(51) International Patent Classification: C07C 29/00

(21) International Application Number: PCT/US2004/034008

(22) International Filing Date: 14 October 2004 (14.10.2004)

(25) Filing Language: English

(26) Publication Language: English

(30) Priority Data:
60/511,540 15 October 2003 (15.10.2003) US

(71) Applicant (for all designated States except US): SHELL OIL COMPANY [US/US]; One Shell Plaza, P.O. BOX 2463, Houston, TX 77252-2463 (US).

(72) Inventors; and

(74) Agent: HAAS, Donald, F.; Shell Oil Company, One Shell Plaza, Houston, TX 77252-2463 (US).

(54) Title: PREPARATION OF BRANCHED ALIPHATIC ALCOHOLS USING COMBINED PROCESS STREAMS FROM A HYDROGENATION UNIT, A DEHYDROGENATION UNIT AND AN ISOMERIZATION UNIT

(57) Abstract: Systems and methods to produced branched aliphatic alcohols are described. Systems may include a hydrogenation unit, dehydrogenation unit, an olefin isomerization unit, a hydroformylation unit, and/or combinations thereof. Methods for producing branched aliphatic alcohols may include isomerization of olefins in a process stream. The isomerized olefins may be hydroformylated to produce aliphatic alcohols. After hydroformylation of the aliphatic alcohols, unreacted components from the hydroformylation process may be separated from the aliphatic alcohols products. The unreacted components from the hydroformylation process may be recycled back into the main process stream or sent to other processing units. Addition of multiple streams to the units may be performed to control reaction conditions in the units.
PREPARATION OF BRANCHED ALIPHATIC ALCOHOLS USING COMBINED PROCESS STREAMS FROM A HYDROGENATION UNIT, A DEHYDROGENATION UNIT AND AN ISOMERIZATION UNIT

Background of the Invention

Cross Reference to Related Application

This application claims the benefit of U.S. Provisional Application Serial No. 60/511,540 filed October 15, 2003.

Field of Invention

The present invention generally relates to systems and methods for preparing aliphatic alcohols. More particularly, embodiments described herein relate to systems and methods for preparing branched aliphatic alcohols using a hydrogenation unit, a dehydrogenation unit and an isomerization unit.

Description of Related Art

Aliphatic alcohols are important compounds that may be used in a variety of applications or converted to other chemical compounds (e.g., surfactants, sulfates). Surfactants may be used in a variety of applications (e.g., detergents, soaps, oil recovery).

The structural composition of the aliphatic alcohol may influence the properties of the surfactant and/or detergent (e.g., water solubility, biodegradability and cold water detergency) produced from the aliphatic alcohol. For example, water solubility may be affected by the linearity of the aliphatic portion of the aliphatic alcohol. As the linearity of the aliphatic portion increases, the hydrophilicity (i.e., affinity for water) of the aliphatic alcohol surfactant may decrease. Thus, the water solubility and/or detergency performance of the aliphatic alcohol surfactant may decrease. Incorporating branches into the aliphatic portion of the aliphatic alcohol surfactant may increase the cold-water solubility and/or detergency of the aliphatic alcohol surfactant. Biodegradability, however, of the aliphatic alcohol surfactants may be reduced if the branches in the aliphatic portion of the alcohol surfactant include a high number of quaternary carbons. Incorporation of branches with a minimum number of quaternary carbon atoms into the aliphatic portion of the aliphatic alcohol surfactant may increase cold-water solubility and/or detergency of the alcohol surfactants while maintaining the biodegradability properties of the detergents.

The aliphatic portion of an aliphatic alcohol used to manufacture a surfactant may include one or more aliphatic alkyl groups as branches. Aliphatic alkyl groups that may
form branches in the aliphatic portion may include methyl, ethyl, propyl or higher alkyl
groups. Quaternary and tertiary carbons may be present when the aliphatic portion is
branched. The number of quaternary and tertiary carbons may result from the branching
pattern in the aliphatic portion. As used herein, the phrase “aliphatic quaternary carbon
atom” refers to a carbon atom that is not bound to any hydrogen atoms.

Processes to manufacture branched primary alcohol compositions are described in
U.S. Patent No. 5,849,960 to Singleton et al. entitled “Highly Branched Primary Alcohol
Compositions, and Biodegradable Detergents Made Therefrom” and U.S. Patent No.
6,150,322 to Singleton et al., entitled “Highly Branched Primary Alcohol Compositions,
and Biodegradable Detergents Made Therefrom.”

Summary of the Invention

In an embodiment, a feed stream containing olefins and paraffins may be processed
in a hydrogenation unit. A process feed stream entering a hydrogenation unit is derived, in
some embodiments, from a Fischer-Tropsch process. In the hydrogenation unit at least a
portion of the olefins in the feed stream may be hydrogenated to form paraffins. The
resulting paraffinic feed stream may be fed into a dehydrogenation unit. At least a portion
of the paraffins may be dehydrogenated to form an olefinic hydrocarbons feed stream. The
resulting olefinic hydrocarbon stream from the dehydrogenation process may be introduced
into an isomerization unit. At least a portion of the resulting olefins may be
hydroformylated to produce aliphatic alcohols.

Dehydrogenation of paraffins may occur in a dehydrogenation unit. In an
embodiment, at least a portion of a paraffins and unreacted olefins stream may enter a
dehydrogenation unit. In the dehydrogenation unit, at least a portion of the paraffins in the
paraffins and unreacted olefins stream may be dehydrogenated to produce olefins. At least
a portion of the produced olefins may exit the dehydrogenation unit to form an olefinic
hydrocarbon stream. The resulting olefinic hydrocarbon stream from the dehydrogenation
process may be recycled back into a hydrogenation unit and/or an isomerization unit and/or
into a stream entering the units.

Isomerization of olefins in a process stream may occur in an isomerization unit to
produce branched olefins. In certain embodiments, a process feed stream entering an
isomerization unit is derived from a Fischer-Tropsch process. At least a portion of the
linear olefins in a process feed stream may be isomerized to branched olefins in the isomerization unit. The resulting branched olefins may have an average number of branches per olefin molecule from about 0.7 to about 2.5. The branched olefins may include, but are not limited to, methyl and/or ethyl branched olefins. The isomerization process may produce branched olefins that include less than about 0.5 percent of aliphatic quaternary carbon atoms.

In an embodiment, at least a portion of the product stream exiting an isomerization unit may be directed to a hydroformylation unit. At least a portion of the olefins in the hydrocarbon stream may be hydroformylated in the hydroformylation unit to produce aliphatic alcohols. After hydroformylation of the olefins, at least a portion of unreacted components from the hydroformylation process may be separated from the aliphatic alcohol products. At least a portion of the unreacted components may be separated.

In an embodiment, one or more hydrocarbon streams may be combined with the feed stream entering an isomerization unit. The hydrocarbon stream may be mixed with the feed stream to alter the concentration of the olefins entering the isomerization unit. After the feed stream is processed in the isomerization unit, the resulting branched olefin-containing stream is passed into a hydroformylation unit. One or more hydrocarbon streams may be combined with the branched olefin-containing stream to alter the concentration of olefins entering the hydroformylation unit. After hydroformylation of the olefins, unreacted components from the hydroformylation process may be separated from the aliphatic alcohol products. Paraffins and unreacted olefins in the separated stream may be sent to a dehydrogenation unit.

In certain embodiments, at least a portion of the aliphatic alcohols may be sulfated to form aliphatic sulfates. In some embodiments, aliphatic sulfates may include branched alkyl groups. In certain embodiments, at least a portion of the produced aliphatic alcohols may be oxyalkylated to form oxyalkyl alcohols. In some embodiments, oxyalkyl alcohols may include branched alkyl groups. In some embodiments, at least a portion of the produced branched aliphatic alcohols may be ethoxyalkylated to form branched ethoxyalkyl alcohols. At least a portion of the oxyalkyl alcohols may be sulfated to form oxyalkyl sulfates. In some embodiments, oxyalkyl sulfates may include branched alkyl groups.
Brief Description of the Drawings

Advantages of the present invention will become apparent to those skilled in the art with the benefit of the following detailed description of embodiments and upon reference to the accompanying drawings, in which:

FIG. 1 depicts a schematic diagram of an embodiment of a system for producing aliphatic alcohols using a hydrogenation unit, a dehydrogenation unit and an isomerization unit.

FIG. 2 depicts a schematic diagram of an embodiment of a system for producing branched aliphatic alcohols using a hydrogenation unit, an isomerization unit and a separation unit to separate branched olefins from linear olefins and paraffins.

FIG. 3 depicts a schematic diagram of an embodiment of a system for producing branched aliphatic alcohols using an olefin isomerization unit with addition of an additional hydrocarbon stream.

While the invention is susceptible to various modifications and alternative forms, specific embodiments thereof are shown by way of example in the drawing and will herein be described in detail. It should be understood that the drawings and detailed description thereto are not intended to limit the invention to the particular form disclosed, but on the contrary, the intention is to cover all modifications, equivalents, and alternatives falling within the spirit and scope of the present invention as defined by the appended claims.

Detailed Description

Hydrocarbon products may be synthesized from synthesis gas (i.e., a mixture of hydrogen and carbon monoxide) using a Fischer-Tropsch process. Synthesis gas may be derived by partial combustion of petroleum (e.g., coal, hydrocarbons), by reforming of natural gas or by partial oxidation of natural gas. The Fischer-Tropsch process catalytically converts synthesis gas into a mixture of products that includes saturated hydrocarbons, unsaturated hydrocarbons and a minor amount of oxygen-containing products. The products from a Fischer-Tropsch process may be used for the production of fuels (e.g., gasoline, diesel oil), lubricating oils and waxes.

