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(54) Benævnelse: **Modulært tårn og fremgangsmåder til samling af samme**

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DESCRIPTION

[0001] The subject matter disclosed herein relates generally to modular towers, and more specifically, to assembling sections of a modular tower.

[0002] Modular towers structures are often used as bases to support structures, such as wind turbine towers, mobile phone towers, and power poles. Because of their size, such towers are often constructed on site, as the towers themselves are much larger than is practically transportable. Components used with such towers are often assembled off-site. Similar to the tower itself, transportation logistics generally limit the storage size and/or weight of such components.

[0003] For example, WO 2005/028781 describes a composite tower for a wind turbine in which telescoped sections constructed on site may be used.

[0004] Tower height is at least partially limited by the dimensions of the base of the tower. As such, a taller tower requires a correspondingly larger base to adequately support the tower structure. To enhance the overall structural integrity and to reduce on-site assembly time, it is generally desirable to assemble the components of the modular tower in as few pieces as possible. However, due to transportation limitations, the overall size of components and sections is limited. As such, the height of the tower may be limited by the size of the unitary components that can be used in light of transportation limitations.

[0005] Accordingly, various aspects and embodiments of the present invention, as defined by the appended claims, are provided.

[0006] Various aspects and embodiments of the present invention will now be described in connection with the accompanying drawings, in which:

Fig. 1 is a schematic view of an exemplary wind turbine.

Fig. 2 is a partial sectional view of an exemplary nacelle used with the wind turbine shown in Fig. 1.

Fig. 3 is a perspective view of an exemplary tower section that may be used with the wind turbine shown in Fig. 1.

Fig. 4 is an enlarged perspective view of a portion of the tower section shown in Fig. 3 and taken along area 4.

Fig. 5 is a perspective cross-sectional view of a portion of tower sections that may be used with the wind turbine shown in Fig. 1.

Fig. 6 is a perspective cross-sectional view of a portion of tower sections that may be used with the wind turbine shown in Fig. 1.

Fig. 7 is a perspective view of an exemplary section panel that may be used with the wind turbine shown in Fig. 1.

Fig. 8 is a perspective view of an exemplary tower section that may be used with the wind turbine shown in Fig. 1.

Fig. 9 is a plan view of the tower section shown in Fig. 8.

Fig. 10 is an enlarged view of a portion of the tower section shown in Fig. 8.

[0007] Various of the methods and modular tower components described herein facilitate construction of a modular tower. Specifically, the modular tower components and methods described herein enable construction of tower sections that are larger than unitary tower sections that are limited in size by transportation limitations. Using larger modular tower sections, structurally-sound towers having higher hub heights can be constructed. Moreover, spacer elements described herein facilitate aligning adjacent section panels together during construction, and thus, increase the structural integrity of the assembled tower. Moreover the flanges described herein that are used to connect adjacent tower sections together, facilitate reducing hoop stresses induced to the tower components.

[0008] Fig. 1 is a schematic view of an exemplary wind turbine 100. In the exemplary embodiment, wind turbine 100 is a horizontal-axis wind turbine. Alternatively, wind turbine 100 may be a vertical-axis wind turbine. In the exemplary embodiment, wind turbine 100 includes a tower 102 extending from and coupled to a supporting surface 104. Tower 102 may be coupled to surface 104 with anchor bolts or via a foundation mounting piece (neither shown), for example. A nacelle 106 is coupled to tower 102, and a rotor 108 is coupled to nacelle 106. Rotor 108 includes a rotatable hub 110 and a plurality of rotor blades 112 coupled to hub

110. In the exemplary embodiment, rotor 108 includes three rotor blades 112. Alternatively, rotor 108 may have any suitable number of rotor blades 112 that enables wind turbine 100 to function as described herein. Tower 102 may have any suitable height and/or construction that enables wind turbine 100 to function as described herein.

[0009] Rotor blades 112 are spaced about hub 110 to facilitate rotating rotor 108, thereby transferring kinetic energy from wind 114 into usable mechanical energy, and subsequently, electrical energy. Rotor 108 and nacelle 106 are rotated about tower 102 on a yaw axis 116 to control a perspective of rotor blades 112 with respect to a direction of wind 114. Rotor blades 112 are mated to hub 110 by coupling a rotor blade root portion 118 to hub 110 at a plurality of load transfer regions 120. Load transfer regions 120 each have a hub load transfer region and a rotor blade load transfer region (both not shown in Fig. 1). Loads induced to rotor blades 112 are transferred to hub 110 via load transfer regions 120. Each rotor blade 112 also includes a rotor blade tip portion 122.

[0010] In the exemplary embodiment, rotor blades 112 have a length of between approximately 30 meters (m) (99 feet (ft)) and approximately 120 m (394 ft). Alternatively, rotor blades 112 may have any suitable length that enables wind turbine 100 to function as described herein. For example, rotor blades 112 may have a suitable length less than 30 m or greater than 120 m. As wind 114 contacts rotor blade 112, lift forces are induced to rotor blade 112 and rotation of rotor 108 about an axis of rotation 124 is induced as rotor blade tip portion 122 is accelerated.

