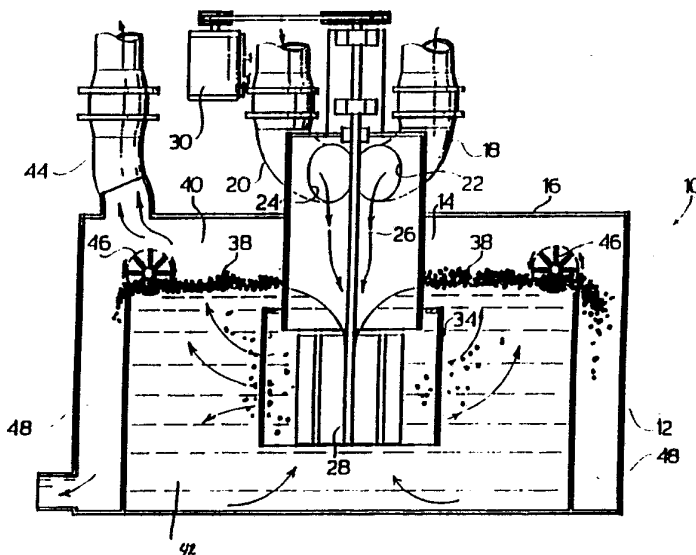


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(21) International Application Number: PCT/CA90/00431 (22) International Filing Date: 4 December 1990 (04.12.90) (30) Priority data: <table border="0"> <tr> <td>004,652</td> <td>5 December 1989 (05.12.89)</td> <td>CA</td> </tr> <tr> <td>9002462.1</td> <td>5 February 1990 (05.02.90)</td> <td>GB</td> </tr> <tr> <td>582,423</td> <td>14 September 1990 (14.09.90)</td> <td>US</td> </tr> </table> (60) Parent Application or Grant (63) Related by Continuation <table border="0"> <tr> <td>US</td> <td>582,423 (CIP)</td> </tr> <tr> <td>Filed on</td> <td>14 September 1990 (14.09.90)</td> </tr> </table> (71) Applicant (for all designated States except US): THE UNIVERSITY OF TORONTO, INNOVATIONS FOUNDATION [CA/CA]; 203 College Street, Toronto, Ontario M5T 1P9 (CA).		004,652	5 December 1989 (05.12.89)	CA	9002462.1	5 February 1990 (05.02.90)	GB	582,423	14 September 1990 (14.09.90)	US	US	582,423 (CIP)	Filed on	14 September 1990 (14.09.90)	(72) Inventors; and (75) Inventors/Applicants (for US only) : SMITH, James, W. [CA/CA]; 33 Airdrie Road, Toronto, Ontario M4G 1L8 (CA). ELLENOR, David, Todd, Richard [CA/CA]; 104 Blantyre Avenue, Scarborough, Ontario M1N 2R5 (CA). HARBINSON, John, N. [CA/CA]; 44 Macklingate Court, Scarborough, Ontario M1V 1A1 (CA). (74) Agent: STEWART, Michael, I.; Sim & McBurney, 330 University Avenue, Suite 701, Toronto, Ontario M5G 1R7 (CA). (81) Designated States: AT (European patent), AU, BE (European patent), BR, CA, CH (European patent), DE (European patent), DK (European patent), ES (European patent), FI, FR (European patent), GB (European patent), GR (European patent), HU, IT (European patent), JP, KR, LU (European patent), NL (European patent), NO, SE (European patent), SU, US. Published With international search report.
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(54) Title: METHOD AND APPARATUS FOR EFFECTING GAS-LIQUID CONTACT



(57) Abstract

Components, usually but not exclusively gaseous components, are removed in a liquid medium from gas streams and chemically converted into an insoluble phase or physically removed. Specifically, hydrogen sulfide may be removed from gas streams by oxidation in aqueous chelated transition metal solution in a modified agitated flotation cell. A gas-liquid contact apparatus, generally a combined chemical reactor and solid product separation device, comprising such modified agitated flotation cell also is described. In order to effect efficient mass transfer and rapid reaction, gas bubbles containing hydrogen sulfide and oxygen are formed by rotating an impeller at a blade tip velocity of at least about 350 in./sec. to achieve the required shear. To assist in the reaction, a surrounding shroud has a plurality of openings, generally of aspect ratio of approximately 1, of equal diameter and arranged in uniform pattern, such as to provide a gas flow therethrough less than about 0.02 lb/min/opening in the shroud. In general, the gas velocity index is at least about 18 per second per opening, preferably at least about 24 per second per opening. Each of the openings has an area corresponding to an equivalent diameter less than about one inch.

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TITLE OF INVENTION
METHOD AND APPARATUS FOR EFFECTING
GAS-LIQUID CONTACT

5 FIELD OF INVENTION

The present invention relates to method and apparatus for effecting the removal of components from gas streams, in particular by chemical conversion of gaseous components to an insoluble phase while in
10 contact with a liquid phase or slurry.

REFERENCE TO RELATED APPLICATION

This application is a continuation-in-part of U.S. patent application Serial No. 582,423 filed September 14, 1990 which itself is a continuation-in-part of U.S.
15 patent application Serial No. 446,776 filed December 6, 1989.

BACKGROUND TO THE INVENTION

Many gas streams contain components which are undesirable and which need to be removed from the gas
20 stream prior to its discharge to the atmosphere or further processing. One such component is hydrogen sulfide, while another such component is sulfur dioxide.

Hydrogen sulfide occurs in varying quantities in many gas streams, for example, in sour natural gas
25 streams and in tail gas streams from various industrial operations. Hydrogen sulfide is odiferous, highly toxic and a catalyst poison for many reactions and hence it is desirable and often necessary to remove hydrogen sulfide from such gas streams.

30 There exist several commercial processes for effecting hydrogen sulfide removal. These include processes, such as absorption in solvents, in which the hydrogen sulfide first is removed as such and then converted into elemental sulfur in a second distinct
35 step, such as in a Claus plant. Such commercial processes also include liquid phase oxidation processes, such as Stretford, LO-CAT, Unisulf, Sulferox, Hiperion

and others, whereby the hydrogen sulfide removal and conversion to elemental sulfur normally are effected in reaction and regeneration steps.

5 In Canadian Patent No. 1,212,819 and its corresponding United States Patent No. 4,919,914, the disclosure of which is incorporated herein by reference, there is described a process for the removal of hydrogen sulfide from gas streams by oxidation of the hydrogen sulfide at a submerged location in an agitated
10 flotation cell in intimate contact with an iron chelate solution and flotation of sulfur particles produced in the oxidation from the iron chelate solution by hydrogen sulfide-depleted gas bubbles.

The combustion of sulfur-containing carbonaceous
15 fuels, such as fuel oil, fuel gas, petroleum coke and coal, as well as other processes, produces an effluent gas stream containing sulfur dioxide. The discharge of such sulfur dioxide-containing gas streams to the atmosphere has lead to the incidence of the phenomenon
20 of "acid rain", which is harmful to a variety of vegetation and other life forms. Various proposals have been made to decrease such emissions.

A search in the facilities of the United States Patent and Trademark Office with respect to gas-liquid
25 contacting procedures has revealed the following United States patents as the most relevant to the present invention:

	US 2,274,658	US 2,294,827
	US 3,273,865	US 4,683,062
30	US 4,789,469	

U.S. Patents Nos. 2,274,658 and 2,294,827 (Booth) describe the use of an impeller to draw gas into a liquid medium and to disperse the gas as bubbles in the liquid medium for the purpose of removing dissolved
35 gaseous materials and suspended impurities from the liquid medium, particularly a waste stream from rayon

spinning, by the agitation and aeration caused by distribution of the gas bubbles by the impeller.

The suspended solids are removed from the liquid phase by froth flotation while the dissolved gases are
5 stripped out of the liquid phase. The process described in this prior art is concerned with contacting liquid media in a vessel for the purpose of removing components from the liquid phase.

These references contain no discussion or
10 suggestion for removal of components from gas streams by introduction to a liquid phase. In addition, the references do not describe any critical combination of impeller - shroud parameters for effecting such removal, as required herein.

15 U.S. Patent No. 3,273,865 describes an aerator for sewage treatment. A high speed impeller in the form of a stack of flat discs forms a vortex in the liquid to draw air into the aqueous phase and circulate the aqueous phase. As in the case of the two Booth
20 references, this prior art is concerned solely with aeration of a liquid phase to treat liquid phase components. In addition, the reference does not describe or suggest an impeller-shroud combination for effecting such removal, as required herein.

25 U.S. Patent No. 4,683,062 describes a perforated rotatable body structure which enables liquid/solid contact to occur to effect biocatalytical reactions. This reference does not describe an arrangement in which gas-liquid contact is effected.

30 U.S. Patent No. 4,789,469 describes the employment of a series of rotating plates to introduce gases to or remove gases from liquids. There is no description or suggestion of an impeller-shroud combination, as required herein.

35 Many other gas-liquid contactors and flotation devices are described in the literature, for example:

(a) "Development of Self-Inducing Dispenser for Gas/Liquid and Liquid/Liquid Systems" by Koen et al, Proceeding of the Second European Conference on Mixing, 30th March - 1st April 1977;

5 (b) Chapter entitled "Outokumpu Flotation Machines" by K. Fallenius, in Chapter 29 of "Flotation", ed. M.C. Fuerstenau, AIMM, PE Inc, New York 1976; and

10 (c) Chapter entitled "Flotation Machines and Equipment" in "Flotation Agents and Processes, Chemical Technology Review #172", M.M. Ranney, Editor, 1980.

However, none of this prior art describes the impeller-shroud structure used herein.

