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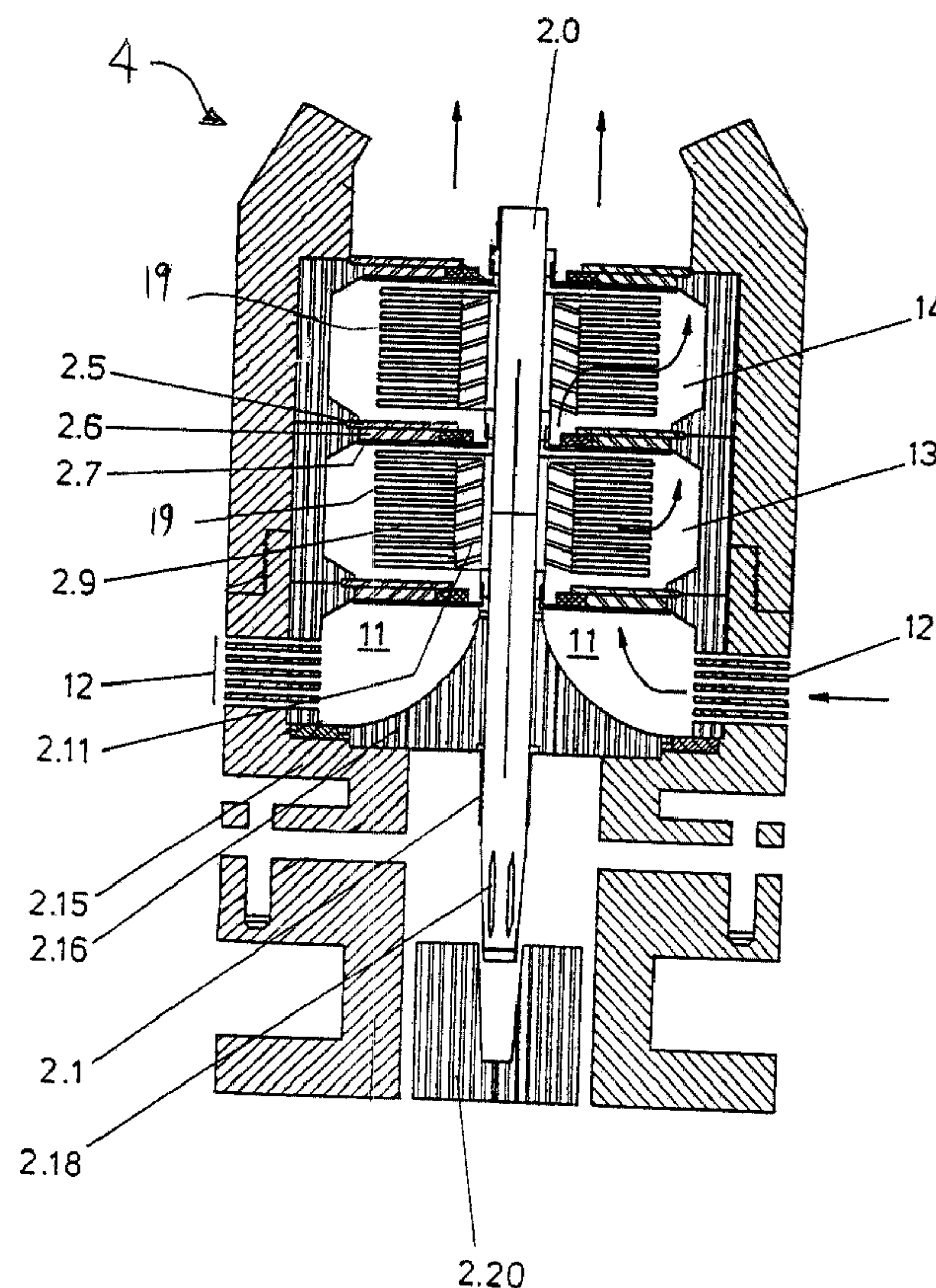
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(54) Titre : POMPE SEPARATRICE POUR LIQUIDES VISQUEUX

(54) Title: PUMP/SEPARATOR APPARATUS FOR VISCOUS LIQUIDS



(57) Abrégé/Abstract:

A pump/separator apparatus is disclosed for pumping a viscous fluid mixture upwardly from an underground location and for carrying out at least partial separation of the mixture into separate component parts or phases. The apparatus comprises a cylindrical housing 2.15 having an intake 12 at or near its lower end to receive the viscous fluid mixture, and an upper discharge



(57) **Abrégé(suite)/Abstract(continued):**

end to which the fluid can be pumped. An inner impeller rotatably mounted in the housing 2.15 generates a spirally upwardly moving column of fluid which rotates around the axis of the housing 2.15 and thereby induces inward flow of the mixture through the intake 12. A stack of rotary disks 2.9 is arranged in the housing 2.15 in a separation zone 13 located above an intake chamber 11, and in which the disks 2.9 are spaced apart from each other and serve to assist in guiding the flow of fluid upwardly through the housing to the discharge end and to assist in separation of the fluid into at least some of its separate parts or phases.

ABSTRACT

A pump/separator apparatus is disclosed for pumping a viscous fluid mixture upwardly from an underground location and for carrying out at least partial separation of the mixture into separate component parts or phases. The apparatus comprises a cylindrical housing 2.15 having an intake 12 at or near its lower end to receive the viscous fluid mixture, and an upper discharge end to which the fluid can be pumped. An inner impeller rotatably mounted in the housing 2.15 generates a spirally upwardly moving column of fluid which rotates around the axis of the housing 2.15 and thereby induces inward flow of the mixture through the intake 12. A stack of rotary disks 2.9 is arranged in the housing 2.15 in a separation zone 13 located above an intake chamber 11, and in which the disks 2.9 are spaced apart from each other and serve to assist in guiding the flow of fluid upwardly through the housing to the discharge end and to assist in separation of the fluid into at least some of its separate parts or phases.

Marked up version of specification only (no claims)– for Examiner's reference only

1 **"PUMP/SEPARATOR APPARATUS FOR VISCOUS LIQUIDS"**

2

3 This invention relates to a pump/separator apparatus for handling
4 viscous liquids, such as heavy oil bitumen which is being extracted from an
5 underground oil-bearing stratum.

6 The extraction of heavy oil bitumen from an underground
7 "reservoir" presents significant handling problems, by reason of the high viscosity
8 of bitumen, and the presence of other liquids, gases and even solid particles in
9 admixture with the bitumen. The pumping/separation action is presently carried
10 out using bladed impellers or vane-type pumps, which pump the mixture to
11 surface installations at which separation of the mixture into its constituent parts
12 can take place.

13 In view of the high viscosity of bitumen, conventional pumps and
14 separators require steam invention to lower the viscosity of the bitumen and
15 therefore make it easier to handle, and to be pumped. Then, with the aid of the
16 lifting surfaces on the blades, the bituminous mixture can be lifted to the surface,
17 and after evacuation to a secondary location, required separation processes can
18 take place.

19 These conventional pumps are subject to blade impingement of
20 solids when abrasive materials are present in the pumped fluid mixture, which is
21 often the case. The resulting erosion of the impeller blades causes the blade
22 pump to be subject to increasing inefficiencies, due to worn impellers and
23 significant down time for repairs and replacements, resulting in high operating

1 and maintenance costs, and incipient pump failures. There is also an additional
2 cost by reason of double-handling of the bituminous mixture, namely first the
3 pumping action to raise the mixture to the surface, and secondly a subsequent
4 separation into the component parts, namely solids, liquids and gases.

5 One of the most difficult problems facing conventionally bladed
6 pumps is cavitation. This phenomenon occurs when the suction pressure on the
7 pump inlet drops below the vapour pressure at the inlet temperature of the fluid
8 being pumped. Given the temperature and density of a typical heavy oil bitumen,
9 this can be a common occurrence. The resulting vapour bubbles or pockets in
10 the heavy oil bitumen are impacted by the lifting surfaces of the impeller blades,
11 and these pockets collapse, with the result that the fluid bitumen slurry flows
12 slowly into the void left by the collapsed pocket. The resulting implosion wears
13 away at the surface of the impeller blade, causing rapid erosion of the impeller
14 and significant deterioration in the pump performance. It also causes severe
15 discharge fluctuations, which may damage sensitive downstream equipment.
16 Unchecked, continual cavitation can cause the pump to lose its "prime", or to
17 trip safety sensors which shut-off the pumping action completely.