[0011] A pitch angle (not shown) of rotor blades 112, i.e., an angle that determines the perspective of rotor blade 112 with respect to the direction of wind 114, may be changed by a pitch assembly (not shown in Fig. 1). More specifically, increasing a pitch angle of rotor blade 112 decreases an amount of rotor blade surface area 126 exposed to wind 114 and, conversely, decreasing a pitch angle of rotor blade 112 increases an amount of rotor blade surface area 126 exposed to wind 114. The pitch angles of rotor blades 112 are adjusted about a pitch axis 128 at each rotor blade 112. In the exemplary embodiment, the pitch angles of rotor blades 112 are controlled individually.

[0012] Fig. 2 is a partial sectional view of nacelle 106 used with wind turbine 100. In the exemplary embodiment, various components of wind turbine 100 are housed in nacelle 106. For example, in the exemplary embodiment, nacelle 106 includes pitch assemblies 130. Each pitch assembly 130 is coupled to an associated rotor blade 112 (shown in Fig. 1), and modulates a pitch of an associated rotor blade 112 about pitch axis 128. In the exemplary embodiment, each pitch assembly 130 includes at least one pitch drive motor 131.

[0013] Moreover, in the exemplary embodiment, rotor 108 is rotatably coupled to an electric generator 132 positioned within nacelle 106 via a rotor shaft 134 (sometimes referred to as either a main shaft or a low speed shaft), a gearbox 136, a high speed shaft 138, and a coupling 140. Rotation of rotor shaft 134 rotatably drives gearbox 136 that subsequently drives high speed shaft 138. High speed shaft 138 rotatably drives generator 132 via coupling 140 and rotation of high speed shaft 138 facilitates production of electrical power by generator 132. Gearbox 136 is supported by a support 142 and generator 132 is supported by a support 144. In the exemplary embodiment, gearbox 136 uses a dual path geometry to drive high speed shaft 138. Alternatively, rotor shaft 134 may be coupled directly to generator 132 via coupling 140.

[0014] Nacelle 106 also includes a yaw drive mechanism 146 that rotates nacelle 106 and rotor 108 about yaw axis 116 to control the perspective of rotor blades 112 with respect to the direction of wind 114. Nacelle 106 also includes at least one meteorological mast 148 that in one embodiment, includes a wind vane and anemometer (neither shown in Fig. 2). In one embodiment, meteorological mast 148 provides information, including wind direction and/or wind speed, to a turbine control system 150. Turbine control system 150 includes one or more controllers or other processors configured to execute control algorithms. As used herein, the term "processor" includes any programmable system including systems and microcontrollers, reduced instruction set circuits (RISC), application specific integrated circuits (ASIC), programmable logic circuits (PLC), and any other circuit capable of executing the functions described herein. The above examples are exemplary only, and thus are not intended to limit in any way the definition and/or meaning of the term processor. Moreover, turbine control system 150 may execute a SCADA (Supervisory, Control and Data Acquisition) program.

[0015] Pitch assembly 130 is operatively coupled to turbine control system 150. In the exemplary embodiment, nacelle 106 also includes forward support bearing 152 and aft support bearing 154. Forward support bearing 152 and aft support bearing 154 facilitate radial support and alignment of rotor shaft 134. Forward support bearing 152 is coupled to rotor shaft 134 near hub 110. Aft support bearing 154 is positioned on rotor shaft 134 near gearbox 136 and/or generator 132. Nacelle 106 may include any number of support bearings that enable wind turbine 100 to function as disclosed herein. Rotor shaft 134, generator 132, gearbox 136, high speed shaft 138, coupling 140, and any associated fastening, support, and/or securing device including, but not limited to, support 142, support 144, forward support bearing 152, and aft support bearing 154, are sometimes referred to as a drive train 156.

[0016] Fig. 3 is a perspective view of an exemplary tower section 200 that may be used in assembling at least a portion of tower 102 (shown in Fig. 1). Fig. 4 is an enlarged perspective view of a portion of tower section 200 taken along area 4. In the exemplary embodiment, tower section 200 is formed from a plurality of arcuate section panels 202. Tower section 200 includes a center axis 204 that extends therethrough. Although tower section 200 is illustrated as being conical, tower section 200 can have any shape, including, without limitation, a cylindrical or polygonal shape, that enables tower 102 to function as described herein. Similarly, section panels 202 can have different shapes in addition to those specifically described herein. For example, for a polygonal tower section 200, section panels 202 may be formed with one or more planar surfaces. In the exemplary embodiment, each section panel 202 has a first circumferential edge 206 and an opposing second circumferential edge 208. Section panels 202 can be made of various materials, such as carbon steel. Within a tower, such as tower 102, at least one tower section 200 may be formed with an entry passage (not shown) that enables access to an interior cavity of tower 102 that is at least partially defined by section panels 202. Tower section 200 and each section panel 202 extend from a first axial edge 210 to a second axial edge 212, an axial length L_1 defined between first axial edge 210 and second axial edge 212.