Fischer-Tropsch process streams may also be used to prepare commodity products, which have economic value. For example, linear olefins are commodity products that are
useful for the production of surfactants. Using a portion of the process stream to produce linear olefins may increase the economic value of a Fischer-Tropsch process stream.

Surfactants derived from branched olefins may have different properties than surfactants derived from linear olefins. For example, surfactants derived from branched olefins may have increased water solubility and/or improved detergency properties compared to surfactants derived from linear olefins. Biodegradable properties of the surfactant, however, may be affected by the presence of quaternary carbon atoms in the branched portion of the surfactant. Surfactants made from branched olefins with a minimum number of quaternary carbon atoms may have similar biodegradable properties to surfactants derived from linear olefins. Production of branched olefins from a Fischer-Tropsch process stream may increase the economic value of the stream. In some embodiments, linear olefins may be converted into branched olefins with a minimum number of quaternary carbon atoms using an isomerization catalyst. Increasing the amount of branched olefins derived from a Fischer-Tropsch process stream may increase the economic value of the process streams.

Methods are described for increasing the amount of branched olefins derived from a process stream that includes certain amount of olefins, thus increasing the economic value of the process stream. Such methods are useful for both Fischer-Tropsch process streams and product streams from other sources that include hydrocarbons.

A hydrocarbon feed stream composition may include paraffins and olefins. At least a portion of the hydrocarbon stream may be made up of linear paraffins and olefins having at least 4 carbon atoms and up to 18 carbon atoms. A hydrocarbon feed stream may be obtained from a Fischer-Tropsch process or from an ethylene oligomerization process. Fischer-Tropsch catalysts and reaction conditions may be selected to provide a particular mix of products in the reaction product stream. For example, a Fischer-Tropsch catalyst and reaction conditions may be selected to increase the amount of olefins and decrease the amount of paraffins and oxygenates in the stream. Alternatively, the catalyst and reaction conditions may be selected to increase the amount of paraffins and decrease the amount of olefins and oxygenates in the stream.

The catalyst used in a Fischer-Tropsch process may be Mo, W, Group VIII compounds or combinations thereof. Group VIII compounds include, but are not limited
to, iron, cobalt, ruthenium, rhodium, platinum, palladium, iridium and osmium.

Combinations of Mo, W and Group VIII compounds may be prepared in the free metal form. In an embodiment, combinations of Mo, W and Group VIII compounds may be formed as alloys. Combinations of Mo, W and Group VIII compounds may be formed, in some embodiments, as oxides, carbides or other compounds. In other embodiments, combinations of Mo, W and Group VIII compounds may be formed as salts. Iron based and cobalt based catalysts have been used commercially as Fischer-Tropsch catalysts. Ruthenium catalysts tend to favor the formation of high melting waxy species under high-pressure conditions. Synthetic Fischer-Tropsch catalysts may include fused iron. In some embodiments, a fused iron Fischer-Tropsch catalyst may include a promoter (e.g., potassium or oxides on a silica support, alumina support or silica-alumina support). Cobalt metal may also be used in a Fischer-Tropsch catalyst. With the proper selection of supports, promoters and other metal combinations, a cobalt catalyst may be tuned to manufacture a composition enriched in the desired hydrocarbon species. Other catalysts, such as iron-cobalt alloy catalysts, are known for their selectivity toward the production of olefins. Catalysts and combinations for manufacture of hydrocarbon species by a Fischer-Tropsch process are generally known.

While reference is made to a Fischer-Tropsch stream, any stream of olefins and saturated hydrocarbons may be suitable. Many Fischer-Tropsch streams may contain from 5 percent to 80 percent olefins, the remainder being saturated hydrocarbons comprising paraffins and other compounds.

In some embodiments, feed streams containing olefins and paraffins are obtained through cracking of paraffin wax or the oligomerization of olefins. Commercial olefin products manufactured by ethylene oligomerization are marketed in the United States by Chevron Phillips Chemical Company, Shell Chemical Company (as NEODENE®) and by British Petroleum. Cracking of paraffin wax to produce alpha-olefin and paraffin feed streams is described in U.S. Patent No. 4,579,986 to Sie, entitled “Process For The Preparation Of Hydrocarbons” and U.S. Patent Application Serial No. 10/153,955 of Ansorge et al., entitled “Process For The Preparation of linear Olefins and Use Thereof To Prepare Linear Alcohols.” Specific procedures for preparing linear olefins from ethylene are described in U.S. Patent No. 3,676,523 to Mason, entitled “Alpha-Olefin Production;”

In an embodiment, a feed stream is processed to produce a hydrocarbon stream that includes branched olefins. These branched olefins may be converted to branched aliphatic alcohols using various techniques. The feed stream may have a paraffin content range between about 50 percent by weight to about 90 percent by weight of the feed stream. In certain embodiments, a feed stream may have a paraffin content greater than about 90 percent by weight paraffins. The feed stream may also include olefins. The olefin content of the feed stream may be between about 10 percent by weight to about 50 percent by weight. In other embodiments, a feed stream may have an olefin content greater than 90 percent by weight olefins.

The composition of the feed stream may include hydrocarbons having an average carbon number ranging from 4 to 30. In an embodiment, an average carbon number of the hydrocarbons in a feed stream may range from 4 to 24. In other embodiments, an average carbon number of the feed stream may range from 4 to 18. An average carbon number of the hydrocarbons in a feed stream may range from 7 to 18. In certain embodiments, an average carbon number of the hydrocarbons in a feed stream may range from 10 to 17. In some embodiments, an average carbon number of hydrocarbons in a feed stream may range from 10 to 13. In other embodiments, an average carbon number of hydrocarbons in a feed stream may range from 14 to 17. A feed stream may include minor amounts of hydrocarbons having a carbon number that is higher or lower than the desired carbon number range. In some embodiments, a feed stream may be derived from distillation of a process stream that includes a broader range of carbon numbers.

In an embodiment, a feed stream for a dimerization unit and/or an isomerization unit includes mono-olefins and/or paraffins. The mono-olefins may be of a linear or branched structure. The mono-olefins may have an alpha or internal double bond position. The feed stream may include olefins in which 50 percent or more of the olefin molecules
present may be alpha-olefins of a linear (straight chain) carbon skeletal structure. In certain embodiments, at least about 70 percent of the olefins are alpha-olefins of a linear carbon skeletal structure. A hydrocarbon stream in which greater than about 70 percent of all of the olefin molecules are alpha-olefins of a linear carbon skeletal structure may be used in certain embodiments to convert olefins to aliphatic alcohols. Such a stream may be derived from a Fischer-Tropsch process. In some embodiments, a feed stream includes olefins in which at least about 50 percent of the olefin molecules present are internal olefins.

Branched chain olefins may be converted to branched aliphatic alcohols (e.g., branched primary alcohols) by a hydroformylation process. “Hydroformylation,” as used herein, refers to the production of alcohols from olefins via a carbonylation and a hydrogenation process. Other processes may be used to produce aliphatic alcohols from olefins. Examples of other processes to produce aliphatic alcohols from olefins include, but are not limited to, hydration, oxidation and hydrolysis, sulfation and hydration, and epoxidation and hydration. The composition of an alcohol product stream may include aliphatic alcohols having an average carbon number ranging from 5 to 31. In an embodiment, an average carbon number of the aliphatic alcohols in an alcohol product stream may range from 7 to 19. In certain embodiments, an average carbon number of the aliphatic alcohols in an alcohol product stream may range from 11 to 18. In some embodiments, an average carbon number of aliphatic alcohols in an alcohol product stream may range from 11 to 14. In other embodiments, an average carbon number of aliphatic alcohols in an alcohol product stream may range from 15 to 18.

In certain embodiments, a first hydrocarbon stream may contain unwanted compounds (e.g., oxygenates and dienes) that may reduce catalyst selectivity in an isomerization process used to produce aliphatic alcohols. Removal of the unwanted compounds may be performed by hydrogenation of the first hydrocarbon stream. Hydrogenation of the first hydrocarbon stream, in certain embodiments, may produce a hydrocarbon stream that includes greater than about 90 percent paraffins. The hydrogenated hydrocarbon stream may be dehydrogenated to produce an olefinic stream. The catalyst used in the dehydrogenation process may control the position of the olefin double bond. In certain embodiments, an olefinic hydrocarbon stream may include olefins in which greater than 70 percent of the olefins are alpha-olefins of a linear carbon skeletal
structure. In other embodiments, an olefinic hydrocarbon stream may include olefins in which 50 percent or more of the olefin molecules present may be internal olefins.

Referring to System 100 as depicted in FIG. 1, a first hydrocarbon stream may be introduced into hydrogenation unit 110 via first conduit 112. In hydrogenation unit 110, at least a portion of the olefins in the first hydrocarbon stream may be hydrogenated to paraffins to produce a second hydrocarbon stream.

Reaction conditions in hydrogenation unit 110 may be controlled to hydrogenate olefins and dienes and to remove oxygenates. An operating temperature of hydrogenation unit 110 may range from about 100 °C to about 300 °C. In some embodiments, an operating temperature may range from about 150°C to about 275 °C. In other embodiments, an operating temperature may range from about 175 °C to 250 °C. An operating pressure may range from about 5 atmospheres (506 kPa) to about 150 atmospheres (1520 kPa). In some embodiments, an operating pressure may range from 10 atmospheres psi (1013 kPa) to about 50 atmospheres (5065 kPa).

Hydrogenation processes may be carried out using any type of catalyst bed arrangement (e.g., fluidized bed, moving bed, slurry phase bed or a fixed bed). In certain embodiments, a fixed bed arrangement may be used. In a fixed bed system, hydrogen may be supplied to the hydrogenation stage at a gas hourly space velocity in the range from about 100 normal liter gas/liter catalyst/hour (NL/L/hr) to about 1000 NL/L/hr. In some embodiments, hydrogen may be supplied at a gas hourly space velocity in the range from about 250 NL/L/hr to 5000 NL/L/hr. “Gas space velocity as expressed in units of normal liter of gas/liter of catalyst/hour,” as used herein, is the volume of a gas in liters at standard conditions of 0 °C and 760 mm Hg.

