition to applications based on the logging environment, the above-described ratio transforms may also be used to address tool-to-tool variation in spectral response.

Normally, elemental standard spectra are derived from laboratory measurements with a tool which is chosen for its good performance. Each tool has a slightly different spectral response, and it is a routine part of the analysis to make adjustments to the elemental standards to optimize them for the downhole measurements by other tools. These adjustments include the spectral response parameters previously discussed, including nonlinearity and the degradation of energy resolution. However, some aspects of tool-to-tool variation are more challenging to adjust for, and they may be good candidates for treatment with the method of calculated ratio transforms.

[0058] Referring to the flow diagram **260** of FIG. 18, beginning at Block **261**, an example approach for calibrating borehole tools is now described. More particularly, the above-described “ratio of calculated standards” technique may be used for tool calibration with respect to detector response, and it takes advantage of being able to adjust the detector response in the calculations. This allows for detector calibration to account for (1) differences in peak-shape, and (2) differences in the position of the escape peaks. That is, the shapes of energy peaks and/or the separation between the full energy peak and escape peaks in a spectral response may be different in different detectors, e.g., as a result of detector crystal differences, etc.

[0059] A measured energy spectrum for at least one geological constituent for a first borehole tool may be obtained at Block **262**, along with generating a calculated energy spectrum for the at least one geological constituent for the first borehole tool (Block **263**), and generating a calculated energy spectrum for the at least one geological constituent for a second borehole tool, which is different than the first borehole tool (Block **264**), as discussed above. Moreover, the method further illustratively includes determining a relationship (e.g., a ratio) between the calculated energy spectra for the first and second borehole tools, at Block **265**, and determining a calibration parameter (e.g., a different peak shape or peak separation) for the second borehole tool based upon the measured energy spectrum and the relationship between the calculated energy spectra for the first and second borehole tools, at Block **266** which illustratively concludes the method of FIG. 18 (Block **268**).

[0060] For the peak shape calibration, the standards may be calculated by adding resolution degradation both with symmetric Gaussians and with asymmetric Gaussians, where the degree of asymmetry would be determined from the difference in the H-peaks shapes in a water-tank calibration, for example. An advantage of this approach over performing a transform to a

composite spectrum is that it handles each of the detected gamma rays individually because they are known in the calculation.

[0061] There may be a similar advantage to using this technique for an escape-peak shift calibration. For example, using the above-noted calculations it is straightforward to identify the escape peaks in the detector response functions since they are for a single energy gamma ray and originally have no resolution degradation, as will be appreciated by those skilled in the art. Thus, a new set of detector response functions may be created with all of the escape peaks shifted, including (if necessary) the double escapes, and this would then act on every detected gamma ray.

[0062] A process flow for a calibration procedure in accordance with one example embodiment may be as follows:

1. Perform Monte Carlo calculations for elemental standard spectra;
2. Add detector response for first tool (e.g., gain, offset, nonlinearity, energy resolution, peak asymmetry, escape-peak separation);
3. Add detector response for second tool (e.g., gain, offset, nonlinearity, energy resolution, peak asymmetry, escape-peak separation);
4. Compute the ratio of calculated elemental standard spectra for second vs. first tools;
5. Transform elemental standards measured by first tool to standards appropriate for second tool;
6. Use transformed standards to reconstruct a calibration measurement made by the second tool; and
7. Test for desired fit, which if obtained concludes the process, but if not different parameters are chosen for the detector response of the second tool and the process reverts back to step 3.

[0063] One example of a non-trivial transformation is to take an elemental standard spectrum and improve its energy resolution. Normally, the standards are measured with a tool that has among the best resolution available so that other tools just have to degrade the resolution of those standards (e.g., by a relatively simple convolution with a Gaussian distribution). Occasionally, however, downhole measurements are made with better resolution than appears in the laboratory

elemental standards. There is no simple convolution operation to “reverse” resolution degradation. An advantage of the above-described ratio transforms is that the elemental standards may be calculated with different energy resolutions, whether via the approach of fully detailed Monte Carlo calculations or the approach of scattering functions. To find the appropriate ratio for transformation, one may calculate the standard spectrum with the nominal energy resolution of the measured set of standards, and also with the better resolution of the new measurement.

[0064] The graph **160** of FIG. 17 shows an example of a capture silicon standard plot **161** with nominal energy resolution, and a plot **162** for a version which has been transformed by such a ratio to have improved resolution. It is a relatively straightforward exercise to degrade the improved spectrum with a traditional convolution and verify that the result is nearly equivalent to the original spectrum.

[0065] Another potential application of the above-described approaches relates to the tool-to-tool variation of peak shapes, and more specifically how some detector systems produce peaks that are slightly asymmetrical. It may be desirable to adapt the nominal set of elemental standard spectra to match the appropriate peak shape behavior for each tool, but this may ordinarily be a somewhat difficult operation. However, by calculating one standard spectrum using the spectral response that corresponds to the measured standards, and then calculating another spectrum with a greater degree of asymmetry, we can again produce a ratio that provides the desired transformation, as will be appreciated by those skilled in the art.

[0066] Many modifications and other embodiments will come to the mind of one skilled in the art having the benefit of the teachings presented in the foregoing descriptions and the associated drawings. Therefore, it is understood that various modifications and embodiments are intended to be included within the scope of the appended claims.

[0067] Accordingly, the present invention provides the following embodiments:

1. A method for estimating at least one geological constituent comprising:
 - obtaining a measured energy spectrum for the at least one geological constituent for a first borehole configuration;
 - generating a calculated energy spectrum for the at least one geological constituent for the first borehole configuration;

generating a calculated energy spectrum for the at least one geological constituent for a second borehole configuration different than the first borehole configuration;

determining a relationship between the calculated energy spectra for the first and second borehole configurations; and

generating an estimated energy spectrum for the at least one geological constituent for the second borehole configuration based upon the measured energy spectrum and the relationship between the calculated energy spectra for the first and second borehole configurations.

2. The method of embodiment 1 wherein the relationship between the calculated energy spectra for the first and second borehole configurations comprises a ratio thereof.
3. The method of embodiment 1 or 2, wherein generating the calculated energy spectra comprises calculating the energy spectra for the at least one geological constituent using Monte Carlo calculations of a gamma ray scattering response as a function of gamma ray energy for the first and second borehole configurations, respectively.
4. The method of any one of embodiments 1 to 3, wherein the Monte Carlo calculations are used to determine at least one monoenergetic gamma ray scattering response for the first and second borehole configurations.
5. The method of any one of embodiments 1 to 4, wherein the at least one geological constituent comprises a plurality thereof; and further comprising determining a relative amount of each geological constituent based upon respective estimated energy spectra for the second borehole configuration.
6. The method of any one of embodiments 1 to 5, further comprising adjusting the calculated energy spectra for the first and second borehole configurations based upon at least one detection system parameter.

7. The method of any one of embodiments 1 to 6, wherein the first borehole configuration comprises an open borehole configuration; and wherein the second borehole configuration comprises a cased borehole configuration.
8. The method of any one of embodiments 1 to 7, wherein generating the calculated energy spectra for the first and second borehole configurations comprises calculating energy-dependent flux from gamma rays of a given energy level for the first and second borehole configurations.
9. The method of any one of embodiments 1 to 8, wherein the first borehole configuration corresponds to a first borehole diameter, and the second borehole configuration corresponds to a second borehole diameter different than the first borehole diameter.
10. The method of any one of embodiments 1 to 9, wherein the first borehole configuration corresponds to a first geological formation density, and the second borehole configuration corresponds to a second geological formation density different than the first geological formation density.
11. The method of any one of embodiments 1 to 10, wherein the first borehole configuration corresponds to a first geological formation porosity, and the second borehole configuration corresponds to a second geological formation porosity different than the first geological formation porosity.
12. The method of any one of embodiments 1 to 11, wherein the first borehole configuration corresponds to a first borehole fluid configuration, and the second borehole configuration corresponds to a second borehole fluid configuration different than the first borehole fluid configuration.
13. An apparatus for estimating at least one geological constituent comprising:
 - a processor and a memory cooperating therewith to
 - obtain a measured energy spectrum for the at least one geological constituent for a first borehole configuration,

generate a calculated energy spectrum for the at least one geological constituent for the first borehole configuration,

generate a calculated energy spectrum for the at least one geological constituent for a second borehole configuration different than the first borehole configuration,

determine a relationship between the calculated energy spectra for the first and second borehole configurations, and

generate an estimated energy spectrum for the at least one geological constituent for the second borehole configuration based upon the measured energy spectrum and the relationship between the calculated energy spectra for the first and second borehole configurations.

14. The apparatus of embodiment 13 wherein the relationship between the calculated energy spectra for the first and second borehole configurations comprises a ratio thereof.
15. The apparatus of embodiment 13 or 14, wherein the calculated energy spectra is generated by calculating the energy spectra for the at least one geological constituent using Monte Carlo calculations of a gamma ray scattering response as a function of gamma ray energy for the first and second borehole configurations, respectively.
16. The apparatus of any one of embodiments 13 to 15, wherein the at least one geological constituent comprises a plurality thereof; and wherein the processor further cooperates with the memory to determine a relative amount of each geological constituent based upon respective estimated energy spectra for the second borehole configuration.
17. The apparatus of any one of embodiments 13 to 16, wherein the processor further cooperates with the memory to adjust the calculated energy spectra for the first and second borehole configurations based upon at least one detection system parameter.
18. The apparatus of any one of embodiments 13 to 17, wherein the first borehole configuration comprises an open borehole configuration; and wherein the second borehole configuration comprises a cased borehole configuration.

19. A non-transitory computer-readable medium having computer-executable instruction for causing a computer to at least:
- obtain a measured energy spectrum for the at least one geological constituent for a first borehole configuration;
 - generate a calculated energy spectrum for the at least one geological constituent for the first borehole configuration;
 - generate a calculated energy spectrum for the at least one geological constituent for a second borehole configuration different than the first borehole configuration;
 - determine a relationship between the calculated energy spectra for the first and second borehole configurations; and
 - generate an estimated energy spectrum for the at least one geological constituent for the second borehole configuration based upon the measured energy spectrum and the relationship between the calculated energy spectra for the first and second borehole configurations.
20. The non-transitory computer-readable medium of embodiment 19 wherein the relationship between the calculated energy spectra for the first and second borehole configurations comprises a ratio thereof.
21. The non-transitory computer-readable medium of embodiment 19 or 20, wherein the calculated energy spectra is generated by calculating the energy spectra for the at least one geological constituent using Monte Carlo calculations of a gamma ray scattering response as a function of gamma ray energy for the first and second borehole configurations, respectively.
22. The non-transitory computer-readable medium of any one of embodiments 19 to 21, wherein the at least one geological constituent comprises a plurality thereof; and further having computer-executable instructions for causing the computer to determine a relative amount of each geological constituent based upon respective estimated energy spectra for the second borehole configuration.