[0017] In the exemplary embodiment, circumferentially-adjacent panels 202 are coupled together using at least one connector 214 to form tower section 200. Depending on the structure and/or shape of section panels 202, connectors 214 can also vary, as described in more detail below. In the exemplary embodiment, each connector 214 includes an outer flange 302, an opposite inner flange 304, and a spacer 306 that extends between flanges 302 and 304. Specifically, in the exemplary embodiment, outer flange 302, inner flange 304, and spacer 306 are oriented such that a first slot 308 and a second slot 310 are defined within connector 214. More specifically, in the exemplary embodiment, spacer 306 ensures that flanges 302 and 304 are radially spaced a distance D_1 apart such that slots 308 and 310 are defined. In one embodiment, connector 214 is fabricated from the same materials, such as carbon steel, used in fabricating section panels 202. Alternatively, connector 214 may be fabricated from a material different than section panels 202, and/or any material that enables tower 102 and tower section 200 to function as described herein.

[0018] Connector 214 can include a joint (not shown) or any suitable connecting mechanism that enables connector 214 to couple section panels 202. Further, connector 214 is fabricated with separate connector components. In the exemplary embodiment, each connector 214 is formed of two T-shaped portions 312 and 314. More specifically, in the exemplary embodiment, wherein section panels 202 are arcuate, T-shaped portions 312 and 314 are also arcuate to facilitate receiving section panels 202. Alternatively, T-shaped portions 312 and 314 may be angular or planar, or any other cross-sectional shape that enables tower 102 and tower section 200 to function as described herein. In the exemplary embodiment, each T-shaped portion 312 and 314 is formed with a spacer extension 316 and a flange extension 318.

[0019] When assembled, the spacer extension 316 of first T-shaped portion 312 is against the spacer extension 316 of second T-shaped portion 314 such that slots 308 and 310 are defined between flange extension 318 of each T-shaped portion 312 and 314. T-shaped portions 312 and 314 can be coupled together before or after section panels 202 have been inserted into slot 308 and/or 310, as described in more detail below. Any suitable fastening mechanism or technique may be used to couple spacer extensions 316 to one another. Connector 214 can also be formed from different configurations.

[0020] In the exemplary embodiment, each connector 214 includes a plurality of apertures 330 defined therein that extend therethrough. Although apertures 330 are illustrated as being oriented in circumferential rows, it should be noted that any number of apertures 330 and/or any orientation of apertures 330 that enables connector 214 to couple adjacent section panels 202 together while maintaining the strength and structural integrity of tower section 200 can be used. More specifically, in the exemplary embodiment, apertures 330 are defined in a pair of circumferential rows 332 that each extend from a first end 334 of each connector 214 to a second end 336 of each connector. Moreover, in the exemplary embodiment, connector T-shaped portion 314 is radially inward of T-shaped portion 312, and apertures 330 defined in T-shaped portion 314 are substantially concentrically aligned with apertures 330 defined in T-shaped portion 312. Moreover, apertures 330 are sized and oriented to receive bolts and/or another suitable fastener therethrough that enables section panels 202 to be securely coupled to connectors 214, as described in more detail below. In the exemplary embodiment, apertures 330 defined in each row 332 in connector 214 are formed with same diameter D_2 and shape. Alternatively, apertures 330 in one row 332 may have a different diameter D_2 and/or shape than apertures 330 in an adjacent row 332.

[0021] Each connector 214 is sized and oriented to couple adjacent section panels 202 together to form tower section 200. In one embodiment, section panels 202 are securely coupled to connector 214. Alternatively, section panels 202 may be removably coupled to connector 214. In the exemplary embodiment, section panels 202 each include a plurality of apertures 342 defined therein. Panel apertures 342 are sized and oriented to align with connector apertures 330. Specifically, in the exemplary embodiment, apertures 342 are oriented in a pair of substantially parallel rows that each extend substantially parallel to

circumferential edges 206 and 208. During assembly of tower section 200, first circumferential edge 206 of first section panel 202 is inserted into connector first slot 308, and second circumferential edge 208 of second section panel 202 is inserted into connector second slot 310. After each circumferential edge 206 and 208 is inserted into a respective connector slot 308 and 310, panel apertures 342 are aligned substantially concentrically with respect to apertures 330 defined in connector 214. Accordingly, a suitable fastener, such as a bolt, can be inserted through apertures 330 and 342 such that the fasteners extend through flange extensions 318 and through panel circumferential edges 206 and 208 to enable section panels 202 to be securely coupled together. In the exemplary embodiment, the fasteners extend in a substantially radial direction with respect to section center axis 204.

[0022] In the exemplary embodiment, each connector 214 has an axial length L_2 measured between ends 334 and 336 that is approximately the same as an axial length L_1 of each section panel 202. As such, in the exemplary embodiment, each connector 214 extends along entire axial length L_1 of panel circumferential edges 206 and 208.