15 SUMMARY OF INVENTION

The present invention is directed, in one embodiment, towards improving the process of the prior Canadian Patent No. 1,212,819 by modification to the physical structure of the agitated flotation cell and of
20 the operating conditions employed therein, so as to improve the overall efficiency and thereby decrease operating and capital costs, while, at the same time, retaining a high efficiency for removal of hydrogen sulfide from the gas stream.

25 However, the present invention is not restricted to effecting the removal of hydrogen sulfide from gas streams by oxidation, but rather the present invention is generally applicable to the removal of gas, liquid and/or solid components from a gas stream by chemical
30 reaction, and more broadly relates to the removal of components of any physical form as well as sensible heat from a gas stream by gas-liquid contact.

In one embodiment of the present invention, an efficient contact of gas and liquid is carried out for
35 the purpose of effecting a reaction which removes a component of the gas and converts that component to an

insoluble phase while in contact with the liquid phase. More broadly, a gas stream is brought into contact with a liquid phase in such a manner that there is efficient contact of the gas stream with the liquid phase for the purpose of removing components from the gas stream. For example, the removal of a component may be effected by a physical separation technique, rather than a chemical reaction. These operations contrast markedly with the conventional objective of the design of a flotation cell, which is to separate a slurry or suspension into a concentrate and a gangue or barren stream in minerals beneficiation. A component is not specifically removed from a gas stream during the latter operations.

There are a variety of processes to which the principles of the present invention can be applied. The processes may involve reaction of a gaseous component of the gas stream with another gaseous species in a liquid phase, usually an aqueous phase, often an aqueous catalyst system.

One example of such a process is the oxidative removal of hydrogen sulfide from gas streams in contact with an aqueous transition metal chelate system to form sulfur particles, as described generally in the above-mentioned Canadian Patent No. 1,212,819.

Another example of such a process is in the oxidative removal of mercaptans from gas streams in contact with a suitable chemical reaction system to form immiscible liquid disulfides.

A further example of such a process is the oxidative removal of hydrogen sulfide from gas streams using chlorine in contact with an aqueous sodium hydroxide solution, to form sodium sulphate, which, after first saturating the solution, precipitates from the aqueous phase.

An additional example of such a process is the removal of sulfur dioxide from gas streams by the so-

called "Wackenroder's" reaction by contacting hydrogen sulfide with an aqueous phase in which the sulfur dioxide is initially absorbed, to form sulfur particles. This process is described in U.S. Patent Nos. 3,911,093 and 4,442,083. The procedure of the present invention also may be employed to effect the removal of sulfur dioxide from a gas stream into an absorbing medium in an additional gas-liquid contact vessel.

A further example of such a process is the removal of sulfur dioxide from gas streams by reaction with an aqueous alkaline material.

The term "insoluble phase" as used herein, therefore, encompasses a solid insoluble phase, an immiscible liquid phase and a component which becomes insoluble when reaching its solubility limit in the liquid medium after start up.

The component removed from the gas stream usually is a gaseous component but the present invention includes the removal of other components from the gas stream, such as particulate material or dispersed liquid droplets.

For example, the present invention may be employed to remove solid particles or liquid droplets from a gas stream, i.e. aerosol droplets, such as by scrubbing with a suitable liquid medium. Similarly, moisture may be removed from a gas stream, such as by scrubbing with a suitable hydrophilic organic liquid, such as glycol.

A wide range of particle sizes from near molecular size through Aikin nuclei to visible may be removed from a gas stream by the well understood mechanisms of diffusion, interception, impaction and capture in a foam layer.

More than one component of any type and components of two or more types may be removed simultaneously or sequentially from the gas stream. In addition, a single component may be removed in two or more sequential

operations.

The present invention also may be employed to remove sensible heat (or thermal energy) from a gas stream by contacting the gas stream with a suitable liquid phase of lower temperature to effect heat exchange. Similarly, sensible heat may be removed by evaporation of a liquid phase.

Accordingly, in one aspect of the present invention, there is provided a method of removing a component from a gas stream containing the same in a liquid phase, comprising a plurality of steps. A component-containing gas stream is fed to an enclosed gas-liquid contact zone in which is located a liquid medium.

An impeller comprising a plurality of blades is rotated about a generally vertical axis at a submerged location in the liquid medium so as to induce flow of the gas stream along a generally vertical flow path from external to the gas-liquid contact zone to the submerged location.

The impeller is surrounded by a shroud through which are formed a plurality of openings, generally within a preferred range of impeller to shroud diameter ratios found in flotation cells. The impeller is rotated at a speed corresponding to a blade tip velocity of at least about 350 in/sec., preferably about 500 to about 700 in/sec., so as to generate sufficient shear forces between the impeller blades and the plurality of openings in the shroud to distribute the gas stream as fine gas bubbles of diameter no more than about $\frac{1}{4}$ inch, in the liquid medium, thereby achieving intimate contact of the component and liquid medium at the submerged location so as to effect removal of the component from the gas stream into the liquid medium.

Materials are permitted to flow from the interior of the shroud through the openings therein into the body

of the liquid medium external to the shroud at a gas velocity index at approximately atmospheric pressure of at least about 18 per second per opening, preferably at least about 24 per second per opening, whereby any
 5 removal of component not effected in the interior of the shroud is completed in the region adjacent to the exterior of the shroud. The gas velocity index more preferably is at least about 30 per second per opening, and may range to very high values, such as up to about
 10 400 per second per opening, and often is in excess of about 100 per second per opening.

The gas velocity index per opening is determined by the relationship:

$$15 \quad GVI = \frac{\text{Linen Velocity through the opening (in/sec)}}{\text{Equivalent diameter (in)}} = \frac{V}{d}$$

where the equivalent diameter is determined by the relationship:

$$20 \quad ED = \frac{4 \times \text{Area of opening (in}^2\text{)}}{\text{Length of opening perimeter (in)}} = \frac{4A}{P}$$

A component-depleted gas stream is vented from a gas atmosphere above the liquid level in the gas-liquid contact zone to exterior of the enclosed gas-liquid contact zone.

25 While the gas-liquid contact procedure is generally operated with the enclosed reaction zone operating at or near atmospheric pressure, it also is possible to carry out the method under superatmospheric and subatmospheric conditions.

30 While the present invention, in its method aspect, is described specifically with respect to the removal of hydrogen sulfide and sulfur dioxide from gas streams containing the same by reaction to form sulfur and recovery of the so-formed sulfur by flotation, it will be apparent from the foregoing and subsequent discussion
 35 that both the apparatus provided in accordance with a further aspect of the present invention and the method aspect of the invention are useful for effecting other

procedures where a component of a gas stream is removed in a liquid medium.

In one preferred aspect of the invention, hydrogen sulfide is converted to solid sulfur particles by oxygen in an aqueous transition metal chelate solution as a reaction medium. The oxygen is present in an oxygen-containing gas stream which is introduced to the same submerged location in the aqueous catalyst solution as the hydrogen sulfide-containing gas stream, either in admixture therewith or as a separate gas stream. The oxygen-containing gas stream similarly is distributed as fine bubbles by the rotating impeller, which achieves intimate contact of oxygen and hydrogen sulfide to effect the oxidation. The hydrogen sulfide, therefore, is removed by chemical conversion to insoluble sulfur particles.

The solid sulfur particles are permitted to grow or are subjected to spherical agglomeration or flocculation until they are of a size which enables them to be floated from the body of the reaction medium by hydrogen sulfide-depleted gas bubbles.

The sulfur is of crystalline form and particles of sulfur are transported when having a particle size of from about 10 to about 50 microns in diameter from the body of reaction medium by the hydrogen sulfide-depleted gas bubbles to form a sulfur froth floating on the surface of the aqueous medium and a hydrogen sulfide-depleted gas atmosphere above the froth, from which is vented a hydrogen sulfide-depleted gas stream. The sulfur-bearing froth is removed from the surface of the aqueous medium to exterior of the enclosed reaction zone.

In another preferred aspect of the present invention, sulfur dioxide is reacted with an alkaline medium to remove the sulfur dioxide from a gas stream bearing the same. Sulfur dioxide is absorbed from the

gas stream into the aqueous alkaline medium and reacts with active alkali therein to form salts, with the sulfur dioxide-depleted gas stream being vented from the reaction medium.

5 According to another aspect of the present invention, there is provided gas-liquid contact apparatus comprising an enclosed tank means. Inlet gas manifold means is provided for feeding at least one gas stream through an inlet in an upper closure to the tank
10 means. Standpipe means communicates with the inlet and extends downwardly within the tank from said upper closure.

Impeller means comprising a plurality of blades is located towards the lower end of said standpipe means
15 and is mounted to a shaft for rotation about a generally vertical axis. Drive means is provided for rotating the shaft.

Shroud means surrounds the impeller means and has a plurality of openings, which may be equal diameter and arranged in a uniform pattern, and extending through the
20 wall of the shroud means. Each of the openings through the shroud means has an equivalent diameter, as defined above, of generally less than about 1 inch. However, for large capacity units, the openings may have a larger
25 equivalent diameter. In general, the openings have an equivalent diameter related to the impeller diameter such that the ratio of equivalent diameter of opening to impeller diameter is less than about 0.15. By modification to the shroud in this way, the apparatus
30 can be operated to provide a gas velocity index of at least 18 per second per opening. Vent means from the tank means also is provided.

The device means for rotating the shaft generally comprises an external drive motor. However, the drive
35 means may comprise an in-line impeller driven by the pressure of the gas stream being treated.

BRIEF DESCRIPTION OF DRAWINGS

Figure 1 is an upright sectional view of a novel gas-liquid contact apparatus provided in accordance with one embodiment of the invention;

5 Figure 2 is a detailed perspective view of the impeller and shroud of the apparatus of Figure 1; and

Figure 3 is a close-up perspective view of a portion of the shroud of Figure 2.