Hydrogenation catalysts are generally known and are commercially available in a large variety of compositions. In some embodiments, a hydrogenation catalyst may include one or more metals from Groups VIB and VII of the periodic Table of the Elements. In certain embodiments, metals may include, but are not limited to, molybdenum, tungsten, cobalt, nickel, ruthenium, iridium, osmium, platinum and palladium. The hydrogenation catalyst may include a refractory oxide or a silicate as a binder.

Hydrogenation reaction conditions and catalysts are described in European Patent No. 0 583 836 to Eilers et al., entitled “Process For The Preparation of Hydrocarbon
Fuels;” European Patent No. 0 668 342 to Eilers et al., entitled “Lubricating Base Oil Preparation Process.” Hydrogenation reaction conditions and catalysts are also described in U.S. Patent No. 5,371,308 to Gosselink et al., entitled “Process For The Preparation Of Lower Olefins.”

At least a portion of the second hydrocarbon stream may exit hydrogenation unit 110 and enter dehydrogenation unit 114 via second conduit 116. At least a portion of the unreacted paraffins in the second hydrocarbon stream may be dehydrogenated to produce an olefinic hydrocarbon stream by use of a catalyst selected from a wide range of catalyst types. For example, the catalyst may be based on a metal or metal compound deposited on a porous support. The metal or metal compound may be selected from, but is not limited to, chrome oxide, iron oxide and noble metals.


Reaction conditions in dehydrogenation unit 114 may be varied to control unwanted side products (e.g., coke, dienes, oligomers, cyclized hydrocarbons) and control double bond position in the olefin. In certain embodiments, temperatures may range from greater than about 300 °C to less than about 700 °C. In other embodiments, a reaction temperature may range from about 450 °C to about 550 °C. During the dehydrogenation reaction, the pressures in dehydrogenation unit 114 may range from greater 0.010 atmosphere (1 kPa) to about 25.0 atmospheres (2534 kPa). In an embodiment, a total pressure of dehydrogenation
unit 114 during the reaction may range from about 0.010 atmosphere (1 kPa) to about 15.0 atmospheres (15200 kPa). In certain embodiments, pressure in dehydrogenation unit 114 may range from about 1.0 atmosphere (101 kPa) to about 5.0 atmospheres (510 kPa). In some embodiments, hydrogen may be fed into dehydrogenation unit 114 together with the paraffins and unreacted olefins stream in order to prevent coke from forming. The hydrogen to paraffins molar ratio may be set between about 0.1 moles of hydrogen to about 20 moles of paraffins. In some embodiments, hydrogen to paraffin molar ratio is about 1 to 10.

The amount of time (e.g., the residence time) that a process stream remains in dehydrogenation unit 114 may determine, to some extent, the amount of olefins produced. Generally, the longer a process stream remains in dehydrogenation unit 114, the conversion level of paraffins to olefins increases until an olefin-paraffin thermodynamic equilibrium is obtained. The residence time of the paraffins and unreacted olefins stream in dehydrogenation unit 114 may be selected such that the conversion level of paraffins to olefins may be kept below 50 mole percent. In certain embodiments, a conversion level of paraffins to olefins may be kept in the range from 5 to 30 mole percent. By keeping the conversion level low, side reactions may be prevented (e.g., diene formation and cyclization reactions).

In certain embodiments, at least a portion of non-converted paraffins may be separated from a third hydrocarbon stream using generally known techniques. Such separation may be accomplished by extraction, distillation or adsorption techniques. The paraffins may be recycled to dehydrogenation unit 114 to undergo dehydrogenation to continue the process to produce aliphatic alcohols.

At least a portion of the third hydrocarbon stream may exit the dehydrogenation unit 618 and enter isomerization unit 118 via third conduit 120. Conditions for olefin isomerization in isomerization unit 118 may be controlled such that the number of carbon atoms in the olefins before and after the isomerization is substantially the same. U. S. Patent No. 5,648,584 to Murray, entitled “Process for Isomerizing Linear Olefins to Isoparaffins” and U.S. Patent No. 5,648,585 to Murray et al., entitled “Process for Isomerizing Linear Olefins to Isoparaffins” describe catalysts and process conditions to skeletally isomerize linear olefins to branched olefins.
In an embodiment, linear olefins in a first hydrocarbon stream are isomerized in
isomerization unit 118 by contacting at least a portion of the first hydrocarbon stream with
a zeolite catalyst. The zeolite catalyst may have at least one channel with a crystallographic
free channel diameter ranging from greater than 4.2 Å and less than about 7 Å. The zeolite
catalyst may have an elliptical pore size large enough to permit entry of a linear olefin and
diffusion, at least partially, of a branched olefin. The pore size of the zeolite catalyst may
also be small enough to retard coke formation.

Temperatures at which the olefin isomerization may be conducted range from about
200 °C to about 500 °C. Temperatures in isomerization unit 118 are, in some
embodiments, kept below the temperature at which the olefin will crack extensively. To
inhibit cracking, low temperatures may be used at low feed rates. In certain embodiments,
lower temperatures may be used when the amount of oxygenates present in the process
stream is low. Higher feed rates may be desirable to increase the production rate of
isomerised products. Higher feed rates may be used, in some embodiments, when operating
at higher reaction temperatures. The reaction temperature, however, should be set such that
cracking to lower boiling weight products is minimized. For example, greater than 90
percent of linear olefins may be converted to branched olefins at 230 °C at a feed rate of 60
grams per hour per 6 grams of catalyst with minimal cracking. Pressures maintained in
isomerization unit 118 may be at a hydrocarbon partial pressure ranging from about 0.1
atmosphere (10 kPa) to about 20 atmospheres (2026 kPa). In an embodiment, partial
pressure may range from above about 0.5 atmosphere (51 kPa) to about 10 atmospheres
(1013 kPa).

Branched olefins produced in isomerization unit 118 may include methyl, ethyl
and/or longer carbon chain branches. Hydrogen Nuclear Magnetic Resonance (¹H NMR)
analysis of the isomerized olefin composition may be performed. Branched olefins may
include quaternary and/or tertiary aliphatic carbons. In certain embodiments, an amount of
quaternary aliphatic carbons produced in isomerization 118 occurs may be minimized.

In an embodiment, an average number of branches per olefin molecule present in
the produced branched olefin composition may be greater than 0.7 as determined by ¹H
NMR analysis. In certain embodiments, an average number of branches per olefin
molecule present in the branched olefin composition is from about 0.7 to about 2.5. In
some embodiments, an average number of branches per olefin molecule present in the branched olefin composition is from about 0.7 to about 2.2. In certain embodiments, an average number of branches per olefin molecule present in the branched olefin composition is from about 1.0 to about 2.2. The degree of branching in the product may be controlled by controlling process conditions used in isomerization unit 118. For example, high reaction temperatures and lower feed rates may result in a higher degree of branching. Methyl branches may represent between about 20 percent to about 99 percent of the total number of branches present in the olefin molecules. In some embodiments, methyl branches may represent greater than about 50 percent of the total number of branches in the olefin molecules. The number of ethyl branches in the olefin molecules may represent, in certain embodiments, less than about 30 percent of the total number of branches. In other embodiments, a number of ethyl branches, if present, may be between about 0.1 percent and about 2 percent of the total number of branches. Branches other than methyl or ethyl, if present, may be less than about 10 percent of the total number of branches.

Aliphatic quaternary carbon atoms present in the branched olefin composition may be less than about 2 percent of the carbon atoms present. In an embodiment, a number of aliphatic quaternary carbon atoms present is less than about 1 percent of the carbon atoms present. For applications in which biodegradability is important, the number of aliphatic quaternary carbon atoms may be less than about 0.5 percent of the carbon atoms present.

In an embodiment, a number of aliphatic quaternary carbon atoms is less than about 0.3 percent of the carbon atoms present. In other embodiments, a number of aliphatic quaternary carbon atoms present in the branched olefin composition is between about 0.01 percent and about 0.3 percent of the aliphatic carbon atoms present.

A fourth hydrocarbon stream may exit isomerization unit 118 and be introduced into hydroformylation unit 122 via fourth conduit 124. The fourth hydrocarbon stream includes branched olefins. At least a portion of the olefins may be hydroformylated to produce aliphatic alcohols.

In an embodiment, olefins may be separated, if desired, from the fourth hydrocarbon stream through techniques generally known in the art (e.g., distillation, molecular sieves, extraction, adsorption, adsorption/desorption and/or membranes). Separation of at least a portion of the branched olefins from the linear olefins and paraffins
may increase the concentration of branched olefins entering the hydroformylation unit. In addition, separation of at least a portion of the branched olefins from the linear olefins and paraffins may influence the ratio of linear to branched olefins produced in the hydroformylation unit.

Referring to FIG. 2, a fourth hydrocarbon stream may exit isomerization unit 118 and enter separation unit 126 via separation conduit 128. Separation unit 126 may produce at least two streams, a branched olefins stream and a linear olefins and paraffins stream. In separation unit 126, a hydrocarbon stream may be contacted with molecular sieves (e.g., zeolite or urea) of the correct pore size for absorption of branched olefins and/or linear olefins and paraffins. Subsequent desorption of at least a portion of the branched olefins and/or at least a portion of the linear olefins and paraffins from the molecular sieves may produce at least two streams, a branched olefins stream and a linear olefins and paraffins stream.