[0023] Fig. 5 is a perspective cross-sectional view of a portion of alternative tower sections 400 that may be used in assembling at least a portion of tower 102 (shown in Fig. 1). In the exemplary embodiment, tower sections 400 include a lower tower section 402 that is a conical tower section that is formed from section panels 202 as described herein with respect to tower section 200 (shown in Fig. 3), and an upper tower section 404 that is a unitary section. Alternatively, lower tower section 402 could be coupled to another tower section 404 that is formed of section panels 202 as opposed to a unitary tower section (not shown). In one embodiment, to facilitate improving the stability and stiffness of tower 102, when two tower sections 200 that are each formed of section panels 202 are coupled together, the tower sections 200 are oriented such that the connectors 214 on the tower sections 200 are not vertically aligned with each other.

[0024] In the exemplary embodiment, upper tower section 404 includes a lower flange 408 that is annular and substantially planar, and lower tower section 402 includes an upper flange 406 that is annular and substantially planar. Moreover, in the exemplary embodiment, each flange 406 and 408 is substantially circular. Flanges 406 and 408 each include a plurality of apertures 410 defined therein that are sized and oriented to receive a plurality of fasteners (not shown) therethrough to enable upper flange 406 to securely couple to lower flange 408. In alternative embodiments, welds or rivets can also be used to securely couple flanges 406 and 408 together. Flanges 406 and/or 408 may be formed unitarily with section panels 202 and/or may be coupled to tower sections 402 and 404. Moreover, although flanges 406 and 408 are illustrated as extending radially inward from tower sections 402 and 404, in other embodiments, at least a portion of flanges 406 and/or 408 could extend radially outward from tower sections 402 and 404.

[0025] Fig. 6 is a perspective cross-sectional view of an alternative connection between a lower tower section 402 and an upper tower section 404. In the exemplary embodiment, a horizontal connector 420 is used to couple lower tower section 402 to upper tower section 404. In the exemplary embodiment, horizontal connector 420 has a structure similar to connector 214. More specifically, horizontal connector 420 includes an outer flange 422, an opposite inner flange 424, and a spacer 426 that extends between flanges 422 and 424. Specifically, in the exemplary embodiment, outer flange 422, inner flange 424, and spacer 426 are oriented such that a lower slot 428 and an upper slot 430 are defined within connector 420.

[0026] Horizontal connector 420 can include a joint (not shown) or any suitable connecting mechanism that enables connector 420 to couple lower tower section 402 to upper tower section 404. In the exemplary embodiment, connector 420 is a unitary connector. In alternative embodiments, connector 420 may be fabricated from separate connector components which may be coupled to one another, adjacent to one another, and/or spaced apart from one another. In the exemplary embodiment, horizontal connector 420 includes a plurality of apertures 440 defined therein that extend therethrough, similar to apertures 330 in connector 214. Moreover, apertures 440 are sized and oriented to receive bolts and/or another suitable fastener therethrough that enables lower tower section 402 and upper tower section 404 to be securely coupled to horizontal connector 420. In alternative embodiments, horizontal connector 420 may not include apertures 440, but rather welds and/or rivets are used to couple lower tower section 402 and upper tower section 404 to horizontal connector 420 (not shown). In the exemplary embodiment, lower tower section 402 and upper tower section 404 each include a plurality of apertures 450 defined therein. Apertures 450 are sized and oriented to align with horizontal connector apertures 440.

[0027] To couple lower tower section 402 to upper tower section 404, an upper edge 460 of lower tower section 402 is inserted into horizontal connector lower slot 428, and a lower edge 462 of upper tower section 404 is inserted into horizontal connector upper slot 430. After upper edge 460 and lower edge 462 are inserted into lower slot 428 and upper slot 430, respectively, apertures 450 are aligned substantially concentrically with respect to apertures 440 defined in horizontal connector 420. Accordingly, a suitable fastener, such as a bolt, can be inserted through apertures 440 and 450 such that the fasteners extend through horizontal connector 420 and through upper edge 460 and lower edge 462 to enable lower tower section 402 and upper

tower section 404 to be securely coupled together.

[0028] Fig. 7 is a perspective view of an exemplary section panel 500 that may be used in assembling at least a portion of tower 102. In the exemplary embodiment, section panel 500 includes an alternative section connector 502. Section connector 502 may be formed unitarily with section panel 500 and/or coupled to section panel 500 using any other suitable means. In the exemplary embodiment, section connector 502 is substantially arcuate and includes a first flange portion 504 and a second flange portion 506. First flange portion 504 is sized and oriented to couple to a second flange portion 506 extending from an adjacent section panel 500. In the exemplary embodiment, first flange portion 504 includes pegs 508 and second flange portion 506 includes corresponding apertures 510 that are sized and oriented to enable first flange portion 504 to couple to a second flange portion 506 extending from an adjacent section panel 500. More specifically, in the exemplary embodiment, flange portions 504 and 506 are substantially planar, and a second flange portion 506 extends from a first section panel 500 and overlaps a first flange portion 504 extending from a second section panel 500 when pegs 508 are inserted into apertures 510 to couple flange portions 504 and 506 together. Alternatively, first flange portion 504 and second flange portion 506 may be coupled together using any other fasteners and/or any suitable coupling means, including, but not limited to, welds or rivets.