18 The present invention seeks to provide an improved
19 pump/separator apparatus for handling viscous liquids, such as heavy-oil
20 bituminous fluid mixtures, and which overcomes the limitations of conventional
21 pumps having lifting surfaces and requirement for secondary handling to
22 separate the constituent components.

1 According to the invention there is provided a pump/ separator
2 apparatus for pumping a viscous fluid mixture upwardly from an underground
3 location and for carrying out at least partial separation of the mixture into
4 separate component parts or phases during the pumping operation, said
5 apparatus comprising:

6 a substantially cylindrical housing having an intake at or near its
7 lower end to receive the viscous fluid mixture, and an upper discharge end; ~~and~~
8 and

9 an inner impeller rotatably mounted in the housing, said impeller
10 rotatably mounted in the housing, said impeller having a radial extent which is
11 less than the radial extent of the internal chamber defined by the housing, and
12 said impeller being rotatable around the axis of the housing in order to generate
13 a spirally upwardly moving column of fluid which thereby induces inward flow of
14 the fluid mixture through the intake; ~~and~~

15 and a stack of disks arranged in the housing in a separation zone
16 located above an intake chamber defined in the housing adjacent to the intake,
17 said disks being spaced apart from each other with respect to the axis of the
18 housing, and serving to guide the flow of fluid upwardly through the housing and
19 to assist in separation of the fluid into at least some of its separate component
20 parts or phases.

21 Preferably, the intake comprises a circumferential inlet formed in
22 the wall of the housing, and a stack of inlet vanes is preferably mounted in the
23 intake chamber in the housing.

1 The inlet vanes may comprise a Set of generally planar and parallel
2 vanes which are spaced apart from each other with respect to the axis of the
3 housing.

4 The pump/separator apparatus according to the invention may
5 comprise a multi-component assembly, including more than one pump, each
6 having its own respective electric drive motor coupled therewith.

7 Preferably, a diffuser is arranged in the housing to separate the
8 intake chamber from the separation zone. Also, the separation zone may be sub-
9 divided by a further diffuser, and with a respective stack of rotary disks in each
10 sub-divided portion.

11 Preferred embodiment of pump/separator apparatus according to
12 the invention will now be described in detail by way of example only, with
13 reference to the accompanying drawings, in which:

14 Figure 1a is a diagrammatic illustration of a combined disk
15 pump/separator apparatus according to the invention, the apparatus being shown
16 enlarged in Figure 1b;

17 Figure 2 illustrates schematically a multi-pump and drive motor
18 assembly according to a further embodiment of the invention;

19 Figure 3 is an enlarged and schematic illustration of the internal
20 components of a pump of the apparatus;

21 Figure 4 is an enlarged view, similar ~~to~~ and expanded from Figure
22 3, and illustrating the path of flow of a viscous fluid mixture through the pump
23 stage of the apparatus;

1 Figure 5a, b and c ~~Show~~show respectively a perspective view
2 viewed from the fluid intake, plan view and elevational view of a further
3 embodiment of pump for use in the apparatus; and

4 ~~Figure 6 is a~~Figures 6a and b are schematic illustrations of the
5 path of flow of bituminous heavy oil through a disk diffuser of a pump of the
6 apparatus in exploded view and assembled respectively.

7 Referring now to the drawings, there will be described
8 embodiments of pump/separator apparatus according to the invention for
9 pumping a viscous fluid mixture upwardly from an underground location and for
10 carrying out at least partial separation of the mixture into separate component
11 parts or phases during the pumping operation. In general terms, the apparatus
12 comprises a cylindrical housing 2.15 having an intake 12 at or near its lower end
13 to receive the viscous fluid mixture, and an upper discharge end to which the
14 fluid can be pumped. There is an inner impeller rotatably mounted in the housing
15 and which is operable to generate a spirally upwardly moving column of fluid
16 which rotates around the axis of the housing, and thereby induces inward flow of
17 the mixture through the intake. A stack of rotary disks 2.9 is arranged in the
18 housing in a separation zone 13 which is located above an intake chamber
19 defined by the housing adjacent to the intake, and in which the disks are spaced
20 apart from each other with respect to the axis of the housing, and which serve to
21 guide the flow of fluid upwardly through the housing to the discharge end, and
22 also to assist in separation of the fluid into at least some of its separate
23 component parts or phases.

1 Referring first to Figure 1, an apparatus according to the invention
2 is designated generally by reference 10, and is intended to pump heavy oil
3 bitumen upwardly from an underground stratum 2. The assembly 10 is shown in
4 Figure 1b in enlarged view, and also located within a well casing pipe extending
5 downwardly from a surface location and throughout ~~an overall depth~~
6 ~~shown by reference 3.~~ the underground stratum 2. At the surface, there is
7 provided electronic control equipment 1, connected by electric cable 7 to the
8 apparatus 10. The apparatus 10 includes a separator/pump connected by bolts
9 to the bottom of the tubing flange at the discharge head of the pump. The tubing
10 flange is attached to tubing which extends down the well casing pipe, and with
11 the tubing always being of smaller diameter than the casing.

12 Figure 1b illustrates a single pump 4 in the assembly 3-10, for
13 ease of illustration, but in practical applications, more than one pump will be
14 mounted in series below the highest pump at the bottom of the tubing.

15 A pump intake 5 allows the bituminous heavy oil fluid mixture to be
16 admitted to the apparatus 10, and then to be pumped upwardly via a pump and
17 housing assembly ~~3-4~~. Reference numerals ~~6-8~~ and 9 designate electric motors
18 to operate the apparatus.

19 The intake 5 is mounted below the lowest pump 4 and allows for
20 the entry of fluid into the pump stack (in practice, the location of the pump intake
21 is decided by geo-technical strata being drilled), and the pumps are located
22 above the intake 5. Mounted below the intake 5 is a protective seal 6 which is
23 intended to protect the one or more motors 8,9 mounted below, while still

1 allowing for fluctuations in motor oil volume and also to accept the pump thrust,
2 thereby isolating the motors 8,9 from this force. As indicated, the motor(s) ~~is~~8,9
3 are located below the protector6. The motors are generally 60 Hz 3 phase
4 squirrel cage motors running at 2500 to 3500 rpm. The bottom of the motors 8,9
5 may or may not have a base or sensing device, as required.

6 Above the ~~pump(s)~~pump or pumps 4 is the tubing which extends
7 to the surface or well head. This tubing may incorporate various drains and
8 valves situated to perform obvious functions relating to fluid transfer. The well
9 head itself is intended to seal the top of the well from gas or fluid leaks, while
10 allowing various lines to penetrate it.

11 Electrical energy is applied to the motors through a flat cable ~~(7)~~7
12 which is attached to the motor and runs along the side of the protector, the pump
13 and other downhole equipment, and in between the tubing and the well casing.
14 The cable runs through the well head and into a junction box intended to safely
15 vent stray gases in the motor cable shell. Power is connected to the junction box
16 from a switching or motor control cabinet ~~(1)~~1 and originates at a transformer
17 that converts utility company voltage to that of the electrical system of the motor.
18 Control and monitoring of motor speed and other characteristics are undertaken
19 from the surface. Some monitoring of the pump performance also may be
20 performed.

21 Figure 2 illustrates a dual pump stage and drive motor arrangement
22 which may form a practical and preferred embodiment of the invention.

1 Figure 3 shows in detail one example of a turbo-disk
2 pump/separator for use in an apparatus according to the invention, and which
3 shows the internal pumping flow path for the high viscosity fluid through the
4 interior of the housing of pump unit 4 shown schematically in Figure 1.

