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(54) Title: MANAGING EFFECTS OF A SCHEDULED OUTAGE OF MAINS POWER

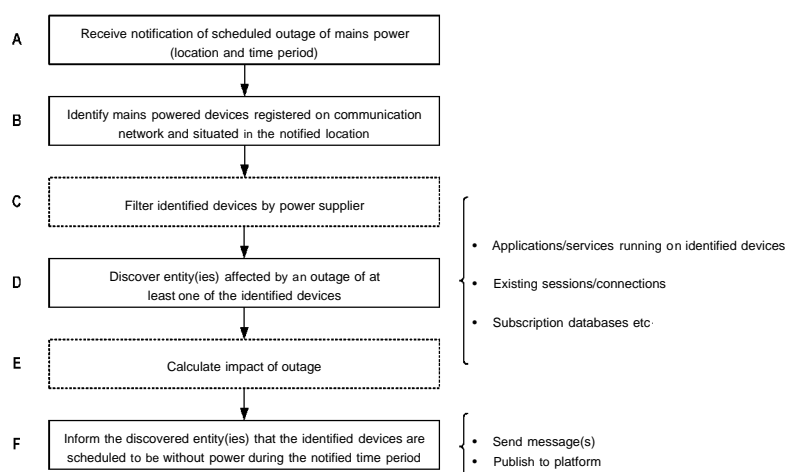


Figure 6

(57) Abstract: A method, in a node of a communication network, for managing effects of a scheduled outage of mains power is disclosed. The method comprises receiving a notification of a scheduled outage of mains power(A), the notification comprising a location to be affected by the scheduled outage and a time period during which the scheduled outage is scheduled. The method further comprises identifying mains powered devices registered on the communication network and situated in the notified location (B), discovering an entity affected by an outage of at least one of the identified devices(D), and informing the discovered entity that the identified devices are scheduled to be without power during the notified time period(F). Also disclosed area computer program product for carrying out the above method and a communication network node (100, 200) configured to carry out the above method.



Managing effects of a scheduled outage of mains power

The present invention relates to managing the effects of scheduled power outages through a communication network. The consequences of scheduled power outages may be felt at a network level through traffic fluctuations arising from the impact of power outages upon stationary connected devices. Alternatively the effects may be felt at a user level through the unavailability of stationary connected devices or the machines, tools or utilities with which they are associated.

10 Background to the invention

Cellular communication networks continue to experience rapid growth, with the number of devices connected via such networks forecast to increase substantially in the near future. It is expected that machine type devices (MTDs) will contribute significantly to this forecast increase in connected devices. Machine type devices are autonomous, often very small devices typically associated with equipment or apparatus as opposed to a human user. MTDs use cellular or other types of communication networks to communicate with an application server, which may or may not be comprised within the cellular network. The application server receives information from the MTD and configures the MTD remotely to provide a particular functionality. MTDs represent a subset within the larger category of User Equipment devices (UEs), and may also be referred to as machine to machine (M2M) devices. Applications employing MTDs may facilitate activates in a wide range of service areas, examples of which are set out in table 1 below:

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Service Area	MTC applications
Security	Surveillance systems Backup for landline Control of physical access (e.g. to buildings) Car/driver security
Tracking & Tracing	Fleet Management Order Management Pay as you drive Asset Tracking Navigation Traffic information Road tolling Road traffic optimisation/steering
Payment	Point of sales Vending machines Gaming machines
Health	Monitoring vital signs Supporting the aged or handicapped Web Access Telemedicine points Remote diagnostics
Remote Maintenance/Control	Sensors Lighting Pumps Valves Elevator control Vending machine control Vehicle diagnostics
Metering	Power Gas Water Heating Grid control Industrial metering
Consumer Devices	Digital photo frame Digital camera eBook

Table 1

As may be appreciated from the above examples, many thousands of MTDs may be
5 deployed at a particular location supporting a wide range of MTC applications. Unlike
traditional user equipment devices, a large number of such devices will be substantially
stationary, and may be powered using mains power supply.

Considerable advances have been made in modernising the supply of mains power, for
10 example through the introduction of Smart Grids and Automated Demand Response
Management. Smart Grids are electrical power supply grids that use communication

technology to gather and act on information in an automated manner with the goal of improving the efficiency and reliability of energy production and distribution. Automated Demand Response Management is a system allowing communication between energy supplies and consumers, enabling automated response to pricing changes and electrical grid load fluctuations, thus improving the balance between supply and demand in energy production and distribution. Despite such advances, scheduled power outages remain a reality for many energy consumers. In developing economies in particular, where rapidly expanding energy demand frequently outstrips supply, regular power outages are common. In India for example, population 1.2 billion, very few metropolitan locations enjoy 24x7 mains power supply, and for the 65% of the population who live in rural and semi-urban areas, scheduled power outages may be a daily occurrence. Even where mains power is more or less constantly available, grid maintenance work may require temporary interruption of power supply, and meteorological or other factors may lead to precautionary action on the part of energy suppliers to impose power outages at certain times and in certain locations.

Nascent and developing M2M ecosystems, and the communications networks that support them, may be particularly impacted by the scheduled power outages discussed above, with large numbers of M2M devices in a single location going offline, and coming back online, at the same time. As developing economies increasingly adopt networked models of society, industry and commerce, challenges remain in managing the impact that intermittent mains power supply may have upon such activities and the communications networks that support them.

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Summary

It is an aim of the present invention to provide methods and apparatus which assist in addressing at least one or more of the challenges mentioned above.

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According to an aspect of the present invention, there is provided a method, in a node of a communication network, for managing effects of a scheduled outage of mains power. The method comprises receiving a notification of a scheduled outage of mains power, the notification comprising a location to be affected by the scheduled outage and a time period during which the scheduled outage is scheduled and identifying mains powered devices registered on the communication network and situated in the

notified location. The method further comprises discovering an entity affected by an outage of at least one of the identified devices, and informing the discovered entity that the identified devices are scheduled to be without power during the notified time period.

5 In some examples, informing the discovered entity may comprise sending a message to the discovered entity, the message comprising identifiers of the identified devices and the notified time period. In further examples, the method may further comprise selecting from among the identified devices those devices affecting the discovered entity, determining an identifier for each of the selected devices with respect to the
10 discovered entity, and assembling the determined identifiers into the message.

In some examples, informing the discovered entity may comprise publishing identifiers of the identified devices and the notified time period to a platform accessible by the discovered entity.

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In some examples, the method may further comprise calculating an impact upon network resources of the scheduled power outage. The calculated impact may for example comprise a signalling load or bandwidth usage associated with a start time or end time of the scheduled outage, or with the duration of the scheduled outage.

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In some examples, the discovered entity comprises a network management node. The network management node may for example comprise a Policy Control and Charging (PCC) node.

25 In some examples, the discovered entity may comprise an application or service provider.

In some examples, discovering an entity affected by an outage of at least one of the identified devices may comprise discovering what applications or services are running
30 on at least one of the identified devices.

In some examples, the discovered entity may comprise a recommendation engine.

In further examples, the discovered entity may comprise a Demand Response
35 Automation Server (DRAS). The DRAS may for example form part of a Demand

Response Management System facilitating communication between utility providers and consumers.

In some examples, receiving a notification of a scheduled outage of mains power may
5 comprise receiving a notification directly from a mains power provider.

In further examples, receiving a notification of a scheduled outage of mains power may comprise receiving a notification from a Demand Response Automation Server.

10 In some examples, the method may further comprise, after identifying mains powered devices registered on the communication network and situated in the notified location, removing from the identified devices any devices supplied with mains power by a supplier other than the supplier scheduling the notified scheduled outage.

15 In some examples, identifying mains powered devices registered on the communication network and situated in the notified location may comprise identifying Machine Type Communication Devices registered on the communication network and situated in the notified location.

20 In some examples, identifying mains powered devices registered on the communication network and situated in the notified location may comprise identifying stationary Machine Type Communication Devices registered on the communication network and situated in the notified location.

According to another aspect of the present invention, there is provided a method, in a
25 network node, for managing effects on a communications network of a scheduled outage of mains power. The method comprises receiving a message identifying mains powered devices registered on the communication network and affected by the scheduled outage, and applying at least one of a Quality of Service or Bandwidth or Charging policy according to the received message. The message comprises
30 identifiers of the affected devices and a time period during which the scheduled outage is scheduled.

In some examples, the policy may be applied during the time period during which the scheduled outage is scheduled, and may take account of network resources made
35 available by affected devices being deprived of mains power. In other examples, the policy may be applied after the time period during which the scheduled outage is

scheduled, and may take account of increased resource demand from affected devices seeking to reconnect to the communication network.

Examples of the at least one Quality of Service (QoS) or Bandwidth or Charging policy
5 include: QoS and bandwidth profiles for affected devices before and during outage, QoS and bandwidth profiles for affected devices after outage, on reconnection to network, policy rules for bandwidth allocations during and after outage, upload and download bandwidth rules during and after outage, rules relating to maximum or minimum bitrates during and after outage, charging rules relating to services and
10 applications during and after outage, session based rules, service specific rules during and after outage, and QoS rules according to service type.

According to another aspect of the present invention, there is provided a computer program product configured, when run on a computer, to carry out a method according
15 to the first aspect of the present invention.

According to another aspect of the present invention, there is provided a communication network node configured for managing effects of a scheduled outage of mains power. The node comprises a notification unit configured to receive a
20 notification of a scheduled outage of mains power, the notification comprising a location to be affected by the scheduled outage and a time period during which the scheduled outage is scheduled. The node further comprises a device identifying unit configured to identify mains powered devices registered on the communication network and situated in the notified location, an entity discovery unit configured to discover an entity
25 affected by an outage of at least one of the identified devices, and a communication unit configured to inform the discovered entity that the identified devices are scheduled to be without power during the notified time period.

In some examples, the communication unit may be configured to send a message to
30 the discovered entity, the message comprising identifiers of the identified devices and the notified time period.

In further examples, the communication unit may be configured to select from among the identified devices those devices affecting the discovered entity, determine an
35 identifier for each of the selected devices with respect to the discovered entity and assemble the determined identifiers into the message.

In some examples, the communication unit may be configured to publish identifiers of the identified devices and the notified time period to a platform accessible by the discovered entity.

5

In some examples, the method may further comprise an impact unit configured to calculate an impact upon network resources of the scheduled power outage.

In some examples, the discovered entity may comprise a network management node.

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In some examples, the discovered entity may comprise an application or service provider.

In some examples, the entity discovery unit may be configured to discover what applications or services are running on at least one of the identified devices.

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In some examples, the discovered entity may comprise a recommendation engine.

In some examples, the discovered entity may comprise a Demand Response Automation Server.

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In some examples, the method may further comprise a supplier unit configured to remove from the identified devices any devices supplied with mains power by a supplier other than the supplier scheduling the notified scheduled outage.

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In some examples, the device identifying unit may be configured to identify Machine Type Communication Devices registered on the communication network and situated in the notified location.

In some examples, the device identifying unit may be configured to identify stationary Machine Type Communication Devices registered on the communication network and situated in the notified location.

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According to another aspect of the present invention, there is provided a communication network node configured for managing effects of a scheduled outage of mains power, the communication network node comprising a processor and a memory,

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- the memory containing instructions executable by the processor whereby the communication network node is operative to receive a notification of a scheduled outage of mains power, the notification comprising a location to be affected by the scheduled outage and a time period during which the scheduled outage is scheduled,
- 5 identify mains powered devices registered on the communication network and situated in the notified location, discover an entity affected by an outage of at least one of the identified devices, and inform the discovered entity that the identified devices are scheduled to be without power during the notified time period.
- 10 According to another aspect of the present invention, there is provided a communication network node configured for managing effects on a communications network of a scheduled outage of mains power. The communication network node comprises a receiving unit configured to receive a message identifying mains powered devices registered on the communication network and affected by the scheduled
- 15 outage, and a policy unit configured to apply at least one of a Quality of Service or Bandwidth policy according to the received message. The message comprises identifiers of the affected devices and a time period during which the scheduled outage is scheduled.
- 20 According to another aspect of the present invention, there is provided a communication network node configured for managing effects on a communications network of a scheduled outage of mains power. The communication network node comprises a processor and a memory, the memory containing instructions executable by the processor whereby the communication network node is operative to receive a
- 25 message identifying mains powered devices registered on the communication network and affected by the scheduled outage, and apply at least one of a Quality of Service or Bandwidth or Charging policy according to the received message. The message comprises identifiers of the affected devices and a time period during which the scheduled outage is scheduled.