GENERAL DESCRIPTION OF INVENTION

10 One embodiment of the present invention is directed towards removing hydrogen sulfide from gas streams. High levels of hydrogen sulfide removal efficiency are attained, generally in excess of 99.99%, from gas streams containing any concentration of hydrogen
15 sulfide. Residual concentrations of hydrogen sulfide less than 0.1 ppm by volume can be attained.

The process of the invention is able to remove effectively hydrogen sulfide from a variety of different source gas streams containing the same, provided there
20 is sufficient oxygen to oxidize the hydrogen sulfide. The oxygen may be present in the hydrogen sulfide-containing gas stream to be treated or may be separately fed, as is desirable where natural gas or other combustible gas streams are treated.

25 Hydrogen sulfide-containing gas streams which may be processed in accordance with the invention include fuel gas and natural gas and other hydrogen sulfide-containing streams, such as those formed in oil processing, oil refineries, mineral wool plants, kraft
30 pulp mills, rayon manufacturing, heavy oil and tar sands processing, coking coal processing, meat rendering, a foul gas stream produced in the manufacture of carborundum and gas streams formed by air stripping hydrogen sulfide from aqueous phases. The gas stream
35 may be one containing solids particulates or may be one from which particulates are absent. The ability to

handle a particulate-laden gas stream in the present invention without plugging may be beneficial, since the necessity for upstream cleaning of the gas is obviated.

5 The process of the present invention for effecting removal of hydrogen sulfide from a gas stream containing the same employs a transition metal chelate in aqueous medium as the catalyst for the oxidation of hydrogen sulfide to sulfur. The transition metal usually is iron, although other transition metals, such as
10 vanadium, chromium, manganese, nickel and cobalt may be employed. Any desired chelating agent may be used but generally, the chelating agent is ethylenediaminetetraacetic acid (EDTA). An alternative chelating agent is HEDTA. The transition metal chelate
15 catalyst may be employed in hydrogen or salt form. The operative range of pH for the process generally is about 7 to about 11.

The hydrogen sulfide removal process of the invention is conveniently carried out at ambient
20 temperatures of about 20° to 25°C, although higher and lower temperatures may be adopted and still achieve efficient operation. The temperature generally ranges from about 5° to about 80°C.

The minimum catalyst concentration to hydrogen
25 sulfide concentration ratio for a given gas throughput may be determined from the rates of the various reactions occurring in the process and is influenced by the temperature and the degree of agitation or turbulence in the reaction vessel. This minimum value
30 may be determined for a given set of operating conditions by decreasing the catalyst concentration until the removal efficiency with respect to hydrogen sulfide begins to drop sharply. Any concentration of catalyst above this minimum may be used, up to the
35 catalyst loading limit of the system.

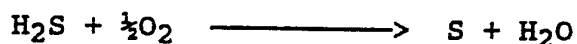
The removal of hydrogen sulfide by the process of

the present invention is carried out in an enclosed gas-liquid contact zone in which is located an aqueous medium containing transition metal chelate catalyst. A hydrogen sulfide-containing gas stream and an oxygen-containing gas stream, which usually is air but may be pure oxygen or oxygen-enriched air, are caused to flow, either separately or as a mixture, along a vertical flow path from outside the gas-liquid contact zone to a submerged location in the aqueous catalyst medium, from which the mixture is forced by a rotating impeller to flow through the shroud openings into the body of the aqueous medium. The impeller comprises a plurality of outwardly-extending blades and is rotated about a generally vertical axis. The rotating impeller also draws the liquid phase to the location of introduction of the gas streams from the body of aqueous medium in the enclosed zone.

The gas streams are distributed as fine bubbles by the combined action of the rotating impeller and a surrounding shroud which has a plurality of openings therethrough. To achieve good gas-liquid contact and hence efficient oxidation of hydrogen sulfide to sulfur, the impeller is rotated rapidly so as to achieve a blade tip velocity of at least about 350 in/sec, preferably about 500 to about 700 in/sec. In addition, shear forces between the impeller and the stationary shroud assist in achieving the good gas-liquid contact by providing a gas velocity index which is at least about 18 per second per opening, preferably at least about 24 per second per opening. Other than at or near the upper limit of capacity of a unit, the gas flow rate through the openings is less than about 0.02 lb/min/opening in the shroud, generally down to about 0.004, and preferably in the range of about 0.005 to about 0.007 lb/min/opening in the shroud.

The distribution of the gases as fine bubbles in

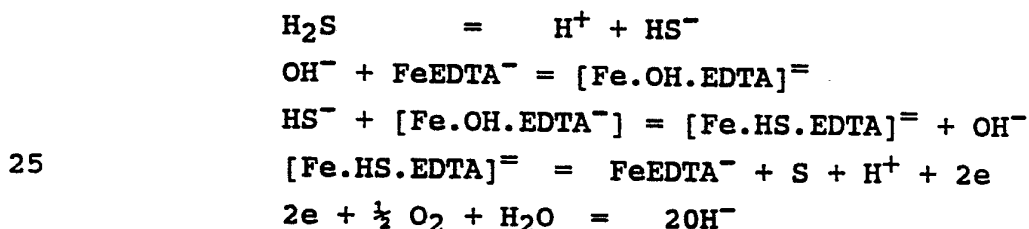
the reaction medium in the region of the impeller enables a high rate of mass transfer to occur. In the catalyst solution, a complicated series of chemical reactions occurs resulting in an overall reaction which is represented by the equation:



The overall reaction thus is oxidation of hydrogen sulfide to sulfur.

The solid sulfur particles grow in size until of a size which can be floated. Alternative procedures of increasing the particle size may be employed, including spherical agglomeration or flocculation. The floatable sulfur particles are floated by the hydrogen sulfide-depleted gas bubbles rising through the body of catalyst solution and collected as a froth on the surface of the aqueous medium. The sulfur particles range in size from about 10 to about 50 microns in diameter and are in crystalline form.

The series of reactions which is considered to occur in the metal chelate solution to achieve the overall reaction noted above is as follows:



Alternatively, the oxygen-containing gas stream may be introduced to the metal chelate solution at a different submerged location from the hydrogen sulfide-containing air stream using a second impeller/shroud combination, as described in more detail in copending US Patent Application Serial No. 446,777 filed December 6, 1989 ("Dual Impeller"), assigned to the assignee hereof, the disclosure of which is incorporated herein by reference.

Another embodiment of the invention is directed

towards removing sulfur dioxide from gas streams. The procedure shows many similarities with the hydrogen sulfide-removal procedure just described, except that the aqueous medium contains an alkaline material.

5 The aqueous alkaline medium into which the sulfur dioxide-containing gas stream is introduced may be provided by any convenient alkaline material in aqueous dissolution or suspension. One convenient alkaline material which can be used is an alkali metal hydroxide, usually sodium hydroxide. Another convenient material
10 is an alkaline earth metal hydroxide, usually a lime slurry or a limestone slurry.

Absorption of sulfur dioxide in an aqueous alkaline medium tends to produce the corresponding sulfite. It
15 is preferred, however, that the reaction product be the corresponding sulfate, in view of the greater economic attraction of the sulfate salts. For example, where lime or limestone slurry is used, the by-product is calcium sulfate (gypsum), a multi-use chemical.

20 Accordingly, in a preferred aspect of the invention, an oxygen-containing gas stream, which usually is air but which may be pure oxygen or oxygen-enriched air, analogously to the case of hydrogen sulfide, also is introduced to the aqueous alkaline
25 reaction medium, so as to cause the sulfate salt to be formed. When such oxidation reaction is effected in the presence of a lime or limestone slurry, it is generally preferred to add a small amount of an anti-caking agent, to prevent caking of the by-product calcium sulfate on
30 the lime or limestone particles, decreasing their effectiveness. One suitable anti-caking agent is magnesium sulfate.

The concentration of sulfate salt builds up in the aqueous solution after initial start up until it
35 saturates the solution, whereupon the sulfate commences to precipitate from the solution. The crystalline

sulfate, usually sodium sulfate or calcium sulfate crystals, may be floated from the solution by the sulfur dioxide depleted gas bubbles, if desired, with the aid of flotation-enhancing chemicals, if required.

5 The oxygen-containing gas stream, when used, may be introduced to the aqueous medium at the same submerged location as the sulfur dioxide-containing gas stream, either in admixture with the sulfur dioxide-containing gas stream or as a separate gas stream.

10 Alternatively, the oxygen-containing gas stream may be introduced to the aqueous alkaline medium at a different submerged location from the sulfur dioxide-containing gas stream using a second impeller/shroud combination, as described in more detail in the
15 aforementioned copending U.S. Patent application Serial No. 446,777.

 The process of the invention is capable of rapidly and efficiently removing sulfur dioxide from gas streams containing the same. Such gas streams may
20 contain any concentration of sulfur dioxide and the process is capable of removing such sulfur dioxide in efficiencies exceeding 99.99%. Residual sulfur dioxide concentrations below 0.1 ppm by volume can be achieved.

 This sulfur dioxide removal embodiment of the
25 invention can be carried out under a variety of process conditions, the choice of conditions depending, to some extent, on the chemical imparting alkalinity to the reaction medium. For an alkali metal hydroxide, the aqueous alkaline solution generally has a concentration
30 of from about 50 to about 500 g/L. For an alkaline earth metal hydroxide, the aqueous alkaline solution generally has a concentration of from about 1 to about 20 wt%. The active alkalinating agent may be
35 continuously and intermittently replenished to make up for the conversion to the corresponding sulfite or sulfate. The reaction temperature may vary widely from

about 5° to about 80°C.