5 Referring to Figure 3, the pump/separator unit comprises three
6 major separate components. First of all, the intake ~~2-12~~ comprises a
7 circumferential slot formed in the wall of pump housing 2.15, and which
8 communicates with an intake chamber 11 defined at a lower end of the casing
9 2.15, and which receives the incoming flow of viscous fluid mixture. A stack of
10 five planar guide disks 12 is arranged in the intake, and which are vertically
11 spaced apart to define flow passages therebetween. The disks 12 have no
12 motion and are positioned about the general vertical axis of the housing of the
13 apparatus, which is defined by motor drive shaft 2.0, driven via its lower end 2.18
14 by a motor spline connector 2.20, such as to permit fluid to flow into the intake
15 2.12 and to screen out particles larger than can be accommodated by the pump.
16 The disks 12 measure 90 mm in diameter and are 2.5 mm in thickness, spaced
17 vertically at 2 mm intervals.

18 AHaving reference also to Figure 5a – 5c, a second major
19 component of the pump/separator unit 4 comprises a central induction core 2.11,
20 30 which is formed by seven spiral slots 31 which can be set at a variety of
21 angles from the vertical, arranged about a hollow 20 mm drive core 32 machined
22 to match the motor output shaft 2.0. This is shown by reference 2.11 in Figure 3,
23 and which effectively forms an inner impeller rotatably mounted in the housing

1 and which is operable to generate a spirally upwardly moving column of fluid
2 which rotates around the axis of the housing, and thereby induces inward flow of
3 the fluid mixture through the intake 12.

4 A keyway 2.1 is provided to lock the drive core 2.16 onto the power
5 input shaft 2.0 of the electric motor. The induction core is situated about the
6 hollow drive core and forms the central section, to which the five disks 12 of the
7 intake are attached, for rotation therewith.

8 The spiral slots 2.11 cut into the central induction core are angled in
9 such a way that, the greater the viscosity of the fluid to be pumped, the flatter will
10 be the angle which is formed. Thus, compression separators can be constructed
11 to incorporate a variety of spiral slots. By way of example only, in tests with a
12 bitumen heavy oil of viscosity two hundred thousand times that of water, slot
13 angles of about 60 degrees measured against the vertical were found to be
14 suitable.

15 In ~~a one or more~~ separation zones 13, 14 within the pump housing
16 2.15, and above the intake chamber 11, there are arranged stacks of rotary disks
17 2.9 about the spiral slots 2.11 forming a rotor 19, and a diffuser arrangement
18 comprising diffuser hub 2.5, diffuser vane 2.6 and diffuser plate 2.7 separate the
19 zones 13 and 14, and similar a diffuser arrangement separates zone 13 from the
20 intake chamber 11. The diffuser arrangement 2.5,2.6,2.7 is shown in greater
21 detail in ~~Figure 6.~~ Figures 6a and 6b.

22 By way of explanation, the head loss at an abrupt enlargement or at
23 the exit of a pipe can be considerably reduced by the substitution of a gradual,

1 tapered enlargement, usually called a diffuser or a cooperator, the function of
 2 which is to gradually reduce the velocity of the fluid and thus eliminate, as far as
 3 is practicable, the eddies responsible for energy dissipation. According to
 4 Bernouilli's equation, in a perfect diffuser there would be an increase in pressure
 5 in the direction of flow if steady flow and uniform conditions over the inlet and
 6 outlet cross-sections are assumed. The actual pressure rise is less than the
 7 perfect model assumed because of head loss, and the loss of head which does
 8 occur in the diffuser is dependent an inlet conditions, the angle of divergence,
 9 degree of pipe friction present and the eddies formed in the flow.

10 As can be seen more clearly in Figure 4, the bottom horizontal
 11 ~~plate~~disk 2.9 of the rotor ~~2.9~~19 is only open in the centre thereof, in the vicinity
 12 of the rotor spiral 2.11. This is the only inlet into the rotor 19 from the intake or
 13 diffuser immediately below the stage of the pump, and enables fluid to be
 14 brought up the central rotor spiral 2.11 to the top horizontal ~~plate~~disk 2.9 and to
 15 fill the spiral core. There is no outlet at the top horizontal ~~plate~~disk 2.9 in the
 16 vicinity of the rotor spiral 2.11, as a result of which fluid is forced to exit radially
 17 outwardly through the spaces between the ~~plates~~disks 2.9 as shown in greater
 18 detail in Figure ~~6,, 4~~ and 5c and out the diffuser, although the diffuser
 19 arrangement shown in ~~Figure 6~~ ^{5a- are} Figures 6a,6b ~~is~~ upside down relative to that
 20 shown in Figures 3 and 4. Each diffuser arrangement comprises a diffuser hub
 21 2.5 and diffuser vane 2.6, the function of which is to cause fluid leaving the rotor
 22 19 with radial and circumferential movement only to be directed upwards and
 23 back into the centre of the rotor spiral 2.11 of the pump stage immediately above

1 as smoothly as possible, to enable each stage to act cumulatively. The diffuser
2 hub 2.5 allows fluid to enter from the outside of the diffuser, and then the spiral
3 arms of diffuser vane 2.6 turn the flow direction so as to spiral inwards more than
4 upwards.

5 To operate the pump, power is fed to the motor to cause rotation of
6 motor shaft 2.0, to build up speed quickly to rotation at approximately 3500 rpm.
7 The rotating motor shaft is common to the pump/separator shaft which is
8 mounted above the motor, the intake and the protector. Therefore, rotation of the
9 motor is transferred to the pump/shaft and causes the separator/pump to rotate
10 as well.

11 The separator/pump uses the principles exhibited by a common
12 meteorological tornado to develop a spirally upwardly moving force which draws
13 the heavy oil bituminous fluid upwardly, and this is a more efficient means of fluid
14 transfer, rather than relying upon impact between the fluid components and a
15 lifting surface (as in conventional lifting impeller pump arrangements) to impart
16 upward movement. The lessening of particle impacts, gives greater control over
17 the substance heating and friction and factors, which reduces motor horse
18 power requirements.

19 The separator/pumping incorporates flat or concave disks attached
20 to the rotary shaft as described above. The heavy oil bitumen is introduced
21 through the intake mounted directly below the lowest pump at the centre of the
22 rotating rotary where the boundary layer drag/viscosity drag on either side of the
23 disk imparts energy to the pumped material and the fluid moves outward in a

1 helical path to a suitable configured discharge opening and into a diffuser where
2 the kinetic energy of the fluid is exchanged for static pressure.

3 The size, number, spacing and speed of the disks will vary
4 according to the characteristics of the heavy bitumen being pumped and the
5 desired performance. Since there is little relative motion between the fluid lift
6 vortex boundary layer and the surface of the disk, there is little erosion or
7 abrasion of the impeller disk, even when pumping the most abrasive of slurries.
8 Further, with substantially no cavitation, the pump separator can effectively be
9 used to pump and separate gases, liquids or solids, or any combination of the
10 two or three phases.

11 This versatility allows the separator/pump to move fluid and
12 separate materials or combinations of materials not normally associated with
13 pumping and later separating.

14 The viscous fluid mixture which is to be handled undergoes a
15 separation process, while the pumping operation is being carried out. The
16 particles of the fluid have different specific gravities, depending on whether they
17 tend towards solid, liquid or gaseous states. As the separator/pump is rotated at
18 high speeds, the frictional drag forces that are part of the pumping process also
19 convey energy in the form of heat to the heavy oil bitumens. This heat improves
20 the viscosity of the bitumen to a point where it will readily flow and be capable of
21 being pumped. The centrifugal and centripetal forces imparted to the bitumen
22 during the fluid inter phase with the separator/pump causes heavier particles to
23 move towards the outside of the pump housing faster than those particles of

1 lesser specific gravity, such as liquids and gases. This process eventually
2 separates the fluids into distinct cross-sections, with heavier particles furthest
3 away from the centre and lighter fluids closer to the centre, as in a conventional
4 centrifuge.

5 Accordingly, the pumping surfaces of the apparatus impart energy
6 by the principle of "boundary layer drag", and separation occurs by mass mixing
7 and subsequent centrifugal separation as an integral part of the lifting process.

8 Figure 4 is an illustration, similar to Figure 3, and showing the
9 spirally upwardly moving flow of fluid through the interior of the apparatus.