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Brief Description of the Drawings

- For a better understanding of the present invention, and to show more clearly how it may be carried into effect, reference will now be made, by way of example, to the
- 35 following drawings, in which:

Figure 1 is a schematic representation of an example functional architecture supporting M2M communication;

Figures 2a and 2b are an illustration of different examples of M2M nodes;

5

Figure 3 illustrates direct and indirect models of communication between an M2M UE and an application;

Figure 4 illustrates multiple communication models used by a single M2M UE;

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Figure 5 is a schematic illustration of the basic connectivity of a blackout management node;

Figure 6 is a flow chart illustrating functioning of a blackout management node;

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Figure 7 is a schematic illustration of the information flow in a blackout management node;

Figure 8 is a flow chart illustrating functioning of a Policy Control and Charging node;

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Figure 9 is a schematic representation of an example use case;

Figure 10 is a schematic representation of another example use case;

Figure 11 illustrates an overview of the functioning of Automated Demand Response according to the Open ADR specification;

Figure 12 is a schematic representation of another use case;

Figure 13 is a block diagram of a blackout management component;

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Figure 14 is a block diagram of another example of blackout management component;

Figure 15 is a block diagram of a Policy Control and Charging unit, and

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Figure 16 is a block diagram of another example of Policy Control and Charging unit.

Detailed Description

As discussed above, aspects of the present invention provide a method, in a node of a communication network, for managing effects of a scheduled outage of mains power. Such outages may be scheduled by mains power suppliers for varying reasons, as discussed above. The method comprises receiving a notification of a scheduled outage of mains power, the notification comprising a location to be affected by the scheduled outage and a time period during which the outage is scheduled to take place. The method further comprises identifying mains powered devices registered on the communication network and situated in the notified location. The method further comprises discovering an entity affected by an outage of at least one of the identified devices, and informing the discovered entity that the identified devices are scheduled to be without power during the notified time period.

In will be appreciated that devices registered on the communication network and powered by mains power supply will be essentially stationary devices, and hence in large proportion MTC devices, as devices associated with a human user are almost without exception required to be mobile and are hence battery powered. Aspects of the present invention are thus particularly applicable to management of effects of power outages as experienced in M2M ecosystems.

In order to provide further context to embodiments of the present invention, there follows a brief discussion of the logical and functional architecture supporting M2M communication.

An example of a functional architecture supporting M2M communication is illustrated in Figure 1. The example architecture is drawn from the European Telecommunications Standards Institute (ETSI) Machine to Machine (M2M) standard. The example functional architecture 2 of Figure 1 includes a Device and Gateway Domain 4 and a Network Domain 6. M2M devices 8 in the Device and Gateway Domain 4 may connect to M2M application servers in the Network Domain 6 either directly or via local M2M area networks. Example M2M device 10 runs an M2M Application using M2M Service Capabilities, and connects to the appropriate M2M application server in the Network Domain 6 via the Access Network 12. In contrast, example M2M device 14 is part of an M2M Area Network 16 which provides connectivity between a group of M2M

devices and an M2M Gateway 18. The M2M Gateway 18 runs multiple M2M Applications using M2M Service Capabilities, and acts as a proxy between the M2M devices of the M2M Area Network 16 and the Network Domain 6.

- 5 In the Network Domain 6, the Access Network 12 allows M2M device 10 and M2M Gateway 18 to communicate with the Core Network 20. Example access networks include xDSL, HFC, satellite, GERAN, UTRAN, eUTRAN, W-LAN and WiMAX. The Core Network 20 provides Internet Protocol (IP) connectivity, service and network control functions, interconnection with other networks, roaming and optional additional
- 10 features. Examples of Core Networks include the 3rd Generation Partnership Project (3GPP) core network, ETSI TISPAN core network and 3GPP2 core network. Network management functions 22 comprise functions required to manage the Access and Core Networks, including for example Provisioning, Supervision, Fault Management, etc.
- 15 M2M Service Capabilities may be found as M2M Service Capability Layers in the M2M device 10, M2M gateway 18 and in the Network Domain 6. M2M Service Capabilities provide M2M functions that are to be shared by different M2M Applications and the M2M Service Capabilities expose these functions through a set of open interfaces. M2M Service Capabilities in the Network Domain 6 may use Core Network
- 20 functionalities and may simplify and optimize Application development and deployment by hiding network specifics from M2M Applications. M2M Applications run service logic and use M2M Service Capabilities, accessible via an open interface, to deliver functionality and manage and remotely configure M2M devices. M2M management functions 24 comprise the functions required to manage M2M Service Capabilities in
- 25 the Network Domain. The management of the M2M Devices and Gateways uses a specific M2M Service Capability.

- An M2M device, gateway or core element may be represented logically as an M2M node. An M2M Node includes a Service Capabilities Layer and optionally an M2M
- 30 Service Bootstrap function and an M2M Service Connection function. An M2M Node relies on a Secured Environment Domain, controlled by the M2M Service Provider associated with the Service Capabilities Layer, to protect Sensitive Functions and Sensitive Data. An illustration of different examples of M2M nodes is shown in Figures 2a and 2b.

As discussed above, M2M or MTC devices are a subset within the larger category of User Equipment devices (UEs), and communicate with M2M application servers over a communication network such as a 3GPP network. The M2M application server may be located within or outside the 3GPP network, and a single UE running multiple M2M Applications may communicate with different M2M application servers in different ways, as illustrated in Figures 3 and 4. Figure 3a illustrates a Direct Communication Model between the MTC UE and the appropriate MTC Application, the communication being under the control of the 3GPP network operator. Figure 3b illustrates an Indirect Model of communication under the control of a Service Provider, with the 3GPP network providing connectivity to an MTC Server located outside the 3GPP network. Figure 3c illustrates another Indirect Model of communication under the control of the 3GPP network operator. In this example, the MTC server is located within the 3GPP network. Figure 4 illustrates multiple MTC applications running on a single MTC UE and using different Communication Models.

According to embodiments of the present invention, a new node is introduced into the network architecture of a communication network supporting M2M functionality. The new node, referred to as a blackout management node, is located within the network domain of the communication network architecture. The blackout management node is configured to receive information from energy providers concerning scheduled power outages, to identify stationary, mains powered devices registered on the network and affected by the scheduled power outages on the basis of the received information, and to provide intelligence on the identified devices to entities which would be affected by an outage of at least one of the identified devices. Such entities are referred to in the following description as stakeholders in the affected devices. Stakeholders may include any entity having a relation to an identified device and may for example include other elements within the network domain of the communication network, including for example core network elements. Alternatively or in addition, stakeholders may include network or application service providers, recommendation engines, power management systems such as Demand Response Automated Servers or other entities.

Figure 5 is a schematic illustration of the basic connectivity of a blackout management node. Referring to Figure 5, a blackout management node 100 is located within the core network 20 of a communication network such as a 3GPP communication network. The blackout management node 100 is configured to exchange messages with an Energy Supplier Domain 30, which may include management functions of different

utility providers, secondary suppliers, Demand Response Management Systems and other entities generating and/or supplying mains power to consumers. The blackout management node 100 is also configured to exchange messages with the M2M Devices Domain 4, within which are located M2M devices and gateways, and/or with
5 other elements within the 3GPP network, which may be other core network 20 elements or other elements outside of the core network 20 but within the 3GPP network domain. The blackout management node 100 may also exchange messages with M2M Application servers and recommendation engines located outside the 3GPP network (not shown).

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Figure 6 is a flow chart illustrating an example of how the blackout management node 100 may manage effects of a scheduled outage of mains power. The blackout management node acts primarily as a facilitator, receiving notifications of scheduled power outages, generating actionable intelligence on the basis of these notifications
15 and then making this intelligence available to affected entities. The affected entities may then take appropriate steps to mitigate the effects of the outage within their area of application. With reference to Figure 6, in a first step A, the blackout management node 100 receives a notification of a scheduled outage of mains power. The notification is received from the Energy Supplier Domain 30, and may for example be
20 received from a smart grid management function of a utility provider, or from another management or cooperation element within a utility provider, secondary supplier or any other entity generating and/or supplying mains power to consumers. The notification may also or alternatively be received from an element of a Demand Response Management System such as Demand Response Automated Server (DRAS). The
25 notification provides details of the scheduled power outage including a location to be affected by the outage, for example the borders of a geographic area to be affected, and a time period during which the outage is scheduled. This may for example be conveyed by providing start and end times for the outage, or a start time and a duration.

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The power outage notification received at step A may be sent a predetermined time before any scheduled power outage. The predetermined time, or advance time of the message, may be agreed between the relevant energy service provider and the operator of the network within which the blackout management node 100 is located.
35 Alternatively, the message may be sent by the energy supplier as soon as the power outage is scheduled or confirmed.

On receipt of the power outage message, the blackout management node 100 then proceeds, at step B, to identify mains powered devices registered on the communication network and situated in the notified location. As discussed above,
5 mains powered connected devices may typically be M2M devices and may be stationary M2M devices, and the following discussion uses M2M devices as an example case. The devices may be identified individually or in groups, according to how the devices are organised with respect to the network.

10 The M2M devices or device groups located within the geographic area affected by the scheduled power outage may be identified by the blackout management node 100 on the basis of the geographic location of the M2M devices and device groups supported by the network. The physical location of a user equipment device may be established by the network to which it is connected in a number of ways according to standard
15 network procedures which are not discussed in detail here. In the case of stationary M2M devices, this location may be established once by the network on the occasion of the first connection by the device to the network, and the location may be stored for example in the Home Location register of an LTE network or in another suitable entity. A simple comparison between M2M device or device group location and affected
20 geographic area may then be sufficient to identify devices within the notified location to be affected by the power outage.

After identifying the M2M devices situated within the affected location, the blackout management node 100 may optionally perform an additional filtering step C according
25 to mains power supplier. It is possible that a single geographic area could be supplied with power from multiple different utilities providers. The blackout management node may thus check the mains power supplier of the identified devices and remove from the identified devices any device supplied with power by a utility provider other than the provider scheduling the power outage which has been notified. Such devices will be
30 unaffected by the scheduled outage and thus need not be considered further. Information as to the mains power supplier for a particular device or device group may be contained within subscriber data associated with the device and held within a network database.

35 After performing the optional filtering step C, the blackout management node 100 then proceeds, at step D to discover stakeholders in the identified devices, that is to

discover entities affected by outage of at least one of the identified devices. Stakeholders may be located within the communication network supporting identified devices, or may include service, application or utilities providers for the devices, applications running on the devices, device users etc. The process of discovering stakeholders may comprise interrogating network databases, examining existing or past network connections or consulting entities external to the network. Example stakeholders and processes by which they may be discovered are discussed in further detail below.

10 A first example stakeholder in the identified devices may be a Policy Control and Charging (PCC) node of the communication network. The PCC node may assist in resource management for the network, provisioning the network resources over which the identified devices communicate. The scheduled power outage will cause the identified devices to go offline and then come back online, on mass, at the start and end times of the scheduled power outage. As the PCC assists in provisioning the network resources to allow for network connection signalling and other communication, the PCC of the communication network may be considered a stakeholder in the identified devices and may be discovered by confirming the identity of the communication network servicing the devices.

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Other example stakeholders in the identified devices may include providers of applications or services running on the identified devices. The functionality provided to an ultimate end user via these applications and services may be significantly affected by the power outage to the identified devices on which they are running. Application or service providers may thus be considered as stakeholders in the identified devices and may be discovered by determining which applications and services are running on the identified devices, and/or examining network connections and/or sessions involving the identified devices.

30 Another example stakeholder may be a recommendation engine associated with one or more of the identified devices. Such engines are commonly used to provide options to end users where a number of devices are available to fulfil a user's requirements. Recommendation engines concerned with identified devices may be considered as stakeholders in the identified devices as the quality of their recommendations would be degraded if they were to erroneously present identified devices to a user as available during a scheduled power outage.

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Another example stakeholder may be an element of a Demand Response Management System such as a DRAS. A DRAS typically communicates with a range of geographically separate Energy Management Systems at client sites for a utility provider, facilitating communication to enable dynamic management of power supply. Much of the information provided to a DRAS may be supplied via M2M devices and such information will thus not be available to the DRAS during a scheduled power outage affecting those M2M devices. In addition, a large signalling load will be experienced by the DRAS at the end of the power outage, when the affected M2M devices attempt to reconnect to the server. A DRAS communicating with identified devices may thus be considered as a stakeholder in the identified devices, and may be discovered by interrogating a database or examination of network connections involving the identified devices.

Other stakeholders including ultimate end users, providers of additional network services etc may be envisaged, and it will be appreciated that a single identified device may be associated with a plurality of stakeholders any or all of which may be discovered at step D according to different embodiments of the method.

Following completion of steps B and D, according to various embodiments of the method, the blackout management node 100 may have some or all of the following actionable intelligence concerning the notified scheduled power outage:

- i. the number of M2M devices located within the geographic area affected by the scheduled power outage
- ii. the number of M2M device groups located within the geographic area affected by the scheduled power outage
- iii. the number of M2M Applications affected by the scheduled power outage
- iv. the number of M2M services affected by the scheduled power outage
- v. the number of M2M users affected by the scheduled power outage
- vi. the identities of the devices and entities comprised in any or all of the above groups.