Separation unit 126 may include a fixed bed containing adsorbent for separation a hydrocarbon stream to produce a branched olefin stream and a linear olefins and paraffins stream. Separation temperatures in separation unit 126 may range from about 100°C to about 400°C. In some embodiments, separation temperatures may range from 180 °C to about 380°C. Separations in separation unit 126 may be conducted at a pressure ranging from about 2 atmospheres (202 kPa) to about 7 atmospheres (710 kPa). In some embodiments, pretreatment of a hydrocarbon stream may be performed to prevent adsorbent poisoning.

At least a portion of the linear olefins and paraffins stream may be recycled, transported to other processing units and/or stored on site. In an embodiment, at least a portion of the linear olefins and paraffins stream may be combined with first hydrocarbon stream in first conduit 112 via linear olefins and paraffins recycle conduit 130. The combined stream may enter hydrogenation unit 110 via first conduit 112 to continue the process to produce aliphatic alcohols. In some embodiments, the linear olefins and paraffins stream may be introduced directly into the hydrogenation unit. In other embodiments, at least a portion of the linear olefins and paraffins stream may be combined with the second hydrocarbon stream upstream of the dehydrogenation unit. The combined stream may enter the dehydrogenation unit to continue the process to produce aliphatic
alcohols. In some embodiments, a linear olefins and paraffins stream may be introduced directly into the dehydrogenation unit.

At least a portion of the branched olefins stream may be transported and utilized in other processing streams and/or stored on site via branched olefins conduit 132. In some embodiments, at least a portion of a branched olefins stream may exit separation unit 126 and be combined with fourth hydrocarbon stream in fourth conduit 124 upstream of hydroformylation unit 122 via branched olefins conduit 132. In other embodiments, at least a portion of a branched olefins stream may exit separation unit 126 and be introduced directly into the hydroformylation unit.

In a hydroformylation process, olefins are converted to aldehydes, alcohols or a combination thereof by reaction of at least a portion of the olefins with carbon monoxide and hydrogen according to an Oxo process. As used herein, an “Oxo process” refers to the reaction of an olefin with carbon monoxide and hydrogen in the presence of a metal catalyst (e.g., a cobalt catalyst) to produce an alcohol containing one more carbon atom than the starting olefin. In other hydroformylation processes, a “modified Oxo process” is used. As used herein, a “modified Oxo process” refers to an Oxo process that uses a phosphine, phosphite, arsine or pyridine ligand modified cobalt or rhodium catalyst. Preparation and use of modified Oxo catalysts are described in U.S. Patent No. 3,231,621, to Slough, entitled “Reaction Rates In Catalytic Hydroformylation”; U.S. Patent No. 3,239,566 to Slough et al., entitled “Hydroformylation Of Olefins;” U.S. Patent No. 3,239,569 to Slough et al., entitled “Hydroformylation Of Olefins;” U.S. Patent No. 3,239,570 to Slough et al., entitled “Hydroformylation Of Olefins;” U.S. Patent No. 3,239,571 to Slough et al., entitled “Hydroformylation Of Olefins;” U.S. Patent No. 3,400,163 to Mason et al., entitled “Bicyclic Heterocyclic Sec- And Tert-Phosphines;” U.S. Patent No. 3,420,898 to Van Winkle et al., entitled “Single Stage Hydroformylation Of Olefins To Alcohols Single Stage Hydroformylation Of Olefins To Alcohols;” U.S. Patent No. 3,440,291 to Van Winkle et al., entitled “Single Stage Hydroformylation Of Olefins To Alcohols;” U.S. Patent No. 3,448,157 to Slaugh et al., entitled “Hydroformylation Of Olefins;” U.S. Patent No. 3,488,158 to Slaugh et al., entitled “Hydroformylation Of Olefins;” U.S. Patent No. 3,496,203 to Morris et al., entitled “Tertiary Organophosphine-Cobalt-Carbonyl Complexes;” U.S. Patent No. 3,496,204 to Morris et al., entitled “Tertiary

A hydroformylation catalyst used in hydroformylation unit 122 may include a metal from Group VIII of the Periodic Table. Examples of Groups VIII metals include cobalt, rhodium, nickel, palladium or platinum. The Group VIII metal may be used as a complex compound. A complex compound may be a Group VIII metal combined with a ligand. Examples of ligands include, but are not limited to, a phosphine, phosphite, arsine, stibine or pyridine ligand. Examples of hydroformylation catalysts include, but are not limited to, cobalt hydrocarbonyl catalyst, cobalt-phosphine ligand catalyst, rhodium-phosphine ligand catalyst or combinations thereof.

In hydroformylation unit 122, olefins may be hydroformylated using a continuous, semi-continuous or batch process. In case of a continuous mode of operation, the liquid hourly space velocities may be in the range of about 0.1 h⁻¹ to about 10 h⁻¹. When operating hydroformylation unit 122 as a batch process, reaction times may vary from about 0.1 hours to about 10 hours or even longer.

Reaction temperatures in hydroformylation unit 122 may range from about 100 °C to about 300 °C. In certain embodiments, reaction temperatures in the hydroformylation unit ranging from about 125 °C to about 250 °C may be used. Pressure in hydroformylation unit 122 may range from about 1 atmosphere (101 kPa) to about 300 atmospheres (30398 kPa). In an embodiment, a pressure from about 20 (2027 kPa) to about 150 atmospheres (15199 kPa) may be used. An amount of catalyst relative to the amount of olefin to be hydroformylated may vary. Typical molar ratios of catalyst to olefin
in the hydrocarbon stream may range from about 1:1000 to about 10:1. A ratio of between about 1:10 and about 5:1 may be used in certain embodiments. In an embodiment, a second stream may be added to hydroformylation unit 122 to control reaction conditions. The second stream may include solvents that do not interfere substantially with the desired reaction. Examples of such solvents include, but are not limited to, alcohols, ethers, acetonitrile, sulfolane and paraffins.

Mono-alcohol selectivities of at least 90 percent and even of at least 92 percent may be achieved in hydroformylation unit 122. In addition, olefin conversions to aliphatic alcohols may range from about 50 percent by weight to greater than about 95 percent by weight. In certain embodiments, olefin conversion to aliphatic alcohols may be greater than 75 percent by weight. In some embodiments, olefin conversion to aliphatic alcohols may be greater than about 99 percent by weight.

Isolation of aliphatic alcohols produced from the hydroformylation reaction product stream may be achieved by generally known methods. In an embodiment, isolation of the aliphatic alcohols includes subjecting the produced aliphatic alcohols to a first distillation, a saponification, a water washing treatment and a second distillation.

The hydroformylation reaction mixture stream may enter separator 134 via fifth conduit 136. In separator 134, the hydroformylation reaction product stream may be subjected to a first distillation step (e.g., flash distillation or a short path distillation). In an embodiment, a short path distillation may be used to produce at least two streams, a bottom stream and a top stream. At least a portion of the bottom stream may be recycled to hydroformylation unit 122 via bottom stream recycle conduit 138, in certain embodiments. The top stream may include, but is not limited to, paraffins, unreacted olefins and a crude aliphatic alcohol product.

In an embodiment, a top stream may be subjected to a saponification treatment to remove any acids and esters present in the stream. Saponification may be performed by contacting the top stream with an aqueous solution of a hydroxide base (e.g., sodium hydroxide or potassium hydroxide) at elevated temperatures with agitation. The saponification may be carried out by contacting the top stream with an aqueous 0.5 percent to 10 percent hydroxide base solution at a crude alcohol/water ratio of 10:1 to 1:1. The
amount of hydroxide base used may depend on an estimated amount of esters and acids present.

Saponification of the top stream may be carried out batch-wise or continuously. The top stream may be subjected to one or more saponification processes. Saponification reaction temperatures may be from about 40 °C to about 99 °C. In an embodiment, saponification temperatures may range from about 60 °C to about 95 °C. Mixing of the top stream with the basic water layer may be performed during the saponification reaction. Separation of the top stream from the basic water layer may be performed using known methods. The top stream may be subjected to a water wash after separation to remove any sodium salts present. The top stream may be separated using generally known techniques (e.g., fractional distillation) to produce at least two streams, a crude alcohol product stream and a paraffins and unreacted olefins stream. As used herein, “fractional distillation” refers to the distillation of liquids and subsequent collection of fractions of liquids determined by boiling point. The paraffins and unreacted olefins stream may be recycled, transported to other units for processing, stored on site, transported offsite and/or sold via sixth conduit 140.

In certain embodiments, a crude aliphanic alcohol product stream may contain unwanted by-products (e.g., aldehydes, hemi-acetals). The by-products may be removed by subjecting the crude alcohol product stream to a hydrofinishing treatment step to produce an aliphatic alcohol product stream. “Hydrofinishing,” as used herein, refers to a hydrogenation reaction carried out under relatively mild conditions. Hydrofinishing may be carried out using conventional hydrogenation processes. Conventional hydrogenation processes may include passing the crude alcohol feed together with a flow of hydrogen over a bed of a suitable hydrogenation catalyst. The aliphatic alcohol product stream may include greater than about 50 percent by weight of the produced aliphatic alcohols. In some embodiments, the aliphatic alcohol product stream may include greater than 80 percent by weight of the produced aliphatic alcohols. In other embodiments, the aliphatic alcohol product stream may include greater than 95 percent by weight of the produced aliphatic alcohols. The aliphatic alcohol product stream may include branched aliphatic primary alcohols. The resulting aliphatic alcohols in the aliphatic alcohol product stream
may be sold commercially, transported off-site, stored on site and/or used in other
processing units via product conduit 142.

The composition of an aliphatic alcohol product stream may include hydrocarbons
with an average carbon number ranging from 8 to 19. In an embodiment, an average
carbon number of the hydrocarbons in aliphatic alcohol product stream may range from 10
to 17. The aliphatic alcohol product stream may include branched primary alcohols. The
branched primary alcohol product may be suitable for the manufacture of anionic, nonionic
and cationic surfactants. In some embodiments, branched primary alcohol products may be
used as the precursor for the manufacture of anionic sulfates, including aliphatic sulfates
and oxyalkyl sulfates and oxyalkyl alcohols.