23. The non-transitory computer-readable medium of any one of embodiments 19 to 22, further having computer-executable instructions for causing the computer to adjust the calculated energy spectra for the first and second borehole configurations based upon at least one detection system parameter.
24. The non-transitory computer-readable medium of any one of embodiments 19 to 23, wherein the first borehole configuration comprises an open borehole configuration; and wherein the second borehole configuration comprises a cased borehole configuration.
25. A borehole tool calibration method comprising:
- obtaining a measured energy spectrum for at least one geological constituent based upon a first borehole tool;
 - generating a calculated energy spectrum for the at least one geological constituent for the first borehole tool;
 - generating a calculated energy spectrum for the at least one geological constituent for a second borehole tool different than the first borehole tool;
 - determining a relationship between the calculated energy spectra for the first and second borehole tools; and
 - determining a calibration parameter for the second borehole tool based upon the measured energy spectrum and the relationship between the calculated energy spectra for the first and second borehole tools.
26. The method of embodiment 25 wherein the calculated energy spectrum for the at least one geological constituent for the second borehole tool has a plurality of energy peaks therein having a spectral separation therebetween; and wherein the calibration parameter corresponds to a second spectral separation between the plurality of energy peaks different than the first spectral separation.
27. The method of embodiment 25 or 26, wherein the calculated energy spectrum for the at least one geological constituent for the second borehole tool has at least one energy peak

therein; and wherein the calibration parameter corresponds to a different peak shape for the at least one energy peak.

28. The method of any one of embodiments 25 to 27, wherein the relationship between the calculated energy spectra for the first and second borehole tools comprises a ratio thereof.
29. The method of any one of embodiments 25 to 28, wherein generating the calculated energy spectra comprises calculating the energy spectra for the at least one geological constituent using Monte Carlo calculations of a gamma ray scattering response as a function of gamma ray energy for the first and second borehole tools, respectively.
30. The method of any one of embodiments 25 to 29, wherein generating the calculated energy spectra for the first and second borehole tools comprises calculating energy-dependent flux from gamma rays of a given energy level for the first and second borehole tools.
31. The method of any one of embodiments 25 to 30, wherein the first and second borehole tools have different respective resolutions.
32. The method of any one of embodiments 25 to 31, wherein at least one of the first and second borehole tools comprises a gamma ray detector.
33. An apparatus for calibrating a borehole tool comprising:
 - a processor and a memory cooperating therewith to
 - obtain a measured energy spectrum for at least one geological constituent based upon a first borehole tool,
 - generate a calculated energy spectrum for the at least one geological constituent for the first borehole tool,
 - generate a calculated energy spectrum for the at least one geological constituent for a second borehole tool different than the first borehole tool,

determine a relationship between the calculated energy spectra for the first and second borehole tools, and

determine a calibration parameter for the second borehole tool based upon the measured energy spectrum and the relationship between the calculated energy spectra for the first and second borehole tools.

34. The apparatus of embodiment 33, wherein the calculated energy spectrum for the at least one geological constituent for the second borehole tool has a plurality of energy peaks therein having a first separation therebetween; and wherein the calibration parameter corresponds to a second spectral separation between the plurality of energy peaks different than the first spectral separation.
35. The apparatus of embodiment 33 or 34, wherein the calculated energy spectrum for the at least one geological constituent for the second borehole tool has at least one energy peak therein; and wherein the calibration parameter corresponds to a different peak shape for the at least one energy peak.
36. The apparatus of any one of embodiments 33 to 35, wherein the relationship between the calculated energy spectra for the first and second borehole tools comprises a ratio thereof.
37. The apparatus of any one of embodiments 33 to 36, wherein the calculated energy spectra are generated by calculating the energy spectra for the at least one geological constituent using Monte Carlo calculations of a gamma ray scattering response as a function of gamma ray energy for the first and second borehole tools, respectively.
38. The apparatus of any one of embodiments 33 to 37, wherein the calculated energy spectra for the first and second borehole tools comprises are based upon calculated energy-dependent flux from gamma rays of a given energy level for the first and second borehole tools.

39. A non-transitory computer-readable medium having computer-executable instruction for causing a computer to at least:

 obtain a measured energy spectrum for at least one geological constituent based upon a first borehole tool;

 generate a calculated energy spectrum for the at least one geological constituent for the first borehole tool;

 generate a calculated energy spectrum for the at least one geological constituent for a second borehole tool different than the first borehole tool;

 determine a relationship between the calculated energy spectra for the first and second borehole tools; and

 determine a calibration parameter for the second borehole tool based upon the measured energy spectrum and the relationship between the calculated energy spectra for the first and second borehole tools.

40. The non-transitory computer-readable medium of embodiment 39, wherein the calculated energy spectrum for the at least one geological constituent for the second borehole tool has a plurality of energy peaks therein having a first separation therebetween; and wherein the calibration parameter corresponds to a second spectral separation between the plurality of energy peaks different than the first spectral separation.

41. The non-transitory computer-readable medium of embodiment 39 or 40, wherein the calculated energy spectrum for the at least one geological constituent for the second borehole tool has at least one energy peak therein; and wherein the calibration corresponds to comprises a different peak shape for the at least one energy peak.

42. The non-transitory computer-readable medium of any one of embodiments 39 to 41, wherein the relationship between the calculated energy spectra for the first and second borehole tools comprises a ratio thereof.

43. The non-transitory computer-readable medium of any one of embodiments 39 to 42, wherein the calculated energy spectra are generated by calculating the energy spectra for

the at least one geological constituent using Monte Carlo calculations of a gamma ray scattering response as a function of gamma ray energy for the first and second borehole tools, respectively.

44. The non-transitory computer-readable medium of any one of embodiments 39 to 43, wherein the calculated energy spectra for the first and second borehole tools comprises are based upon calculated energy-dependent flux from gamma rays of a given energy level for the first and second borehole tools.

THAT WHICH IS CLAIMED IS:

1. A method for estimating at least one geological constituent comprising:
obtaining a measured energy spectrum for the at least one geological constituent for a first borehole configuration;
generating a calculated energy spectrum for the at least one geological constituent for the first borehole configuration;
generating a calculated energy spectrum for the at least one geological constituent for a second borehole configuration different than the first borehole configuration;
determining a relationship between the calculated energy spectra for the first and second borehole configurations; and
generating an estimated energy spectrum for the at least one geological constituent for the second borehole configuration based upon the measured energy spectrum and the relationship between the calculated energy spectra for the first and second borehole configurations.
2. The method of Claim 1 wherein the relationship between the calculated energy spectra for the first and second borehole configurations comprises a ratio thereof.
3. The method of Claim 1 or Claim 2, wherein generating the calculated energy spectra comprises calculating the energy spectra for the at least one geological constituent using Monte Carlo calculations of a gamma ray scattering response as a function of gamma ray energy for the first and second borehole configurations, respectively.
4. The method of Claim 3, wherein the Monte Carlo calculations are used to determine at least one monoenergetic gamma ray scattering response for the first and second borehole configurations.
5. The method of any one of claims 1 to 4, wherein the at least one geological constituent comprises a plurality thereof; and further comprising determining a

relative amount of each geological constituent based upon respective estimated energy spectra for the second borehole configuration.

6. The method of any one of claims 1 to 5, further comprising adjusting the calculated energy spectra for the first and second borehole configurations based upon at least one detection system parameter.

7. The method of any one of claims 1 to 6, wherein the first borehole configuration comprises an open borehole configuration; and wherein the second borehole configuration comprises a cased borehole configuration.

8. The method of any one of claims 1 to 7, wherein generating the calculated energy spectra for the first and second borehole configurations comprises calculating energy-dependent flux from gamma rays of a given energy level for the first and second borehole configurations.

9. The method of any one of claims 1 to 8, wherein the first borehole configuration corresponds to a first borehole diameter, and the second borehole configuration corresponds to a second borehole diameter different than the first borehole diameter.

10. The method of any one of claims 1 to 9, wherein the first borehole configuration corresponds to a first geological formation density, and the second borehole configuration corresponds to a second geological formation density different than the first geological formation density.

11. The method of any one of claims 1 to 10, wherein the first borehole configuration corresponds to a first geological formation porosity, and the second borehole configuration corresponds to a second geological formation porosity different than the first geological formation porosity.

12. The method of any one of claims 1 to 11, wherein the first borehole configuration corresponds to a first borehole fluid configuration, and the second borehole

configuration corresponds to a second borehole fluid configuration different than the first borehole fluid configuration.

13. An apparatus for estimating at least one geological constituent comprising:
a processor and a memory cooperating therewith to
obtain a measured energy spectrum for the at least one geological constituent for a first borehole configuration,
generate a calculated energy spectrum for the at least one geological constituent for the first borehole configuration,
generate a calculated energy spectrum for the at least one geological constituent for a second borehole configuration different than the first borehole configuration,
determine a relationship between the calculated energy spectra for the first and second borehole configurations, and
generate an estimated energy spectrum for the at least one geological constituent for the second borehole configuration based upon the measured energy spectrum and the relationship between the calculated energy spectra for the first and second borehole configurations.

14. The apparatus of Claim 13 wherein the relationship between the calculated energy spectra for the first and second borehole configurations comprises a ratio thereof.

15. The apparatus of Claim 13 or 14, wherein the calculated energy spectra is generated by calculating the energy spectra for the at least one geological constituent using Monte Carlo calculations of a gamma ray scattering response as a function of gamma ray energy for the first and second borehole configurations, respectively.

16. The apparatus of any of claim 13 to 15, wherein the at least one geological constituent comprises a plurality thereof; and wherein the processor further cooperates with the memory to determine a relative amount of each geological constituent based upon respective estimated energy spectra for the second borehole configuration.

17. The apparatus of any of claim 13 to 16, wherein the processor further cooperates with the memory to adjust the calculated energy spectra for the first and second borehole configurations based upon at least one detection system parameter.

18. The apparatus of any of claim 13 to 17, wherein the first borehole configuration comprises an open borehole configuration; and wherein the second borehole configuration comprises a cased borehole configuration.