10 When the rotor 19 is spinning, the forces originating from the drag
11 an the fluid at the boundary layer of the spinning horizontal ~~plates~~disks 2.9
12 impart radial and circumferential fluid movement, which in turn begins to
13 evacuate fluid from the rotor spiral again. This motion is continuous if the angle of
14 the individual spirals of the rotor spiral 2.11 is not too steep in relation to the
15 viscosity of the fluid, and it therefore follows that a shallower angle of the spirals
16 in the rotor spiral 2.11 is necessary to accommodate thicker fluids, as discussed
17 above.

18 Since the fluid leaves the rotor with radial and circumferential
19 movement only, this fluid motion must be directed upwards and back into the
20 centre of the rotor spiral 2.11 of the pump stage immediately above. In order for
21 the successive pump stages to act cumulatively, this must be carried out as
22 smoothly as possible, and this is the function of the diffuser arrangements
23 installed between each stage, as discussed above. In particular, as the fluid flow

1 is to be directed back into the centre of the pump stage immediately above, the
 2 diffuser hub 2.5 allows fluid to enter from the outside of the diffuser, and then the
 3 spiral arms of the diffuser vane 2.6 turn the flow direction inwards. The fluid
 4 already has a spiral flow tendency imparted by the rotor horizontal ~~plates~~disks
 5 2.9 of the pump stage below, and this spiral flow tendency is increased as the
 6 fluid enters through the diffuser vanes and into the next pump stage above.

7 During operation of the pump/separator unit, the bottom stages of
 8 the pump are immersed in fluid, and fluid flow towards the first stage is initiated
 9 by the net positive suction head of the fluid around the outside of the pump and
 10 the intake ~~screen~~ 2.12. The amount of fluid pressure required above the intake
 11 12 on the outside of the pump is a function of viscosity and net flow, and the
 12 spiral nature of the fluid flow is not necessary at the intake 12 as the rotor of the
 13 first pump stage will initiate it.

14 Although a diffuser arrangement is shown between the intake 12
 15 and the first pump stage, such a diffuser is not necessary, since, as in a vortex,
 16 the fluid takes an progressively more of a spiral nature as it approaches the first
 17 rotor spiral 2.11, but the fluid flow some distance away may be linear and not yet
 18 spiral.

19 The rotor spiral 2.11 distributes fluid to the spaces between
 20 horizontal ~~plates~~disks 2.9, and by varying the angle of the spiral 2.11, a variety
 21 of viscosities of fluids can be handled. Furthermore, the spiral 2.11 distributes the
 22 thicker fluids more evenly towards horizontal ~~plates~~disk spaces with the result
 23 that all horizontal ~~plates~~disks 2.9 add movement to the fluid and help initiate

1 spiral fluid movement. Since centrifugal forces act on heavier particles more than
2 lighter particles, heavier particles such as sand will move to the outside of the
3 body more quickly and remain there, whereas light oils and water will not be
4 thrown outwards so quickly, and gas bubbles should stay fairly central to the
5 flow. Assuming laminar flow through the diffusers and impellers, little or not re-
6 mixing will occur, and a fluid column will stay separated as it passes through the
7 pump/separator unit.

8 Although two pump stages are shown in the arrangement of
9 Figures 3 and 4, a single pump stage could be used as a common centrifuge to
10 separate fluids. Alternatively, several stages could be used, the top stages being
11 left without diffusers to avoid any re-mixing which may occur after each pass
12 through the diffuser and into the next rotor.

13 Figure 5 illustrates an alternative arrangement of components of a
14 pump/separator unit for use in an apparatus according to the invention, and
15 Figure 6 is a schematic illustration of the induced flow paths of the high viscosity
16 fluid as it undergoes pumping and separation treatment by the apparatus
17 according to the invention.

18 ~~invention.~~

19

1 Improvements Over Existing Technology

2 Technology - Advantages over existing technology

3

4 Separation of the Heavy Oil Bitumen

5 Heavy oil bitumen can contain varying degrees of gases, liquids
6 and solids. All of these constituent parts react differently to the pumping process
7 due to the varying centrifugal force acting on them, as they have a tendency to
8 migrate to different radial parts of the flow cross-section. As this can be
9 performed as part of the pumping process (in apparatus according to the
10 invention) without the usual degradation of impeller performance, the process of
11 pumping and separating can be performed concurrently.

12 The impeller of a traditional pump is keylocked onto the shaft that
13 runs from the motor through the centre of the pump, but is free-floating up and
14 down on that shaft. If the traditional pump should experience a bubble of gas
15 running through it, the impeller will go into a condition known as "upthrust".
16 Upthrust refers to a condition when the motor rpm increases dramatically due to
17 the large and sudden reduction in the density (and thus resistance) of the fluid
18 being pumped. When the pump goes into this condition, the impellers push up
19 against the seals at the top of the pump causing premature wear and resistance.
20 In addition, if the gas bubbles are large enough to cause the pump to cavitate
21 (e.g. an air lock stops the flow of fluid) the motor is in danger of damage as well
22 because the ~~imp~~rpm may increase briefly beyond safe limits, as well as the
23 motor may be deprived of the cooling offered by the regular flow of fluid.

1 This potential danger predicates most traditional installation to also
2 install an additional piece of equipment referred to as a "gas separator" which
3 forces the gas to be pumped to the surface in the gap between the well casing
4 and the pressurized well tubing. However, a gas separator is not necessary as
5 additional equipment on the heavy oil bitumen separator/pump according to the
6 invention.

7

8 Abrasives

9 Most heavy oil bitumen deposits are located in sandstones and
10 other porous ground strata which "shed" into the oil as it is being gathered. Such
11 abrasives can represent up to 50 percent of the total volume being pumped.
12 Since a typical known impeller type pump uses the lifting surface an the impeller
13 to push the pumped materials up the tubing, the contact between the abrasive
14 and the impeller face results in premature wear of the impeller face and seals
15 and the associated reduced performance. The additional strain an both the
16 pump and the 'motor to maintain flows can reduce their lives to as little as there
17 months or less in extreme cases making the more abrasive fluid uneconomical to
18 recover.

19 The separator/pump according to the Invention uses the principles
20 exhibited by a common meteorological tornado to develop a force which causes
21 a vacuum-type pressure to pull the heavy oil bitumen fluid rather than grab and
22 push it. The result is a more efficient pump that does not rely on the impact
23 between fluid particles and a lifting surface to impart movement. The lessening of

1 the particle impacts gives greater control over the substance heating and friction
2 which reduces motor horsepower requirements.

3 Finally, while there has been described use of a pump/separator
4 apparatus according to the Invention to pump high viscosity fluids such as heavy
5 oil bitumen mixtures, it should be understood that the apparatus may be used to
6 handle and to lift other fluid/liquid/solid dispersion mixtures, in which the liquid
7 content may be oil, water or slurry. The apparatus may be ~~uses~~used, for
8 example, to pump silt from estuaries, in harbours, or in a pumping installation for
9 pumping raw sewage.

1 **THE EMBODIMENTS OF THE INVENTION IN WHICH AN**
2 **EXCLUSIVE PROPERTY OR PRIVILEGE IS CLAIMED ARE DEFINED AS**
3 **FOLLOWS:**

4
5 1. A pump/separator apparatus for pumping a viscous fluid
6 mixture upwardly from an underground location and for carrying out at least
7 partial separation of the mixture into separate component parts or phases during
8 the pumping operation, said apparatus comprising:

9 a substantially cylindrical housing having an intake at or near its
10 lower end to receive the viscous fluid mixture, and an upper discharge end;

11 an inner impeller rotatably mounted in the housing, said impeller
12 having a radial extent which is less than the radial extent of an internal chamber
13 defined by the housing, and said impeller being rotatable around an axis of the
14 housing in order to generate a spirally upwardly moving column of fluid which
15 thereby induces inward flow of the fluid mixture through the intake; and

16 a stack of rotary disks arranged in the housing in a separation zone
17 located above an intake chamber defined in the housing adjacent to the intake,
18 said disks being spaced apart from each other with respect to the axis of the
19 housing, and serving to assist in separation of the fluid into at least some of its
20 separate component parts or phases.

21
22 2. An apparatus according to claim 1, wherein the intake
23 comprises a circumferential inlet formed in the wall of the housing.

24

1 3. An apparatus according to claim 2, wherein a stack of inlet
2 vanes is mounted in an exterior wall of the housing.