[0029] When section panels 500 are coupled together using section connectors 502 to form a tower section, section connectors 502 form an annular and substantially planar flange (not shown) that is similar to upper circular flange 406 and lower circular flange 408 (both shown in Fig. 5). In the exemplary embodiment, section connectors 502 are suitably flexible such that in the formed flange, one section connector 502 can flex to reduce hoop stress on the formed flange. Moreover, section connectors 502 are generally less expensive and are generally easier to manufacture than a unitary flange. Furthermore, advantageously, such connectors 502 may also be fabricated unitarily with a section panel 500.

[0030] Fig. 8 is a perspective view of a polygonal tower section 600 that may be used in assembling at least a portion of tower 102 (shown in Fig. 1). Fig. 9 is a plan view of tower section 600. In the exemplary embodiment, tower section 600 is formed from a plurality of section panels 602. In one embodiment, tower section 600 is formed from four section panels 602 that are oriented such that each section panel 602 forms a quarter of tower section 600. Alternatively, tower section 600 can be formed from any number of section panels 602 that enables tower section 600 to function as described herein.

[0031] Fig. 10 is an enlarged view of a portion of a section panel 602 coupled to an alternative tower section 606. In the exemplary embodiment, section panel 602 is coupled to an upper flange portion 608, and tower section 606 is coupled to a lower flange 610. In the exemplary embodiment, tower section 606 is substantially cylindrical, and lower flange 610 is annular, substantially planar, and coupled to upper flange portion 608 using fasteners 612. Alternatively, lower flange 610 and upper flange portion 608 may be coupled together using any other suitable coupling means, including, but not limited to, bolts, welds, or rivets.

[0032] As compared to known unitary tower sections, the modular tower sections described herein enable construction of larger tower sections because the section panels can be transported unassembled and independently. Moreover, section panels are generally more inexpensive and simpler to manufacture than unitary tower sections. Further, the connectors described herein improve facilitating the alignment of section panels during assembly because the spacer elements and slots secure the position of the section panels during assembly. Moreover, as compared to unitary flanges, the section connectors described herein facilitate reducing hoop stresses induced to the tower sections because the section connectors are flexible with respect to one another.

[0033] The above described modular tower sections and methods can provide an improved modular tower. The tower sections include section panels and connectors, which can be transported unassembled and independently, such that larger tower sections than those practically transportable can be assembled on site. As a result, modular towers with higher hub heights can be constructed. Further, the tower sections include a connector including an outer flange, an inner flange, and a spacer to define a first and second slot. The defined slots facilitate positioning and coupling section panels to form the tower section. Moreover, the tower sections include flexible section connectors that couple to one another to form a flange. As a result, the formed flange is better at reducing hoop stress than a unitary flange.

[0034] Exemplary embodiments of a modular tower, modular tower sections, and methods for constructing a modular tower are described above in detail. The methods and systems described herein are not limited to the specific embodiments described herein, but rather, components of the systems and/or steps of the methods may be utilized independently and separately from other components and/or steps described herein. For example, the methods and systems described herein may have other applications not limited to practice with wind turbines, as described herein. Rather, the methods and systems described herein can be implemented and utilized in connection with various other industries.

[0035] Although specific features of various embodiments of the invention may be shown in some drawings and not in others, this

is for convenience only. In accordance with the principles of the invention, any feature of a drawing may be referenced and/or claimed in combination with any feature of any other drawing.

[0036] This written description uses examples to disclose the invention, including the preferred mode, and also to enable any person skilled in the art to practice the invention, including making and using any devices or systems and performing any incorporated methods. The patentable scope of the invention is defined by the claims, and may include other examples that occur to those skilled in the art. Such other examples are intended to be within the scope of the claims if they have structural elements that do not differ from the literal language of the claims, or if they include equivalent structural elements with insubstantial differences from the literal language of the claims.

REFERENCES CITED IN THE DESCRIPTION

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Patent documents cited in the description

- WO2005028781A [0003]