DESCRIPTION OF PREFERRED EMBODIMENT

Referring to the drawings, a novel gas-liquid contact apparatus 10, provided in accordance with one embodiment of the invention, is a modified form of an agitated flotation cell. The design of the gas-liquid contactor 10 is intended to serve the purpose of efficiently contacting gases to effect removal of a component of the gas, such as by reaction to produce a floatable insoluble phase. This design differs from that of an agitated flotation cell whose objective is to separate a slurry or suspension into a concentrate and a gangue or barren stream.

There are significant differences between a conventional agitated flotation cell and the modified flotation cell 10 of the present invention which arise from the differences in requirements of the two designs. In the present invention, the substances which are treated are contained in the gas stream whereas, in an agitated flotation cell, the substances which are treated are contained within the slurry and the gas is employed to float the particles out of the slurry.

An agitated flotation cell is designed to process a slurry or suspension. The capacity of the cell is measured as the volume of treated slurry in a given time and the efficiency is measured as the mass fraction of desired mineral separated relative to that in the entering slurry or suspension. Normally, a number of stages is required, including a roughing stage to effect the non-reactive separation. In contrast, an apparatus which removes a component from a gas stream by chemical reaction or physical separation, as in the case of device 10, is engineered to process and treat a flow of gas. Capacity is measured in volume of gas throughput and efficiency is measured in terms of the relative removal as compared to the desired removal. Normally,

only one separation step is required.

In addition, an agitated flotation cell is designed to generate a multiplicity of small air bubbles which are distributed uniformly by means of a shroud to ensure good contacting between gas bubbles and the desired mineral particles. Normally, no chemical reaction takes place in the cell but surface-active agents may be added to change the flotability of the concentrate. In contrast, in a chemical reactor, such as device 10, the contacting and reaction chemistry are of paramount importance and directly affect the efficiency of the unit. Effective contacting between gas phase and liquid phase is achieved in the present invention to effect chemical and physical separation operation by rotation of the impeller at rates well in excess of those used in an agitated flotation cell. The reactor 10 as an H_2S reactor utilizes a chemical reaction in which hydrogen sulfide is oxidized through the medium of a catalyst by oxygen. The flotation of sulfur is a very significant additional benefit in the operation of the reactor but is not a primary design criterion.

In a conventional agitated flotation cell, the impeller is small relative to the size of the flotation cell, since its purpose is to produce a myriad of small bubbles and not to promote efficient gas-liquid contacting. The shroud is designed with relatively few large openings to distribute the small bubbles uniformly in the cell, ensuring good contacting between the bubbles and the desired contacting phase. The bubbles are maintained within a relatively narrow size range to ensure a large surface area for gas-solid contacting, not gas-liquid contacting, and the bubbles are active throughout the entire volume of the cell. As cells increase in size, the proportion of liquid pumped through the shroud increases and the momentum of the liquid carries the bubbles required for flotation to the

outer reaches of the cell.

In contrast, in the gas-liquid contactor herein, the impeller may be larger relative to the size of the reactor and its design may be altered to increase the efficiency of gas-liquid contacting. Most of the chemical or physical process occurs very close to the impeller, so that the effective zone is a much smaller fraction of cell volume than in the case of flotation where separation in the bulk is required. The shroud is designed with a large number of smaller openings, which usually have sharp edges (i.e. the surfaces intersect at an acute angle) to promote secondary contacting by which gas shearing further improves the efficiency of the reaction.

In the apparatus 10 of the invention, the gas inlets and outlets are much larger than in a conventional flotation cell to accommodate an increased flow of gas. Similarly, liquid inlets and outlets are sufficient for the purposes of filling and draining the vessel, but not for the continuous flow of slurry as in the case of the agitated flotation cell.

The reactor 10, constructed in accordance with one embodiment of the invention and useful in chemical and physical processes for removing a component from a gas stream, such as oxidative removal of hydrogen sulfide, comprises an enclosed housing 12 having a standpipe 14 extending from exterior to the upper wall 16 of the housing 12 downwardly into the housing 12. Inlet pipes 18,20 communicate with the standpipe 14 through an inlet manifold at its upper end for feeding a hydrogen sulfide-containing gas stream and air to reactor 10.

The inlet pipes 18,20 have inlet openings 22,24 through which the gas flows. The openings are designed to provide a low pressure drop.

Generally, the flow rate of gas streams may range upwardly from a minimum of about 50 cu.ft/min., for

example, in excess of about 500 cu.ft/min., although much higher or lower flow rates may be employed, depending on the intended application of the process. The pressure drop across the unit may be quite low and
5 may vary from about -5 to about +10 in. H₂O, preferably from about 0 to less than about 5 in. H₂O. For larger units employing a fan or a blower to assist the gas flow rate to the impeller, the pressure drop may be greater.

A shaft 26 extends through the standpipe 14 and has
10 an impeller 28 mounted at its lower end just below the lower extremity of the standpipe 14. A drive motor 30 is mounted to drive the shaft 26. Although there is illustrated in the drawings an apparatus 10 with a single impeller 28, it is possible to provide more than
15 one impeller and hence more than one oxidative reaction (or other chemical or physical process) location in the same enclosed tank. The gas flow rate to the reactor referred to above represents the flow rate per impeller.

The impeller 28 comprises a plurality of radially-
20 extending blades 32. The number of such blades may vary and generally at least four blades are employed, with the individual blades being equi-angularly spaced apart. The impeller is illustrated with the blades 32 extending vertically. However, other orientations of the blades
25 32 are possible.

Generally, the standpipe 14 has a diameter dimension related to that of the impeller 28 and the ratio of the diameter of the standpipe 14 to that of the impeller 28 generally may vary from about 1:1 to about
30 2:1. However, the ratio may be lower, if the impeller is mounted below the standpipe. The impeller 28 generally has a height which corresponds to an approximately 1:1 ratio with its diameter, but the ratio generally may vary from about 0.3:1 to about 3:1. As
35 the gas is drawn down through the standpipe 14 by the action of the rotary impeller 28 and the liquid phase is

drawn into the impeller, the action of gas and liquid flows and rotary motion produce a vortex of liquid phase in the upper region of the impeller 28.

5 The ratio of the projected cross-sectional area of the shrouded impeller 28 to the cross-sectional area of the cell may vary widely, and often is less but may be more than in a conventional agitated flotation cell, since the reaction is confined to a small volume of the reaction medium and will be determined by the ultimate
10 use to which the apparatus 10 is put. The ratio may be as little as about 1:2. However, where additional processing of product is required to be effected efficiently, such as flotation of sulfur, the ratio generally will be higher.

15 Another function of the impeller 28 is to distribute the induced gases as small bubbles. This result is achieved by rotation of the impeller 28, resulting in shear of liquid and gases to form fine bubbles dimensioned no more than about $\frac{1}{4}$ inch. A
20 critical parameter in determining an adequate shearing is the velocity of the outer tip of the blades 32. A blade tip velocity of at least about 350 in/sec is required to achieve efficient (i.e., 99.99%+) removal of hydrogen sulfide, preferably about 500 to about 700
25 in/sec. This blade tip velocity is much higher than typically used in a conventional agitated flotation cell, wherein the velocity is about 275 in/sec.

The impeller 28 is surrounded by a cylindrical stationary shroud 34 having a uniform array of circular
30 openings 36 through the wall thereof. The shroud 34 generally has a diameter slightly greater than the standpipe 14. Although, in the illustrated embodiment, the shroud 34 is right cylindrical and stationary, it is possible for the shroud 34 to possess other shapes. For
35 example, the shroud 34 may be tapered, with the impeller 28 optionally also being tapered. In addition, the

shroud 34 may be rotated, if desired, usually in the opposite direction to the impeller 28.

Further, the openings 36 in the shroud are illustrated as being circular, since this structure is convenient. However, it is possible for the openings to have different geometrical shapes, such as square, rectangular or hexagonal. Further, all the openings 36 need not be of the same shape or size.

The shroud 34 serves a multiple function in the device. Thus, the shroud 34 prevents gases from bypassing the impeller 28, assists in the formation of the vortex in the liquid necessary for gas induction, assists in achieving shearing and maintains the turbulence produced by the impeller 28. The effect of the impeller-shroud combination may be enhanced by the employment of a series of elongate baffles, provided on the internal wall of the shroud 34, preferably vertically extending from the lower end to the upper end of the openings in the shroud.

The shroud 34 is spaced only a short distance from the extremity of the impeller blades 30, in order to provide the above-noted functions. Generally, the ratio of the diameter of the shroud 34 to that of the impeller 28 generally is about 2:1 to about 1.2:1, preferably approximately 1.5:1.

In contrast to the shroud in a conventional agitated flotation cell, the openings 36 generally are larger in number and smaller in diameter, in order to provide an increased area for shearing, although an equivalent effect can be achieved using openings of large aspect ratio, such as slits. When such circular openings are employed, the openings 36 generally are uniformly distributed over the wall of the shroud 34 and usually are of equal size. The equivalent diameter of the openings 36 often is less than about one inch and generally should be as small as possible without

plugging, preferably about 3/8 to about 5/8 inch in diameter, in order to provide for the required gas flow therethrough. When the openings 36 are of non-circular geometrical shape and of aspect ratio which is approximately unity, then the area of each such opening 36 generally is, less than the area of a circular opening having an equivalent diameter of about one inch, preferably about 3/8 to about 5/8 inch. The openings have sharp corners to promote shearing.

10 The openings 36 are dimensioned to permit a gas flow rate therethrough corresponding to less than about 0.02 lb/min/shroud opening, generally down to about 0.004 lb/min/shroud opening. As noted earlier, the gas flow rate may be higher at or near the upper limit of capacity of the unit. Preferably, the gas flow rate through the shroud openings is about 0.005 to about 15 0.007 lb/min/opening in the shroud. As noted above, in general, the gas velocity index is at least about 18 per second per opening in the shroud, preferably at least about 24 per second per opening, and more preferably at 20 least about 30 per second per opening.