3

4 4. An apparatus according to claim 3, wherein the inlet vanes
5 comprise a set of generally planar and parallel vanes which are spaced apart
6 from each other with respect to the axis of the housing.

7

8 5. An apparatus according to claim 1, wherein the impeller
9 comprises a plurality of generally spirally extending passages arranged radially
10 inwardly of the stack of rotary disks and serving to direct fluid flow between said
11 disks.

12

13 6. An apparatus according to claim 1, further comprises diffuser
14 means arranged downstream of the impeller and serving to direct fluid flow
15 exiting said impeller radially inwardly and upwardly.

16

17 7. An apparatus according to claim 6, wherein said diffuser
18 means comprises inlet means, an outlet arranged radially inwardly of said inlet
19 means, and a plurality of generally spirally extending arms for directing fluid from
20 said inlet means to said outlet.

21

22

1 8. An apparatus according to claim 7, wherein a diffuser is
2 arranged in the housing to separate the intake chamber from the separation
3 zone.

4
5 9. An apparatus according to claim 8, wherein the separation
6 zone is sub-divided by a further diffuser, and with a respective stack of rotary
7 disks in each sub-divided portion.

8
9 10. An apparatus according to claim 1 and comprising a multi-
10 component assembly, including more than one pump, each having its own
11 respective electrical drive motor coupled therewith.

12
13 11. A pump impeller having a rotational axis, an upstream end,
14 and a downstream end comprising:

15 a plurality of parallel flow passages spiraling axially about the
16 rotational axis, the axial flow passages being open at the upstream end and
17 blocked at the downstream end; and

18 a stack of circular disks, each disk extending radially and
19 concentrically from the axial flow passages and being spaced axially from each
20 other disk for forming a plurality of radial flow passages which communicate with
21 the axial flow passages so that fluid flows from the impeller's open upstream end,
22 through the axial flow passages and into the radial flow passages wherein fluid
23 issues from the radial flow passages between disks.

1 12. An improved pump for pumping viscous fluids implementing
2 comprising:

3 an impeller having a rotational axis, an upstream end, a
4 downstream end and a plurality of parallel flow passages spiraling axially about
5 the rotational axis, axial flow passages being open at the upstream end and
6 blocked at the downstream end;

7 a stack of circular disks, each disk extending radially and
8 concentrically from the axial flow passages and being spaced axially from each
9 other disk for forming a plurality of radial flow passages which communicate with
10 the axial flow passages so that fluid flows from the impeller's open upstream end,
11 through the axial flow passages and into the radial flow passages wherein the
12 fluid issues from the radial flow passages; and

13 a housing in which the impeller is concentrically and rotationally
14 supported, an annular flow passage being formed between a radial extent of the
15 impeller and the housing for receiving and conducting the flow of fluid
16 incrementally issuing from the radial flow passages.

17

18 13. The improved pump as recited in claim 12 further comprising

19 a plurality of improved impellers, provided in a co-axial
20 arrangement of successive pumping stages; and

21 a plurality of stationary vane diffusers, one positioned between
22 each stage.

23

1 14. The improved pump as recited in claim 6 wherein each
2 diffuser has peripheral inlet located adjacent the outer circumference of the
3 furthestmost downstream disk of an impeller of an upstream stage and an outlet
4 located adjacent the axial flow passages of the impeller of the next successive
5 downstream stage.

6

7



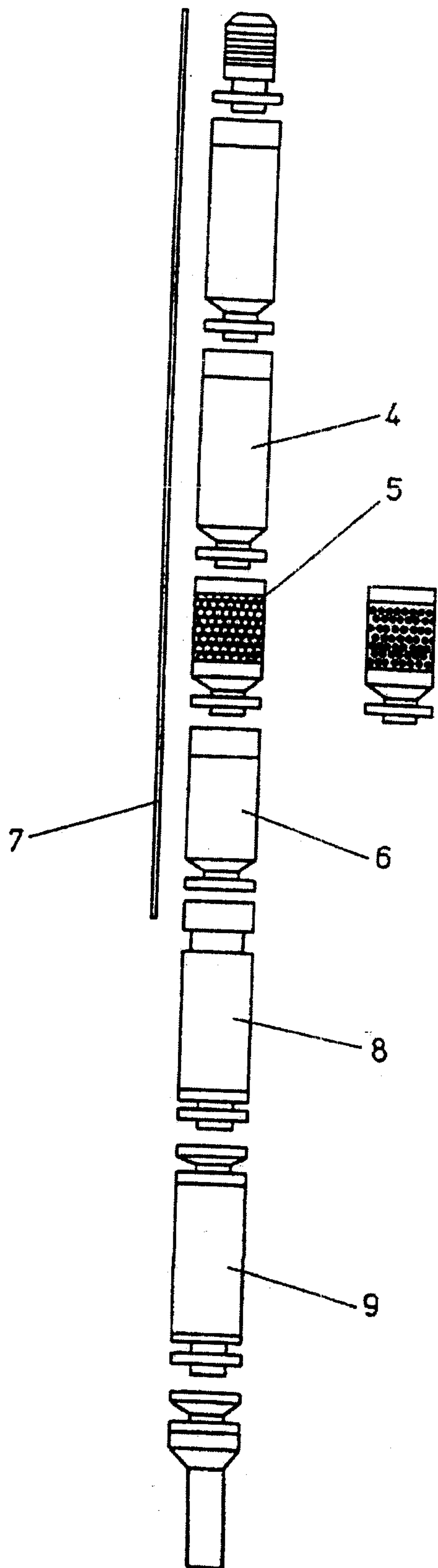
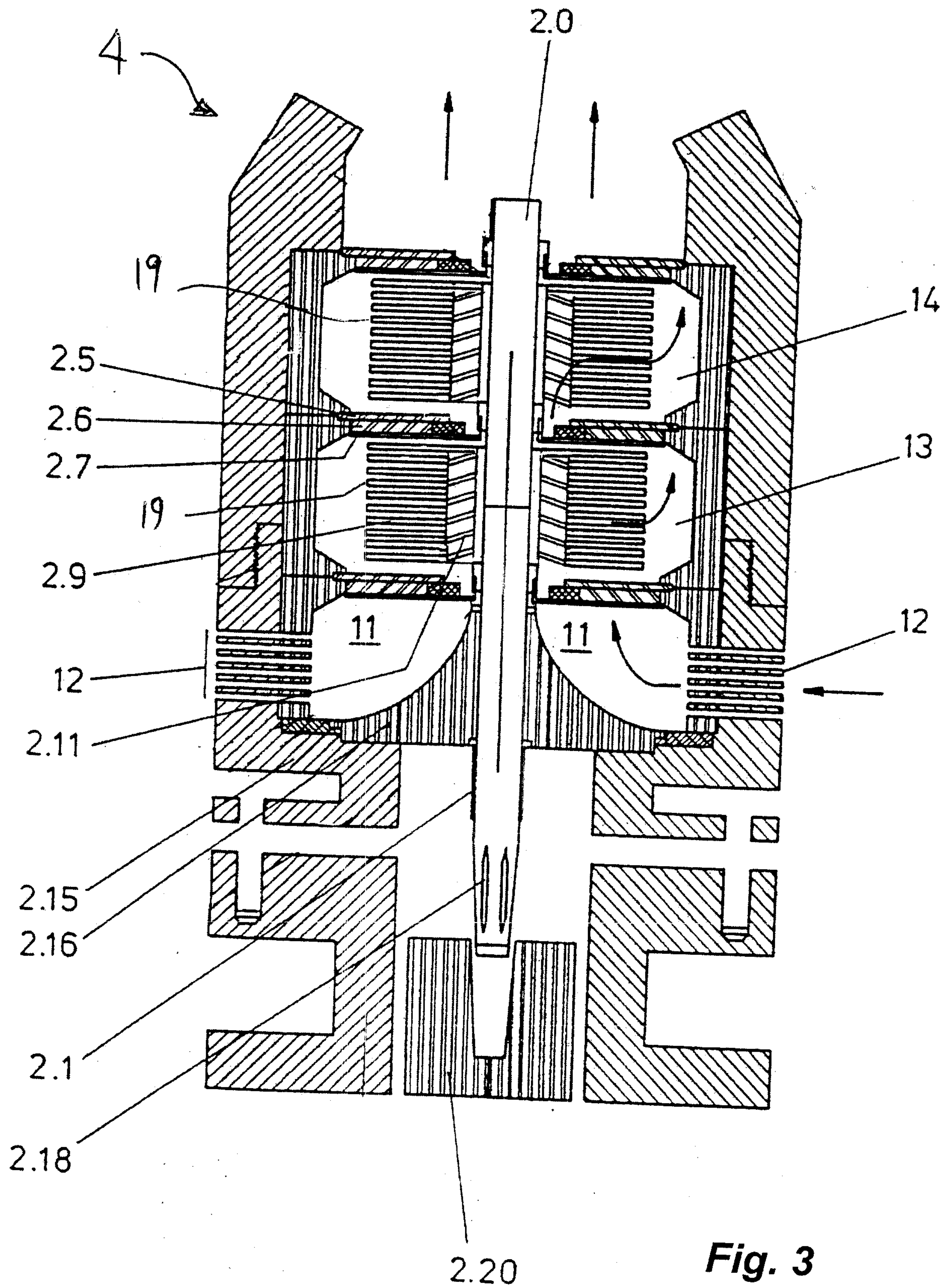