The blackout management node has thus assembled intelligence providing an indication of the magnitude of the impact of the scheduled power outage that has been notified in terms of mains powered network user equipment devices affected by the

outage. In practice, as discussed above, network user equipment devices which are mains powered, and hence stationary, will almost exclusively be M2M user equipment devices, and the blackout management node 100 is thus largely concerned with the consequences of a scheduled power outage for M2M ecosystems supported by the network.

ETSI M2M standard identifiers for the devices, device groups, applications, services and/or users affected by the scheduled power outage may be used, including for example:

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- a) Application identifier, App-ID
- b) SCL identifier, SCL-ID
- c) M2M node identifier, M2M-Node-ID
- d) M2M Service Connection identifier, M2M-Connection-ID
- 15 e) M2M Service Provider identifier, M2M-SP-ID
- f) MSBF identifier, MSBF-ID
- g) M2M Subscription ID.

It will be appreciated that a single device may be associated with several different identifiers, each identifier being used for a different stakeholder.

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Referring again to Figure 6, after discovering the stakeholders in the identified devices, the blackout management node may optionally perform calculations concerning the impact upon network resources of the scheduled power outage at step E. For example, the blackout management node may calculate the signalling impact of all the network sessions and connections to the identified devices that will go down at the start of the power outage, and which the devices may attempt to re-establish at the end of the power outage.

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Following the optional impact calculations at step E, the blackout management node 100 then proceeds to inform the discovered stakeholders that the identified devices are scheduled to be without power during the notified time period for the scheduled power outage. In some examples of the method, the stakeholders may be directly messaged by the blackout management node with the information relevant to that stakeholder. For example, the blackout management node 100 may message the PCC node with a list of identified devices and the times at which they will be going offline and coming

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back online. Similar lists and times, using the appropriate identifiers for each stakeholder, may be provided to application service providers, access network service providers, recommendation engines, etc. The messages may be sent according to a timetable which may depend upon particular use cases and message recipients but
5 which according to embodiments of the method is before the end of the scheduled power outage and according to preferred embodiments is before the start of the scheduled power outage, thus allowing time for the message recipients to act upon the received messages.

10 In another example, the blackout management node 100 may inform stakeholders by publishing details of identified devices and times to a platform accessible by the stakeholders via an API. The stakeholders may then query the platform to obtain up to date information concerning devices affected by scheduled power outages. In some examples, both messages and a stakeholder accessible platform may be used to
15 inform the stakeholders, with for example core network elements within the communication network being messaged by the blackout management node and external stakeholders obtaining the relevant information via an API accessible platform.

Figure 7 provides a schematic representation of example information flow into and
20 through a blackout management node 100. Referring to Figure 7, the blackout management node receives notification of scheduled power outages, and accesses an M2M device database to obtain M2M device information, allowing the blackout node to identify M2M devices affected by the scheduled blackout. The blackout management node may also access information concerning associated applications, associated
25 services, associated service capability layers, associated network providers, associated subscription profiles and associated session information. This information may enable the blackout management node to discover affected entities (stakeholders) and prepare appropriate intelligence for the entities. Example intelligence which may be assembled and messaged to discovered entities or published to an accessible
30 platform is shown on the right of Figure 7 and includes:

- An application based list of affected M2M devices
- A service based list of affected M2M devices
- A service capability layer based list of affected M2M devices
- 35 A subscription based list of affected M2M devices
- A service provider based list of affected M2M devices

A DRMS based list of affected M2M devices

An overall location based list of affected M2M devices

A list of network connections/sessions toward affected M2M devices

- 5 On the basis of the information provided by the blackout management node 100, examples of which are shown in Figure 7 and listed above, the stakeholders may take actions or create policies with the aim of managing or mitigating the effects of the scheduled power outage, within the sphere of influence of the relevant stakeholder. The actions taken may vary widely according to the nature of the affected entity and its
- 10 functions. Some example actions are discussed in the context of example use cases below, which illustrate how different stakeholders may act upon intelligence received from the blackout management node 100 to manage the effects of a scheduled power outage.
- 15 In a first example use case, the stakeholder is a core network element such as a Policy Charging and Control function (PCC). The PCC may assist the network in managing the network effects of large numbers of stationary connected devices going offline and then coming back online at a specific location and time as a result of a scheduled power outage. According to the example use case, on receipt of a power outage
- 20 notification, the blackout management node identifies the stationary UEs, or M2M UEs, affected by the scheduled blackout, and assembles relevant intelligence to message to the PCC. This intelligence may include the number of stationary UEs, or M2M UEs, which will be going offline and coming back online at the same time, the times at which the devices will be going offline and coming online, and the network locations servicing
- 25 these devices. The network locations may for example include basestations such as NodeBs or eNodeBs within the Access Network of the communication network which provides network connectivity to the affected UEs. As illustrated in Figure 8, the PCC receives this message in a step G and on the basis of the information received from the blackout management node 100, the PCC applies at least one policy for Quality of
- 30 Service or bandwidth or charging management at step H. The PCC may apply the policy or policies on the basis of calculations which may be conducted in the PCC to determine the effect upon network resources of the indicated large number of devices going offline and coming back online at the same time and at the indicated single location. The network resources freed up by the offline devices may be allocated
- 35 elsewhere during the outage to provide improved service. In addition, suitable resource provisioning may be made for the high resource demand which will be

experienced when multiple devices in the same location attempt to perform connection signalling as soon as mains power is restored. Without suitable provisioning, large numbers of M2M UEs attempting to connect to the network at the same time could significantly clog the network and adversely affect Quality of Service (QoS) for other users. The PCC may provision the impacted location at the relevant time to minimise the impact, and may also create rules or policies to stagger or prioritise access to the network for reconnecting UEs and to ensure QoS for other users is managed appropriately. Access may be granted on a customer basis, QoS basis or service or application basis, with for example certain services or applications made temporarily available or more expensive to access immediately after the end of the scheduled outage, when large numbers of devices are attempting to reconnect to the network and re-establish interrupted sessions. With advance warning of the time, location and magnitude of the impact of the scheduled power outage in terms of affected M2M UEs, the PCC can implement policies to manage network resources at the affected times and location as efficiently as possible, so mitigating the impact of the power outage from a network resource perspective for all network users.

Figure 9 is a schematic representation of the use case discussed above, with a utility provider sending a power outage notification to the blackout management node 100 of a 3GPP network. The blackout management node identifies the affected M2M devices, discovers the PCC as a stakeholder in the identified devices and messages the PCC with the relevant information, including identifiers for M2M UEs D1 to D6 and the times during which they will be affected by the scheduled outage. The PCC then generates and implements appropriate policies to manage network resources before, during and after the scheduled power outage.

In another example use case, the stakeholder is a recommendation engine, for example a recommendation engine included as part of a navigation service. A recommendation engine for a navigation service may suggest services and amenities available to a user along or near a route currently being navigated. For example, a user of an electric car may request the recommendation engine of a navigation service to suggest charging stations suitable for the electric car along the programmed route. Such charging stations may be associated with an M2M device, for example a smart meter enabling communication between the charging station and the utility provider. In the event of a scheduled blackout affecting the location of a charging station, the station will not be able to charge the user's car. According to embodiments of the

present invention, a blackout management node may receive notification of a scheduled power outage and identify the M2M device associated with the charging station as being within the affected area for the power outage. As discussed above, the blackout management node may message individual discovered stakeholders in the identified devices. According to the present use case, the blackout management node additionally or alternatively publishes identifiers for the identified devices as well as the time of the outage to a platform accessible by third party stakeholders, for example via an API. In order to ensure that the recommendation engine provides the most up to date information to the user, the recommendation engine may query the platform made available by the blackout management node in order to obtain information about devices affected by scheduled power outages. On discovering the M2M device associated with a particular charging station to be affected by a power outage at a given time, the recommendation engine may remove that charging station from the list of options presented to the end user during the time of the power outage.

Figure 10 is a schematic representation of the use case discussed above, with a power outage notification being sent to the blackout management node of a communication network. The blackout management node identifies devices D1 to D6 as being affected by the scheduled blackout and informs the recommendation engine of the navigation service via publication of the identified devices to an accessible platform. The recommendation engine then provides recommendations to an end user taking account of the scheduled power outage and its effects upon devices D1 to D6.

In another example use case, the stakeholder is an application service provider. According to this example use case, the application service provider is a provider of a smart home application, of the kind that manages home appliances associated with M2M devices. The M2M devices associated with the home appliances allow remote control and monitoring of the appliances via an Application running on a home owner's UE, for example a smartphone or tablet. On receipt of a power outage notification, the blackout management node 100 identifies M2M devices in a home running the smart home application as affected by the scheduled outage, as the home is located within the geographic coverage area of the scheduled outage. The blackout management node 100 discovers the smart home application provided by the service provider is a stakeholder in the identified M2M devices on the basis of communication between the devices and an application server. The blackout management component then

messages the smart home application service provider, informing the service provider of the time and duration of the power outage and the identity of the devices affected.

On receipt of the information concerning the scheduled power outage and the affected
5 devices, the application service provider may identify the end user or subscriber for the
devices and check the user's details to establish which connected appliances are
running in the user's home and how the functioning of those appliances may be
affected by the scheduled power outage. The application service provider may then
reconfigure certain of the appliances to mitigate the effects of the outage, for example
10 programming a washing machine to run before the scheduled outage, or managing the
temperature of cold storage or air conditioning units to maintain desired temperatures
as long as possible during the loss of mains power. The application service provider
may also inform the user of the actions taken, and of additional suggested actions to be
taken by the user, for example via the smart home application running on the user's
15 phone or tablet.

In another example use case, the stakeholder messaged by the blackout management
node is a Demand Response Management System. As discussed above, Automated
Demand Response Management is a system allowing communication between energy
20 suppliers and consumers, enabling automated response to pricing changes and
electrical grid load fluctuations. The Open ADR (Automated Demand Response)
Alliance exists to standardise, automate and simplify Demand Response (DR),
providing an open and standardised way for electricity providers and system operators
to communicate DR signals with each other and with their customers using a common
25 language over any existing IP based communications network. Figure 11 provides a
representative overview of the functioning of Automated DR according to the Open
ADR specification. With reference to Figure 11, DR is coordinated via a Demand
Response Automation Server (DRAS), with both energy providers and consumers
communicating with the DRAS. Electrical load variations and pricing fluctuations are
30 communicated to the DRAS by the energy providers. Certain automated responses
agreed with energy consumers are then implemented by the DRAS via a signalling
exchange with a management system at the consumer. Where no automated
response has been agreed to a particular variation at the supplier, a DR request or
proposal may be made to a consumer, for consideration by a manager or other
35 responsible person at the consumer.

The DRAS may communicate with energy consumers and suppliers via stationary connected devices such as M2M devices. These devices will also be affected by scheduled power outages, resulting in a large number of devices in a specific area going offline and trying to reconnect to the DRAS server at a specific time. With
5 advance notice of devices to be affected by a scheduled power outage, received from a blackout management node, the DRAS server can better manage the reconnection of large numbers of devices, and plan for the period of no connectivity with the devices during the power outage. The blackout management node may also provide the DRAS server with information from the PCC node concerning rules and priority structures that
10 have been generated by the PCC to manage reconnection to the network of affected devices on resumption of power supply. The DRAS may thus have advance notice of the priority in which devices will regain network connectivity, and so be seeking to reconnect to the DRAS.

15 Figure 12 provides a schematic overview of the above discussed use case, with the DRAS receiving scheduled outage information from a utility provider and supplying the blackout management node with an appropriate power outage notification. The blackout management node replies with a message of devices to be affected and optionally additional information concerning rules put in place to manage reconnection
20 of affected devices.

The above example use cases illustrate informing different example stakeholders, via message or publication to an accessible platform. It will be appreciated that multiple stakeholders may be messaged by the blackout management node following receipt of
25 a single power outage message, in conjunction with publication by the blackout management node to an accessible platform, to enable as many stakeholders as possible to take appropriate action to mitigate the effects of a scheduled power outage.

Figure 13 illustrates functional units in a blackout management node which may
30 execute embodiments of the method described above, for example according to computer readable instructions received from a computer program. The functional units of Figure 13 may be incorporated into any communication network node performing the functions of a blackout management node. It will be understood that the units illustrated in Figure 13 are functional units, and may be realised in any
35 appropriate combination of hardware and/or software.

Referring to Figure 13, the blackout management node 100 comprises a notification unit 110, a device identifying unit 140, an entity discovery unit 120 and a communication unit 150. The blackout management node may also comprise an impact unit 130 and an supplier unit 160. The notification unit 110 is configured to
5 receive a notification of a scheduled outage of mains power, the notification comprising a location to be affected by the scheduled outage and a time period during which the scheduled outage is scheduled. The device identifying unit 140 is configured to identify mains powered devices registered on the communication network and situated in the notified location. The entity discovery unit 120 is configured to discover an entity
10 affected by an outage of at least one of the identified devices. The communication unit 150 is configured to inform the discovered entity that the identified devices are scheduled to be without power during the notified time period. The impact unit 130, if present, is configured to calculate an impact upon network resources of the scheduled power outage. The supplier unit 160, if present, is configured to remove from the
15 identified devices any devices supplied with mains power by a supplier other than the supplier scheduling the notified scheduled outage.