As a typical example, in a conventional agitated flotation cell, forty-eight circular openings 1.25 inches in diameter for a circumferential length of 188 inches may be employed while, in the same size unit constructed as a reactor in accordance with the present invention, 670 circular openings each 3/8-inch in diameter are used for a total circumferential length of 789 inches. In addition, in the present invention the gas flow through the openings is typically 0.007 lb/min/opening (a gas velocity index of 65 per second per opening) in the shroud, while in a conventional agitated flotation cell of the same unit size the same parameter is 0.03 lb/min/opening (a gas velocity index less than 10 per second per opening) in the shroud. As 35 may be seen from this typical comparison, the physical

dimensions of the openings and the gas flow are significantly different in the gas-liquid contact device of this invention from those in an agitated flotation cell.

5 The spacing between openings is largely dictated by considerations of adequacy of structural strength and the desired liquid and gas flow introduction. Generally, each circular opening, is spaced from about 0.25 to about 0.75 of the diameter of the opening from
10 each other, typically about 0.5, although other arrangements are possible. Generally, the plurality of openings is arranged at a density of less than about 2 per square inch in a regular array.

15 The shroud 34 is illustrated as extending downwardly for the height of the impeller 28. It is possible for the shroud 34 to extend below the height of the impeller 28 or for less than its full height, if desired.

20 In addition, in the illustrated embodiment, the impeller 28 is located a distance corresponding approximately half the diameter of the impeller 28 from the bottom wall of the reactor 10. It is possible for this dimension to vary from no less than about 0.25:1 to about 1:1 or greater of the proportion of the diameter
25 dimension of the impeller. This spacing of the impeller 28 from the lower wall allows liquid phase to be drawn into the area between the impeller 28 and the shroud 34 from the mass in the reactor.

30 By distributing the gases in the form of tiny bubbles and effecting shearing of the bubbles in contact with the iron chelate solution, rapid mass transfer occurs and the hydrogen sulfide is rapidly oxidized to sulfur. The reaction occurs largely in the region of the impeller 28 and shroud 34 and forms sulfur and
35 hydrogen sulfide-depleted gas bubbles.

 The sulfur particles initially remain suspended in

the turbulent reaction medium but grow in the body of the reaction medium to a size which enables them to be floated by the hydrogen sulfide-depleted gas bubbles. When the sulfur particles have reached a size in the
5 range of about 10 to about 50 microns in diameter, they possess sufficient inertia to penetrate the boundary layer of the gas bubbles to thereby enable them to be floated by the upwardly flowing hydrogen sulfide-depleted gas bubbles.

10 Other odiferous components of the hydrogen sulfide-containing gas stream, such as mercaptans, disulfides and odiferous nitrogenous compounds, such as putrescenes and cadaversenes, also may be removed by adsorption on the sulfur particles.

15 At the surface of the aqueous reaction medium, the floated sulfur accumulates as a froth 38 and the hydrogen sulfide-depleted gas bubbles enter an atmosphere 40 of such gas above the reaction medium 42. The presence of the froth 38 tends to inhibit
20 entrainment of an aerosol of reaction medium in the atmosphere 40.

A hydrogen sulfide-depleted gas flow outlet 44 is provided in the upper closure 16 to permit the treated gas stream to pass out of the reactor vessel 12.

25 An adequate freeboard above the liquid level in the reaction vessel is provided greater than the thickness of the sulfur-laden froth 38, to further inhibit aerosol entrainment.

Paddle wheels 46 are provided adjacent the edges of
30 the vessel 12 in operative relation with the sulfur-laden froth 38, so as to skim the sulfur-laden froth from the surface of the reaction medium 42 into collecting launders 48 provided at each side of the vessel 12. The skimmed sulfur is removed periodically
35 or continuously from the launders 48 for further processing.

The sulfur is obtained in the form of froth containing about 15 to about 50 wt.% sulfur in reaction medium. Since the sulfur is in the form of particles of a relatively narrow particle size, the sulfur is readily
5 separated from the entrained reaction medium, which is returned to the reactor 10.

The gas-liquid contact apparatus 10 provides a very compact unit which rapidly and efficiently removes hydrogen sulfide from gas streams containing the same.
10 Such gas streams may have a wide range of concentrations of hydrogen sulfide. The compact nature of the unit leads to considerable economies, both in terms of capital cost and operating cost, when compared to conventional hydrogen sulfide-removal systems.

15 There has previously been described in U.S. Patent No. 3,993,563 a gas ingestion and mixing device of the general type described herein. In that reference, it is indicated that, for the device described therein, if an increase in the rotor speed is made in an attempt to
20 obtain greater gas-liquid mixing action, then it is necessary to employ a baffle in the standpipe in order to obtain satisfactory gas ingestion. As is apparent from the description herein, such a baffle is not required in the present invention.

25 However, with larger size units designed to handle large volumes of gas, it may be desirable to provide a conical perforated hood structure above the impeller-shroud combination to quieten the surface of the liquid medium in the vessel.

30

EXAMPLES

Example 1

A pilot plant apparatus was constructed as schematically shown in Figure 1 and was tested for efficiency of removal of hydrogen sulfide from a gas
35 stream containing the same.

The overall liquid capacity of the tank was 135 L.

The standpipe had an inside diameter of $7\frac{1}{2}$ in., and the impeller consisted of six blades and had a diameter of $5\frac{1}{2}$ in. and a height of $6\frac{1}{4}$ in. and was positioned $2\frac{1}{4}$ in. from the base of the tank.

5 The pilot plant apparatus, fitted with a standard froth flotation shroud and impeller combination, was charged with 110 L of an aqueous solution which contained 0.016 mol/L of ethylenediaminetetraacetic acid, iron-ammonium complex and 0.05 mol/L of sodium
10 hydrogen carbonate. The pH of the aqueous medium was 8.5. The shroud consisted of a stationary cylinder of outside diameter 12 in., height $5\frac{3}{4}$ in and thickness $\frac{3}{4}$ in. in which was formed 48 circular openings each 1.25 in. in diameter, for a total circumferential length
15 of 188 inches.

 Air containing 4000 ppm by volume of hydrogen sulfide was passed through the apparatus via the standpipe at a rate of 835 L/min. at room temperature while the impeller in the aqueous medium rotated at a
20 rate of 733 rpm., corresponding to a blade tip velocity of about 211 in/sec. The gas velocity index through the shroud openings was 11.7 per second per opening in the shroud. (The gas flow rate was 0.05 lb/min/opening.) Over the one and a half hour test period, 99.5% of the
25 hydrogen sulfide was removed from the gas stream, leaving a residual amount of H_2S in the gas stream of 20 ppm. Sulphur was formed and appeared as a froth on the surface of the aqueous solution and was skimmed from the surface using the paddle wheels. Simultaneous removal
30 of hydrogen sulfide from the gas stream and recovery of the sulfur produced thereby, therefore, was effected.

 During the test period, the pH of the aqueous solution dropped to 8.3 but no additional alkali was added during this period. Further, no additional
35 catalyst was added during the period of the test.

Example 2

The procedure of Example 1 was repeated with an increased impeller rotation rate and higher gas flow rate.

5 Air containing 4000 ppm by volume of hydrogen sulfide was passed through the apparatus via the standpipe at a rate of 995 L/min. at room temperature while the impeller in the aqueous medium rotated at a rate of 1772 rpm corresponding to a blade tip velocity
10 of about 510 in/sec. The gas velocity index through the shroud openings was 13.7 per second per opening in the shroud. (The gas flow rate was 0.06 lb/min/opening.) Over the two hour test period 99.7% of the hydrogen sulfide was removed from the gas stream, leaving a
15 residual amount of H₂S of 11 ppm. Sulfur was formed and appeared as a froth on the surface of the aqueous solution and was skimmed from the surface. Simultaneous removal of hydrogen sulfide from the gas stream and recovery of the sulfur produced thereby,
20 therefore, was effected.

During the test period, the pH of the aqueous solution dropped to 8.3 but no additional alkali was added during this period. Further, no additional catalyst was added during this period of the test.

25 Example 3

The pilot plant apparatus was modified and fitted with a shroud and impeller combination as illustrated in Figure 2, was charged with 110 L of an aqueous solution which contained 0.016 mol/L of ethylenediaminetetra-
30 acetic acid, iron-ammonium complex and 0.05 mol/L of sodium hydrogen carbonate. The pH of the aqueous solution was 8.5. The shroud consisted of a stationary cylinder of outside diameter 12 3/4 in., height 8½ in., and thickness ½ in. in which was formed 670 openings
35 each of 3/8 in. diameter for a total circumferential length of 789 inches. Vertical baffles extending

vertically from top to bottom of the shroud were provided on the internal wall equally arcuately spaced, ten in number with a $\frac{1}{4}$ -inch x $\frac{1}{4}$ -inch space cross section. The impeller was replaced by one having a
5 diameter of $6\frac{1}{2}$ in. The other dimensions remained the same.

Air containing 4000 ppm by volume of hydrogen sulfide was passed through the apparatus via the standpipe at a rate of 995 L/min. at room temperature
10 while the impeller in the aqueous medium rotated at a rate of 1754 rpm., corresponding to a blade tip velocity of about 597 in/sec. The gas velocity index through the shroud was 36.3 per second per opening. (The gas flow rate was 0.004 lb/min/opening.) Over the two hour test
15 period 99.998% of the hydrogen sulfide was removed from the gas stream, leaving a residual amount of H_2S of less than 0.1 ppm. Sulphur was formed and appeared as a froth on the surface of the aqueous solution and was skimmed from the surface. Simultaneous removal of
20 hydrogen sulfide from the gas stream and recovery of the sulfur produced thereby, therefore, was effected.