Patentkrav

1. Tårnsamling (200) til anvendelse med et modulært tårn (102), hvilken tårnsamling omfatter:

5 en flerhed af montageplader (202) hver omfattende et par modstående periferiske kanter (206, 208); og **kendetegnet ved:**
en flerhed af forbindere (214) til anvendelse i kobling af tilstødende montageplader af flerheden af montageplader med hinanden, hvor hver forbindere af flerheden af forbindere omfatter en første T-formet del (312) omfattende en ydre flange (302) og en første del (316) strækende sig fra den ydre flange (302) og en anden T-formet del (314) omfattende en indre flange (304) og en anden del (316) strækende sig fra den indre flange (304), hvor den første T-formede del (312) og den anden T-formede del (314) er separate forbinderkomponenter, hvor den første og anden del (316) danner en afstandholder (306) og hvor den ydre flange (302) er anbragt med en afstand fra den indre flange (304) således at en første slids (308) og en anden slids (310) er defineret mellem den ydre og indre flange (302, 304), hvor hver af den første og den anden slids (308, 310) er dimensioneret til at modtage en af de periferiske kanter (206, 208) af montagepladen deri for at muliggøre de tilstødende montageplader (202) at blive koblet med hinanden, og hvor hver af forbindere (214) strækker sig langs en helt aksial længde (L_1) af de perifere pladekanter (206, 208);

10 15 20 25 30

hvor hver af flerheden af montageplader (202) omfatter en flerhed af åbninger (342) strækende sig derigennem, hvor hver af flerheden af montagepladeåbninger gør sikker kobling af de tilstødende montageplader med hinanden lettere; og
hvor hver af forbinderslangerne (302, 304) omfatter en flerhed af åbninger (330) defineret deri, hvor flerheden af montagepladeåbninger (342) og flerheden af forbinderslangerne (302, 304) er orienteret til at være i alt væsentligt koncentrisk på linje når de tilstødende montageplader (202) kobles til forbinderen (214).

2. Tårnsamling (200) ifølge krav 1, hvor hver af flerheden af montageplader (202)

35 har en form defineret ved hver af de periferiske kanter (206, 208), den første og

den anden forbinderslids (308, 310) har en form defineret mellem den ydre og indre flange (302, 304) som i alt væsentligt spejler formen af hver af flerheden af montageplader.

- 5 **3.** Tårnsamling (200) ifølge et hvilket som helst foregående krav, hvor mindst en af flerheden af montageplader (202) omfatter en af en bueformet tværnitsform og en i alt væsentligt plan tværnitsform.