19. A non-transitory computer-readable medium having computer-executable instruction for causing a computer to at least:

obtain a measured energy spectrum for the at least one geological constituent for a first borehole configuration;

generate a calculated energy spectrum for the at least one geological constituent for the first borehole configuration;

generate a calculated energy spectrum for the at least one geological constituent for a second borehole configuration different than the first borehole configuration;

determine a relationship between the calculated energy spectra for the first and second borehole configurations; and

generate an estimated energy spectrum for the at least one geological constituent for the second borehole configuration based upon the measured energy spectrum and the relationship between the calculated energy spectra for the first and second borehole configurations.

20. The non-transitory computer-readable medium of Claim 19 wherein the relationship between the calculated energy spectra for the first and second borehole configurations comprises a ratio thereof.

21. The non-transitory computer-readable medium of Claim 19 or 20, wherein the calculated energy spectra is generated by calculating the energy spectra for the at least one geological constituent using Monte Carlo calculations of a gamma ray scattering response as a function of gamma ray energy for the first and second borehole configurations, respectively.

22. The non-transitory computer-readable medium of any of claim 19 to 21, wherein the at least one geological constituent comprises a plurality thereof; and further having computer-executable instructions for causing the computer to determine a relative amount of each geological constituent based upon respective estimated energy spectra for the second borehole configuration.

23. The non-transitory computer-readable medium of any of claim 19 to 22, further having computer-executable instructions for causing the computer to adjust the calculated energy spectra for the first and second borehole configurations based upon at least one detection system parameter.

24. The non-transitory computer-readable medium of any of claim 19 to 23, wherein the first borehole configuration comprises an open borehole configuration; and wherein the second borehole configuration comprises a cased borehole configuration.

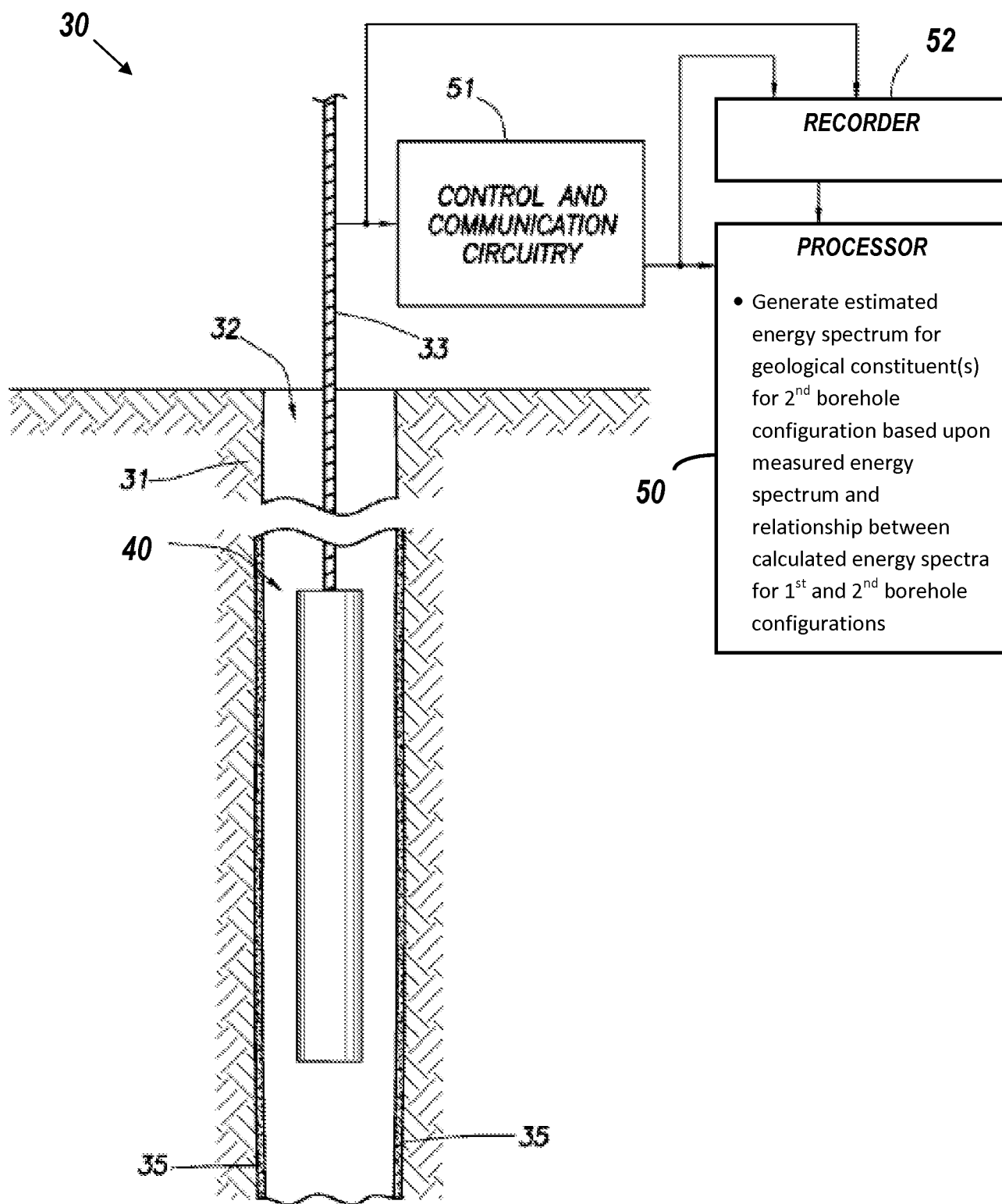


FIG. 1

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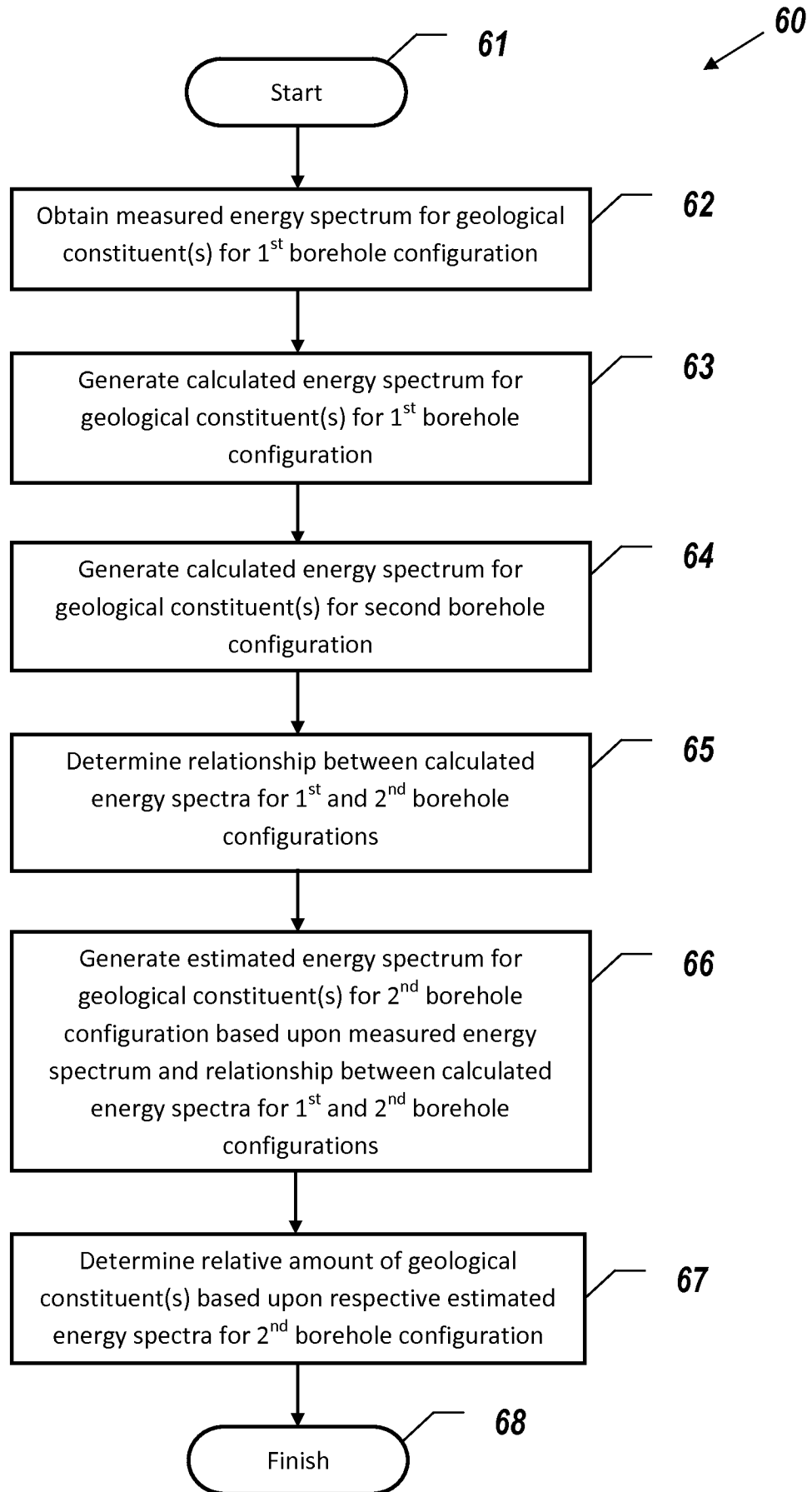


