



(51) International Patent Classification:

H01M 8/04 (2006.01) H01M 8/24 (2006.01)  
H01M 8/02 (2006.01)

(21) International Application Number:

PCT/US2009/000265

(22) International Filing Date:

15 January 2009 (15.01.2009)

(25) Filing Language:

English

(26) Publication Language:

English

(71) Applicant (for all designated States except US): **UTC POWER CORPORATION** [US/US]; 195 Governor's Highway, South Windsor, CT 06074 (US).

(72) Inventors; and

(75) Inventors/Applicants (for US only): **PRESTON, John L.** [US/US]; c/o UTC Power Corporation, 195 Governor's Highway, South Windsor, CT 06074 (US). **FOLEY, Peter F.** [US/US]; c/o UTC Power Corporation, 195 Governor's Highway, South Windsor, CT 06074 (US). **HAN-RAHAN, Paul R.** [US/US]; c/o UTC Power Corporation, 195 Governor's Highway, South Windsor, CT 06074 (US). **ISOM, Joshua, D.** [US/US]; c/o UTC Power Corporation, 195 Governor's Highway, South Windsor, CT 06074 (US).

(74) Agents: **FAIRBAIRN, David R.** et al.; Kinney & Lange, P.A., Kinney & Lange Building, 312 South Third Street, Minneapolis, MN 55415-1002 (US).

(81) Designated States (unless otherwise indicated, for every kind of national protection available): AE, AG, AL, AM, AO, AT, AU, AZ, BA, BB, BG, BH, BR, BW, BY, BZ, CA, CH, CN, CO, CR, CU, CZ, DE, DK, DM, DO, DZ, EC, EE, EG, ES, FI, GB, GD, GE, GH, GM, GT, HN, HR, HU, ID, IL, IN, IS, JP, KE, KG, KM, KN, KP, KR, KZ, LA, LC, LK, LR, LS, LT, LU, LY, MA, MD, ME, MG, MK, MN, MW, MX, MY, MZ, NA, NG, NI, NO, NZ, OM, PG, PH, PL, PT, RO, RS, RU, SC, SD, SE, SG, SK, SL, SM, ST, SV, SY, TJ, TM, TN, TR, TT, TZ, UA, UG, US, UZ, VC, VN, ZA, ZM, ZW.

(84) Designated States (unless otherwise indicated, for every kind of regional protection available): ARIPO (BW, GH, GM, KE, LS, MW, MZ, NA, SD, SL, SZ, TZ, UG, ZM, ZW), Eurasian (AM, AZ, BY, KG, KZ, MD, RU, TJ, TM), European (AT, BE, BG, CH, CY, CZ, DE, DK, EE, ES, FI, FR, GB, GR, HR, HU, IE, IS, IT, LT, LU, LV, MC, MK, MT, NL, NO, PL, PT, RO, SE, SI, SK, TR), OAPI (BF, BJ, CF, CG, CI, CM, GA, GN, GQ, GW, ML, MR, NE, SN, TD, TG).

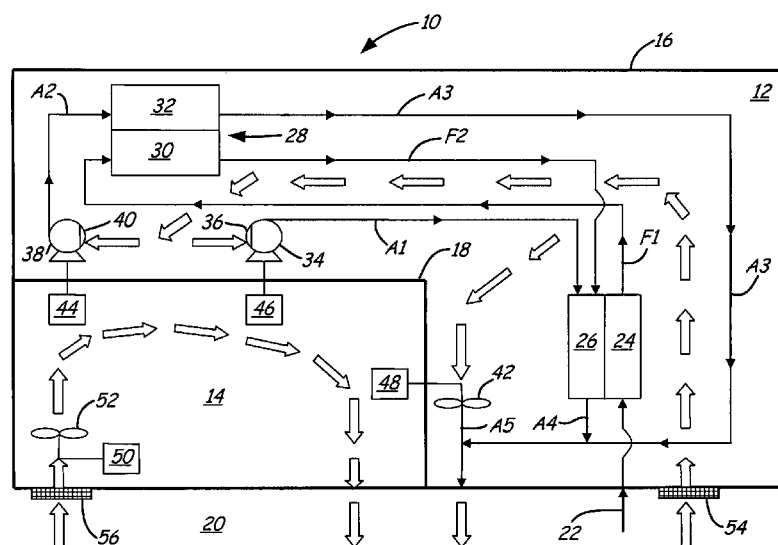
Declarations under Rule 4.17:

— of inventorship (Rule 4.17(iv))

Published:

— with international search report (Art. 21(3))

(54) Title: SYSTEM AND METHOD FOR REDUCING FUEL CELL POWER PLANT EMISSIONS



(57) Abstract: A system and method for operating fuel cell power plant 10 includes enclosing fuel bearing components, such as fuel cell stack 28 and reformer 24, into a fuel compartment 12 separate from motorized components in a motor compartment 14, and consuming leaked fuel in the fuel compartment 12 using a fuel bearing component such as cell stack 28 and/or burner 26, thereby reducing fuel emissions from the plant.

**SYSTEM AND METHOD FOR REDUCING FUEL CELL  
POWER PLANT EMISSIONS  
BACKGROUND**

The present disclosure relates in general to fuel cell power plants, and more particularly, to a system and method for operating a fuel cell power plant to reduce emissions.

Fuel cell power plants are becoming popular for a variety of applications including stationary power plants. Fuel cell power plants may utilize a reformer for converting a hydrocarbon fuel source into a gaseous hydrogen rich fuel that is fed to a fuel cell along with an oxidant such as air to produce usable electricity and heat via an electrochemical reaction. Multiple fuel cells are typically stacked together in a repeating fashion to form a cell stack assembly ("CSA") for increasing the overall energy output of the power plant. This stacked arrangement requires numerous junctions and manifolds that are sealed for containing and directing fuel through the CSA and other fuel bearing components. Unfortunately, these seals tend to deteriorate over time leading to leakage of fuel into the environment surrounding the fuel cell power plant. Some constituents of the fuel are greenhouse gasses and/or substances which may be harmful for the environment if reaching excessive levels, and it is therefore desirable to minimize their emission for environmental soundness and to meet governmental standards over the entire life of the power plant.

**SUMMARY**

The present disclosure relates to a system and method for operating a fuel cell power plant by housing a fuel bearing component of the power plant in a compartment into which the fuel bearing component may leak fuel, and producing a flow path in the compartment for providing leaked fuel back into the fuel bearing component for consumption.

**BRIEF DESCRIPTION OF THE DRAWINGS**

A schematic diagram is shown including embodiments of the present disclosure for a fuel cell power plant.

**DETAILED DESCRIPTION**

A system and method for operating a fuel cell power plant to reduce emissions includes housing a fuel bearing component, such as a fuel cell stack assembly or burner, for example, in a compartment into which fuel may leak, and producing a flow path in the compartment for providing leaked fuel back into the fuel bearing component for consumption. For example, blowers can be used to provide leaked fuel to a cathode and/or burner, where potentially harmful constituents of leaked fuel including hydrogen,

carbon monoxide, and methane will be mostly consumed, thereby significantly reducing the emissions of the power plant and resulting in an increase in operating efficiency as described in more detail below.

Shown in the schematic diagram are fuel cell power plant 10 including fuel compartment 12, motor compartment 14, wall 16, wall 18, ambient air 20, fuel source 22, reformer 24, burner 26, fuel cell stack 28, anode 30, cathode 32, burner air blower 34, burner air blower inlet 36, cathode air blower 38, cathode air blower inlet 40, fuel compartment fan 42, motors 44, 46, 48, and 50, fan 52, fuel compartment air inlet 54, motor compartment air inlet 56. Large arrows depict the general flow of air to and from ambient air 20 and through fuel compartment 12 and motor compartment 14, while smaller arrows represent enclosed flow fields including F1, F2, A1, A2, A3, A4, and A5 for carrying reactants and exhaust.

