Abstract:

Disclosed is a riser tower structure (112, 114) of a type comprising a plurality of elongate objects (200, 210). The riser tower structure is provided with blocks (220, 230), preferably of buoyant material, along at least part of its length, said blocks providing said riser tower with a substantially circular cross-sectional profile, wherein one or more strakes (250) are provided on the outside of said blocks. Said strakes in a main embodiment are helical. Also disclosed is a corresponding method of constructing such a riser tower structure.

Title: IMPROVEMENTS IN HYBRID RISER TOWERS AND FABRICATION THEREOF
Improvements in Hybrid Riser Towers and Fabrication thereof

The present invention relates to Hybrid Riser Towers, and in particular to reduction of the problem of vortex induced vibration on Hybrid Riser Tower structures.

Hybrid Riser Towers are known and form part of the so-called hybrid riser, having an upper portions ("jumpers") made of flexible conduit and suitable for deep and ultra-deep water field development. US-A-6082391 (Stolt/Doris) proposes a particular Hybrid Riser Tower (HRT) consisting of an empty central core, supporting a bundle of (usually rigid) riser pipes, some used for oil production some used for injection of water, gas and/or other fluids, some others for oil and gas export. This type of tower has been developed and deployed for example in the Girassol field off Angola. Insulating material in the form of syntactic foam blocks surrounds the central core and the pipes and separates the hot and cold fluid conduits. Further background has been published in paper "Hybrid Riser Tower: from Functional Specification to Cost per Unit Length" by J-F Saint-Marcoux and M Rochereau, DOT XIII Rio de Janeiro, 18 October 2001. New versions of such risers have been proposed in WO 02/053869 A1. The contents of all these documents are incorporated herein by reference, as background to the present disclosure.

The phenomenon of Vortex-induced vibrations (VIV) is a known problem for HRTs, and indeed for offshore oil exploration and production risers in general. VIV are motions induced on bodies, such as an installed riser, facing an external flow by periodical irregularities on this flow. As a result of these periodical irregularities and the slowing of the flow around the riser, vortices are formed. These vortices change the pressure distribution along the riser surface and when not formed symmetrically around the riser cause different lift forces to develop on each side of the riser, thus leading to motion transverse to the flow. VIV is an important source of fatigue damage to risers. These elongate slender structures experience both current flow and top-end vessel motions, which give rise to the flow-structure relative motion
and cause VIV. The top-end vessel motion causes the riser to oscillate and the corresponding flow profile appears unsteady.

It is known to equip individual risers with strakes, or other protrusions, to disrupt the cylindrical profile and reduce VIV. Difficulties arise, however, when addressing the problem of VIV for a bundle of risers such as required for a HRT, as current fabrication does not make allowance for the fitting of said strakes.

Consequently, it is an aim of the invention to address some or all of the above mentioned issues.

In a first aspect of the invention there is provided a riser tower structure of a type comprising a plurality of elongate objects, said riser tower structure being provided with blocks along at least part of its length, said blocks providing said riser tower with a substantially circular cross-sectional profile, wherein one or more strakes are provided on the outside of said blocks.

Said strakes may be helical in shape. More than one strake may be provided on a single block, circumferentially offset from one another.

Said blocks may comprise insulation and/or buoyancy modules. They may be formed out of a plurality of parts. In one embodiment said blocks may comprise a plurality of main sections, preferably two, which are attached together around one of said elongate elements, forming a channel therefor. Said main parts may further comprise recesses, around their periphery and along their length for the location of the remaining of said plurality of elongate objects, said blocks further comprising closing pieces to retain said elongate objects when in place.

Said blocks (when assembled together if necessary) may be provided with one or more inserts, each for the location therein of said one or more strakes. Said insert may follow the intended footprint of its corresponding strake.
Said strakes may be made of the same material than said blocks.

One of said elongate objects may comprise a central core. Said plurality of elongate objects may comprise a plurality of conduits arranged around the central core. Additionally, other elongate objects may make up the riser, such as umbilical and control lines. Said riser tower structure may comprise said blocks along the majority of the riser length. Said riser tower may comprise guide frames along its length, to guide the risers. Said blocks may be provided between successive guide frames.

In a further aspect of the invention there may be provided a method of constructing a riser tower structure comprising:

- attaching blocks around a central core of a riser tower structure, said blocks being provided with recesses, around their periphery and along their length;
- locating conduits and/or other elongate objects in said recesses;
- closing said recesses with a closing piece, thus providing said riser tower structure with a substantially circular cross sectional profile along its length; and
- attaching at least one strake to the outside of said riser tower structure.

Said riser tower structure maybe any one of those described with the first aspect of the invention.