During the test period, the pH of the aqueous solution remained relatively constant at 8.5. No additional alkali or catalyst was added during the
25 period of this test.

As may be seen from a comparison of the results presented in Examples 1, 2 and 3, it is possible to remove hydrogen sulfide with greater than 99% efficiency using an agitated flotation cell which is provided with
30 a conventional shroud and impeller construction (Examples 1 and 2), as already described in Canadian Patent No. 1,212,819. However, by employing a higher blade tip velocity, as in Example 2, a modest increase in efficiency can be achieved.

35 However, as seen in Example 3, with a shroud modified as described therein to provide the critical

gas flow rate and using the critical blade tip velocity, efficiency values over 99.99% can be achieved, leaving virtually no residual hydrogen sulfide in the gas stream.

5 Example 4

The pilot plant apparatus of Figure 1 was tested for efficiency of removal of sulfur dioxide from a gas stream containing the same. The elements of the pilot plant apparatus were dimensioned as described in Example 3.

The pilot plant apparatus was charged with 110 L of an aqueous slurry containing 13.2 kg of CaO and 3450 g of $\text{MgSO}_4 \cdot 7\text{H}_2\text{O}$. Air, containing varying amounts of sulfur dioxide was passed through the apparatus via the standpipe at varying flow rates at room temperature, while the impeller in the aqueous slurry rotated at a rate varying from 1760 to 1770 rpm, corresponding to a blade tip velocity of 599 to 602 in/sec. The corresponding gas velocity indices through the shroud were from 31.1 to 124.5 per second per opening. (The gas flow rates were 0.003 to 0.01 lb/min/opening.)

A series of one hour runs was performed and the residual SO_2 concentration was measured after 45 minutes. The results obtained are set forth in the following Table I:

Table I

	Gas Flow Rate (cfm)	SO ₂ Concentration		RPM
		In *(1)	Out *(2)	
30	30	1000	< 0.4	1760
	30	5000	< 0.4	1760
	30	7000	< 0.4	1760
	30	10000	0.6	1760
	60	900	< 0.4	1770
35	75	1000	< 0.4	1760
	100	1000	0.8	1763
	120	1000	5.6	1770

Notes: 1. Concentration values vary approximately $\pm 10\%$.

2. Concentration values vary approximately ± 0.2 ppm by volume.

5 As may be seen from this data, highly efficient (>99.99%) removal of sulfur dioxide from the gas stream was obtained using a lime slurry, even at high sulfur dioxide concentrations and less efficient removal were observed only at high gas flow rate.

10 Example 5

The procedure of Example 4 was repeated using 110 L of an aqueous slurry of 13.2 kg of calcium carbonate and 3450 g of $\text{MgSO}_4 \cdot 7\text{H}_2\text{O}$. In these experiments, the impeller was rotated at a speed of 1770 to 1775 rpm, corresponding to a blade tip velocity of 602 to 604 in/sec. The corresponding gas velocity index through the shroud were 31.1 to 103.8 per second per opening. (The gas flow rates were 0.003 to 0.01 lb/min/opening)

20 The results obtained are set forth in the following Table II:

<u>Table II</u>				
	Gas Flow Rate (cfm)	SO ₂ Concentration		RPM
		In (1)	(ppmv) Out (2)	
25	30	900	< 0.4	1770
	30	2000	< 0.4	1770
	30	3000	< 0.4	1770
	30	5000	< 0.4	1770
	30	9000	< 0.4	1770
30	30	10000	< 0.4	1770
	45	1000	< 0.4	1773
	60	1000	< 0.4	1775
	75	1050	< 0.4	1775
	100	1000	5.25	1775

35 Notes: 1. Concentration values vary approximately $\pm 10\%$.

2. Concentration values vary approximately ± 0.2

ppm by volume except for last run, approximately ± 1 ppm by volume.

As may be seen from this data, highly efficient (>99.99%) removal was obtained using a limestone slurry, even at high sulfur dioxide concentrations and less efficient removal were observed only at high gas flow rate.

SUMMARY OF DISCLOSURE

In summary of this disclosure, the present invention provides novel method and apparatus for effecting gas-liquid contact for removal of components from gas streams, such as by chemical reactions or physical separation and, if desired, for separating floatable by-products of such reactions using an agitated flotation cell, modified in certain critical respects to function as an efficient gas-liquid contactor. Modifications are possible within the scope of this invention.

CLAIMS

What we claim is:

1. A method of removal of a component from a gas stream containing the same in a liquid medium, which comprises:

feeding said gas stream to an enclosed gas-liquid contact zone in which is located said liquid medium,

rotating an impeller comprising a plurality of blades about a generally vertical axis at a submerged location in said liquid medium so as to induce flow of said gas stream along a generally vertical flow path from external to said gas-liquid contact zone to said submerged location,

surrounding said impeller with a shroud through which are formed a plurality of openings while said impeller is rotated at a speed corresponding to a blade tip velocity of at least about 350 in/sec so as to generate sufficient shear forces between said impeller blades and said plurality of openings in said shroud to distribute said gas stream as fine gas bubbles of diameter no more than about $\frac{1}{4}$ inch, and to effect intimate contact of said component and liquid medium at said submerged location so as to effect removal of the component from the gas stream into the liquid medium,

permitting flow of materials from the interior of the shroud through the openings therein into the body of the liquid medium external to the shroud at a gas velocity index at approximately atmospheric pressure of at least about 18 per second per opening in said shroud, said gas velocity index being the ratio of the linear velocity of gas through each opening and the equivalent diameter of the opening, whereby any removal of component from the gas stream not effected in the interior of the shroud is completed in the region adjacent to the exterior of the shroud, and

venting a component-depleted gas stream from a gas

atmosphere above the liquid level in said gas-liquid contact zone to exterior of said enclosed gas-liquid contact zone.

2. The method of claim 1 wherein said blade tip velocity is about 500 to about 700 in/sec.

3. The method of claim 1 wherein said gas velocity index is at least 24 per second per opening.

4. The method of claim 1 wherein said gas velocity index ranges from about 30 to about 400 per second per opening.

5. The method of claim 1 wherein each of said openings has an aspect ratio of approximately 1 and said gas flow rate is less than about 0.02 lb/min/opening.

6. The method of claim 5 wherein said gas flow rate is about 0.005 to about 0.007 lb/min/opening in said shroud.

7. The method of claim 6 wherein each of said openings is circular.

8. The method of claim 1 wherein said component is a gaseous component and is removed from the gas stream by chemical conversion of the gaseous component to form an insoluble phase by a chemical conversion agent located in said gas-liquid contact zone.

9. The method of claim 8 wherein said insoluble phase is floatable by said gas bubbles when depleted of reacted gaseous component thereof, and said depleted gas bubbles are permitted to rise through the liquid medium and to float said insoluble phase on the surface of liquid medium in the gas-liquid contact zone.

10. The method of claim 8 wherein said chemical conversion agent is an oxidation-component containing gas stream introduced to the liquid medium at the same submerged location as the gaseous component-containing gas stream and distributed as fine gas bubbles of diameter no more than about $\frac{1}{4}$ inch, and said liquid medium is an aqueous medium for oxidative conversion of

said gaseous component to said insoluble phase.

11. The method of claim 8 wherein said gas stream is a hydrogen sulfide-containing gas stream from which hydrogen sulfide is to be removed as the removed gaseous component, said chemical conversion agent is an oxygen-containing gas stream introduced to the same submerged location as the hydrogen sulfide-containing gas stream, either as a mixed gas stream or as separate gas streams, and distributed thereat as fine gas bubbles of diameter no more than about $\frac{1}{4}$ inch, said liquid medium is a transition metal chelate solution, and said insoluble phase is solid sulfur-containing particles.

12. The method of claim 11 wherein said solid sulfur particles are permitted to grow in said body of transition metal chelate solution until they are of a size to be floated from the body of the transition metal chelate solution by hydrogen sulfide-depleted gas bubbles, and the sulfur particles of crystalline form and having a particle diameter from about 10 to about 50 microns are transported from the body of transition metal chelate solution by the hydrogen sulfide-depleted gas bubbles to form a sulfur-bearing froth floating on the surface of the transition metal chelate solution and a hydrogen sulfide-depleted gas atmosphere above the sulfur-bearing froth.

13. The method of claim 12 wherein the sulfur-bearing froth is removed from the surface of the transition metal chelate solution to exterior of the enclosed reaction zone.

14. The method of claim 11 wherein said transition metal chelate is iron chelate.

15. The method of claim 14 wherein the chelating agent is EDTA or HEDTA.

16. The method of claim 15 wherein said process is effected at a temperature of about 5° to about 80°C in an iron chelate solution having a pH of about 7 to about

11.

17. The method of claim 11 wherein said gas stream is a sour natural gas stream and said oxygen-containing gas stream is fed separately from said hydrogen sulfide-containing gas stream to said submerged location.

18. The method of claim 8 wherein said gas stream is a hydrogen sulfide-containing gas stream from which hydrogen sulfide is to be removed as the removed gaseous component, said chemical conversion agent is a chlorine-containing gas stream introduced at the same submerged location as the hydrogen sulfide-containing gas stream and distributed thereat as fine gas bubbles of diameter no more than about $\frac{1}{4}$ inch, said liquid medium is an aqueous sodium hydroxide solution, and said insoluble phase is sodium sulfate crystals formed after saturation of the aqueous solution after start-up.