FIG. 2

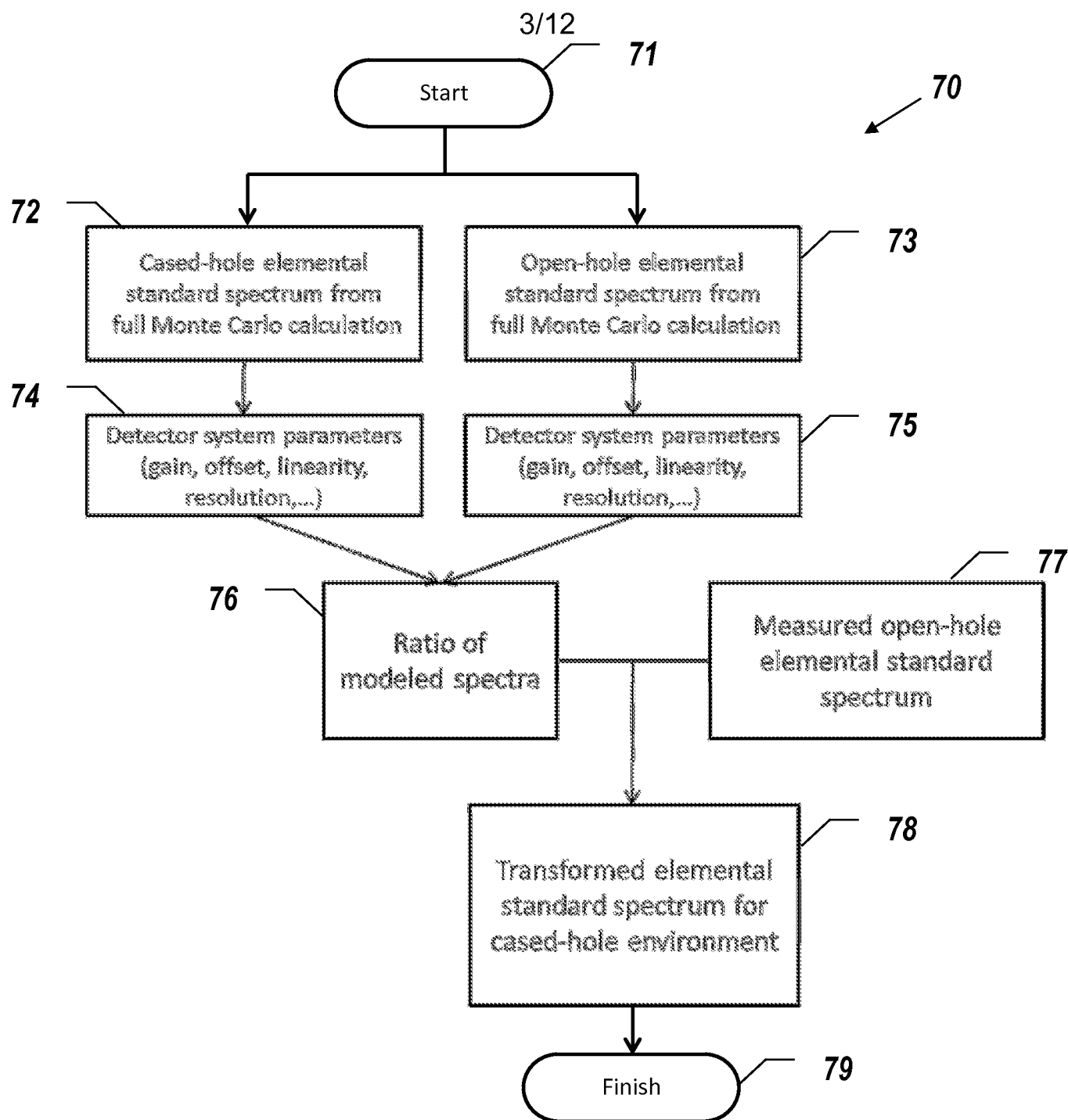


FIG. 3

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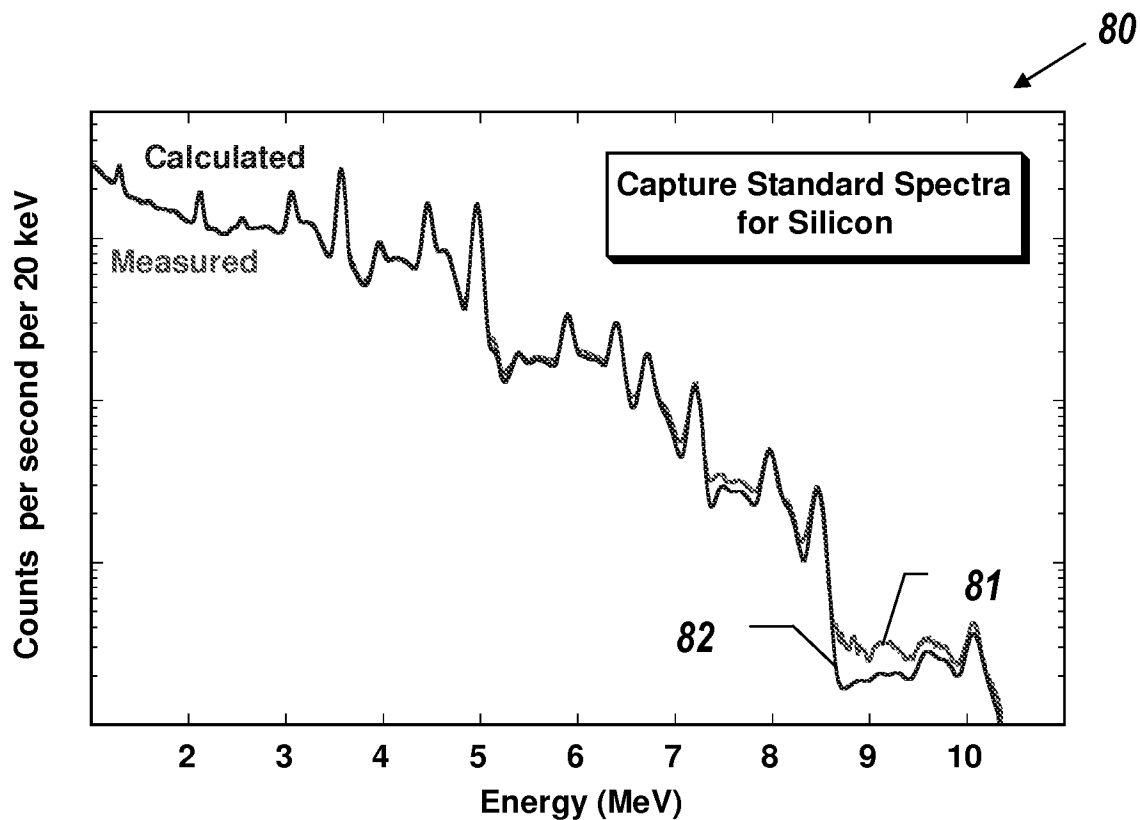


FIG. 4

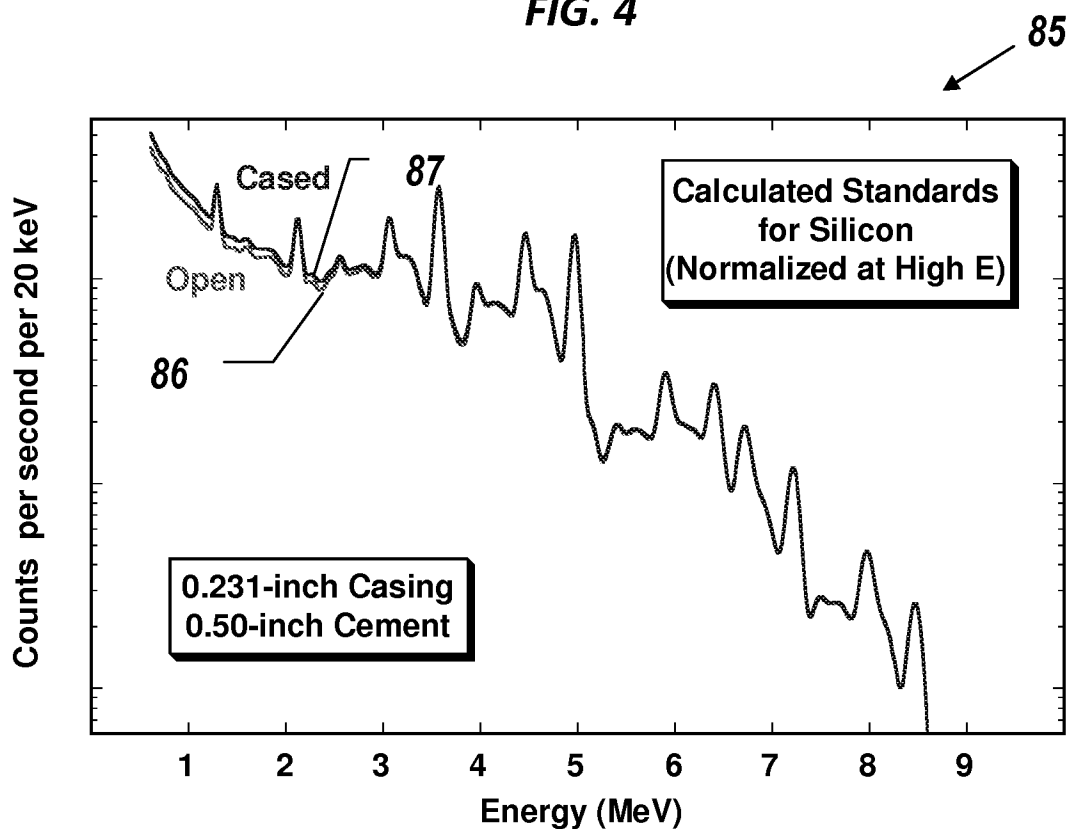


FIG. 5

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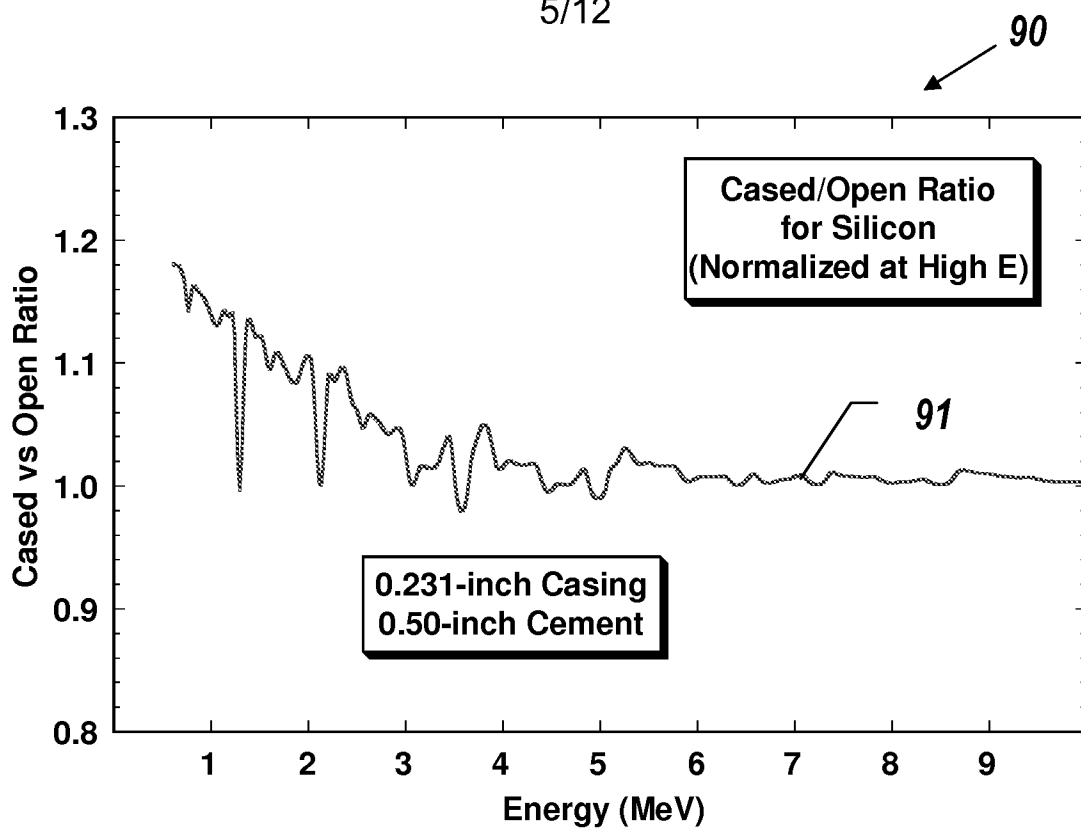