Aliphatic alcohols may have slightly higher aliphatic branching and slightly higher
number of quaternary carbons as the olefin precursor. In some embodiments, aliphatic
branching may include methyl and/or ethyl branches. In other embodiments, aliphatic
branching may include methyl, ethyl and higher aliphatic branching. In certain
embodiments, a number of quaternary carbon atoms in the aliphatic alcohol product may be
less than 0.5 percent. In other embodiments, a number of quaternary carbon atoms in the
aliphatic alcohol product may be less than 0.3 percent. Branching of the alcohol product
may be determined by $^1$H NMR analysis. The number of quaternary carbon atoms may be
determined by $^{13}$C NMR. A $^{13}$C NMR method for determining quaternary carbon atoms for
branched aliphatic alcohols is described in U.S. Patent No. 6,150,322 to Singleton et al.,
entitled, “Highly Branched Primary Alcohol Compositions and Biodegradable Detergents
Made Therefrom.”

In certain embodiments, additional hydrocarbon streams may be used control
reaction conditions and/or optimize the concentration of paraffins and unreacted olefins in
isomerization unit 118, hydroformylation unit 122 and/or other processing units used to
produce aliphatic alcohols. Referring to FIG. 3, at least a portion of a paraffinic
hydrocarbon stream may be introduced into third conduit 120 via seventh conduit 144
upstream of isomerization unit 118 to produce a combined stream. The combined stream
may enter isomerization unit 118 via third conduit 120. In other embodiments, a paraffinic
hydrocarbon stream is introduced directly into isomerization unit 118 through one or more
points of entry.
At least a portion of the olefins in the combined stream may be isomerized to branched olefins in isomerization unit 118 to continue the production of branched aliphatic alcohols. Addition of the paraffinic hydrocarbon stream may be used to optimize the olefin concentration in isomerization unit 118 and to control the extent of branching in the produced olefins. Concentration of paraffins in the paraffinic hydrocarbon stream may be between about 10 percent and about 99 percent by weight. In certain embodiments, a paraffin concentration may range between about 10 percent and about 50 percent by weight. In some embodiments, a paraffin concentration may range between about 25 percent and about 75 percent by weight. In other embodiments, a paraffinic stream may include olefins. An olefin concentration in the hydrocarbon stream may be between 20 and 80 percent.

The fourth hydrocarbon stream may exit isomerization unit 118 and be introduced into hydroformylation unit 122 via fourth conduit 124. The fourth hydrocarbon stream may include branched olefins. At least a portion of a sixth hydrocarbon stream may be introduced into fourth conduit 124 via eighth conduit 146 upstream of hydroformylation unit 122 to form a mixed stream. The mixed stream may be then introduced into hydroformylation unit 122 via fourth conduit 124. At least a portion of the olefins in the mixed stream may be hydroformylated using process conditions as previously described. In some embodiments, a sixth hydrocarbon stream may be introduced directly into hydroformylation unit 122 through one or more points of entry. It should be understood that an olefin concentration in the process streams may be adjusted by adding a stream through seventh conduit 144 only, eighth conduit 146 only, directly into hydroformylation unit 122 only or by combinations thereof.

The sixth hydrocarbon stream in conduit 144 may be used to optimize the olefin concentration in hydroformylation unit 122 to maximize hydroformylation of the olefins. The sixth hydrocarbon stream may be from the same source as the first hydrocarbon stream. Alternatively, the sixth hydrocarbon stream may be a hydrocarbon stream that includes olefins, paraffins, and/or hydrocarbon solvents derived from another source.

The sixth hydrocarbon stream may include olefins and paraffins. In certain embodiments, an average carbon number of the hydrocarbons in the sixth hydrocarbon stream ranges from 7 to 18. In certain embodiments, a sixth hydrocarbon stream may
include olefins and paraffins. In some embodiments, a paraffin content of the sixth hydrocarbon stream may be between about 60 percent and about 90 percent by weight. In other embodiments, a paraffin content of the sixth hydrocarbon stream may be greater than about 90 percent by weight.

In an embodiment, an olefin content of a sixth hydrocarbon stream ranges between about 1 percent and about 99 percent relative to the total hydrocarbon content. In certain embodiments, an olefin content of the sixth hydrocarbon stream may be between about 45 percent and about 99 percent by weight. In other embodiments, an olefin concentration of the sixth hydrocarbon stream may be greater than about 80 percent by weight.

In some embodiments, a sixth hydrocarbon stream may include linear olefins. Addition of a stream that includes linear olefins downstream from the isomerization unit allows the creation of a hydroformylation feed stream that includes a mixture of linear and branched olefins. By introducing a stream including branched and linear olefins into hydroformylation unit 122 a mixture of branched and linear aliphatic alcohol products may be obtained. Varying the amount of linear olefins added to the hydroformylation feed stream may control the ratio of linear to branched aliphatic alcohol products. A mixture of branched and linear aliphatic alcohols may have improved properties when converted to surfactants or other products. Examples of improved surfactant properties include, but are not limited to, low skin and eye irritation, foaming properties, biodegradability, cold-water solubility and cold-water detergency. Applications for these surfactants include, but are not limited to, personal care products, household and industrial laundry products, hand dishwashing products, machine lubricant additives and lubricating oil formulations.

Aliphatic alcohol such as those produced in System 100 may be converted to oxy alcohols, sulfates or other commercial products. At least a portion of the aliphatic alcohols in the alcohol product stream may be reacted in an oxyalkylation unit with an epoxide (e.g., ethylene oxide, propylene oxide, butylene oxide) in the presence of a base to produce an oxyalkyl alcohol. Condensation of an alcohol with an epoxide allows the alcohol functionality to be expanded by one or more oxy groups. The number of oxy groups may range from 3 to 12. For example, reaction of an alcohol with ethylene oxide may produce alcohol products having between 3 to 12 ethoxy groups. Reaction of an alcohol with ethylene oxide and propylene oxide may produce alcohols with an ethoxy/propoxy ratio of
ethoxy to propoxy groups from about 4:1 to about 12:1. In some embodiments, a substantial proportion of alcohol moieties may become combined with more than three ethylene oxide moieties. In other embodiments, an approximately equal proportion may be combined with less than three ethylene oxide moieties. In a typical oxyalkylation product mixture, a minor proportion of unreacted alcohol may be present in the product mixture. In an embodiment, at least a portion of the aliphatic alcohol product stream may be formed by condensing a C\textsubscript{5} to C\textsubscript{31} aliphatic alcohol with an epoxide. In certain embodiments, a C\textsubscript{5} to C\textsubscript{15} branched primary alcohol may be condensed with ethylene oxide and/or propylene oxide. In other embodiments, a C\textsubscript{11} to C\textsubscript{17} branched primary alcohol may be condensed with ethylene oxide and/or propylene oxide. The resulting oxyalkyl alcohols may be sold commercially, transported off-site, stored on site and/or used in other processing units. In some embodiments, an oxyalkyl alcohol may be sulfated to form an anionic surfactant.

In an embodiment, at least a portion of the alcohols in the aliphatic alcohol product stream may be added to a base. The base may be an alkali metal or alkaline earth metal hydroxide (e.g., sodium hydroxide or potassium hydroxide). The base may act as a catalyst for the oxyalkylation reaction. An amount from about 0.1 percent by weight to about 0.6 percent by weight of a base, based on the total weight of alcohol, may be used for oxyalkylation of an alcohol. In an embodiment, a weight percent of a base may range from about 0.1 percent by weight to 0.4 percent by weight based on the total alcohol amount.

The reaction of the alcohol with the base may result in formation of an alkoxide. The resulting alkoxide may be dried to remove any water present. The dried alkoxide may be reacted with an epoxide. An amount of epoxide used may be from about 1 mole to about 12 moles of epoxide per mole of alkoxide. A resulting alkoxide-epoxide mixture may be allowed to react until the epoxide is consumed. A decrease in overall reaction pressure may indicate that the reaction is complete.

Reaction temperatures in an oxyalkylation unit may range from about 120 °C to about 220 °C. In an embodiment, reaction temperatures may range from about 140 °C to about 160 °C. Reaction pressures may be achieved by introducing to the reaction vessel the required amount of epoxide. Epoxides have a high vapor pressure at the desired reaction temperature. For consideration of process safety, the partial pressure of the epoxide reactant may be limited, for example, to less than about 4 atmospheres (413 kPa). Other
safety measures may include diluting the reactant with an inert gas such as nitrogen. For example, inert gas dilution may result in a vapor phase concentration of reactant of about 50 percent or less. In some embodiments, an alcohol-epoxide reaction may be safely accomplished at a greater epoxide concentration, a greater total pressure and a greater partial pressure of epoxide if suitable, generally known, safety precautions are taken to manage the risks of explosion. With respect to ethylene oxide, a total pressure from about 3 atmospheres (304 kPa) to about 7 atmospheres (709 kPa) may be used. Total pressures of ethylene oxide from about 1 atmosphere (101 kPa) to about 4 atmospheres (415 kPa) may be used in certain embodiments. In an embodiment, total pressures from about 1.5 atmospheres (150 kPa) to about 3 atmospheres (304 kPa) with respect to ethylene oxide may be used. The pressure may serve as a measure of the degree of the reaction. The reaction may be considered substantially complete when the pressure no longer decreases with time.