Said riser tower is preferably fabricated in sections, each of said sections being fabricated according to the first aspect of the invention and then assembled together. Each section may be greater than 100 metres long, and may lie between 100 metres and 300 metres in length. In a main embodiment they will be between approximately 150 and 200 metres.

Said strake may be attached to the blocks. Said method may comprise the providing of an insert for each strake during fabrication of said blocks.
BRIEF DESCRIPTION OF THE DRAWINGS

Embodiments of the invention will now be described, by way of example only, by reference to the accompanying drawings, in which:

Fig. 1 shows a known type of hybrid riser structure in an offshore oil production system;

Fig. 2 shows a riser bundle having buoyancy blocks adapted for the addition of strakes;

Fig. 3 shows the riser bundle of Fig.2, with strake ready for attachment; and

Fig. 4 shows the riser bundle of Fig.2 with two strakes attached.

DETAILED DESCRIPTION OF THE EMBODIMENTS

Referring to Figure 1, the person skilled in the art will recognise a cut-away view of a seabed installation comprising a number of well heads, manifolds and other pipeline equipment 100 to 108. These are located in an oil field on the seabed 110.

Vertical riser towers are provided at 112 and 114, for conveying production fluids to the surface, and for conveying lifting gas, injection water and treatment chemicals such as methanol from the surface to the seabed. The foot of each riser, 112, 114, is connected to a number of well heads/injection sites 100 to 108 by horizontal pipelines 116 etc.

Further pipelines 118, 120 may link to other well sites at a remote part of the seabed. At the sea surface 122, the top of each riser tower is supported by a buoy 124, 126. These towers are pre-fabhcated at shore facilities, towed to their operating location and then installed to the seabed with anchors at the bottom and buoyancy at the top.
A floating production unit (FPU) 128 is moored by means not shown, or otherwise held in place at the surface. FPU 128 provides production facilities, storage and accommodation for the fluids from and to the wells 100 to 108. FPU 128 is connected to the risers by flexible flow lines 132 etc arranged in a catenary configuration, for the transfer of fluids between the FPU and the seabed, via riser towers 112 and 114.

Individual pipelines may be required not only for hydrocarbons produced from the seabed wells, but also for various auxiliary fluids, which assist in the production and/or maintenance of the seabed installation. For the sake of convenience, a number of pipelines carrying either the same or a number of different types of fluid are grouped in "bundles", and the riser towers 112, and 114 in this embodiment comprise each one a bundle of conduits for production fluids, lifting gas, water and gas injection, oil and gas export, and treatment chemicals, e.g. methanol. All the component conduits of each bundle are arranged around a central core, and are held in place relative to each other (in the two lateral dimensions, longitudinal movement not being prevented) by guide frames attached to the central core.

Figure 2 shows a part of a riser bundle having buoyancy blocks adapted for the addition of strakes to counteract the issue of vortex induced vibration (VIV). Shown is a central core 200, which may or may not double as a fluid conduit with riser conduits (or umbilicals etc.) 210 arranged therearound. Buoyancy blocks, formed in two halves 230a, 230b are assembled (possibly bolted together) around the core pipe 200, said blocks forming a channel 220 for said core 210. Said blocks may be specifically designed to be within the outside diameter of the riser tower.

Recesses are formed in the periphery of the buoyancy blocks 230a, 230b, each for the locating therein of the individual riser conduits 210 (in this example; in other embodiments, recesses may be shared by more than one conduit or umbilical etc.). Closing gates 240 are provided to form closed channels for each riser conduit 210, while providing the structure with a largely unbroken cylindrical cross section (these
may be bolted, or bonded in place with adhesive, or both). These gates 240 may be made from the same material as the buoyancy blocks 230a, 230b. Both the central core 200 and risers 210 are loose inside their channels, with the buoyancy force imparted onto the central core via guide frames (not shown) located at various points along the riser bundle.

A strake insert 250 is provided onto each of said riser buoyancy blocks 230 during their fabrication. A template may have been used to ensure perfect match with the strake to be inserted therein. The two buoyancy block halves 230a, 230b should be correctly paired together during installation, which ensures continuity of the strake insert 250.

Figure 3 shows the assembled riser bundle of Figure 2 with strake 300 shown, ready to be attached. In an embodiment, the strake is made from the same material as the buoyancy blocks 230a, 230b, and is specifically matched to a particular pair of buoyancy blocks 230a, 230b. Said strake should be substantially continuous and allow no, or minimal water passage between it and the buoyancy block.

Figure 4 shows the assembled riser bundle with two strakes 300 attached, circumferentially offset from one another, one of said strakes in place in said insert 250. Of course, the other strake 300 will have its own corresponding insert 250. The strakes may be bolted in place, and/or bonded with adhesive. The inserts 250 may therefore be provided with threads to receive the bolts.