Fig. 2



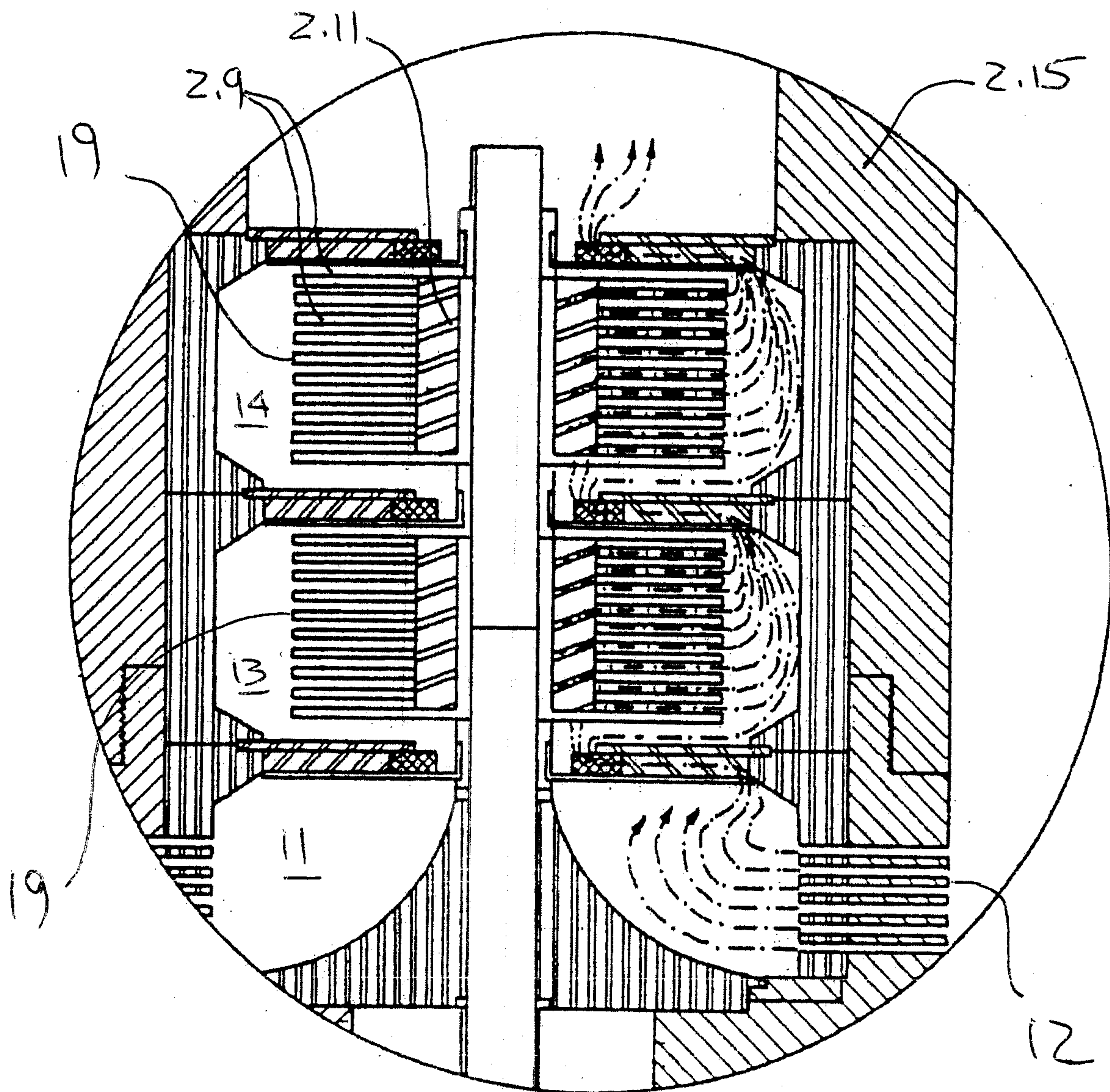


Fig. 4

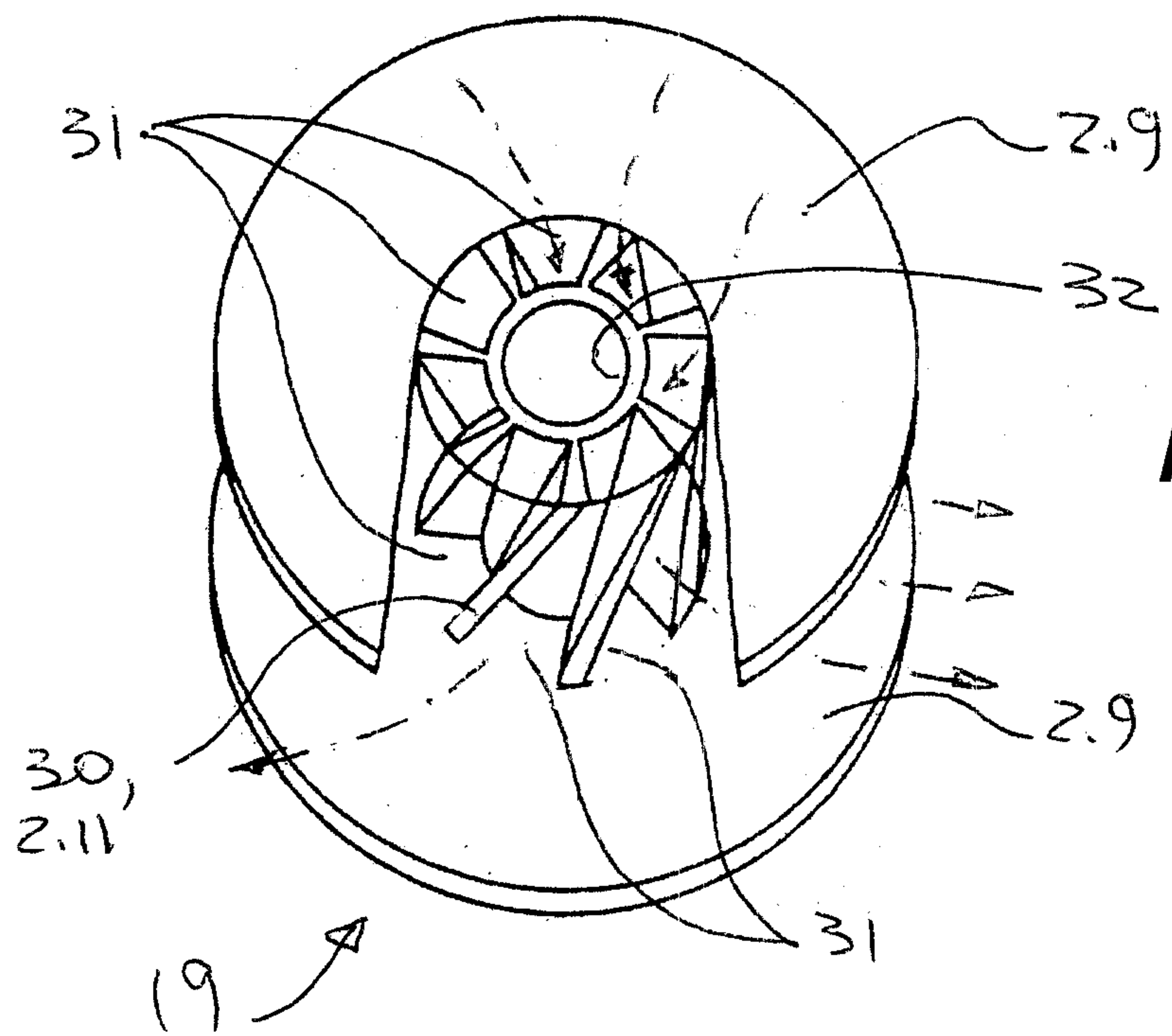