DRAWINGS

FIG. 1

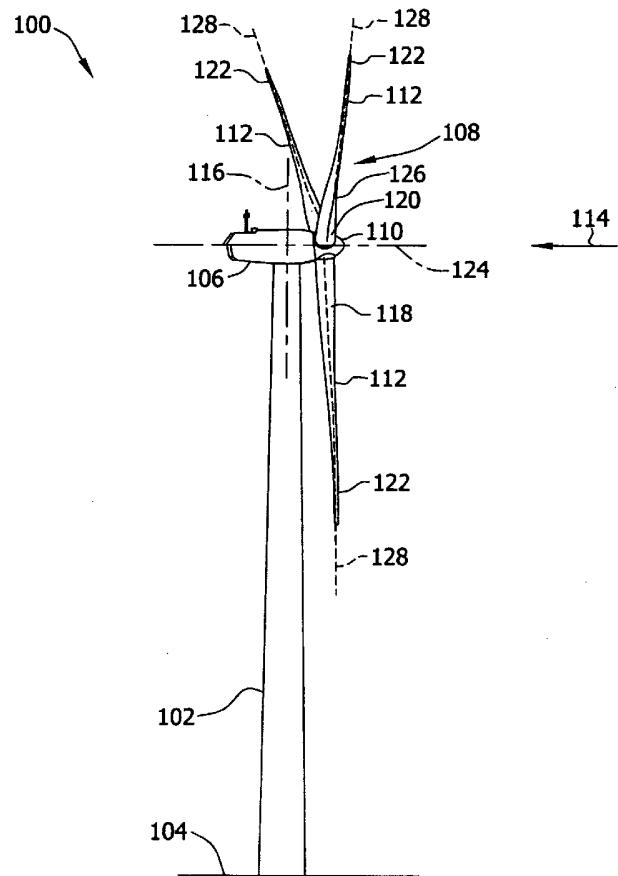


FIG. 2

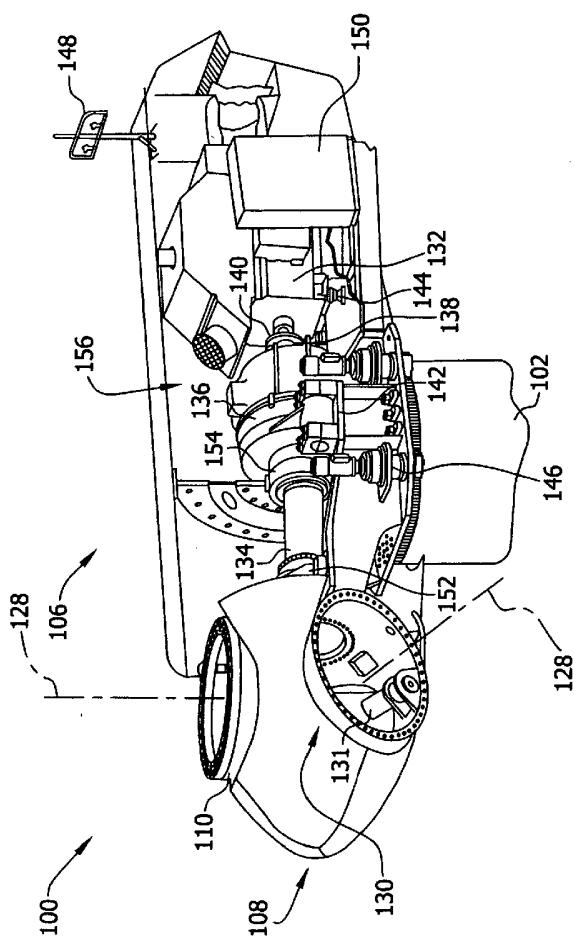
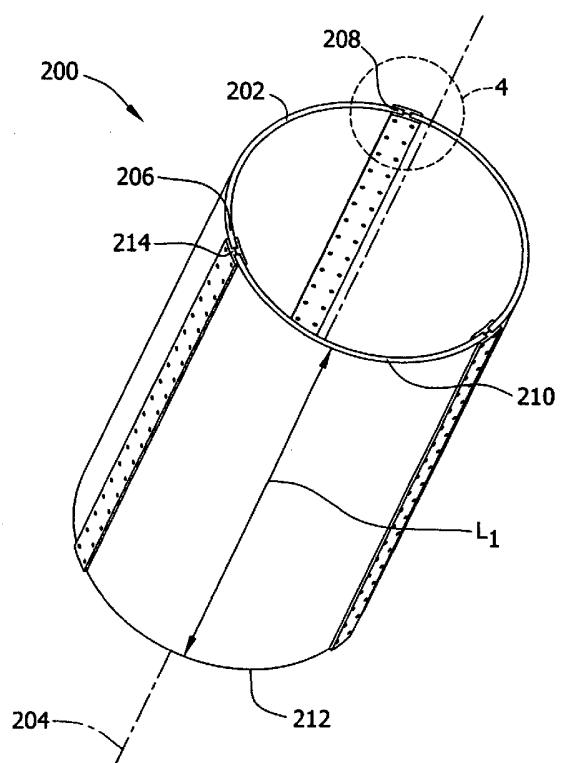