There are a number of advantages of this arrangement over the fabrication of steel strakes attached onto the guiding frames. These would be both heavier and less efficient, as there would be a gap between the strake and buoyancy block. Furthermore, the above embodiment allows for efficient fabrication and assembly. Essentially the foam blocks (with inserts for the strakes), closing gates and strakes can be fabricated at the same time from the same material. Each set of the above should be identified to go together and not be mixed.
Consequently the installation of the strakes can become a standard procedure, to take place once the buoyancy blocks and closing gates have been assembled to the riser bundle.

The above embodiments are for illustration only and other embodiments and variations are possible and envisaged without departing from the spirit and scope of the invention. For example, the riser arrangements depicted are simply for illustration and may be varied, and in particular the number of strakes may be varied. Strakes do not necessarily have to be helical in shape.
CLAIMS

1. A riser tower structure of a type comprising a plurality of elongate objects, said riser tower structure being provided with blocks along at least part of its length, said blocks providing said riser tower with a substantially circular cross-sectional profile, wherein one or more strakes are provided on the outside of said blocks.

2. A tower according to claim 1 wherein said strakes are helical in shape.

3. A tower according to claim 1 or 2 wherein more than one strake is provided on a single block, circumferentially offset from one another.

4. A tower according to claim 1, 2 or 3 wherein said blocks comprise insulation and/or buoyancy modules.

5. A tower according to any preceding claim wherein said blocks are formed out of a plurality of parts.

6. A tower according to claim 5 wherein said blocks comprise a plurality of main sections, which are attached together around one of said elongate elements, to form a channel therefor.

7. A tower according to claim 6, wherein said blocks each comprise two main sections.

8. A tower according to claim 6 or 7 wherein said main sections further comprise recesses, around their periphery and along their length for the location of the remaining of said plurality of elongate objects, said blocks further comprising closing pieces to retain said elongate objects when in place.
9. A tower according to any preceding claim wherein said blocks are provided with one or more inserts, each for the location therein of said one or more strakes.

10. A tower according to claim 8 wherein said insert follows the intended footprint of its corresponding strake.

11. A tower according to any preceding claim wherein said strakes are made of the same material than said blocks.

12. A tower according to any preceding claim wherein one of said elongate objects comprises a central core.

13. A tower according to claim 11 wherein said plurality of elongate objects comprise a plurality of conduits arranged around the central core.

14. A tower according to any preceding claim wherein in addition to said conduits, said elongate objects also include umbilical and/or control lines.

15. A tower according to any preceding claim wherein said riser tower structure comprises said blocks along the majority of the riser tower structure length.

16. A tower according to any preceding claim wherein said riser tower comprises guide frames along its length, to guide the some or all of said elongate objects.

17. A tower according to claim 16 comprising providing said blocks between successive guide frames.

18. A method of constructing a riser tower structure comprising:
   attaching blocks around a central core of a riser tower structure, said blocks being provided with recesses, around their periphery and along their length;
   locating conduits and/or other elongate objects in said recesses;
closing said recesses with a closing piece, thus providing said riser tower structure with a substantially circular cross sectional profile along its length; and attaching at least one strake to the outside of said riser tower structure.

19. A method according to claim 18 wherein said riser tower structure comprises any one of those described in any of claims 1 to 16.

19. A method according to claim 17 or 18 wherein said riser tower is fabricated in sections, each of said sections being fabricated according to any of claims 1 to 16 and then assembled together.

20. A method according to any of claim 17 to 19 wherein each section is greater than 100 metres long.

21. A method according to claim 20 wherein each section lies between 100 metres and 300 metres in length.

22. A method according to any of claim 18 to 21 wherein each section is between approximately 150 and 200 metres.

23. A method according to any of claim 18 to 22 wherein said strake is attached to the blocks.

24. A method according to any of claim 18 to 23 comprising providing an insert for each strake during fabrication of said blocks.

25. A tower substantially as described herein with reference to the accompanying drawings of Fig 2, 3 and 4.

26. A method of constructing a riser tower structure substantially as described herein with reference to the accompanying drawings of Fig 2, 3 and 4.
**INTERNATIONAL SEARCH REPORT**

**international application No**

PCT/GB2009/051515

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### A. CLASSIFICATION OF SUBJECT MATTER

INV. E21B17/01

ADD.

According to International Patent Classification (IPC) or national classification and IPC.

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### B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)

E21B

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched.

Electronic database consulted during the international search (name of database and where practical, search terms used)

EPO-Internal

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### C. DOCUMENTS CONSIDERED TO BE RELEVANT

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<td>US 6 561 734 B1 (ALLEN DONALD WAYNE [US]; ET AL) 13 May 2003 (2003-05-13) paragraph [0020]; figures 1-5</td>
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Further documents are listed in the continuation of Box C

See patent family annex

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**Date of the actual completion of the international search**

14 April 2010

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26/04/2010

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