A general class of aliphatic alcohol sulfates may be characterized by the chemical formula: (R-O-(A)\_x-SO\_2)\_nM. R' represents the aliphatic moiety. “A” represents a moiety of an alkylene oxide; x represents the average number of A moieties per R-O moiety and may range from 0 to 15; and n is a number depending on the valence of cation M.
Examples of cation M include, but are not limited to, alkali metal ions, alkaline earth metal ions, ammonium ions and/or mixtures thereof. Examples of cations include, but are not limited to, magnesium, potassium, monoethanol amine, diethanol amine or triethanol amine.

5 Aliphatic and oxyalkyl alcohols may be sulfated in a sulfation unit. Sulfation procedures may include the reaction of sulfur trioxide (SO₃), chlorosulfonic acid (ClSO₃H), sulfamic acid (NH₂SO₃H) or sulfuric acid with an alcohol. In an embodiment, sulfur trioxide in concentrated (e.g., fuming) sulfuric acid may be used to sulfate alcohols. The concentrated sulfuric acid may have a concentration of about 75 percent by weight to about 100 percent by weight in water. In an embodiment, concentrated sulfuric acid may have a concentration of about 85 percent by weight to about 98 percent by weight in water. The amount of sulfur trioxide may range from about 0.3 mole to about 1.3 moles of sulfur trioxide per mole of alcohol. In certain embodiments, an amount of sulfur trioxide may range from about 0.4 moles to about 1.0 moles of sulfur trioxide per mole of alcohol.

10 In an embodiment, a sulfur trioxide sulfation procedure may include contacting a liquid alcohol or an oxyalkyl alcohol and gaseous sulfur trioxide in a falling film sulfator to produce a sulfuric acid ester of the alcohol. The reaction zone of the falling film sulfator may be operated at about atmospheric pressure and at a temperature in the range from about 25 °C to about 70 °C. The sulfuric acid ester of the alcohol may exit the falling film sulfator and enter a neutralization reactor. The sulfuric acid ester may be neutralized with an alkali metal solution to form the alkyl sulfate salt or the oxyalkyl sulfate salt. Examples of an alkali metal solution may include solutions of sodium or potassium hydroxide.

15 The derivatized alcohols may be used in a wide variety of applications. An example of an application includes detergent formulations. Detergent formulations include, but are not limited to, granular laundry detergent formulation, liquid laundry detergent formulations, liquid dishwashing detergent formulations and miscellaneous formulations. Examples of miscellaneous formulations may include general purpose cleaning agents, liquid soaps, shampoos and liquid scouring agents.

20 Granular laundry detergent formulations may include a number of components besides the derivatized alcohols (e.g., surfactants, builders, co-builders, bleaching agents, bleaching agent activators, foam controlling agents, enzymes, anti-graying agents, optical
brighteners and stabilizers). Examples of other surfactants may include ionic, nonionic, amphoteric or cationic surfactants.

Liquid laundry detergent formulations may include the same components as granular laundry detergent formulations. In certain embodiments, liquid laundry detergent formulations may include less of an inorganic builder component than granular laundry detergent formulations. Hydrotopes may be present in the liquid detergent formulations. General purpose cleaning agents may include other surfactants, builders, bleaching agents foam control agents, hydrotopes and solubilizer alcohols.

The formulations may typically include one or more inert components. For example, the balance of liquid detergent formulations may typically be an inert solvent or diluent (e.g., water). Powdered or granular detergent formulations typically contain quantities of inert filler or carrier materials.

**EXAMPLES**

**Example 1. Isomerization of Olefins in a Fischer-Tropsch derived Hydrocarbon Stream:** Carbon monoxide and hydrogen were reacted under Fischer-Tropsch process conditions to yield a hydrocarbon mixture of linear paraffins, linear olefins, a minor amount of dienes and a minor amount of oxygenates. The Fischer-Tropsch hydrocarbon stream was separated into different hydrocarbon streams using fractional distillation techniques. A hydrocarbon stream containing olefins and paraffins with an average number of carbon atoms from 8 to 10 was obtained. The composition of the resulting C₈-C₁₀ hydrocarbon stream was analysed by gas chromatography and is tabulated in Table 1.

<table>
<thead>
<tr>
<th>Fischer-Tropsch Hydrocarbon Stream Composition</th>
<th>Wt.%</th>
</tr>
</thead>
<tbody>
<tr>
<td>C₇ and lighter hydrocarbons</td>
<td>0.12</td>
</tr>
<tr>
<td>C₈ branched olefins</td>
<td>0.02</td>
</tr>
<tr>
<td>C₈ linear olefins</td>
<td>0.75</td>
</tr>
<tr>
<td>1-Octene</td>
<td>0.69</td>
</tr>
<tr>
<td>n-Octane</td>
<td>2.21</td>
</tr>
<tr>
<td>C₉ branched olefins</td>
<td>0.16</td>
</tr>
<tr>
<td>C₉ linear olefins</td>
<td>8.52</td>
</tr>
<tr>
<td>1-Nonene</td>
<td>8.07</td>
</tr>
<tr>
<td>n-Nonane</td>
<td>20.03</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Fischer-Tropsch Hydrocarbon Stream Composition</th>
<th>Wt.%</th>
</tr>
</thead>
<tbody>
<tr>
<td>$C_{10}$ branched olefins</td>
<td>0.28</td>
</tr>
<tr>
<td>$C_{10}$ linear olefins</td>
<td>22.92</td>
</tr>
<tr>
<td>1-Decene</td>
<td>20.87</td>
</tr>
<tr>
<td>n-Decane</td>
<td>41.12</td>
</tr>
<tr>
<td>$C_{11}$ and heavier hydrocarbons</td>
<td>0.21</td>
</tr>
<tr>
<td>$C_9$-$C_{11}$ alcohols</td>
<td>3.56</td>
</tr>
</tbody>
</table>

A zeolite catalyst used for isomerization of linear olefins in the hydrocarbon stream was prepared in the following manner. Ammonium-ferrierite (645 grams) exhibiting a 5.4% loss on ignition and exhibiting the following properties: molar silica to alumina ratio of 62:1, surface area of 369 square meters per gram (P/Po=0.03), soda content of 480 ppm and n-hexane sorption capacity of 7.3 g per 100 g of ammonium-ferrierite was loaded into a Lancaster mix muller. CATAPAL® D alumina (91 grams) exhibiting a loss on ignition of 25.7% was added to the muller. During a five-minute mulling period, 152 milliliters of deionized water was added to the alumina/ammonium-ferrierite mixture. Next, a mixture of 6.8 grams glacial acetic acid, 7.0 grams of citric acid and 152 milliliters of deionized water was slowly added to the alumina/ammonium-ferrierite mixture in the muller to peptize the alumina. The resulting alumina/ammonium-ferrierite/acid mixture was mulled for 10 minutes. Over a period of 15 minutes, a mixture of 0.20 grams of tetraamine palladium nitrate in 153 grams of deionized water was slowly added to mulled alumina/ammonium-ferrierite/acid mixture. The resulting mixture exhibited a 90:10 ratio of zeolite to alumina and a loss on ignition of 43.5%. The zeolite/alumina mixture was shaped by extruding the mixture through a stainless steel die plate (1/16” holes) of a 2.25 inch Bonnot extruder.

The moist zeolite/alumina extrudate was dried at 125°C for 16 hours. After drying, the zeolite/alumina extrudate was longsbroken manually. The zeolite/alumina extrudate was calcined in flowing air at 200°C for two hours. The temperature was raised to a maximum temperature of 500°C and the zeolite/alumina extrudate was calcined for an additional two hours to yield an isomerization catalyst. The isomerization catalyst was allowed to cool in a dessicator under a nitrogen atmosphere.

Stainless steel tubing, 1 inch OD, 0.6 inch ID and 26 inches long, was used as an isomerization reactor. A thermowell extended 20 inches from the top of the stainless steel
reactor tube. To load the reactor tube, the reactor tube was inverted and a piece of glass wool was transferred down the wall of the reactor tube, over the thermowell and positioned at the bottom of the reactor tube to serve as a plug for the reactor tube. Silicon carbide (20 mesh) was added to a depth of about 6 inches to the reactor tube. A second piece of glass wool was placed over the silicon carbide. A mixture of 6.0 grams of the isomerization catalyst particles (6-20 mesh) and 45 grams of fresh silicon carbide (60-80 mesh) was added to the reactor tube in two parts. The two-part addition distributed the isomerization catalyst evenly in the reactor tube and resulted in an isomerization catalyst bed of about 10 inches in length. A third piece of glass wool was added to the top of the catalyst in the reactor tube. Silicon carbide (20 mesh) was layered onto the third piece of glass wool. A fourth piece of glass wool was positioned over the silicon carbide to serve as a plug for the bottom of the reactor tube. To monitor the temperature of the reaction at various points in the reactor tube, a multipoint thermocouple was inserted into the thermowell of the reactor tube. The temperature above, below and at three different places in the catalyst bed was monitored. The reactor tube was inverted and installed in the furnace. The reactor tube was heated to the operating temperature of 280 °C over a four-hour period under flowing nitrogen. Once the temperature of 280 °C was obtained, the reactor tube was held at the operating temperature for an additional two hours to condition the isomerization catalyst.

After conditioning the isomerization catalyst, the hydrocarbon stream was pumped through the reactor tube at a flow rate of 60 g/hr. Nitrogen, at a flow rate of 6 L/hr, was passed over the isomerization catalyst simultaneously with the hydrocarbon stream. The hydrocarbon stream was vaporized before contacting the isomerization catalyst. The reactor tube was operated at an outlet pressure of 20 kPa above atmospheric pressure.

In Table 2, the weight percent of C₈-C₁₀ branched olefins, C₈-C₁₀ linear olefins and C₈-C₁₀ paraffins in the hydrocarbon stream at 0 hours and in the reactor tube effluent after 24 and 48 hours of isomerization is tabulated. Greater than 90% of the linear olefins in the hydrocarbon stream were converted into branched olefins in the isomerization reactor. During the isomerization step, a small amount of material boiling below C₈ was generated from cracking side reactions. In addition, a portion of the C₉-C₁₁ alcohols present in the feed was dehydrated to yield additional olefins in the product. The average number of alkyl
branches on the C₈-C₁₀ olefins in the product was found to be 1.0 as determined by ¹H NMR analysis.