Figure 14 illustrates another example of blackout management node 200 which may be configured to conduct the method discussed above. The blackout management node
20 200 comprises a processor 270 and a memory 280. The memory 280 contains instructions executable by the processor 270 such that the blackout management node 200 is operative to conduct the steps of the method described above.

Figure 15 illustrates functional units in a PCC node 300 which may execute the steps
25 discussed above with reference to the PCC use case, for example according to computer readable instructions received from a computer program. It will be understood that the units illustrated in Figure 15 are functional units, and may be realised in any appropriate combination of hardware and/or software.

Referring to Figure 15, the PCC node 300 comprises a receiving unit 392 and a policy unit 394. The receiving unit 392 is configured to receive a message identifying mains powered devices registered on the communication network and affected by the scheduled outage. The policy unit is configured to apply at least one of a Quality of Service or Bandwidth policy according to the received message. The PCC node 300
30 may also comprise a calculation unit 396 configured to calculate an effect upon
35

network resources of the identified devices going offline and coming back online at the same time.

Figure 16 illustrates another example of PCC node 400 which may be configured to conduct the steps discussed above with reference to the PCC as a stakeholder. The PCC node 400 comprises a processor 470 and a memory 480. The memory 480 contains instructions executable by the processor 470 such that the PCC node 400 is operative to conduct the steps of the described above with reference to the PCC as a stakeholder.

Embodiments of the present invention thus enable stakeholders in systems incorporating stationary connected devices to manage the effects of a scheduled mains power outage. Effects managed may include effects observed by users of the stationary connected devices, or of the appliances or equipment with which they are associated. Effects managed may also include effects observed by providers and users of the network providing communication connectivity to the devices or by users of applications running on the stationary connected devices.

Embodiments of the present invention facilitate communication between a communication network such as a 3GPP network and an energy provider domain, comprising utility providers and other energy service providers. In facilitating such communication, embodiments of the present invention enable proactive management of the effects of forthcoming scheduled power outages.

Through calculation of the Impact Magnitude of a scheduled power outage, embodiments of the blackout management node of the present invention can provide useful information to stakeholders in stationary connected device systems, allowing those stakeholders to take appropriate action to mitigate unwanted effects of a scheduled power outage. The information provided to the stakeholders may be location based, allowing stakeholders to take action on the basis of geographic locations encompassing multiple connected devices, as opposed to acting uniquely on a device by device basis. The mitigating actions of stakeholders may include dynamic resource management, energy consumption scheduling, information provision, recommendation and a range of other actions, as discussed above.

- The methods of the present invention may be implemented in hardware, or as software modules running on one or more processors. The methods may also be carried out according to the instructions of a computer program, and the present invention also provides a computer readable medium having stored thereon a program for carrying
- 5 out any of the methods described herein. A computer program embodying the invention may be stored on a computer-readable medium, or it could, for example, be in the form of a signal such as a downloadable data signal provided from an Internet website, or it could be in any other form.
- 10 It should be noted that the above-mentioned examples illustrate rather than limit the invention, and that those skilled in the art will be able to design many alternative embodiments without departing from the scope of the appended claims. The word "comprising" does not exclude the presence of elements or steps other than those listed in a claim, "a" or "an" does not exclude a plurality, and a single processor or other
- 15 unit may fulfil the functions of several units recited in the claims. Any reference signs in the claims shall not be construed so as to limit their scope.

CLAIMS

1. A method, in a node of a communication network, for managing effects of a scheduled outage of mains power, the method comprising:
 - 5 receiving a notification of a scheduled outage of mains power, the notification comprising a location to be affected by the scheduled outage and a time period during which the scheduled outage is scheduled (step A);
 - identifying mains powered devices registered on the communication network and situated in the notified location (step B);
 - 10 discovering an entity affected by an outage of at least one of the identified devices (step D); and
 - informing the discovered entity that the identified devices are scheduled to be without power during the notified time period (step F).
- 15 2. A method as claimed in claim 1, wherein informing the discovered entity (step F) comprises sending a message to the discovered entity, the message comprising identifiers of the identified devices and the notified time period.
3. A method as claimed in claim 2, further comprising:
 - 20 selecting from among the identified devices those devices affecting the discovered entity;
 - determining an identifier for each of the selected devices with respect to the discovered entity; and
 - assembling the determined identifiers into the message.
- 25 4. A method as claimed in any one of the preceding claims, wherein informing the discovered entity (step F) comprises publishing identifiers of the identified devices and the notified time period to a platform accessible by the discovered entity.
- 30 5. A method as claimed in any one of the preceding claims, further comprising:
 - calculating an impact upon network resources of the scheduled power outage (step E).
6. A method as claimed in any one of the preceding claims, wherein the discovered
35 entity comprises a network management node.

7. A method as claimed in any one of the preceding claims, wherein the discovered entity comprises an application or service provider.
8. A method as claimed in claim 7, wherein discovering an entity affected by an outage of at least one of the identified devices (step D) comprises discovering what applications or services are running on at least one of the identified devices.
9. A method as claimed in any one of the preceding claims, wherein the discovered entity comprises a recommendation engine.
10. A method as claimed in any one of the preceding claims, wherein the discovered entity comprises a Demand Response Automation Server.
11. A method as claimed in any one of the preceding claims, wherein receiving a notification of a scheduled outage of mains power (step A) comprises receiving a notification directly from a mains power provider.
12. A method as claimed in any one of the preceding claims, wherein receiving a notification of a scheduled outage of mains power (step A) comprises receiving a notification from a Demand Response Automation Server.
13. A method as claimed in any one of the preceding claims, further comprising, after identifying mains powered devices registered on the communication network and situated in the notified location (step B);
removing from the identified devices any devices supplied with mains power by a supplier other than the supplier scheduling the notified scheduled outage (step C).
14. A method as claimed in any one of the preceding claims, wherein identifying mains powered devices registered on the communication network and situated in the notified location (step B) comprises identifying Machine Type Communication Devices registered on the communication network and situated in the notified location.
15. A method as claimed in claim 14, wherein identifying mains powered devices registered on the communication network and situated in the notified location (step B) comprises identifying stationary Machine Type Communication Devices registered on the communication network and situated in the notified location.

16. A method, in a network node, for managing effects on a communications network of a scheduled outage of mains power, the method comprising:

5 receiving a message identifying mains powered devices registered on the communication network and affected by the scheduled outage (step G); and
applying at least one of a Quality of Service or Bandwidth or Charging policy according to the received message (step H);
wherein the message comprises identifiers of the affected devices and a time period during which the scheduled outage is scheduled.

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17. A computer program product configured, when run on a computer, to carry out a method as claimed in any one of the preceding claims.

18. A communication network node (100) configured for managing effects of a scheduled outage of mains power, the node comprising:

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a notification unit (110) configured to receive a notification of a scheduled outage of mains power, the notification comprising a location to be affected by the scheduled outage and a time period during which the scheduled outage is scheduled;

20 a device identifying unit (140) configured to identify mains powered devices registered on the communication network and situated in the notified location;

an entity discovery unit (120) configured to discover an entity affected by an outage of at least one of the identified devices; and

a communication unit (150) configured to inform the discovered entity that the identified devices are scheduled to be without power during the notified time period.

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19. A node as claimed in claim 18, wherein the communication unit (150) is configured to send a message to the discovered entity, the message comprising identifiers of the identified devices and the notified time period.

30 20. A node as claimed in claim 19, wherein the communication unit (150) is configured to:

select from among the identified devices those devices affecting the discovered entity;

35 determine an identifier for each of the selected devices with respect to the discovered entity; and

assemble the determined identifiers into the message.

21. A node as claimed in any one of claims 18 to 20, wherein the communication unit (150) is configured to publish identifiers of the identified devices and the notified time period to a platform accessible by the discovered entity.

5

22. A node as claimed in any one of claims 18 to 21, further comprising:
an impact unit (130) configured to calculate an impact upon network resources of the scheduled power outage.

10 23. A node as claimed in any one of claims 18 to 22, wherein the discovered entity comprises a network management node.

24. A node as claimed in any one of claims 18 to 23, wherein the discovered entity comprises an application or service provider.

15

25. A node as claimed in claim 24, wherein the entity discovery unit (120) is configured to discover what applications or services are running on at least one of the identified devices.

20 26. A node as claimed in any one of claims 18 to 25, wherein the discovered entity comprises a recommendation engine.

27. A node as claimed in any one of claims 18 to 26, wherein the discovered entity comprises a Demand Response Automation Server.

25

28. A node as claimed in any one of claims 18 to 27, further comprising a supplier unit (160) configured to remove from the identified devices any devices supplied with mains power by a supplier other than the supplier scheduling the notified scheduled outage.

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29. A node as claimed in any one of claims 18 to 28, wherein the device identifying unit (140) is configured to identify Machine Type Communication Devices registered on the communication network and situated in the notified location.

30. A node as claimed in claim 29, wherein the device identifying unit (140) is configured to identify stationary Machine Type Communication Devices registered on the communication network and situated in the notified location.

- 5 31. A communication network node (200) configured for managing effects of a scheduled outage of mains power, the communication network node comprising a processor (270) and a memory (280), the memory (280) containing instructions executable by the processor (270) whereby the communication network node is operative to:
- 10 receive a notification of a scheduled outage of mains power, the notification comprising a location to be affected by the scheduled outage and a time period during which the scheduled outage is scheduled;
- identify mains powered devices registered on the communication network and situated in the notified location;
- 15 discover an entity affected by an outage of at least one of the identified devices; and
- inform the discovered entity that the identified devices are scheduled to be without power during the notified time period.

- 20 32. A communication network node (300) configured for managing effects on a communications network of a scheduled outage of mains power, the communication network node comprising:
- a receiving unit (392) configured to receive a message identifying mains powered devices registered on the communication network and affected by the scheduled
- 25 outage; and
- a policy unit (394) configured to apply at least one of a Quality of Service or Bandwidth or Charging policy according to the received message;
- wherein the message comprises identifiers of the affected devices and a time period during which the scheduled outage is scheduled.

- 30
33. A communication network node (400) configured for managing effects on a communications network of a scheduled outage of mains power, the communication network node comprising a processor (470) and a memory (480), the memory (480) containing instructions executable by the processor (470) whereby the communication
- 35 network node is operative to:

receive a message identifying mains powered devices registered on the communication network and affected by the scheduled outage; and

apply at least one of a Quality of Service or Bandwidth or Charging policy according to the received message;

- 5 wherein the message comprises identifiers of the affected devices and a time period during which the scheduled outage is scheduled.