FIG. 6

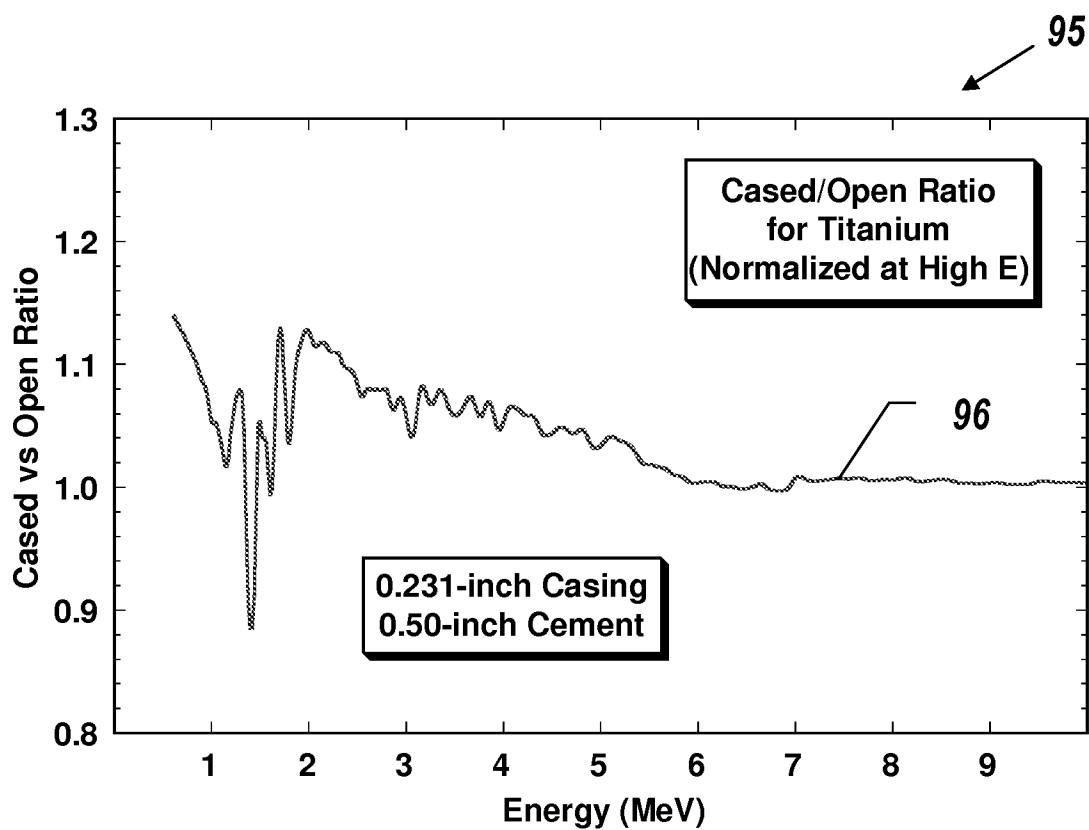


FIG. 7

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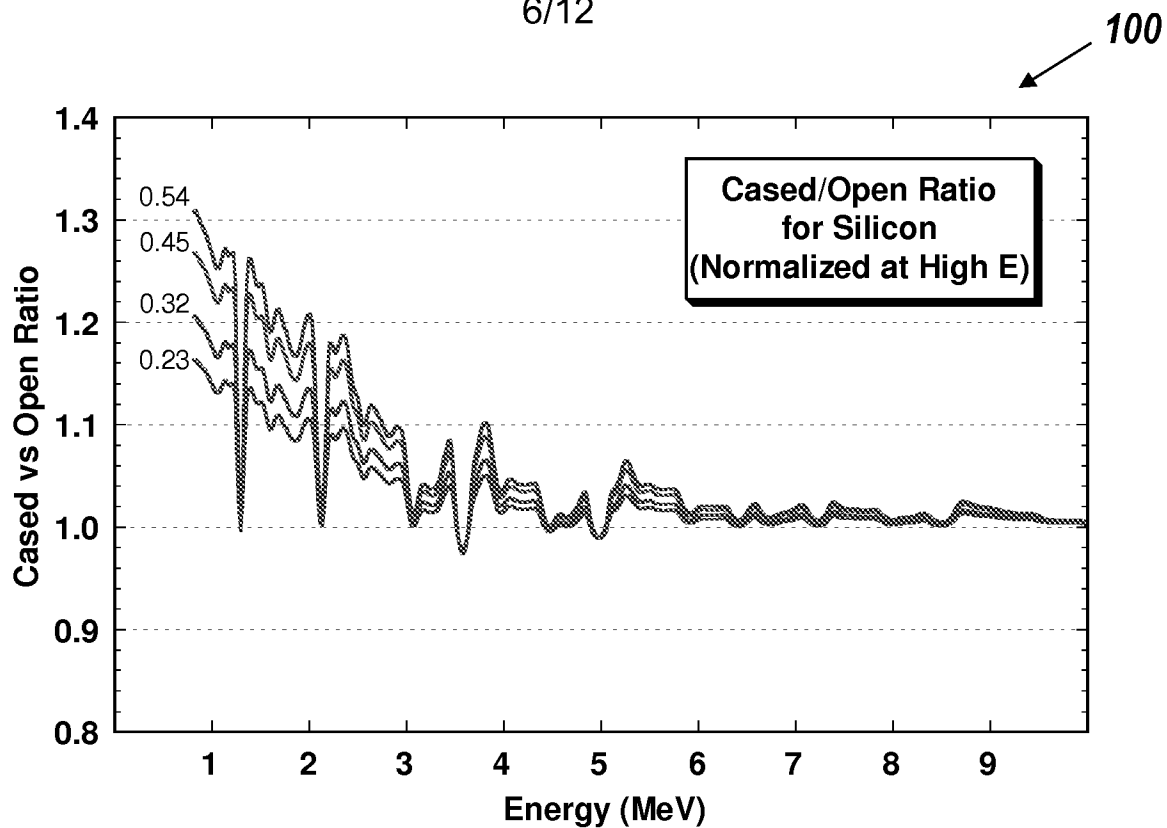