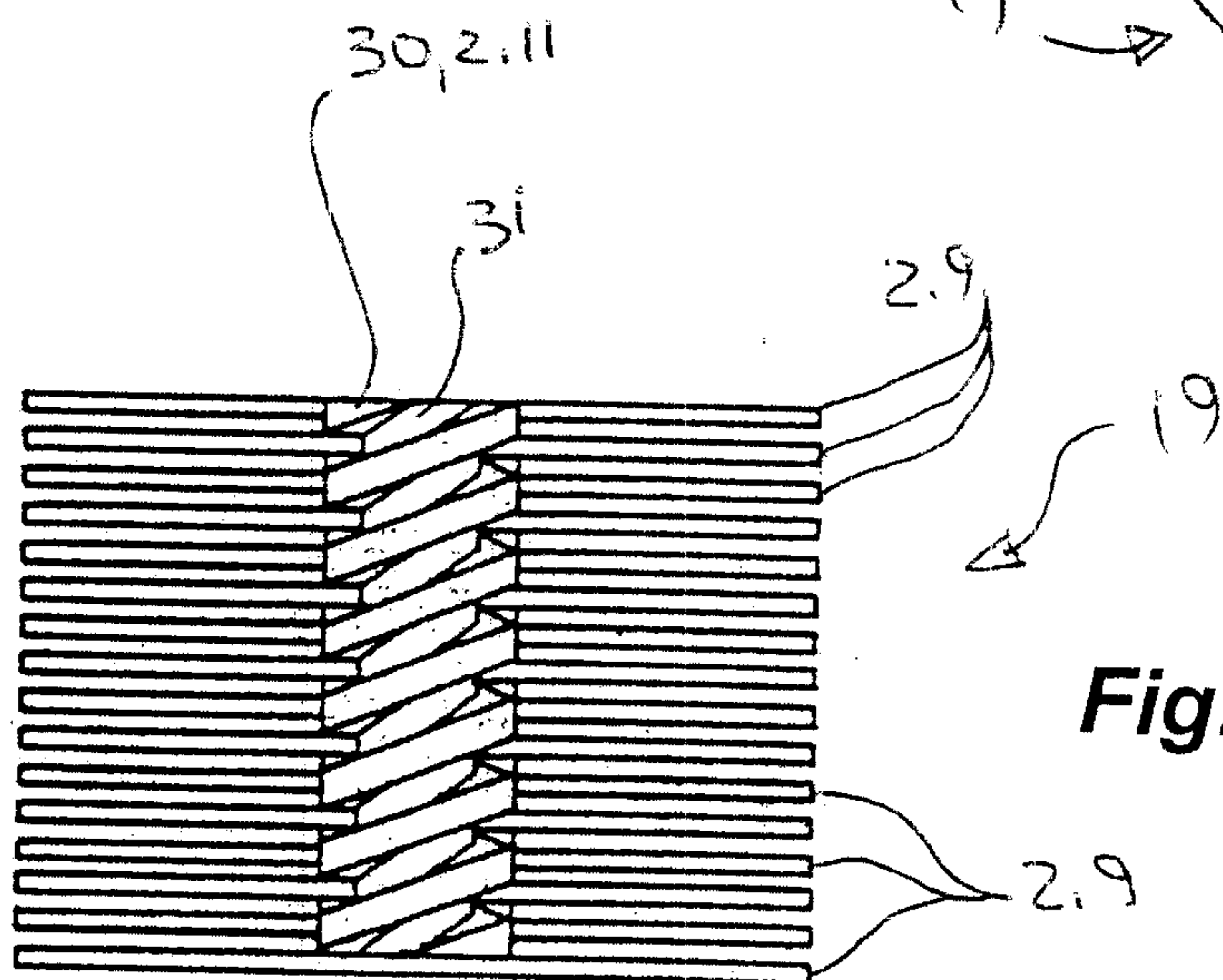
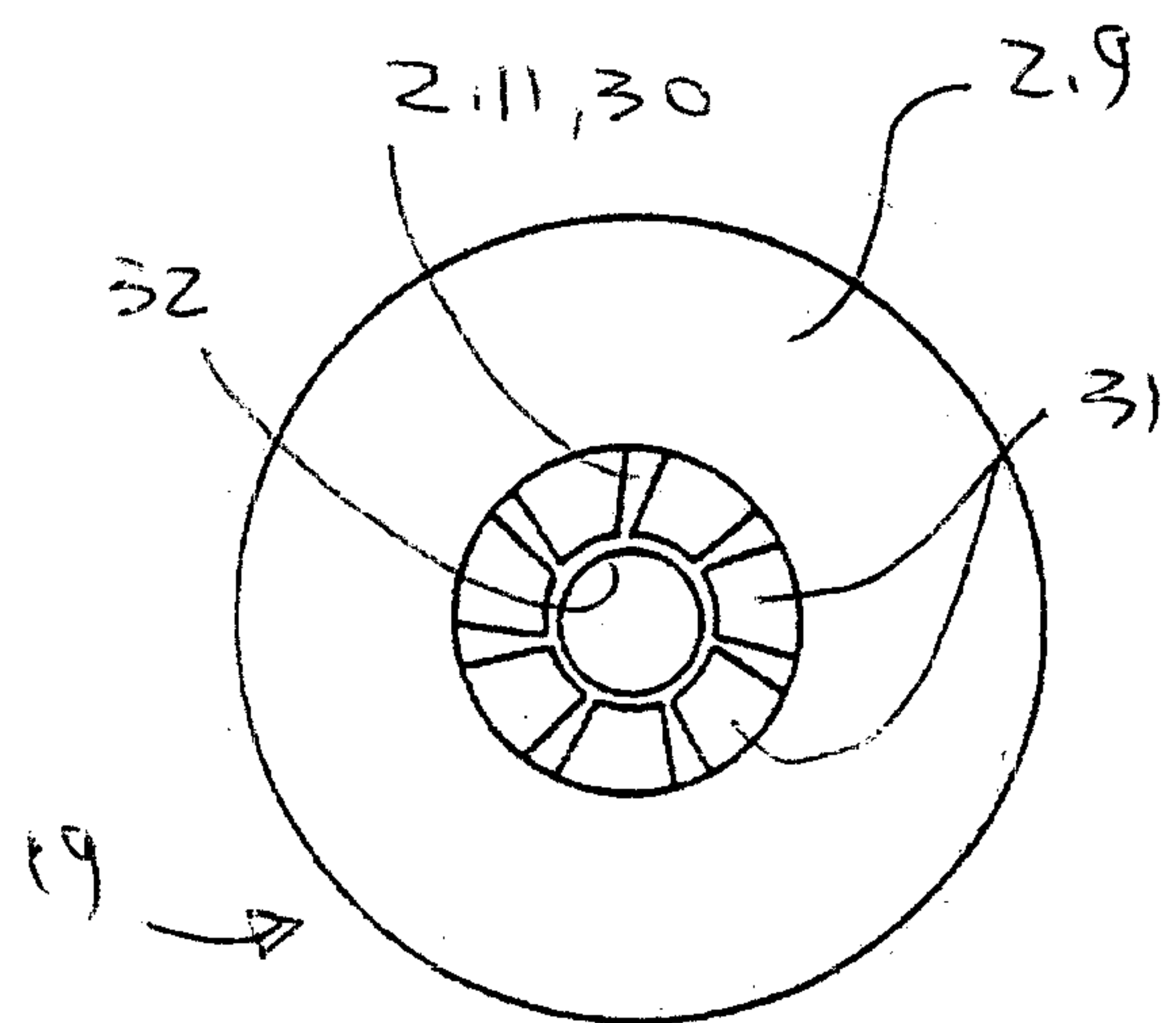