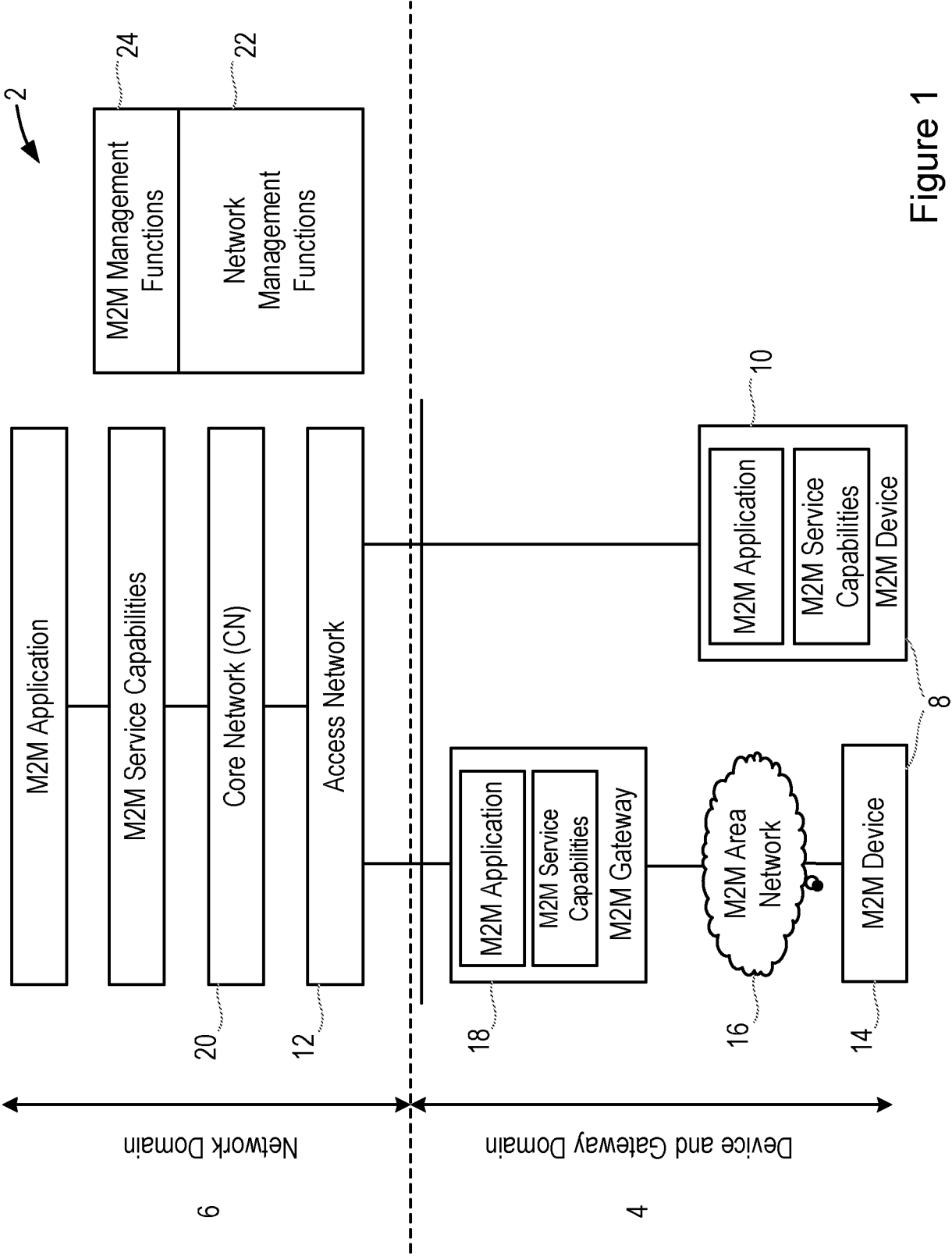


Figure 1

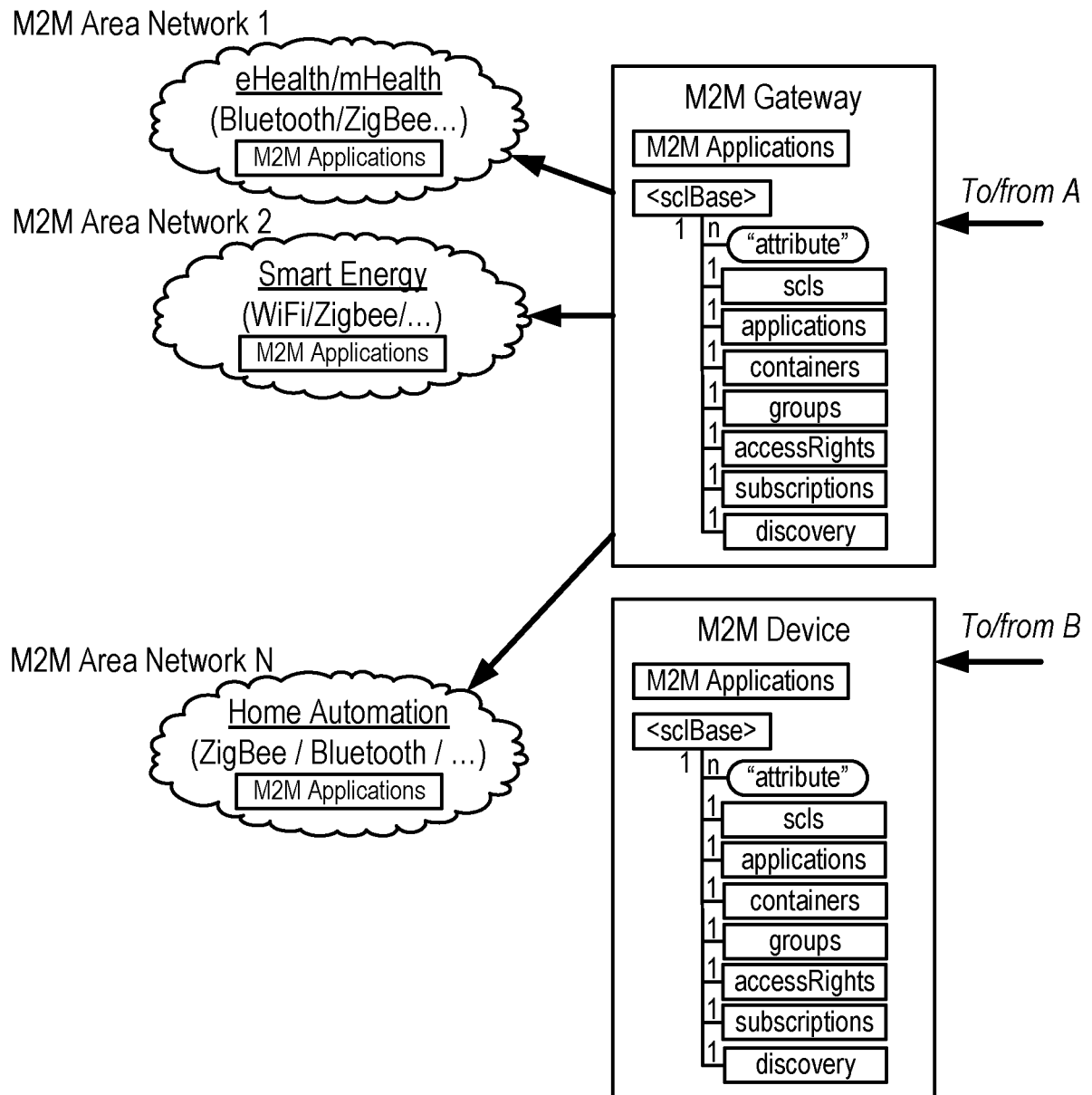


Figure 2a

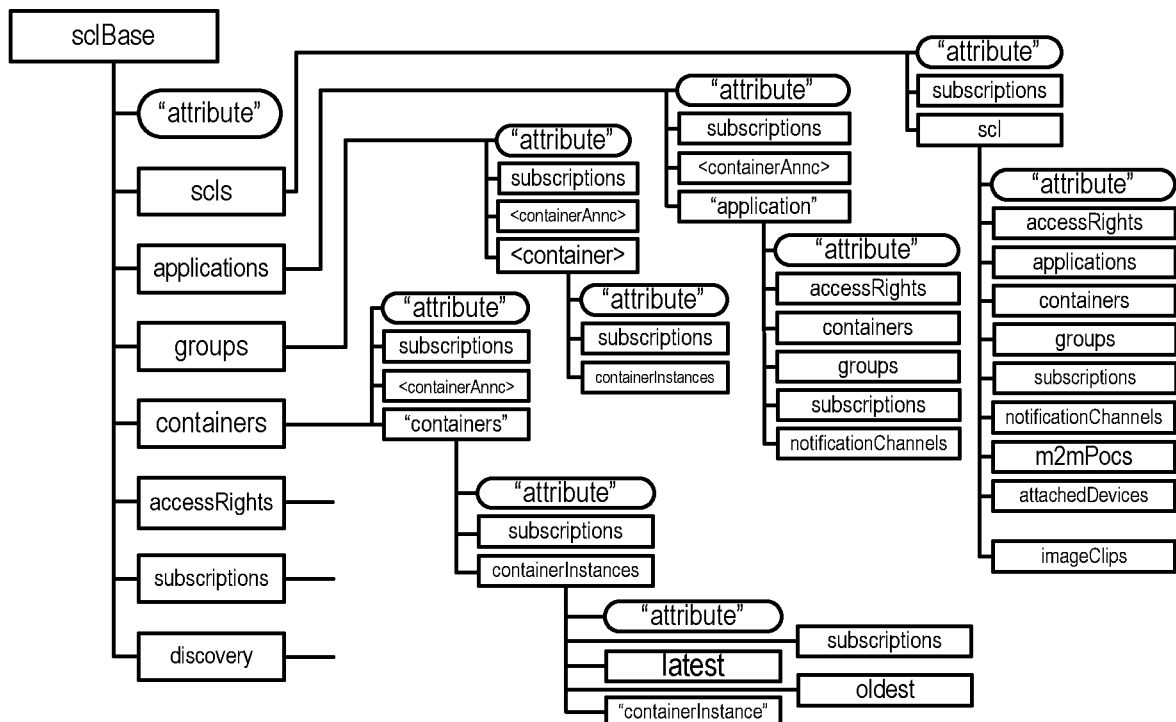
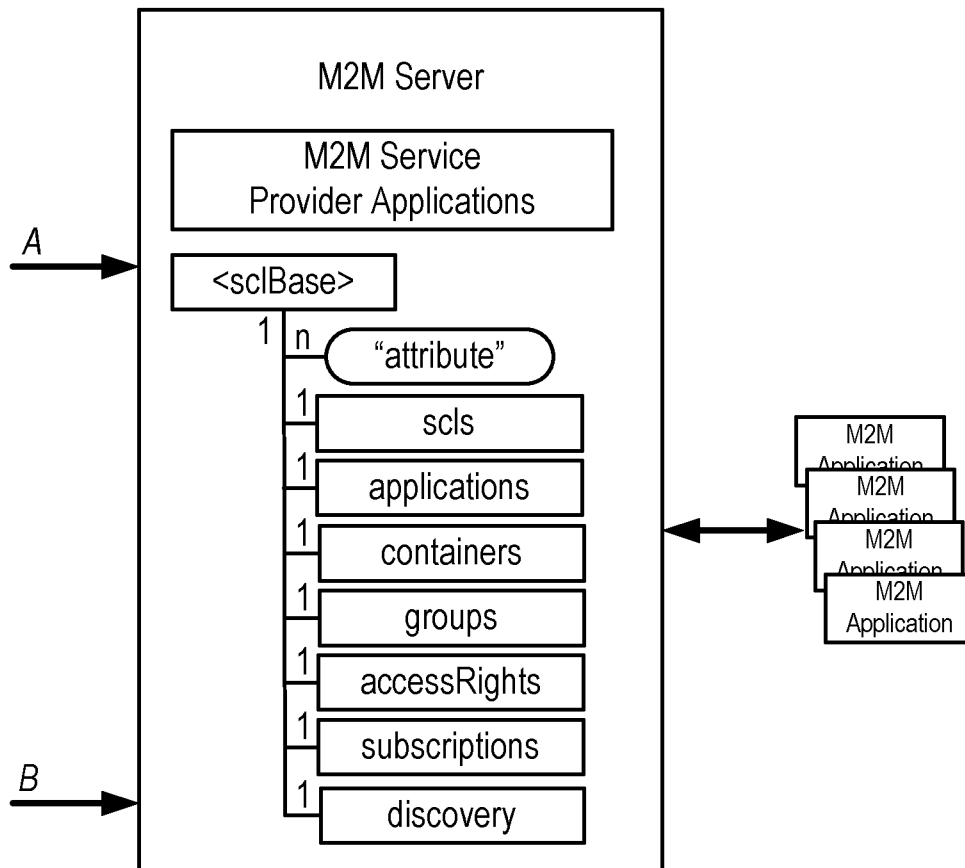