FIG. 8

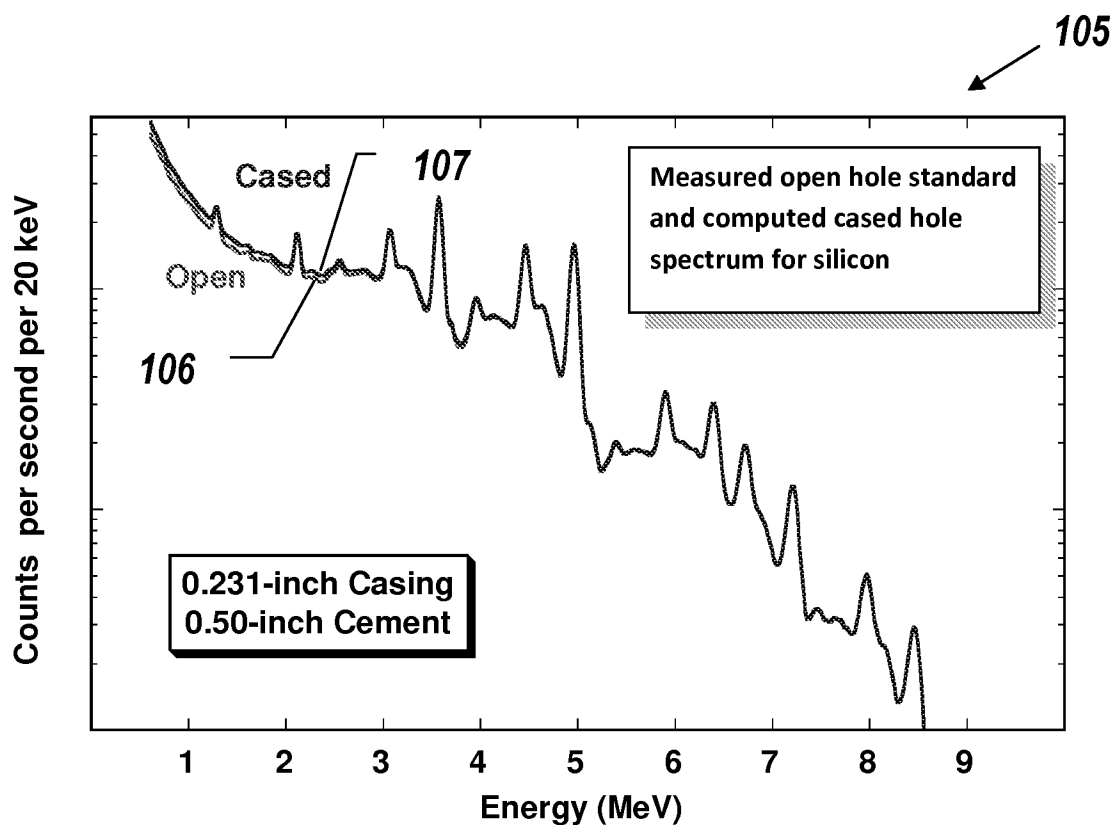


FIG. 9

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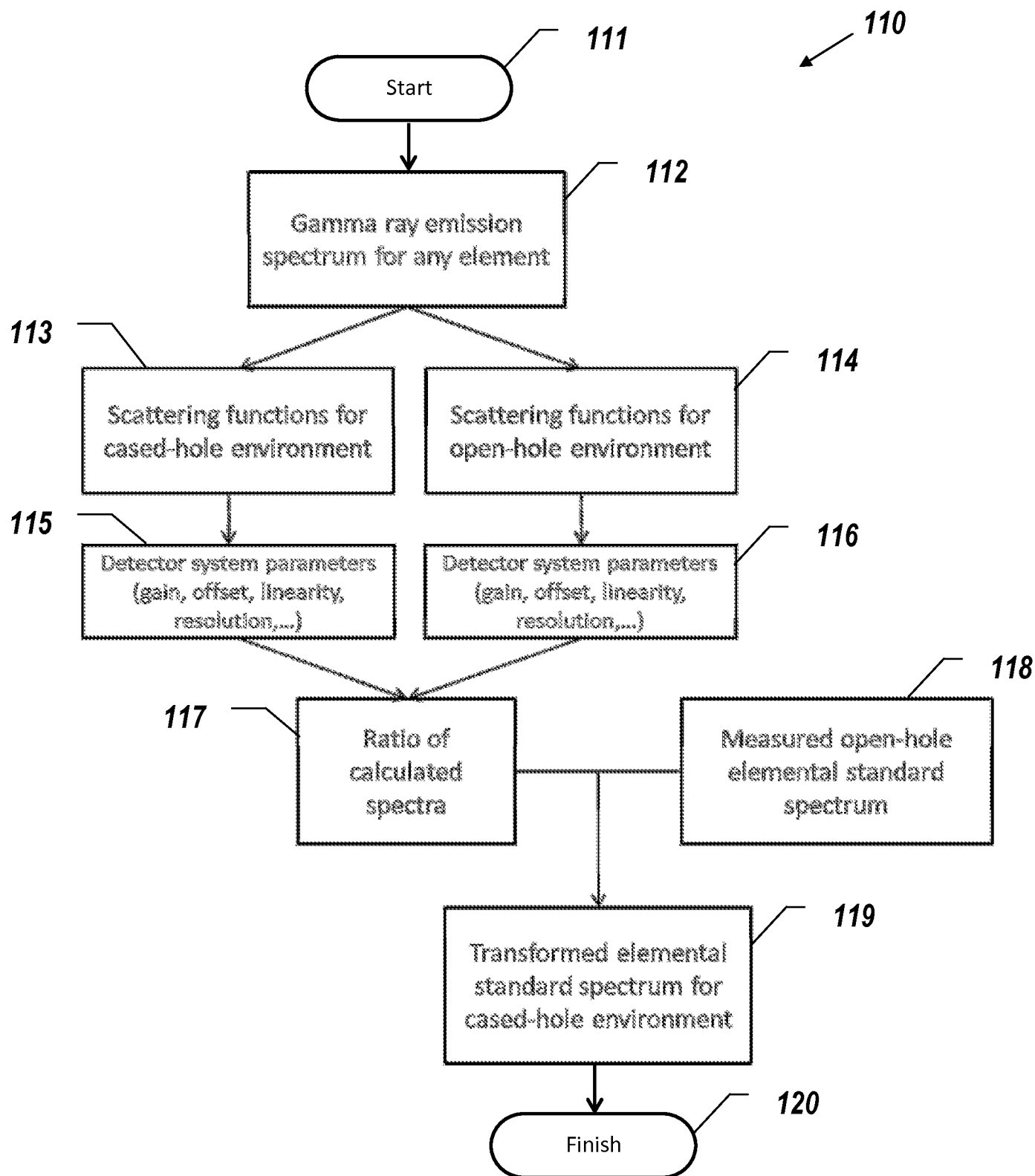
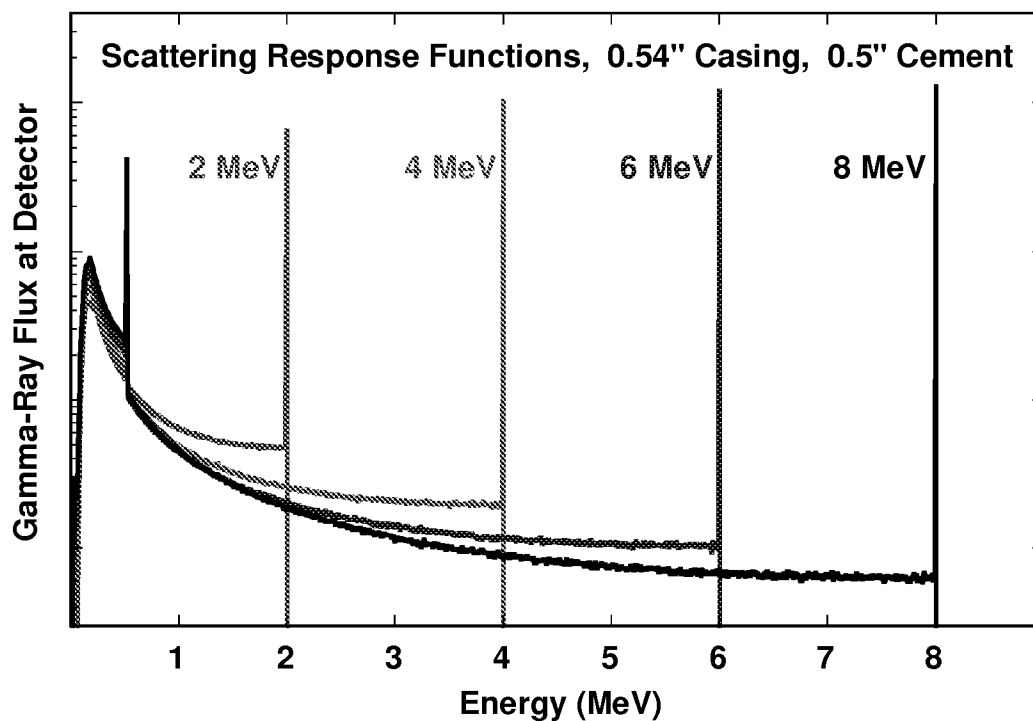


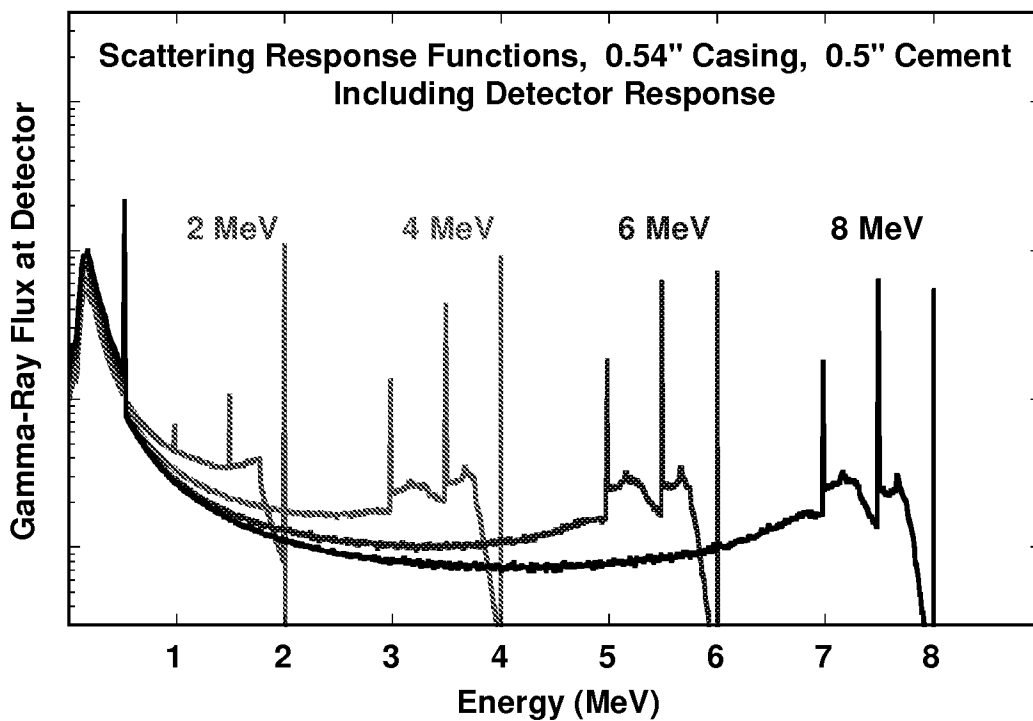
FIG. 10

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125

**FIG. 11**

130

**FIG. 12**

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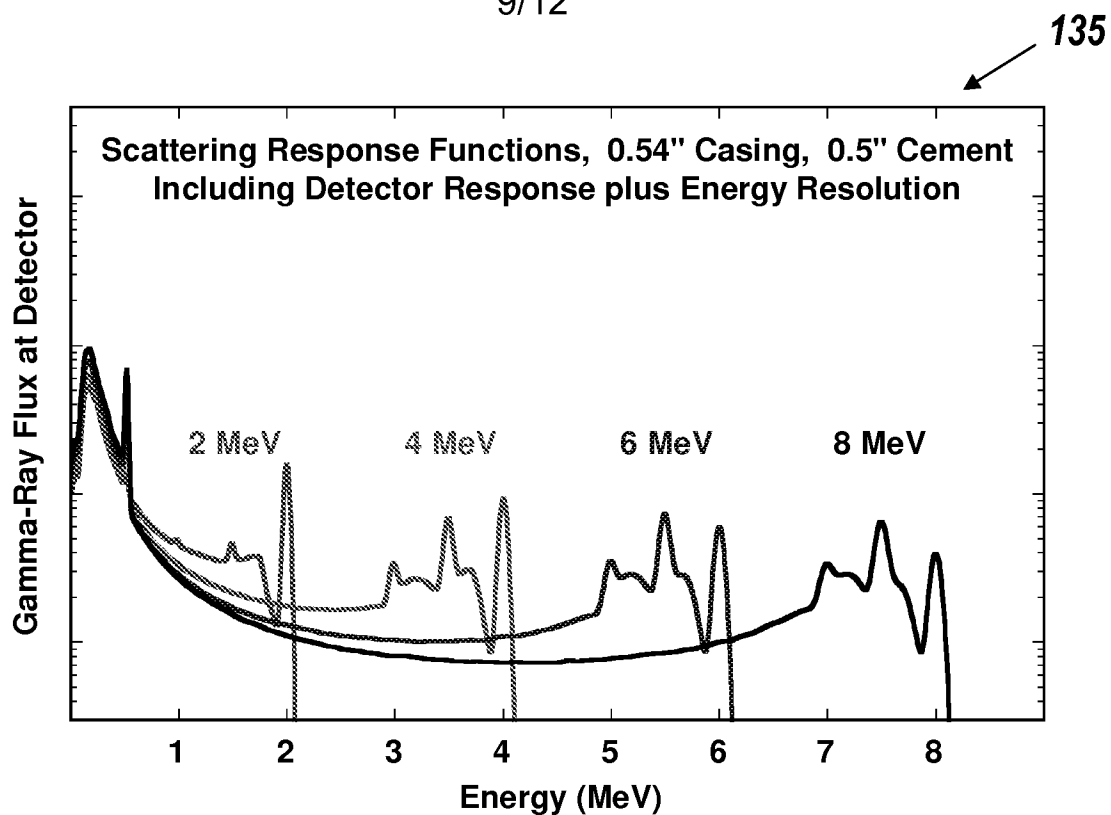