Fuel cell power plant 10 comprises fuel compartment 12 housing fuel bearing components, and motor compartment 14 housing motorized and electrical components. Fuel cell power plant 10 is enclosed by wall 16, with wall 18 separating fuel compartment 12 from motor compartment 14. Wall 16 functions to separate the enclosed spaces of fuel compartment 12 and motor compartment 14 from ambient air 20 outside of power plant 10. Fuel source 22 is connected to power plant 10 for feeding a hydrocarbon fuel to fuel bearing components in fuel compartment 12. Fuel bearing components may include but are not limited to reformer 24 and burner 26 (which is shown integrated with reformer 24); cell stack assembly 28 comprising multiple fuel cells, each including anode 30 and cathode 32 (only a single anode 30 and cathode 32 shown for convenience); and any plumbing or other physical components associated with flow fields for carrying fuel to and from cell stack assembly 28.

As depicted in the schematic diagram, fuel from fuel source 22 is supplied to reformer 24, where it is processed into a hydrogen rich reactant fuel stream fed to anode 30 via flow field F1. This hydrogen rich fuel stream will typically also contain carbon monoxide, methane, and other trace elements generated from the processing of the fuel, which may include natural gas, diesel, jet fuel, or other hydrocarbon fuels depending on the type of fuel cell utilized. Most of the reactant hydrogen is consumed by the electrochemical reaction of the fuel cells in cell stack 28, however, residual unconsumed hydrogen, along with methane, carbon monoxide, and other unconsumed fuel elements will exit anode 30 to be fed to burner 26 via flow field F2. To assist in combustion of

these unconsumed fuel elements, air provided by burner air blower 34 having burner blower inlet 36 is fed to burner 26 via flow field A1.

While fuel is fed to anode 30 of cell stack 28, air containing reactant oxygen is provided to cathode 32 via flow field A2 by cathode air blower 38 having cathode blower inlet 40. Reactant oxygen in the air is consumed by the electrochemical reaction of the fuel cells in cell stack 28, and any unconsumed residual oxygen is exhausted from cathode 32 via flow field A3 along with carbon dioxide, nitrogen, and water vapor. Along with exhaust in flow field A3, exhaust from burner 26 in flow field A4, which should contain almost no reactants such as hydrogen, or harmful traces of carbon monoxide or methane, may join flow field A3 and be expelled from fuel compartment 12 and fuel cell power plant 10 via flow field A5 and the action of fan 42. Flow field A5 may be a conduit, for example, within which fan 42 is positioned.

During operation of fuel cell power plant 10, fuel comprising hydrogen, carbon monoxide, and methane, may leak out of fuel bearing components, especially cell stack 28 with its numerous seals and junctions that tend to deteriorate over time. To prevent potentially combustible mixtures of fuel and oxygen from forming, the air inside fuel compartment 12 may be expelled to ambient air 20, for example, via fan 42. Fan 42 further functions to create a negative pressure inside fuel compartment 12 relative to ambient air 20, helping facilitate a flow of air (depicted by large arrows) from ambient air 20, through air inlet 54 and into the compartment 12 space, thereby diluting the potentially flammable mixture of leaked fuel and air.

Although expelling air from fuel compartment 12 via fan 42 may serve to prevent combustible mixtures of hydrogen from forming in fuel compartment 12, it can be unhealthy for the environment for certain levels of carbon monoxide, methane, and other potentially harmful constituents of leaked fuel to be exhausted along with hydrogen. To alleviate this problem, cathode air blower 38 and burner air blower 34 are positioned inside fuel compartment 12 such that blower inlet 40 and blower inlet 36 are in the vicinity of cell stack 28. This positioning has numerous benefits.

For example, some of the fuel leaked from cell stack 28 and other fuel bearing components into the air contained within fuel compartment 12 will be drawn through blower inlet 40 to be fed by cathode air blower 38 to cathode 32, where leaked fuel constituents including hydrogen and carbon monoxide will be consumed by the electrochemical reaction of the fuel cells of cell stack 28. The levels of leaked hydrogen will typically be small enough that any potential detriment to cell stack 28 will be

unnoticeable, such as the possibility of reverse potentials across the fuel cells. Additionally, some of the leaked fuel will be drawn through blower inlet 36 to be fed by burner air blower 34 to burner 26, where leaked fuel constituents including hydrogen, carbon monoxide, and methane will be consumed by combustion. Consequently, exhaust leaving fuel compartment 12 via flow field A5 will contain only trace amounts of methane that was unreacted by cathode 32, and even smaller amounts of carbon monoxide and hydrogen due to consumption by both cathode 32 and burner 26.