Figure 2b

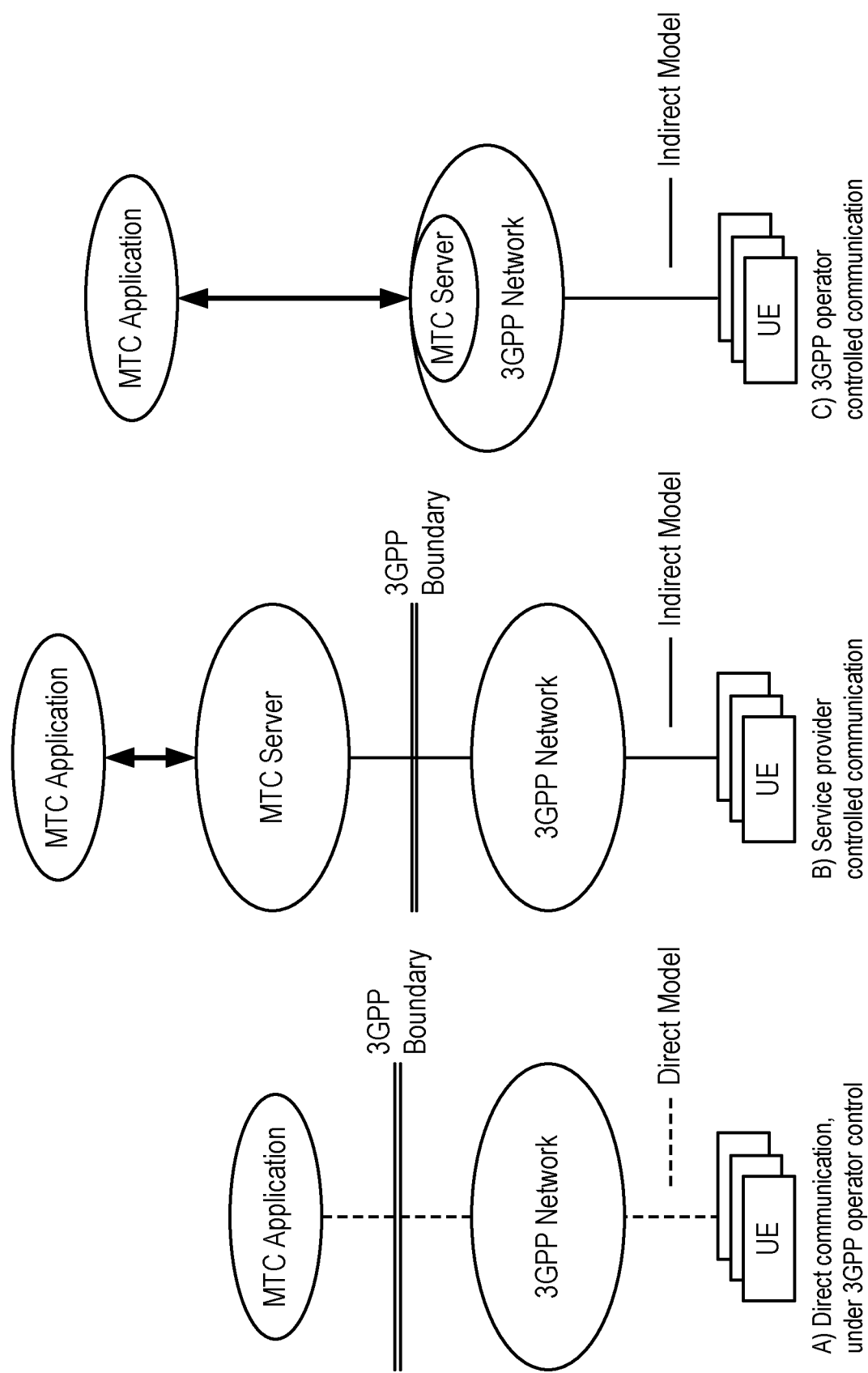


Figure 3

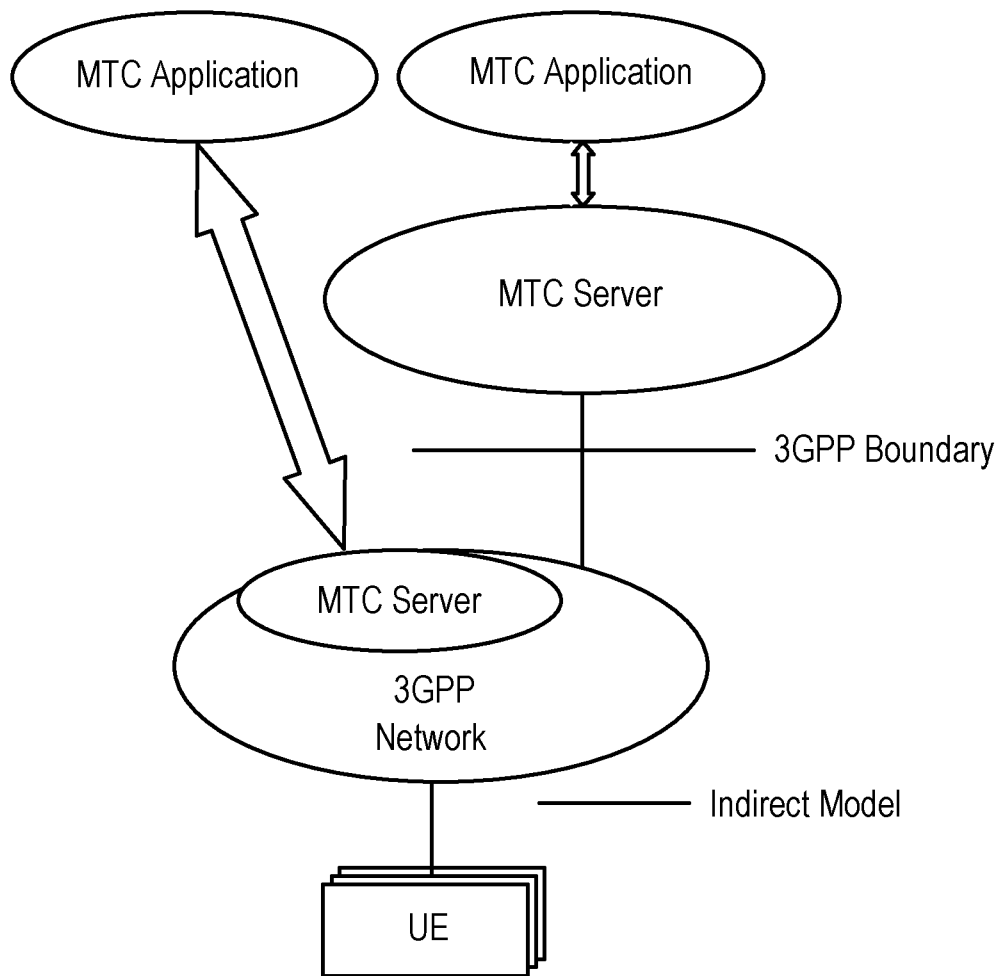


Figure 4

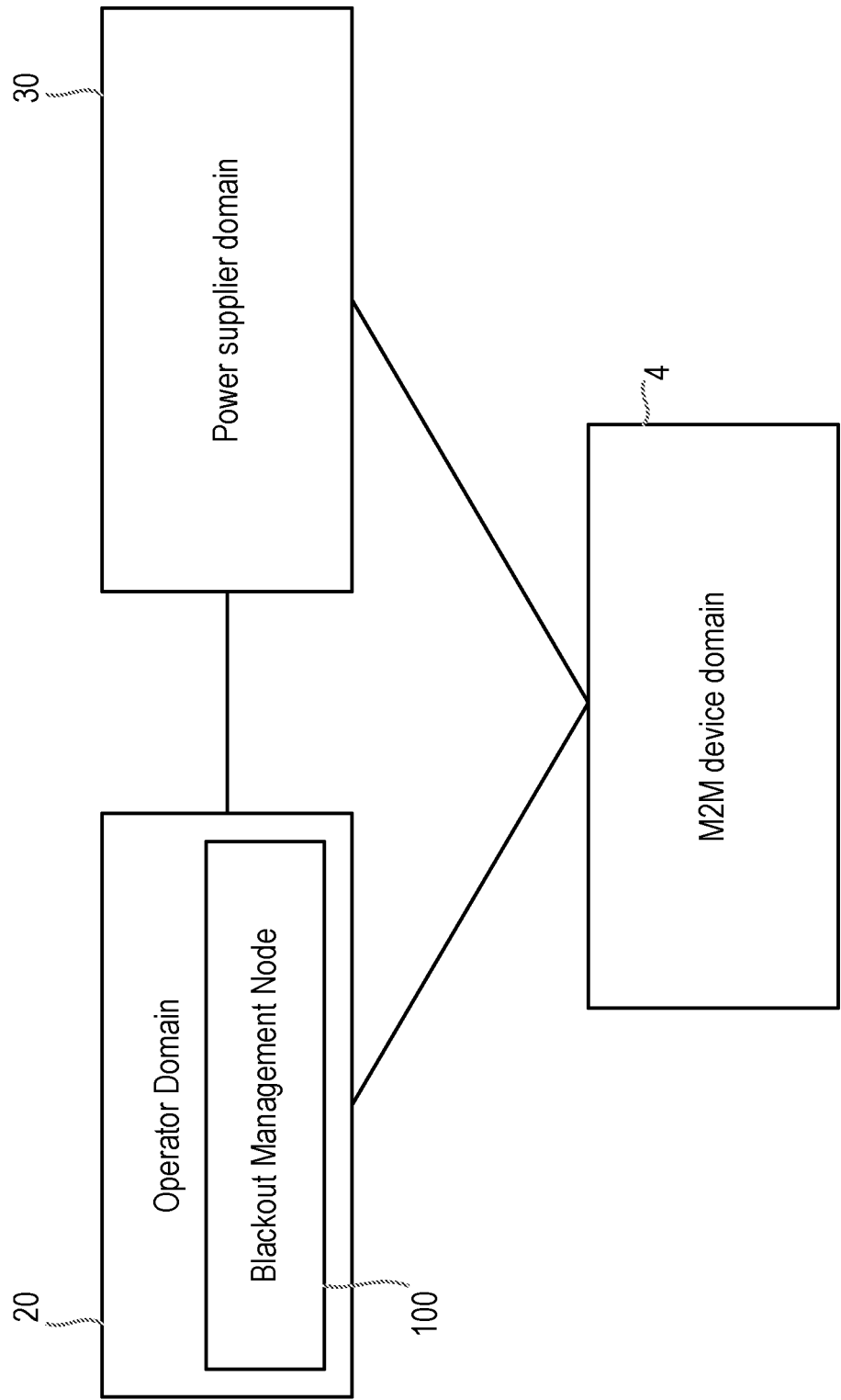


Figure 5

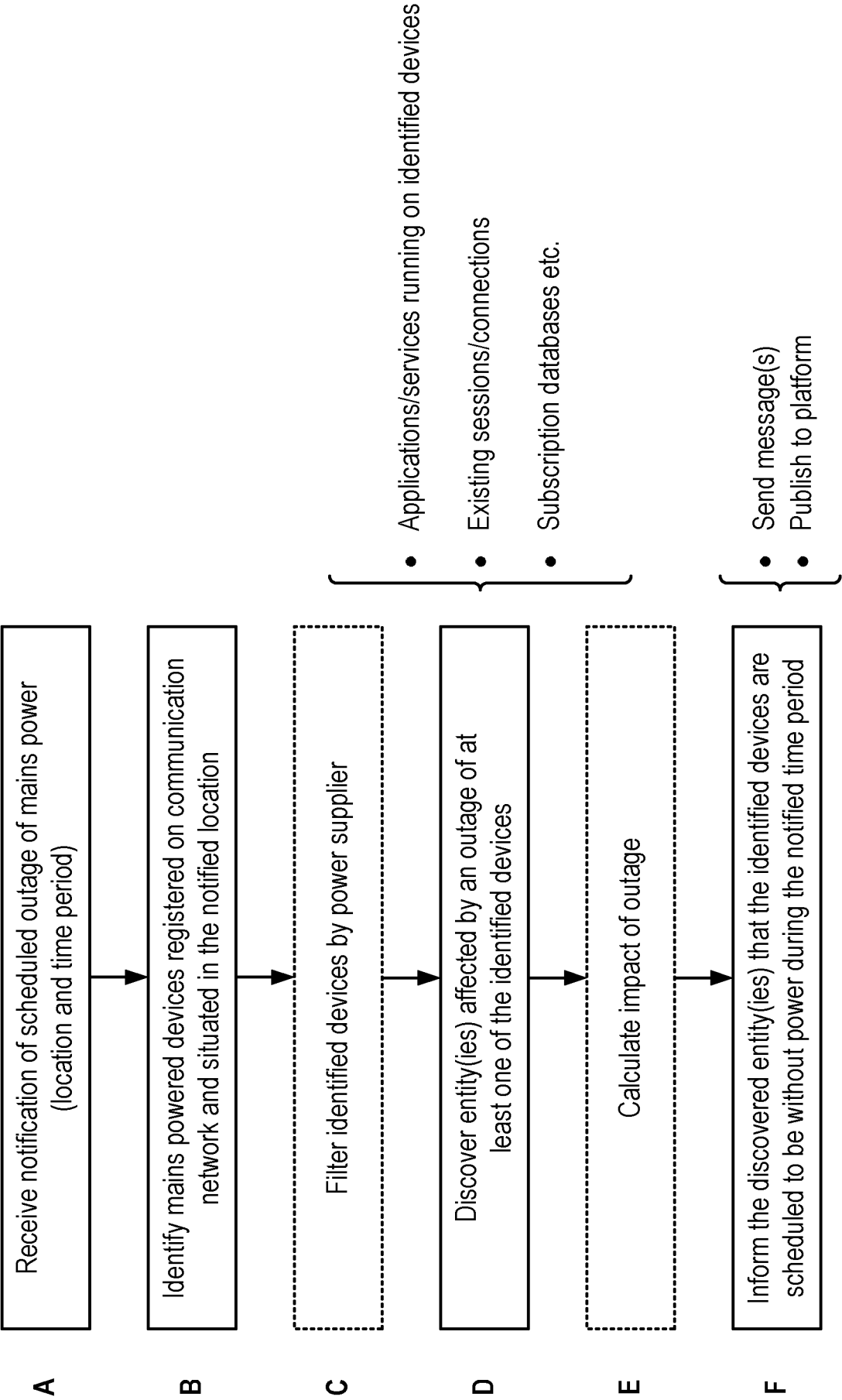


Figure 6

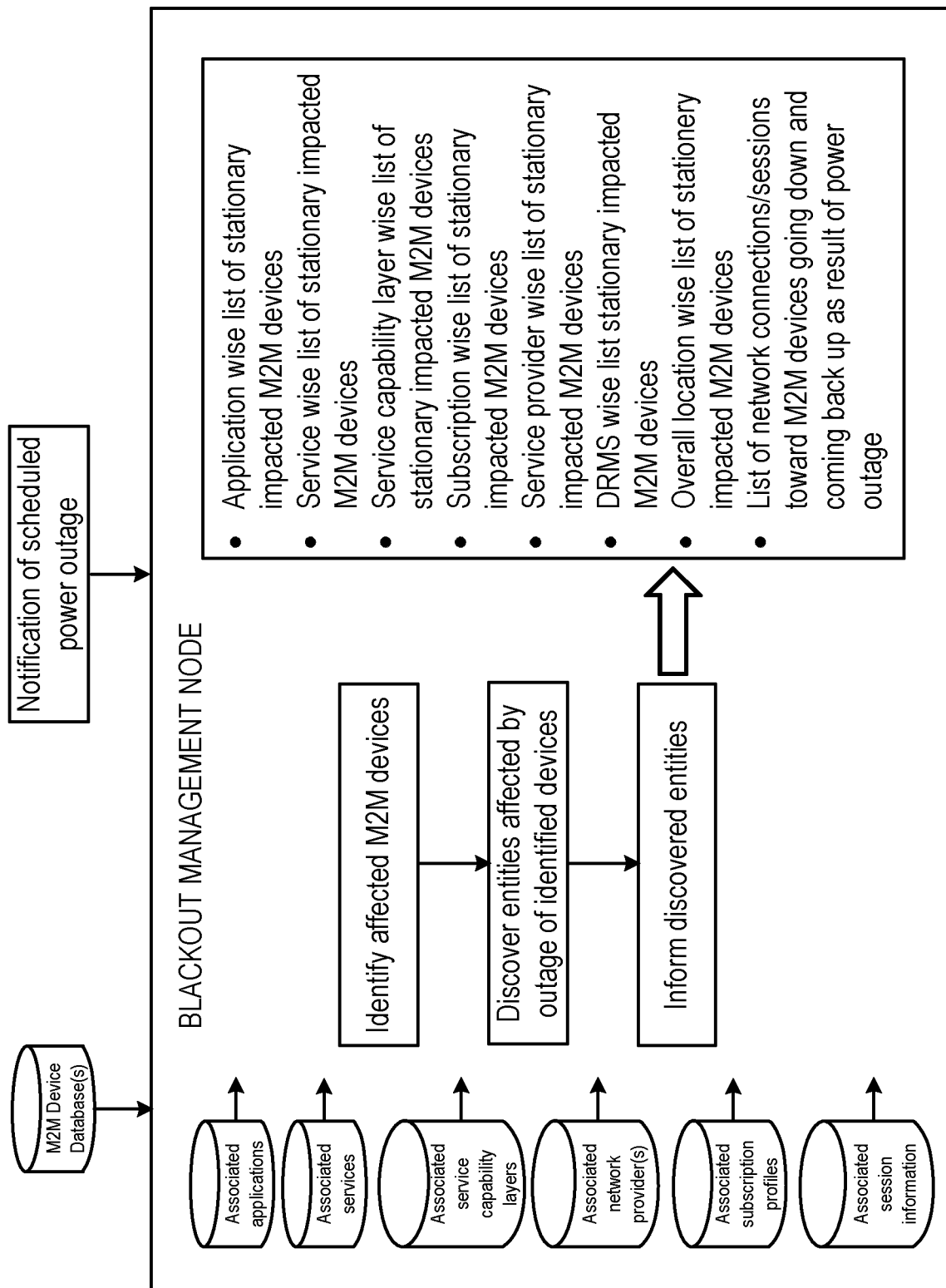
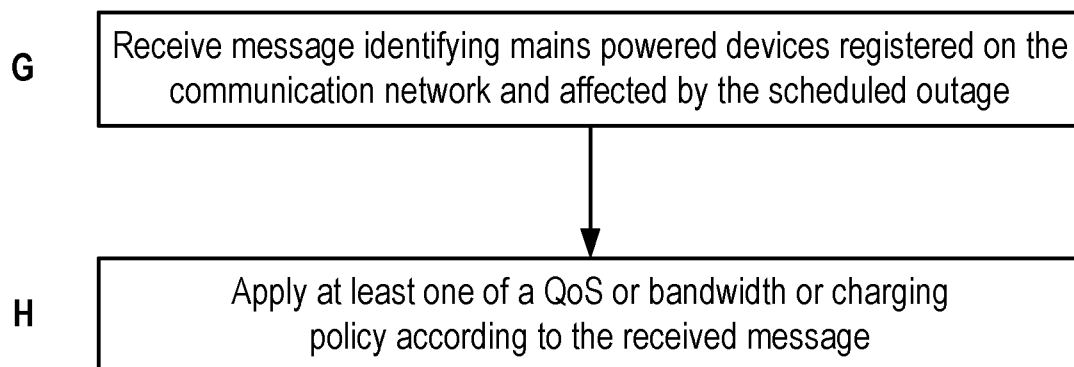


Figure 7

**Figure 8**

Advance power outage feedback to PCC functionality to help create PCC rules relating QoS, bandwidth management etc.