FIG. 13

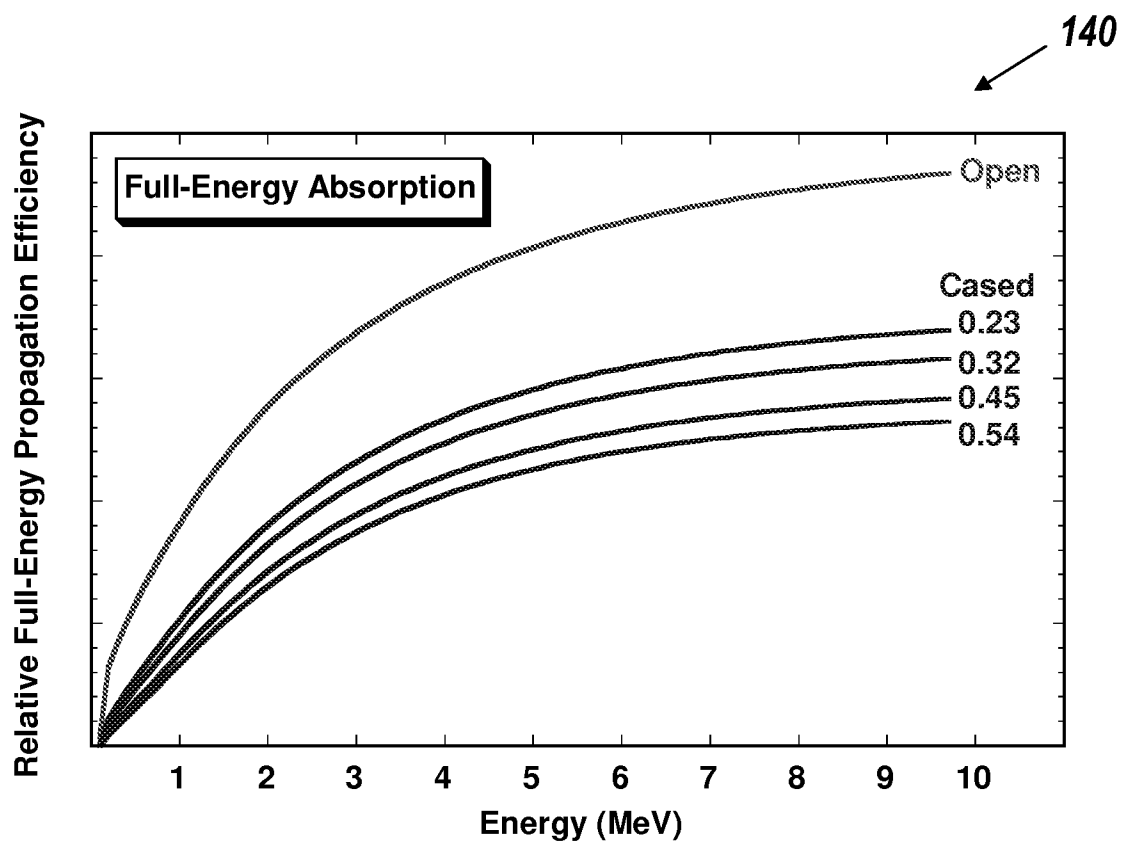
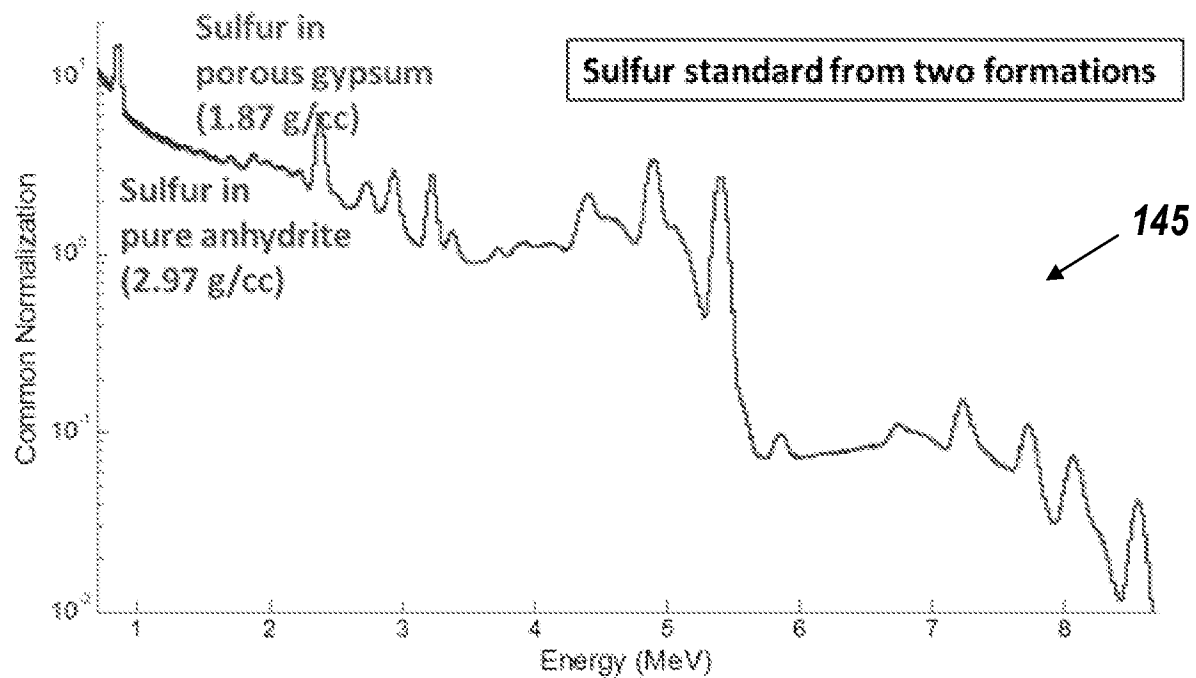
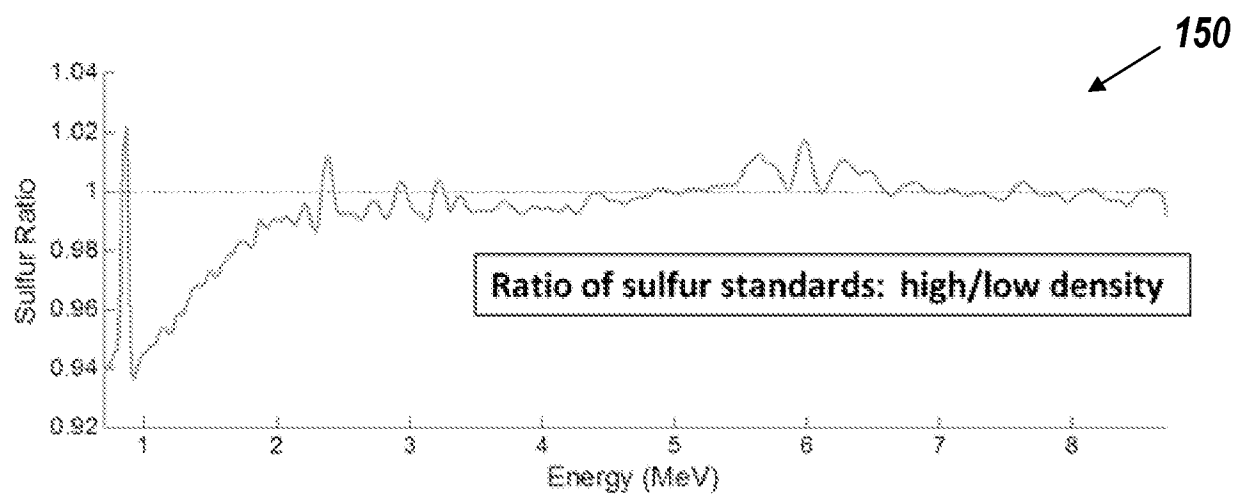
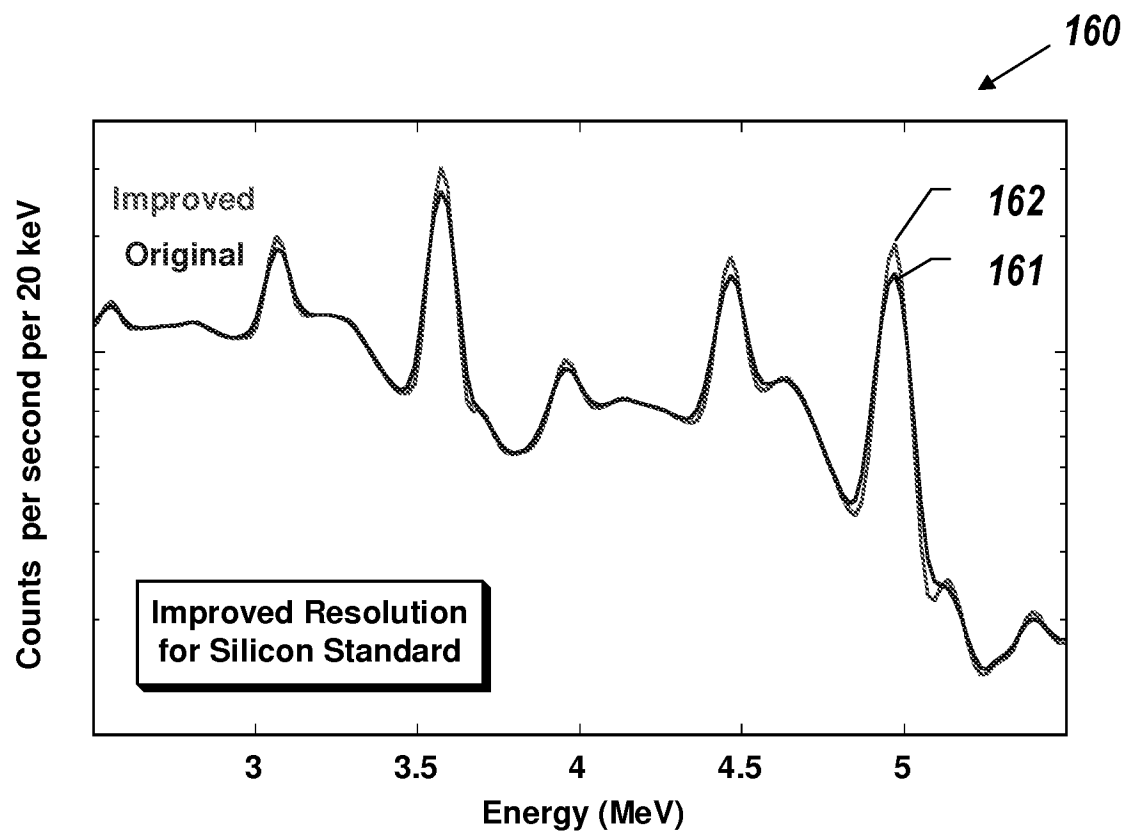