Fig. 5b



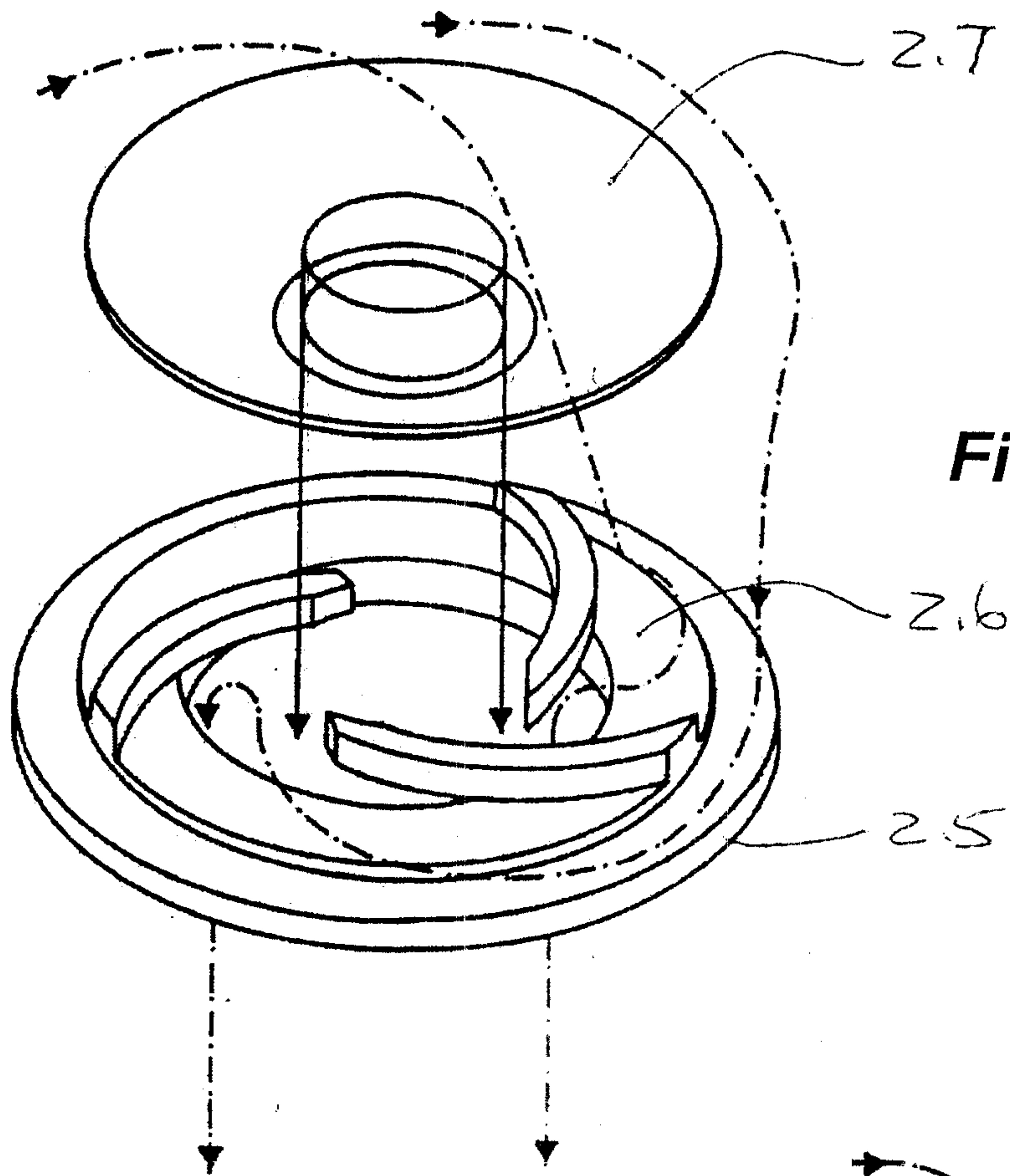


Fig. 6a

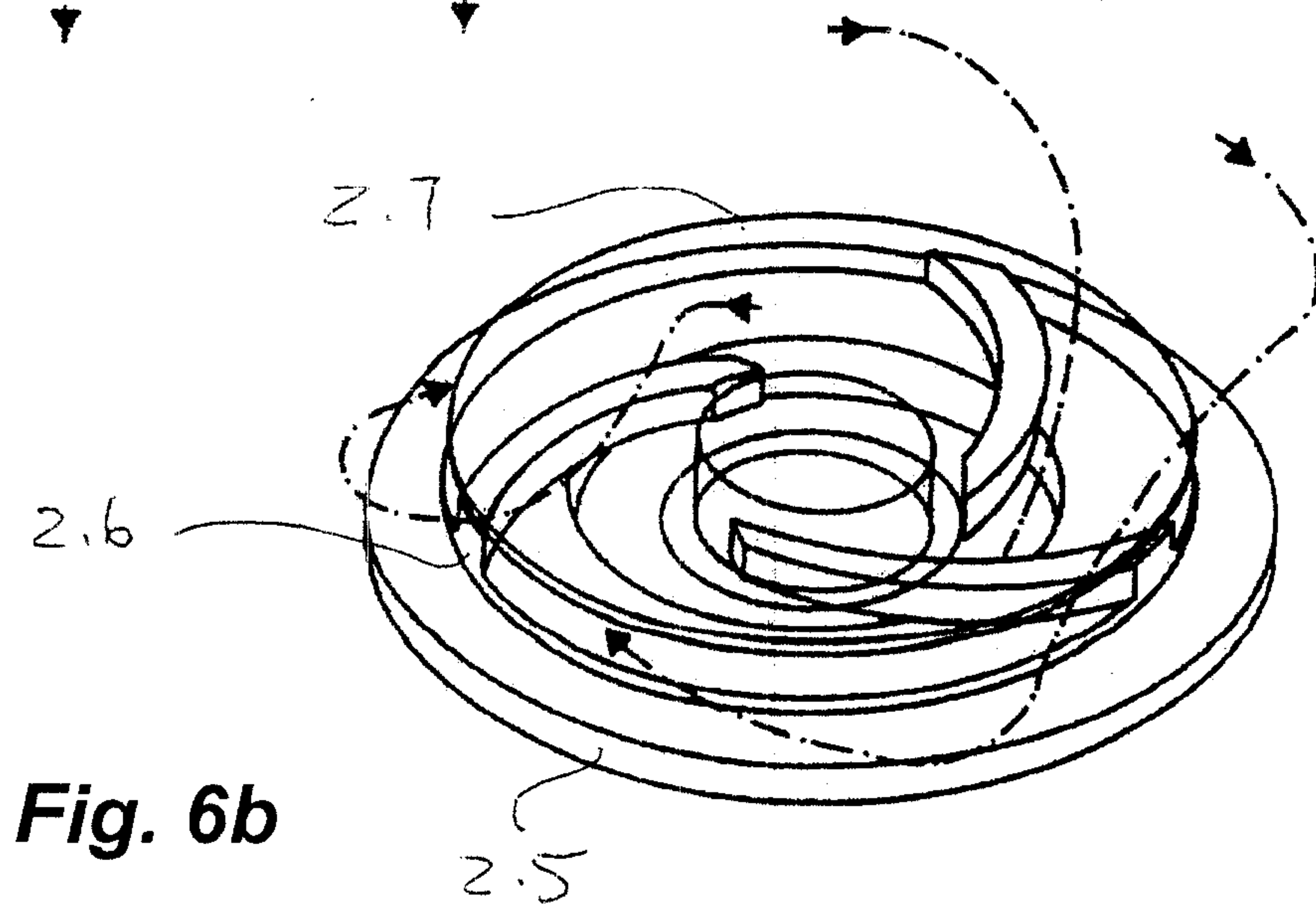


Fig. 6b

4

2.0

19

14

2.5

2.6

2.7

13

19

2.9

11

11

12

12

2.11

2.15

2.16

2.1

2.18

2.20