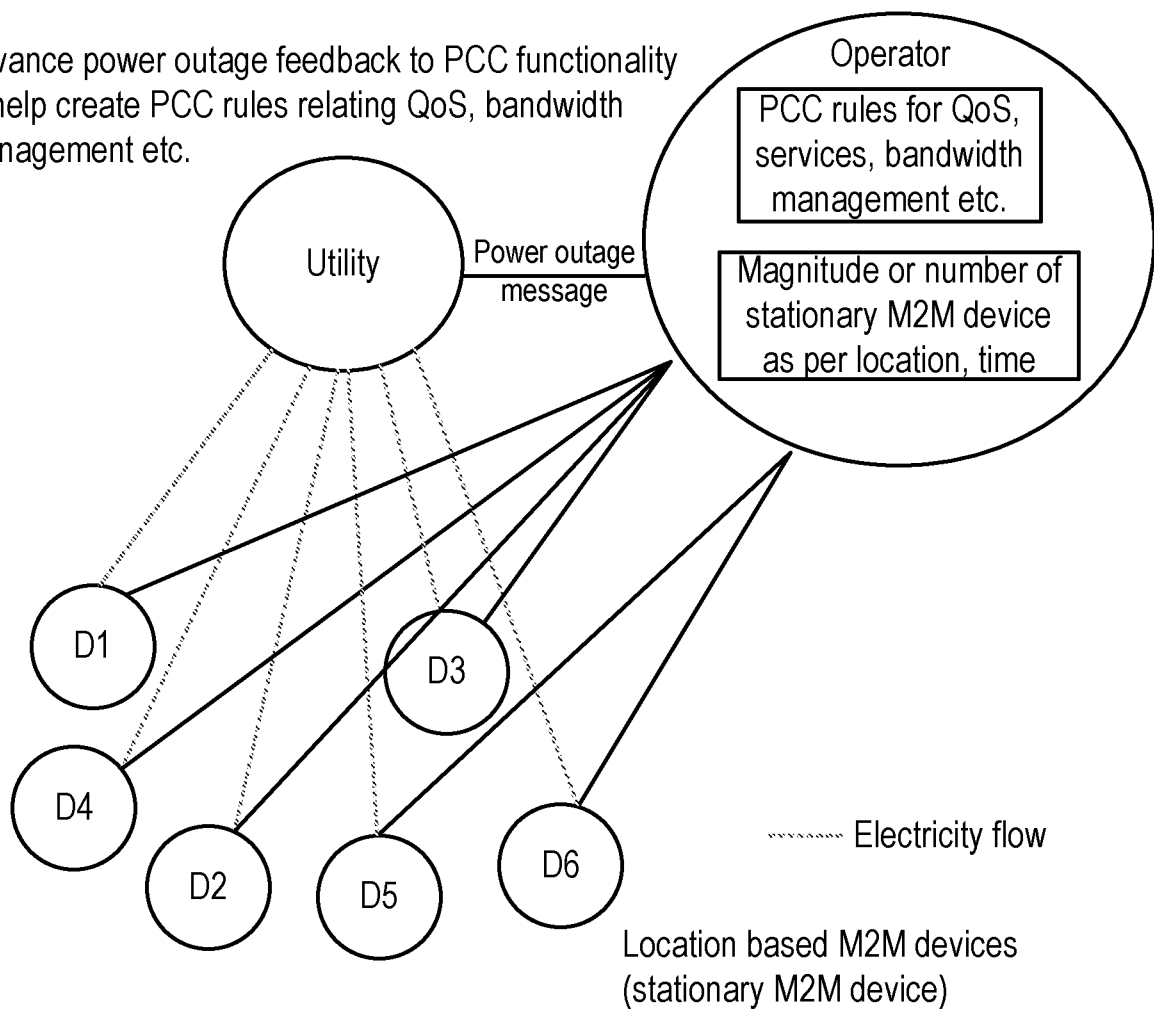


Figure 9

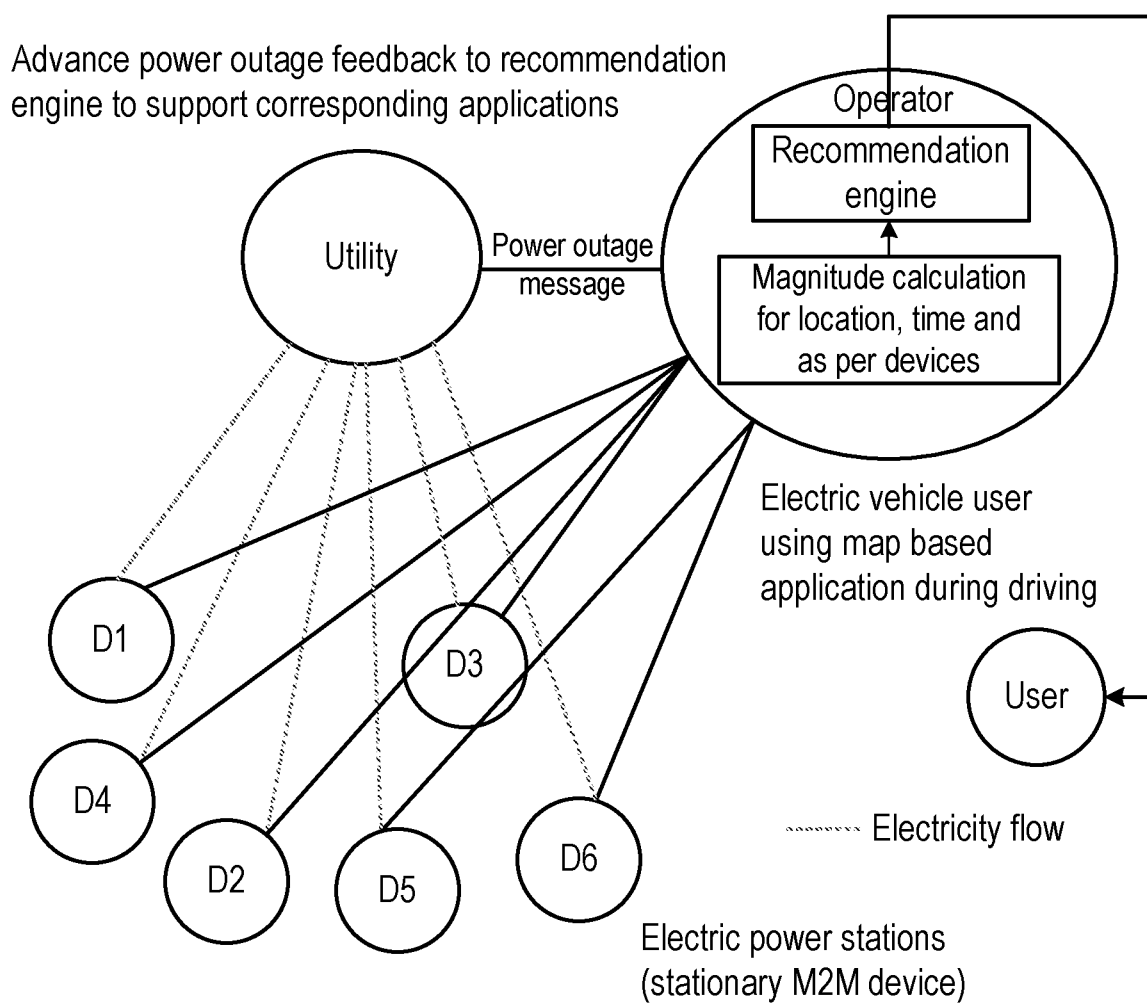


Figure 10

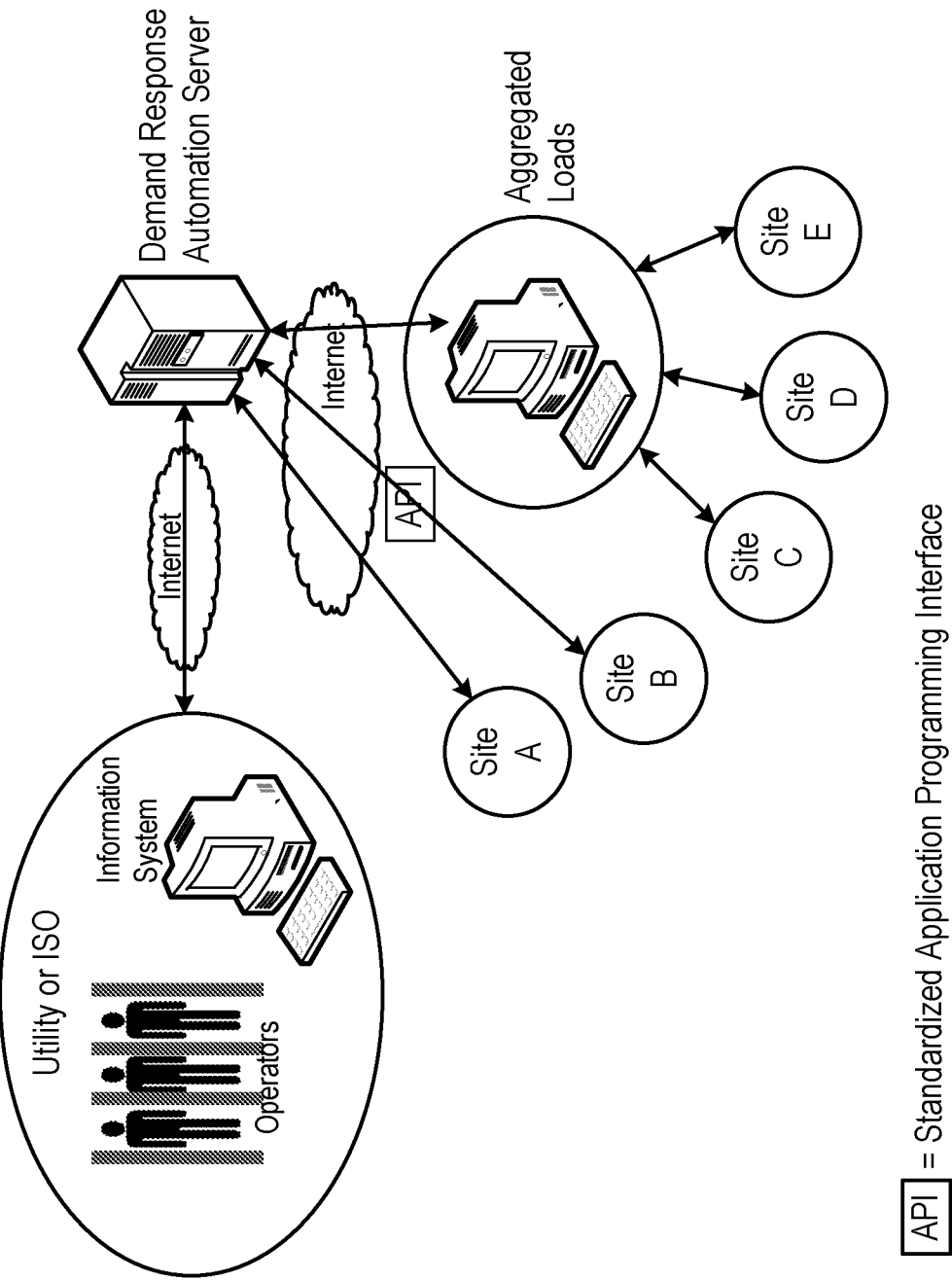


Figure 11

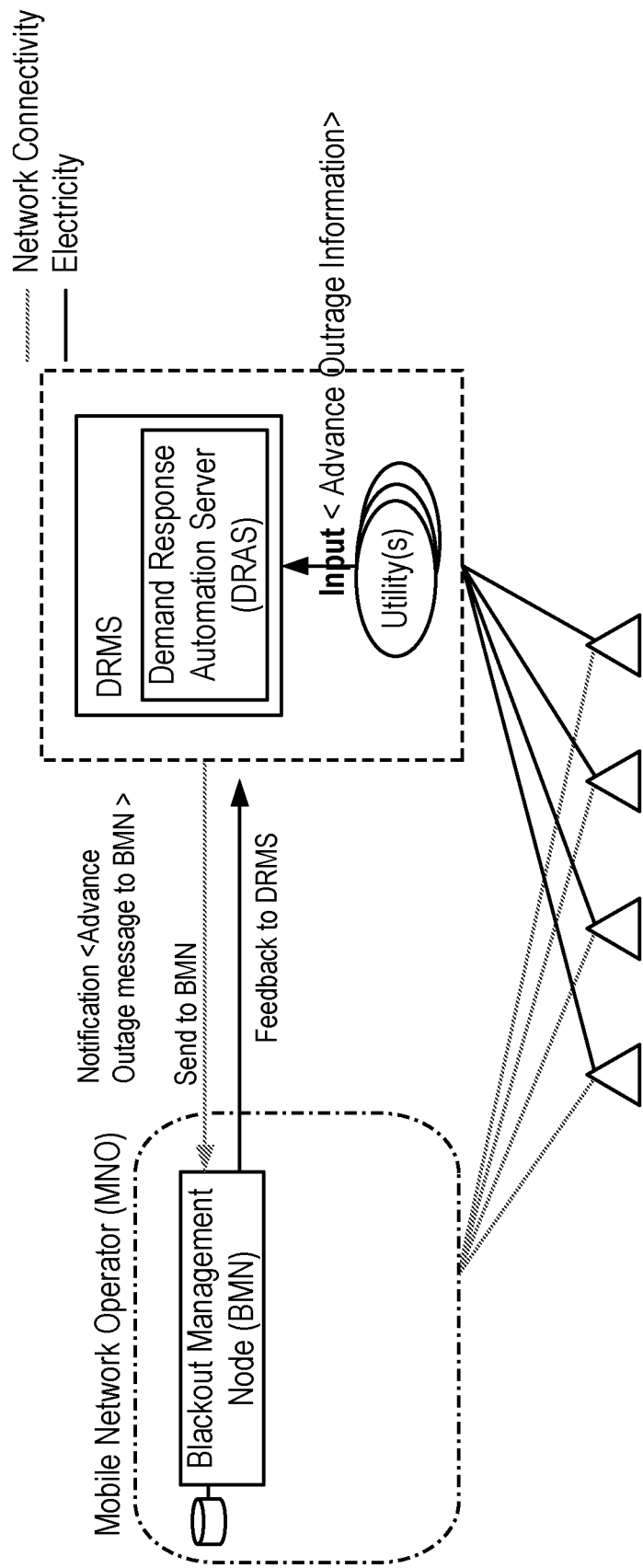


Figure 12

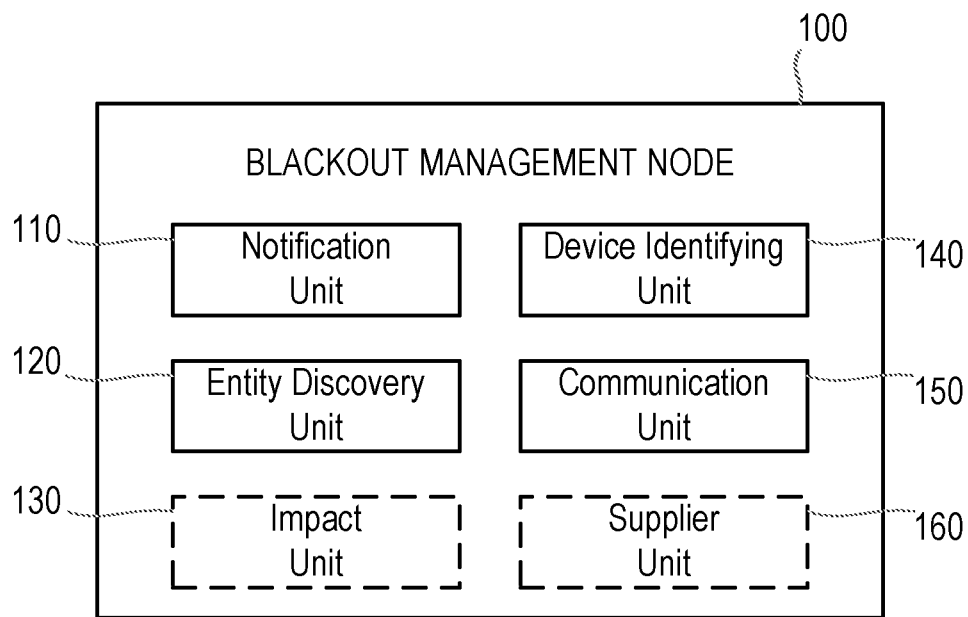


Figure 13

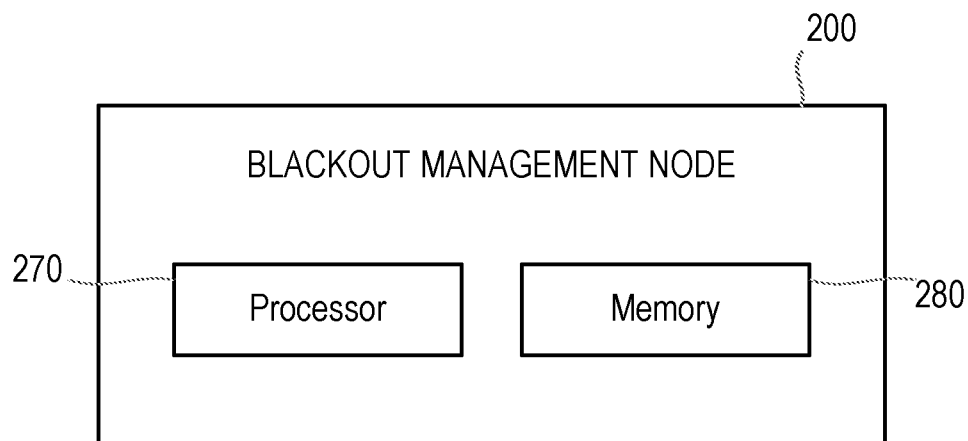


Figure 14

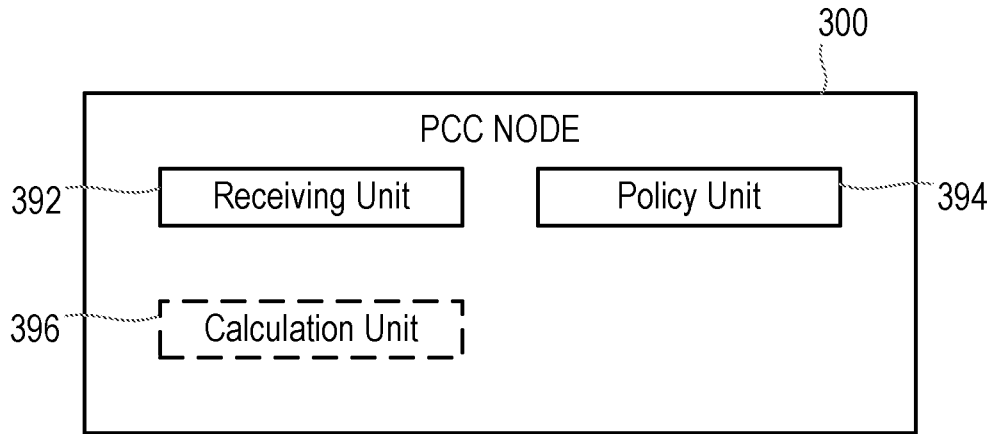


Figure 15

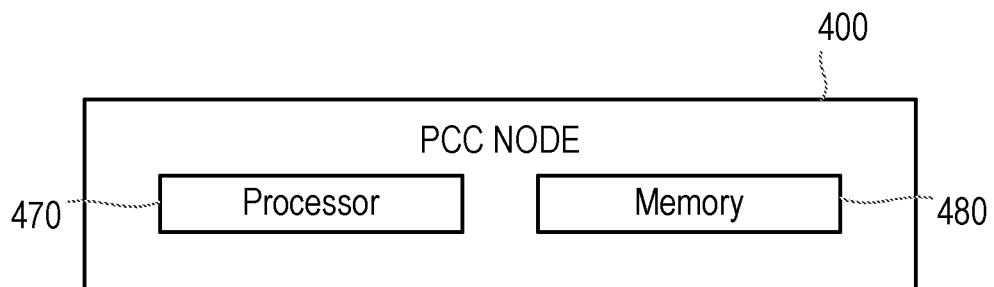


Figure 16

INTERNATIONAL SEARCH REPORT

International application No.
PCT/SE201 4/050624

A. CLASSIFICATION OF SUBJECT MATTER

IPC: see extra sheet

According to International Patent Classification (IPC) or to both national classification and IPC

B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)

IPC: G06F, H04W

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

SE, DK, FI, NO classes as above

Electronic data base consulted during the international search (name of data base and, where practicable, search terms used)

EPO-Internal, PAJ, WPI data, COMPENDEX, INSPEC

C. DOCUMENTS CONSIDERED TO BE RELEVANT

Category*	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
X	US 201 20226930 A 1 (COLBAN ERIK ET AL), 6 September 2012 (201 2-09-06); abstract; paragraphs [0035], [0079]-[0080] --	1-33
A	US 201401 19201 A 1 (KIM JEONGKI ET AL), 1 May 2014 (2014-05-01); abstract --	1-33
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