**Table 2**

<table>
<thead>
<tr>
<th>Fischer-Tropsch Hydrocarbon Stream Composition During Isomerization Reaction</th>
<th>0 Hr Wt.%</th>
<th>24 Hr Wt.%</th>
<th>48 Hr Wt.%</th>
</tr>
</thead>
<tbody>
<tr>
<td>C₈-C₁₀ branched olefins</td>
<td>0.46</td>
<td>33.04</td>
<td>33.16</td>
</tr>
<tr>
<td>C₈-C₁₀ linear olefins</td>
<td>32.19</td>
<td>2.52</td>
<td>2.54</td>
</tr>
<tr>
<td>C₈-C₁₀ paraffins</td>
<td>63.19</td>
<td>63.32</td>
<td>63.27</td>
</tr>
<tr>
<td>Branched to linear C₈⁻₁₀ olefin ratio</td>
<td>0.1</td>
<td>13.1</td>
<td>13.1</td>
</tr>
</tbody>
</table>

**Example 2. Isomerization of 1-Dodecene:** 1-dodecene was obtained from Shell Chemical Co. The composition of 1-dodecene, as assayed by gas chromatography, is tabulated in Table 3.

**Table 3**

<table>
<thead>
<tr>
<th>1-Dodecene Composition</th>
<th>Wt.%</th>
</tr>
</thead>
<tbody>
<tr>
<td>1-Dodecene</td>
<td>98.0</td>
</tr>
<tr>
<td>Other C₁₀⁻C₁₄ olefins</td>
<td>1.2</td>
</tr>
<tr>
<td>&lt;C₁₀ hydrocarbons</td>
<td>0.2</td>
</tr>
<tr>
<td>&gt;C₁₄ hydrocarbons</td>
<td>0.2</td>
</tr>
<tr>
<td>Paraffins</td>
<td>0.4</td>
</tr>
<tr>
<td>Total C₁₀⁻C₁₄ hydrocarbons</td>
<td>99.6</td>
</tr>
</tbody>
</table>

1-dodecene was isomerized using the same reactor tube design and isomerization catalyst preparation as described in Example 1. A stream of 1-dodecene was pumped through a reactor tube at a flow rate of 90 g/hr. Nitrogen, at a flow rate of 6 L/hr, was passed over the isomerization catalyst simultaneously with the stream of 1-dodecene. The stream of 1-dodecene was vaporised before contacting the isomerization catalyst. The reactor tube was operated at an outlet pressure of 20 kPa above atmospheric pressure and a temperature of 290°C.

Table 4 is a tabulation of the weight percent of less than C₁₀, C₁₀⁻C₁₄ and greater than C₁₄ molecules in 1-dodecene at 0 hours and the reactor tube effluent after 168 and 849 hours. Linear C₁₀⁻C₁₄ olefins were converted in a 94% yield to branched C₁₀⁻C₁₄ olefins after a 168 hr processing time. During the isomerization step, less than 3 weight percent of material boiling below C₁₀ was generated from cracking side reactions. The average
number of alkyl branches on the C_{10}-C_{14} olefins in the product was determined to be 1.3 by
\(^1\)H NMR analysis.

<table>
<thead>
<tr>
<th>1-Dodecene Stream Composition During Isomerization Reaction</th>
<th>0 Hr Wt.%</th>
<th>168 Hr Wt.%</th>
<th>849 Hr Wt.%</th>
</tr>
</thead>
<tbody>
<tr>
<td>&lt;C_{10} hydrocarbons</td>
<td>0.2</td>
<td>2.5</td>
<td>2.4</td>
</tr>
<tr>
<td>C_{10}-C_{14} hydrocarbons</td>
<td>99.6</td>
<td>97.2</td>
<td>97.4</td>
</tr>
<tr>
<td>&gt;C_{14} hydrocarbons</td>
<td>0.2</td>
<td>0.3</td>
<td>0.2</td>
</tr>
<tr>
<td>Branched C_{10}-C_{14} olefins</td>
<td>0.6</td>
<td>93.2</td>
<td>93.4</td>
</tr>
<tr>
<td>Linear C_{10}-C_{14} olefins</td>
<td>99.0</td>
<td>2.8</td>
<td>2.9</td>
</tr>
<tr>
<td>Paraffins</td>
<td>1.0</td>
<td>2.0</td>
<td>1.9</td>
</tr>
</tbody>
</table>

**Example 3. Dehydrogenation of Dodecane with Minimal Isomerization:** Dodecane was obtained from Aldrich Chemical Company and stored under nitrogen before being processed. The composition of dodecane, as assayed by gas chromatography, is tabulated in Table 5.

<table>
<thead>
<tr>
<th>Dodecane Composition</th>
<th>Wt.%</th>
</tr>
</thead>
<tbody>
<tr>
<td>Dodecane</td>
<td>99.3</td>
</tr>
<tr>
<td>&lt;C_{10} hydrocarbons</td>
<td>&lt;0.1</td>
</tr>
<tr>
<td>C_{10}, C_{11}, C_{12} and C_{14} hydrocarbons</td>
<td>&lt;0.6</td>
</tr>
<tr>
<td>&gt;C_{14} hydrocarbons</td>
<td>&lt;0.1</td>
</tr>
<tr>
<td>Other C_{10}-C_{14} olefins</td>
<td>&lt;0.1</td>
</tr>
</tbody>
</table>

A paraffin dehydrogenation catalyst was prepared according to Example 1 (catalyst A) of U.S. Patent No. 4,430,517 to Imai et al., entitled “Dehydrogenation Process Using A Catalytic Composition.” The resulting catalyst included 0.8 wt.% platinum, 0.5 wt.% tin, 2.7 wt.% tin, 2.7 wt.% potassium and 1.3 wt.% chlorine on a gamma-alumina support. The atomic ratio of potassium to platinum for this catalyst was 16.8.

The dehydrogenation catalyst was prepared by dissolving substantially pure aluminum pellets in a hydrochloric acid solution. An amount of stannic chloride was added to the resulting solution to provide a final composite containing 0.5 weight % tin and stirred to distribute the tin component evenly throughout the mixture. Hexamethylenetetramine was added to the resulting tin mixture and the resulting tin-amine mixture was dropped into an oil bath in a manner to form spherical particles having an average particle diameter of about 1/16 inch. The spheres were aged, washed with an
ammoniacal solution, dried and calcined to form a spherical gamma-alumina carrier material. The resulting spheres contained about 0.5 weight % tin in the form of tin oxide. More details about the method of preparing the alumina carrier material are disclosed in U.S. Patent No. 2,620,314 to Hoeskstra, entitled, “Spheroidal Alumina.”

The tin-alumina composite was contacted with a deionized solution of chloroplatinic acid and hydrochloric acid (2 weight percent based on alumina weight) in a rotary drier for 15 minutes at room temperature. The amount of chloroplatinic acid used was the amount necessary to incorporate 0.8 weight percent platinum into the tin-alumina composite. The solution was then heated and purged with nitrogen to remove water resulting in a platinum-chlorine-tin-alumina composite. The incorporated chlorine was removed by heating the platinum-chlorine-tin-alumina composite to 550 °C and treating the composite with a 50/50 air/80 °C steam mixture at a gas hourly space velocity (GHSV) of 300 hr⁻¹. After treatment with the air/steam mixture, the platinum-tin-alumina composite contained less than 0.1 weight percent chlorine.

The platinum-tin-alumina composite was contacted with a deionized water solution of potassium nitrate. The amount of potassium nitrate used was the amount necessary to incorporate 2.7 weight percent of potassium in the platinum-tin-alumina composite. The water was removed from the platinum-tin-potassium-alumina composite by heating the composite to 100 °C under a purge of dry air (1000 hr⁻¹GHSV) for 0.5 hour. The temperature was raised to 525 °C and the platinum-tin-potassium alumina composite was treated with a stream of hydrochloric acid (12 cc/hr, 0.9 M HCl) and a stream of 50/50 air/80 °C steam mixture (300 hr⁻¹ GHSV) to incorporate chlorine into the platinum-tin-potassium-alumina composite. The platinum-tin-potassium-chlorine-alumina composite was dried at 525 °C under a purge of dry air (1000 hr⁻¹ GHSV). The resulting catalyst spheres had an average particle diameter of 1/16 inch and were crushed and sized into 6-20 mesh particle before testing.

Stainless steel tubing, 1 inch OD, 0.6 inch ID and 26 inches long, was used as an isomerization reactor. A thermowell extended 20 inches from the top of the stainless steel reactor tube. To load the reactor tube, the reactor tube was inverted and a piece of glass wool was transferred down the wall of the reactor tube, over the thermowell and positioned at the bottom of the reactor tube to serve as a plug for the reactor tube. Silicon carbide (20
mesh) was added to a depth of about 6 inches to the reactor tube. A second piece of glass wool was placed over the silicon carbide. A mixture of 6.0 grams of platinum-tin on alumina catalyst particles (6-20 mesh) and 45 grams of fresh silicon carbide (60-80 mesh) was added to the reactor tube in two parts. The two-part addition distributed the catalyst evenly in the reactor tube and resulted in a catalyst bed of about 10 inches in length. A third piece of glass wool was added to the top of the catalyst in the reactor tube. Silicon carbide (20 mesh) was layered onto the third piece of glass wool. A fourth piece of glass wool was positioned over the silicon carbide to serve as a plug for the bottom of the reactor tube. To monitor the temperature of the reaction at various points in the reactor tube, a multipoint thermocouple was inserted into the thermowell of the reactor tube. The temperature above, below and at three different places in the catalyst bed was monitored. The reactor tube was inverted and installed in the furnace. The reactor tube was purged with nitrogen. The reactor tube was heated to the operating temperature of 425°C over a four-hour period under flowing nitrogen (250 standard liters per hour). Once the temperature of 425°C was obtained, the reactor tube was held at the operating temperature for an additional two hours. The catalyst was presulfided by flowing a 1% mixture of hydrogen sulfide gas in hydrogen gas at 425 °C for five minutes through the reactor tube. After 5 minutes, the hydrogen sulfide in hydrogen gas flow was switched to a hydrogen gas flow through the reactor tube.