FIG. 14

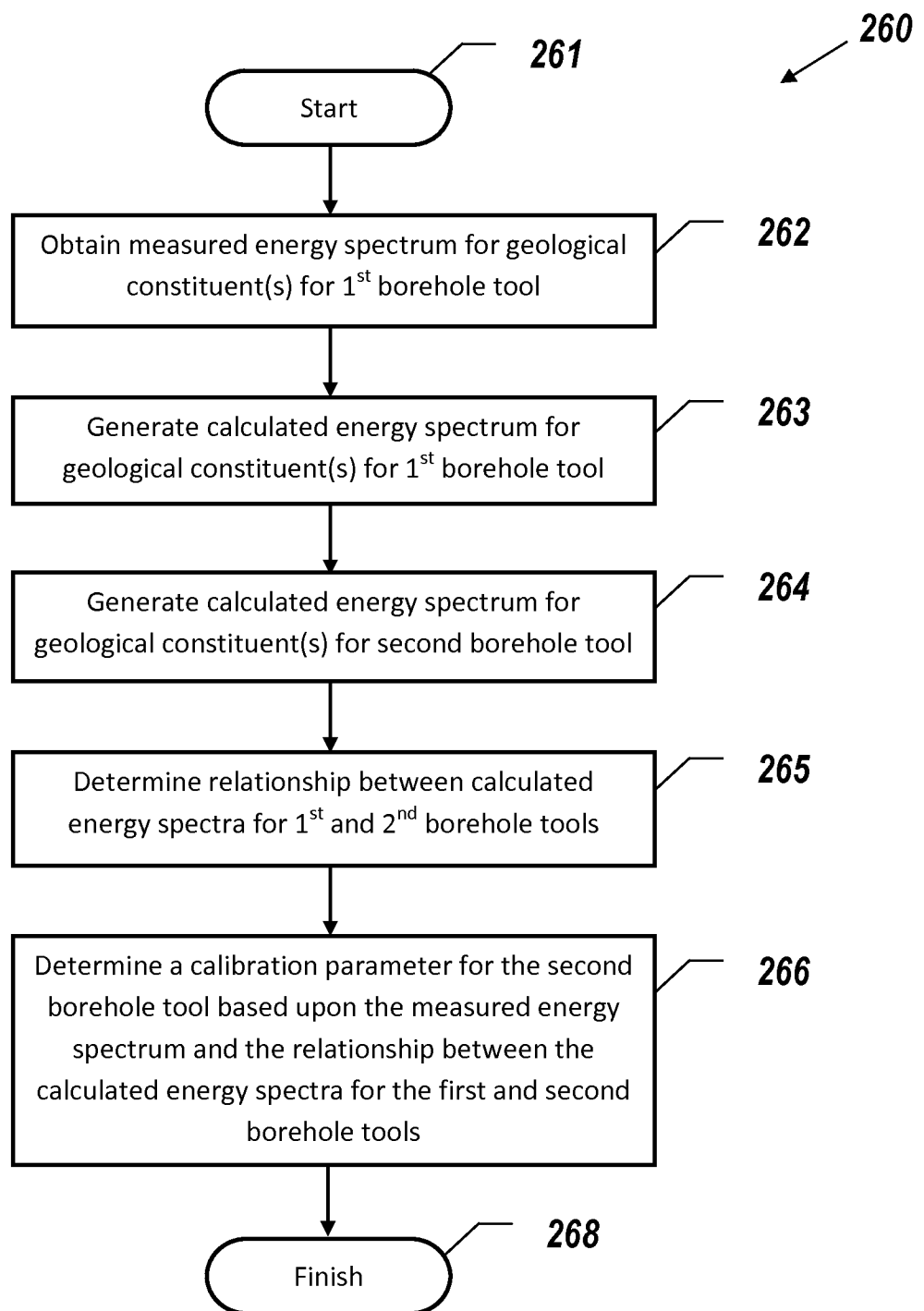
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**FIG. 15****FIG. 16**

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**FIG. 17**

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**FIG. 18**

INTERNATIONAL SEARCH REPORT

International application No.
PCT/US2015/030701**A. CLASSIFICATION OF SUBJECT MATTER****E21B 47/00(2006.01)i, G01V 5/04(2006.01)i, G01V 5/12(2006.01)i**

According to International Patent Classification (IPC) or to both national classification and IPC

B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)

E21B 47/00; G06F 19/00; G01V 5/06; E21B 49/00; G01V 5/10; G01V 5/04; G01V 5/12

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

Korean utility models and applications for utility models

Japanese utility models and applications for utility models

Electronic data base consulted during the international search (name of data base and, where practicable, search terms used)

eKOMPASS(KIPO internal) & Keywords: geological, evaluation, gamma ray, energy, spectra, borehole, configuration, ratio, relationship

C. DOCUMENTS CONSIDERED TO BE RELEVANT

Category*	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
Y	US 2011-0253364 A1 (MOSSE et al.) 20 October 2011 See paragraphs [0023], [0039]–[0044]; and figures 1, 5.	1–4, 13–15, 19–21
Y	US 2009-0090505 A1 (MCDANIEL et al.) 09 April 2009 See paragraphs [0014], [0052]; and figure 3.	1–4, 13–15, 19–21
A	WO 2013-006073 A1 (BAKER HUGHES INCORPORATED et al.) 10 January 2013 See page 8, lines 7–32; and figure 3.	1–4, 13–15, 19–21
A	US 6389367 B1 (PLASEK, RONALD E.) 14 May 2002 See column 6, lines 13–20; and figure 4.	1–4, 13–15, 19–21
A	US 2007-0144740 A1 (GUO et al.) 28 June 2007 See paragraphs [0034]–[0035]; and figure 3.	1–4, 13–15, 19–21



Further documents are listed in the continuation of Box C.



See patent family annex.

* Special categories of cited documents:

"A" document defining the general state of the art which is not considered to be of particular relevance

"E" earlier application or patent but published on or after the international filing date

"L" document which may throw doubts on priority claim(s) or which is cited to establish the publication date of another citation or other special reason (as specified)

"O" document referring to an oral disclosure, use, exhibition or other means

"P" document published prior to the international filing date but later than the priority date claimed

"T" later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the invention

"X" document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step when the document is taken alone

"Y" document of particular relevance; the claimed invention cannot be considered to involve an inventive step when the document is combined with one or more other such documents, such combination being obvious to a person skilled in the art

"&" document member of the same patent family

Date of the actual completion of the international search

19 August 2015 (19.08.2015)

Date of mailing of the international search report

20 August 2015 (20.08.2015)

Name and mailing address of the ISA/KR

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INTERNATIONAL SEARCH REPORT

International application No.
PCT/US2015/030701

Box No. II Observations where certain claims were found unsearchable (Continuation of item 2 of first sheet)

This international search report has not been established in respect of certain claims under Article 17(2)(a) for the following reasons:

1. ☐ Claims Nos.:
because they relate to subject matter not required to be searched by this Authority, namely:

2. ☐ Claims Nos.:
because they relate to parts of the international application that do not comply with the prescribed requirements to such an extent that no meaningful international search can be carried out, specifically:

3. ☒ Claims Nos.: 5-12, 16-18, 22-24
because they are dependent claims and are not drafted in accordance with the second and third sentences of Rule 6.4(a).

Box No. III Observations where unity of invention is lacking (Continuation of item 3 of first sheet)

This International Searching Authority found multiple inventions in this international application, as follows:

1. ☐ As all required additional search fees were timely paid by the applicant, this international search report covers all searchable claims.
2. ☐ As all searchable claims could be searched without effort justifying an additional fees, this Authority did not invite payment of any additional fees.
3. ☐ As only some of the required additional search fees were timely paid by the applicant, this international search report covers only those claims for which fees were paid, specifically claims Nos.:

4. ☐ No required additional search fees were timely paid by the applicant. Consequently, this international search report is restricted to the invention first mentioned in the claims; it is covered by claims Nos.:

Remark on Protest

- ☐ The additional search fees were accompanied by the applicant's protest and, where applicable, the payment of a protest fee.
- ☐ The additional search fees were accompanied by the applicant's protest but the applicable protest fee was not paid within the time limit specified in the invitation.
- ☐ No protest accompanied the payment of additional search fees.

INTERNATIONAL SEARCH REPORT

Information on patent family members

International application No.

PCT/US2015/030701

Patent document cited in search report	Publication date	Patent family member(s)	Publication date
US 2011-0253364 A1	20/10/2011	EP 2539749 A2 WO 2011-152924 A2 WO 2011-152924 A3	02/01/2013 08/12/2011 03/05/2012
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US 2007-0144740 A1	28/06/2007	BR PI0619912 A2 GB 2446751 A GB 2446751 B US 7804060 B2 WO 2007-089338 A2 WO 2007-089338 A3 WO 2007-089338 A8	25/10/2011 20/08/2008 12/01/2011 28/09/2010 09/08/2007 04/10/2007 21/02/2008