FIG. 3



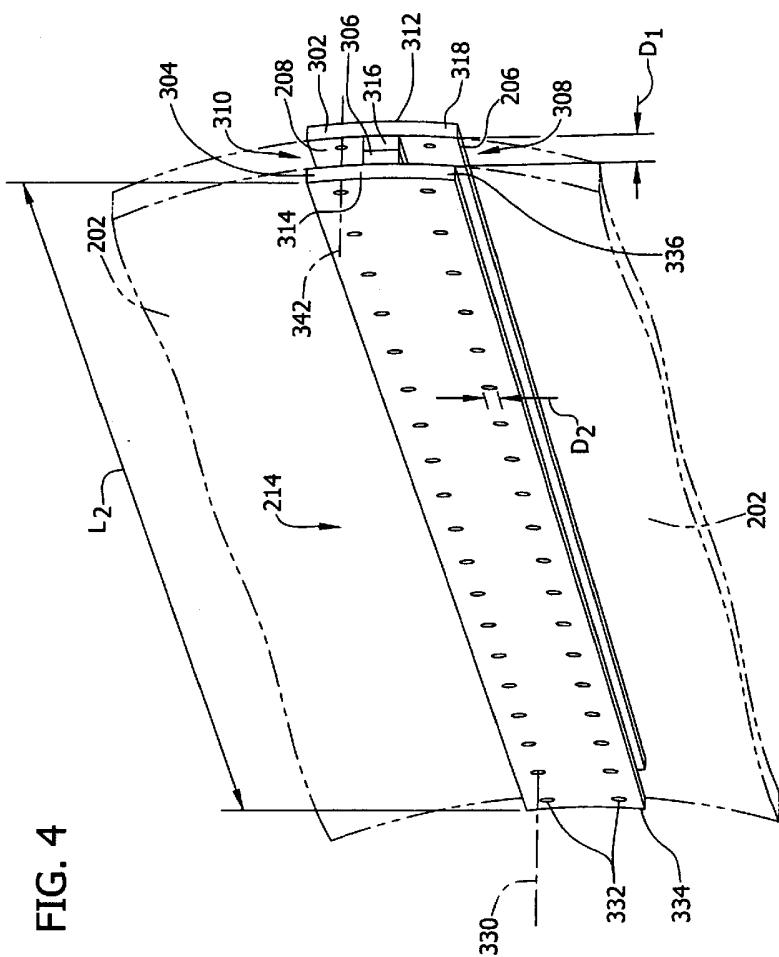


FIG. 4

FIG. 5

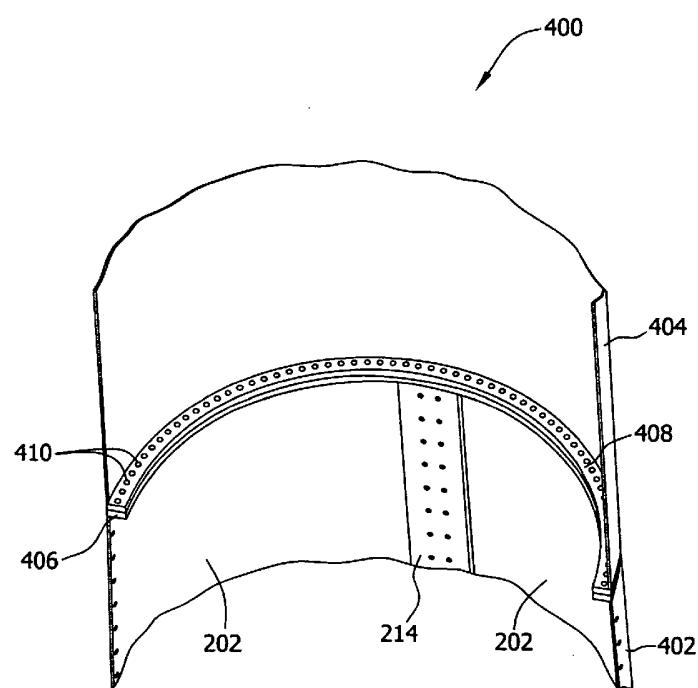


FIG. 6

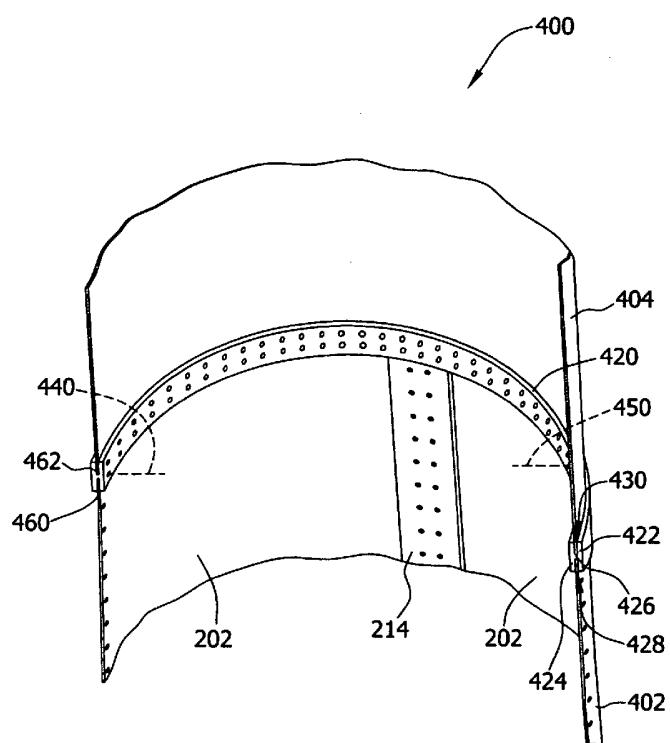


FIG. 7

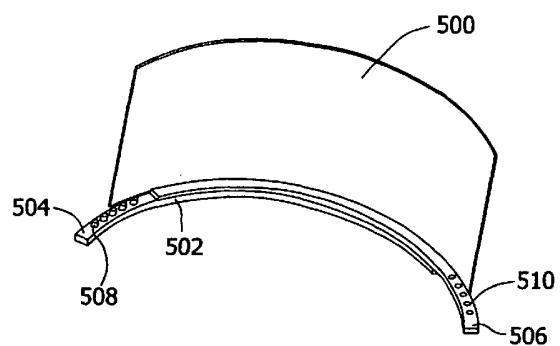


FIG. 8

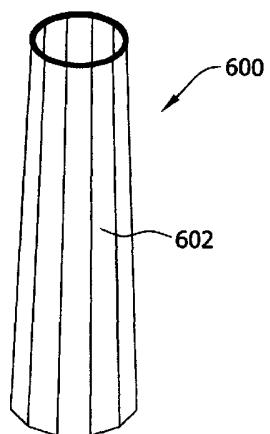


FIG. 9

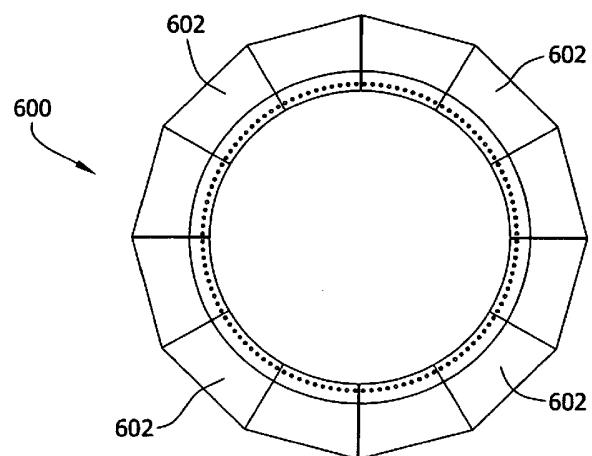


FIG. 10