After presulfiding the catalyst, the reactor tube was maintained at 425 °C for eight hours. After eight hours, the reactor tube pressure was increase to 25 psig with hydrogen gas. Dodecane was pumped through the reactor tube at a flow rate of 40 g/hr at a hydrogen flow rate of 125 standard liters per hour. After four hours, the dodecane stream was increased to 80 g/hr. After obtaining a flow rate of 80 g/hr, the reactor tube temperature was raised to 460 °C. The reactor tube was sampled every eight hours after obtaining the operating temperature of 460°C.

After twenty-four hours the weight percent of dodecane was 11.4 weight percent as depicted in Table 6. At a temperature of 479 °C, the conversion of dodecane to olefins was 16 weight percent after twenty-four hours. Of the olefins, formed 84 weight percent were mono olefins, 4.1 weight percent were aromatic compounds and 7.5 weight percent were
di-olefins. Of the total amount of olefins formed, 6 percent were branched, as determined by $^1$H NMR analysis.

Table 6

<table>
<thead>
<tr>
<th>Test Results</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Conversion (wt.%) after 24 hours on-stream at 460 °C.</td>
<td>11.4</td>
</tr>
<tr>
<td>Temperature required for 16 wt. % conversion</td>
<td>479 °C</td>
</tr>
<tr>
<td>Selectivity to mono olefins at 16 wt. % conversion.</td>
<td>84 wt.%</td>
</tr>
<tr>
<td>Selectivity to aromatics at 16 wt. % conversion</td>
<td>4.1 wt.%</td>
</tr>
<tr>
<td>Selectivity to di-olefins at 16 wt. % conversion.</td>
<td>7.5 wt.%</td>
</tr>
<tr>
<td>% Branched C$<em>{12}$ olefins in total C$</em>{12}$ olefins</td>
<td>6</td>
</tr>
</tbody>
</table>
CLAIMS

1. A method for the production of aliphatic alcohols, comprising:
   introducing a first hydrocarbon stream comprising olefins and paraffins into a
   hydrogenation unit, wherein the hydrogenation unit is configured to hydrogenate at least a
   portion of olefins in the first hydrocarbon stream to paraffins, and wherein at least a portion
   of the unreacted components of the first hydrocarbon stream and at least a portion of the
   hydrogenated olefins form a second hydrocarbon stream;
   introducing the second hydrocarbon stream into a dehydrogenation unit, wherein
   the dehydrogenation unit is configured to dehydrogenate at least a portion of paraffins in
   the second hydrocarbon stream to olefins, and wherein at least a portion of the unreacted
   components of the second hydrocarbon stream and at least a portion of the olefins from the
   dehydrogenation process form a third hydrocarbon stream;
   introducing the third hydrocarbon stream comprising olefins and paraffins into an
   isomerization unit, wherein the isomerization unit is configured to isomerize at least a
   portion of linear olefins in the third hydrocarbon stream to branched olefins, and wherein at
   least a portion of the unreacted components of the third hydrocarbon stream and at least a
   portion of the produced branched olefins form a fourth hydrocarbon stream; and
   introducing at least a portion of the fourth hydrocarbon stream into a
   hydroformylation unit, wherein the hydroformylation unit is configured to hydroformylate
   at least a portion of the olefins in the fourth hydrocarbon stream to produce aliphatic
   alcohols, and wherein at least a portion of the produced aliphatic alcohols comprise a
   branched alkyl group.

2. The method of claim 1, wherein the first hydrocarbon stream is produced from a
   Fischer-Tropsch process.

3. The method of any one of claims 1 to 2, wherein the first hydrocarbon stream
   comprised olefins and paraffins having carbon numbers from 7 to 18, particularly 10 to 17.

4. The method of any one of claims 1 to 3, wherein the hydrogenation unit is operated
   at a temperature between about 175 °C and about 250 °C.
5. The method of any one of claims 1 to 4, wherein the hydrogenation unit is operated at a hydrogen flow rate between about 250 NL/L/hr and about 5000 NL/L/hr.

6. The method of any one of claims 1 to 5, wherein the hydrogenation unit is operated at a pressure between about 10 atmospheres and about 50 atmospheres.

7. The method of any one of claims 1 to 6, wherein the dehydrogenation unit is operated at a temperature between about 300 °C and about 700 °C.

8. The method of any one of claims 1 to 7, wherein the dehydrogenation unit is operated at a pressure between about 0.01 atmosphere and about 15 atmospheres.

9. The method of any one of claims 1 to 8, wherein a residence time of at least a portion of the second hydrocarbon stream in the dehydrogenation unit is such that the conversion level of the paraffins in the second hydrocarbon stream to olefins is less than about 50 mole percent.

10. The method of any one of claims 1 to 9, wherein the isomerization unit is operated at a reaction temperature between about 200 °C and about 500 °C.

11. The method of any one of claims 1 to 10, wherein the isomerization unit is operated at a reaction pressure between about 0.5 atmosphere and about 10 atmospheres.

12. The method of any one of claims 1 to 11, wherein the hydroformylation unit is configured to produce greater than about 75 percent of aliphatic alcohols.

13. The method of any one of claims 1 to 12, wherein the hydroformylation unit is operated at a reaction temperature between about 100 °C and about 300 °C.

14. The method of any one of claims 1 to 13, further comprising:
   forming a hydroformylation reaction stream wherein the hydroformylation reaction stream comprises at least a portion of the unreacted components of the fourth hydrocarbon stream and at least a portion of the produced aliphatic alcohols; and
   separating aliphatic alcohols from the hydroformylation reaction stream to produce paraffins and unreacted olefins stream and an aliphatic alcohol product stream.

15. The method of claim 14, further comprising introducing at least a portion of the aliphatic alcohol product stream into a sulfation unit, wherein the sulfation unit is configured to sulfate at least a portion of the aliphatic alcohols in the aliphatic alcohol product stream to produce aliphatic sulfates, wherein at least a portion of the aliphatic sulfates produced comprise branched aliphatic sulfates.
16. The method of any one of claims 1 to 14, further comprising introducing at least a portion of the aliphatic alcohol product stream into an oxyalkylation unit, wherein the oxyalkylation unit is configured to oxyalkylate at least a portion of the aliphatic alcohols in the aliphatic alcohol product stream to produce oxyalkyl alcohols, wherein at least a portion of the oxyalkyl alcohols produced comprise branched oxyalkyl alcohols.

17. The method of any one of claims 15 to 16, further comprising introducing the paraffins and unreacted olefins stream into the hydrogenation unit.

18. The method of any one of claims 14 to 17, further comprising introducing the paraffins and unreacted olefins stream into the dehydrogenation unit.

19. The method of any one of claims 1 to 18, further comprising:

introducing at least a portion of the aliphatic alcohol product stream into an oxyalkylation unit, wherein the oxyalkylation unit is configured to oxyalkylate at least a portion of the aliphatic alcohols in the aliphatic alcohol product stream to produce an oxyalkyl alcohol stream, wherein at least a portion of the oxyalkyl alcohols produced comprise branched oxyalkyl alcohols; and,

introducing at least a portion of the oxyalkyl alcohol stream into a sulfation unit, wherein the sulfation unit is configured to sulfate at least a portion of the oxyalkyl alcohols in the oxyalkyl alcohol stream to produce oxyalkyl sulfates, wherein at least a portion of the oxyalkyl sulfates produced comprise branched oxyalkyl sulfates.

20. The method any one of claims 1 to 19, further comprising:

adjusting a ratio of olefins to paraffins introduced into the isomerization unit by combining a paraffinic hydrocarbon stream with at least a portion of the third hydrocarbon stream upstream of the isomerization unit to form a combined stream; and,

introducing the combined stream into the isomerization unit.

21. The method of any one of claims 1 to 20, further comprising adjusting a ratio of olefins to paraffins introduced into the hydroformylation unit by adding at least a portion of a sixth hydrocarbon stream into the hydroformylation unit.

22. The method of any one of claims 1 to 20 further comprising adjusting a ratio of olefins to paraffins introduced into the hydroformylation unit by adding at least a portion of a sixth hydrocarbon stream into the hydroformylation unit, wherein the sixth hydrocarbon stream comprises greater than about 80 percent olefins by weight.
23. The method of any one of claims 1 to 20, further comprising:

   adjusting a ratio of olefins to paraffins introduced into the hydroformylation unit by combining at least a portion of a sixth hydrocarbon stream with at least a portion of the fourth hydrocarbon stream upstream of the hydroformylation unit to form a combined stream; and,

   introducing the combined stream into the hydroformylation unit.

24. The method of any one of claims 1 to 23, further comprising:

   adjusting a ratio of olefins to paraffins introduced into the hydroformylation unit by combining at least a portion of a sixth hydrocarbon stream with at least a portion of the fourth hydrocarbon stream upstream of the hydroformylation unit to form a combined stream, wherein the sixth hydrocarbon stream comprises greater than about 80 percent olefins by weight; and,

   introducing the combined stream into the hydroformylation unit.

25. A system for the production of aliphatic alcohols configured to perform the method according to any one of claims 1 to 24.