19. The method of claim 8 wherein said gas stream is a mercaptan-containing gas stream from which mercaptans are to be removed as the removed gaseous component, the chemical conversion agent is an oxygen-containing gas stream introduced to the liquid medium as the mercaptan-containing gas stream and distributed thereat as fine gas bubbles of diameter no more than about $\frac{1}{4}$ inch, and the insoluble phase is immiscible liquid disulfides.

20. The method of claim 1 wherein said gaseous component-containing gas stream contains mercaptans and hydrogen sulfide and said mercaptans and hydrogen sulfide are removed from said gas streams in separate gas-liquid contact vessels by separate chemical conversions.

21. The method of claim 8 wherein said gas stream is a hydrogen sulfide-containing gas stream, the chemical conversion agent is sulfur dioxide absorbed in said liquid medium from a gas stream containing the same, and the insoluble phase is solid sulfur particles.

22. The method of claim 21 wherein said sulfur dioxide

is removed from said gas stream containing the same in a separate gas-liquid contact vessel by contacting the same with a liquid absorbing medium in said separate gas-liquid contact vessel in accordance with the process of claim 1.

23. The method of claim 8 wherein said gas stream is a sulfur dioxide-containing gas stream from which sulfur dioxide is to be removed as the removed gaseous component, said chemical conversion agent is a hydrogen sulfide-containing gas stream introduced to the same submerged location on the sulfur dioxide-containing gas stream and distributed thereat as fine bubbles of diameter no more than $\frac{1}{4}$ inch, said liquid medium is an aqueous absorbent medium for sulfur dioxide, and said insoluble phase is solid sulfur-containing particles.

24. The method of claim 8 wherein said gas stream is a sulfur dioxide-containing gas stream from which sulfur dioxide is to be removed as the removed gaseous component, said chemical conversion agent is an alkaline material capable of reacting with sulfur dioxide, said liquid medium is an aqueous medium containing said alkaline material, and said insoluble phase comprises the reaction product of said sulfur dioxide and said alkaline material.

25. The method of claim 24 wherein said aqueous medium comprises a lime or limestone slurry.

26. The method of claim 25 wherein said slurry has a concentration of about 1 to about 20 wt % of alkaline material.

27. The method of claim 25 wherein an oxygen-containing gas stream is introduced to said aqueous medium and is distributed therein as fine gas bubbles of diameter no more than about $\frac{1}{4}$ inch, so as to promote formation of calcium sulfate and calcium sulfite in said slurry.

28. The method of claim 27 wherein said oxygen-containing gas stream is introduced to said aqueous

medium at the same submerged location as said sulfur dioxide-containing gas stream.

29. The method of claim 27 wherein said aqueous medium also contains an effective amount of at least one anti-caking agent.

30. The method of claim 29 wherein said anti-caking agent is magnesium sulfate.

31. The method of claim 24 wherein said aqueous medium comprises an aqueous solution of an alkali metal hydroxide.

32. The method of claim 31 wherein said alkali metal hydroxide has a concentration of about 50 to about 500 g/L in said aqueous medium.

33. The method of claim 1 wherein said component is removed from said gas stream by physical separation into the liquid phase.

34. The method of claim 33 wherein said component is solid particulate material and said physical separation is effected by scrubbing the particulate material from the gas stream to be dissolved or suspended in the liquid medium.

35. The method of claim 33 wherein said component is in the form of liquid droplets and said physical separation is effected by scrubbing the liquid droplets from the gas stream to be dissolved or suspended in the liquid medium.

36. The method of claim 33 wherein said component is moisture in said gas stream and said physical separation is effected by absorbing said moisture from said gas stream into a hydrophilic organic liquid medium.

37. The method of claim 33 wherein said component is thermal energy and said physical separation is effected by heat exchange with the liquid medium.

38. The method of claim 1 wherein said gas stream is fed to said submerged location at a flow rate of at least about 50 cu.ft/min.

39. A gas-liquid contact apparatus, comprising:
- enclosed tank means,
 - inlet gas manifold means for feeding at least one gas stream through an inlet in an upper closure to said tank means,
 - standpipe means communicating with said inlet and extending downwardly within said tank from said upper closure,
 - impeller means comprising a plurality of blades located towards the lower end of said standpipe means and mounted to a shaft for rotation about a generally vertical axis,
 - drive means for rotating said shaft,
 - shroud means surrounding said impeller means and having a plurality of openings extending through the wall of said shroud means,
 - each of said openings through said shroud means having an equivalent diameter, such that the ratio of the equivalent diameter to the diameter of the impeller is less than about 0.15, and
 - vent means from said tank means.
40. The apparatus of claim 39 wherein the equivalent diameter of each of said openings is less than about 1 inch.
41. The apparatus of claim 39 wherein said shroud has a diameter corresponding to about 2:1 to about 1.2:1 times the diameter of the impeller.
42. The apparatus of claim 41 wherein said impeller has a height corresponding to about 0.3:1 to about 3:1 times the diameter of the impeller.
43. The apparatus of claim 42 wherein said impeller has at least 4 equally-angularly spaced blades and said shroud has a diameter which is approximately 1.5 times that of the impeller.
44. The apparatus of claim 41 wherein said standpipe has a diameter corresponding to about 1:1 to about 2:1

times the diameter of the impeller and said shroud has a diameter not less than that of said standpipe.

45. The apparatus of claim 44 wherein said impeller is spaced from a bottom wall of the vessel at least 0.25 times the diameter of the impeller.

46. The apparatus of claim 40 wherein said plurality of openings is arranged to provide a gas flow rate of about 0.005 to about 0.007 lb/min/opening in the shroud.

47. The apparatus of claim 46 wherein each of said openings is of circular shape.

48. The apparatus of claim 47 wherein the openings are spaced about 0.25 to about 0.75 times the diameter of the openings from each other.

49. The apparatus of claim 48 wherein the openings are spaced about 0.5 times the diameter of the opening from each other.

50. The apparatus of claim 47 wherein the plurality of openings is arranged at a density of less than about 2 per square inch in a uniform array.

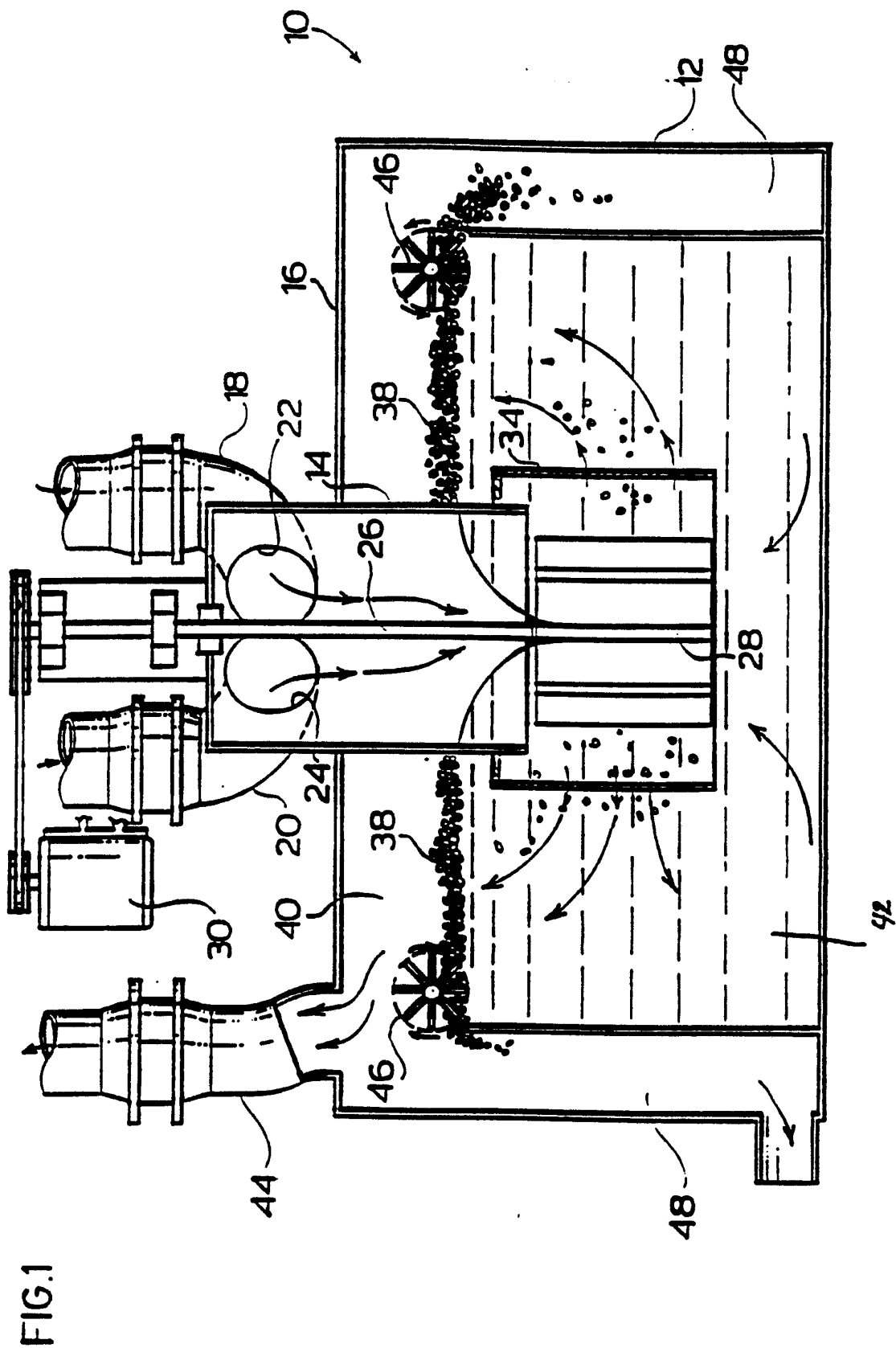
51. The apparatus of claim 39 wherein each of said openings is dimensioned with an equivalent diameter of from about 3/8 to about 5/8 in.

52. The apparatus of claim 51 wherein said openings are all circular of the same diameter.

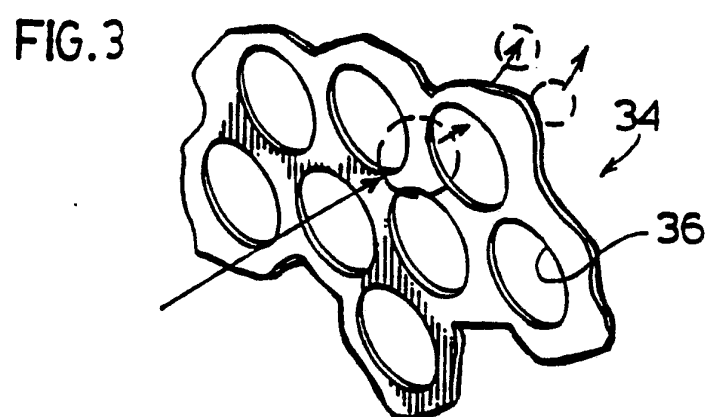
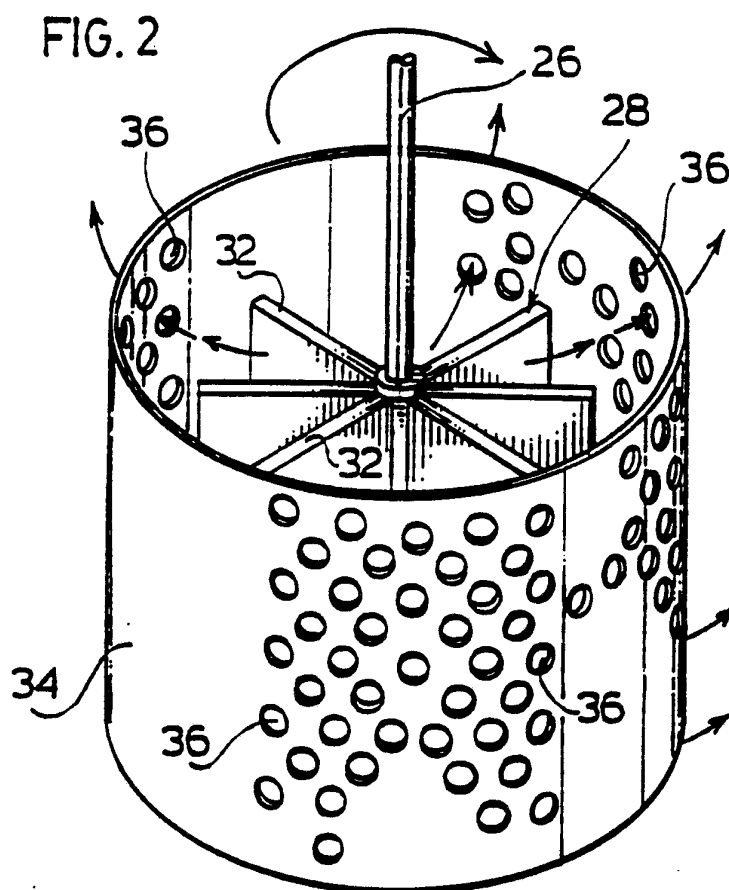
53. The apparatus of claim 39 wherein said shroud is of right cylindrical shape.

54. The apparatus of claim 39 wherein said shroud is stationary.

1/2



2/2



INTERNATIONAL SEARCH REPORT

International Application No PCT/CA 90/00431

I. CLASSIFICATION OF SUBJECT MATTER (if several classification symbols apply, indicate all) ⁶ According to International Patent Classification (IPC) or to both National Classification and IPC IPC ⁵ : B 01 D 53/18, B 03 D 1/16																							
II. FIELDS SEARCHED Minimum Documentation Searched ⁷ <table style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 20%; text-align: left; padding: 5px;">Classification System</th> <th style="text-align: left; padding: 5px;">Classification Symbols</th> </tr> <tr> <td style="padding: 5px;">IPC⁵</td> <td style="padding: 5px;">B 01 D, B 03 D</td> </tr> </table> Documentation Searched other than Minimum Documentation to the Extent that such Documents are Included in the Fields Searched ⁸			Classification System	Classification Symbols	IPC ⁵	B 01 D, B 03 D																	
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III. DOCUMENTS CONSIDERED TO BE RELEVANT ⁹ <table style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 10%; text-align: left; padding: 5px;">Category ⁹</th> <th style="width: 60%; text-align: left; padding: 5px;">Citation of Document, ¹¹ with indication, where appropriate, of the relevant passages ¹²</th> <th style="width: 30%; text-align: left; padding: 5px;">Relevant to Claim No. ¹³</th> </tr> <tr> <td style="text-align: center; vertical-align: top; padding: 5px;">X</td> <td style="padding: 5px;"> EP, A, 0086919 (MOBIL OIL CORPORATION) 31 August 1983 see pages 2-6; page 11, last paragraph; page 12, paragraphs 1,2; figure 2 --- </td> <td style="vertical-align: top; padding: 5px;"> 1,7-11,14-17 19,39,40,47 52-54 </td> </tr> <tr> <td style="text-align: center; vertical-align: top; padding: 5px;">Y</td> <td style="padding: 5px;"> CA, A, 1212819 (POWLES LAND ENGINEERING) 21 October 1986 see the whole document cited in the application --- </td> <td style="vertical-align: top; padding: 5px;"> 1 </td> </tr> <tr> <td style="text-align: center; vertical-align: top; padding: 5px;">A</td> <td style="padding: 5px;"></td> <td style="vertical-align: top; padding: 5px;"> 8-11,13-17, 31 </td> </tr> <tr> <td style="text-align: center; vertical-align: top; padding: 5px;">Y</td> <td style="padding: 5px;"> GB, A, 1521785 (UNITED STATES FILTER CORP.) 16 August 1978 see claims 1,4,5,11; page 2, lines 40-83; figure 1 --- </td> <td style="vertical-align: top; padding: 5px;"> 1 </td> </tr> <tr> <td style="text-align: center; vertical-align: top; padding: 5px;">A</td> <td style="padding: 5px;"></td> <td style="vertical-align: top; padding: 5px;"> 7,39,52,54 </td> </tr> <tr> <td colspan="2" style="text-align: center; padding: 5px;">./.</td> <td></td> </tr> </table>			Category ⁹	Citation of Document, ¹¹ with indication, where appropriate, of the relevant passages ¹²	Relevant to Claim No. ¹³	X	EP, A, 0086919 (MOBIL OIL CORPORATION) 31 August 1983 see pages 2-6; page 11, last paragraph; page 12, paragraphs 1,2; figure 2 ---	1,7-11,14-17 19,39,40,47 52-54	Y	CA, A, 1212819 (POWLES LAND ENGINEERING) 21 October 1986 see the whole document cited in the application ---	1	A		8-11,13-17, 31	Y	GB, A, 1521785 (UNITED STATES FILTER CORP.) 16 August 1978 see claims 1,4,5,11; page 2, lines 40-83; figure 1 ---	1	A		7,39,52,54	./.		
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A		7,39,52,54																					
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* Special categories of cited documents: ¹⁰ "A" document defining the general state of the art which is not considered to be of particular relevance "E" earlier document but published on or after the international filing date "L" document which may throw doubts on priority claim(s) or which is cited to establish the publication date of another citation or other special reason (as specified) "O" document referring to an oral disclosure, use, exhibition or other means "P" document published prior to the international filing date but later than the priority date claimed "T" later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the invention "X" document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step "Y" document of particular relevance; the claimed invention cannot be considered to involve an inventive step when the document is combined with one or more other such documents, such combination being obvious to a person skilled in the art. "Z" document member of the same patent family																							
IV. CERTIFICATION <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%; padding: 5px;"> Date of the Actual Completion of the International Search 26th February 1991 </td> <td style="width: 50%; padding: 5px;"> Date of Mailing of this International Search Report 22 MAR 1991 </td> </tr> <tr> <td style="padding: 5px;"> International Searching Authority EUROPEAN PATENT OFFICE </td> <td style="padding: 5px;"> Signature of Authorized Officer Mme N. KUIPER </td> </tr> </table>			Date of the Actual Completion of the International Search 26th February 1991	Date of Mailing of this International Search Report 22 MAR 1991	International Searching Authority EUROPEAN PATENT OFFICE	Signature of Authorized Officer Mme N. KUIPER																	
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III. DOCUMENTS CONSIDERED TO BE RELEVANT (CONTINUED FROM THE SECOND SHEET)		
Category *	Citation of Document, ¹¹ with indication, where appropriate, of the relevant passages	Relevant to Claim No.
A	Chemical Abstracts, volume 81, nr. 8, 26 August 1974, (Columbus, Ohio, US) see page 242, abstract no. 41073s & JP, A, 7385475 (TABATA KAGAKU CO., LTD), 13 November 1973 see abstract ---	1,24,25,26
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**ANNEX TO THE INTERNATIONAL SEARCH REPORT
ON INTERNATIONAL PATENT APPLICATION NO.**

CA 9000431

SA 42422

This annex lists the patent family members relating to the patent documents cited in the above-mentioned international search report. The members are as contained in the European Patent Office EDP file on 18/03/91
The European Patent Office is in no way liable for these particulars which are merely given for the purpose of information.

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		NL-A- 7214100	24-04-73
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DE-A- 3712007	27-10-88	None	