Additionally, by positioning cathode air blower 38 and burner air blower 34 such that blower inlet 40 and blower inlet 36 are in the vicinity of cell stack 28, a localized region of negative pressure is created in fuel compartment 12 which creates a cooling air flow path directed past cell stack 28 and other components, for example, reformer 24 and burner 26. It may be appreciated that the general direction of the air flow path can be modified to suit the particular configuration and needs of any fuel cell power plant 10 by changing the location of air inlet 54 in wall 16, as well as the relative position of other inlets, such as blower inlet 40 and blower inlet 36, within fuel compartment 12. Furthermore, it may be appreciated that cathode air blower 38 and burner air blower 34 could be used either alone or in combination to reduce harmful emissions from fuel cell power plant 10 and to generate a cooling air flow path, and that fans, blowers, pumps, or other devices and methods may be used to provide leaked fuel from the space in fuel compartment 12 back into cathode 32 and/or burner 26 for reconsumption.

An additional benefit of using one or both of cathode air blower 38 and burner air blower 36 to create a cooling air flow path in fuel compartment 12 is that air reaching blower inlet 40 and blower inlet 36 will be preheated, thus increasing the heat available from power plant 10 for customer use, e.g., heat provided by a heat exchanger fluidly connected to hot components such as cell stack 28. Furthermore, by feeding heated air to cathode 32, thermal efficiency is increased because the electrochemical reaction requires a certain degree of heat to operate, and because the recapture of leaked fuel for combusting in burner 26 will generate more available heat.

It may also be appreciated that if cathode air blower 38 and/or burner air blower 36 are powerful enough, the need for fan 42 may be eliminated because the blowers will provide not only enough negative pressure inside fuel compartment 12 to keep fresh air flowing into compartment 12 for diluting leaked fuel, but will also generate enough positive pressure to exhaust leaked fuel, most of which has been consumed by cathode 32 and/or burner 26, away from compartment 12 into ambient air 20. By eliminating the

need for fan 42, materials cost, weight, and parasitic power draw will be decreased. If fan 42 is used in conjunction with cathode air blower 38 and/or burner air blower 36, the power requirement for fan 42 will decrease and efficiency of power plant 10 will increase.

5 To further prevent the potential for combustion of flammable mixtures, fuel compartment 12 is separated by wall 18 from motor compartment 14, which houses uninsulated electrical components that may cause sparks, including but not limited to motor 44 for powering cathode air blower 38, motor 46 for powering burner air blower 34, motor 48 for powering fan 42, and motor 50 for powering fan 52. Fan 52 functions  
10 to draw air from ambient air 20 through air inlet 56 and into motor compartment 14, generating an air flow path (depicted by large arrows) to keep the motorized components cool, as well as raises the pressure in compartment 14 slightly above ambient and higher than the pressure in fuel compartment 12, thereby hindering any potential encroachment of leaked fuel across wall 18 into compartment 14.

15 As shown in the schematic diagram, although cathode air blower 38, burner air blower 34, and fan 42 are positioned within fuel compartment 12, motor 44, motor 46, and motor 48 are positioned on the other side of wall 18 in motor compartment 14 for safety reasons. In this arrangement, cathode air blower 38, burner air blower 34, and fan 42 should preferably comprise non-sparking elements, for example, aluminum  
20 components. A power shaft or other power transmission device, such as a magnetic coupling, may be used to transmit power from each motor to each blower and fan. By positioning the motors in motor compartment 14 rather than fuel compartment 12, the motors do not need to be made suitable for safe operation in a potentially flammable environment, thereby reducing the cost of the motors.

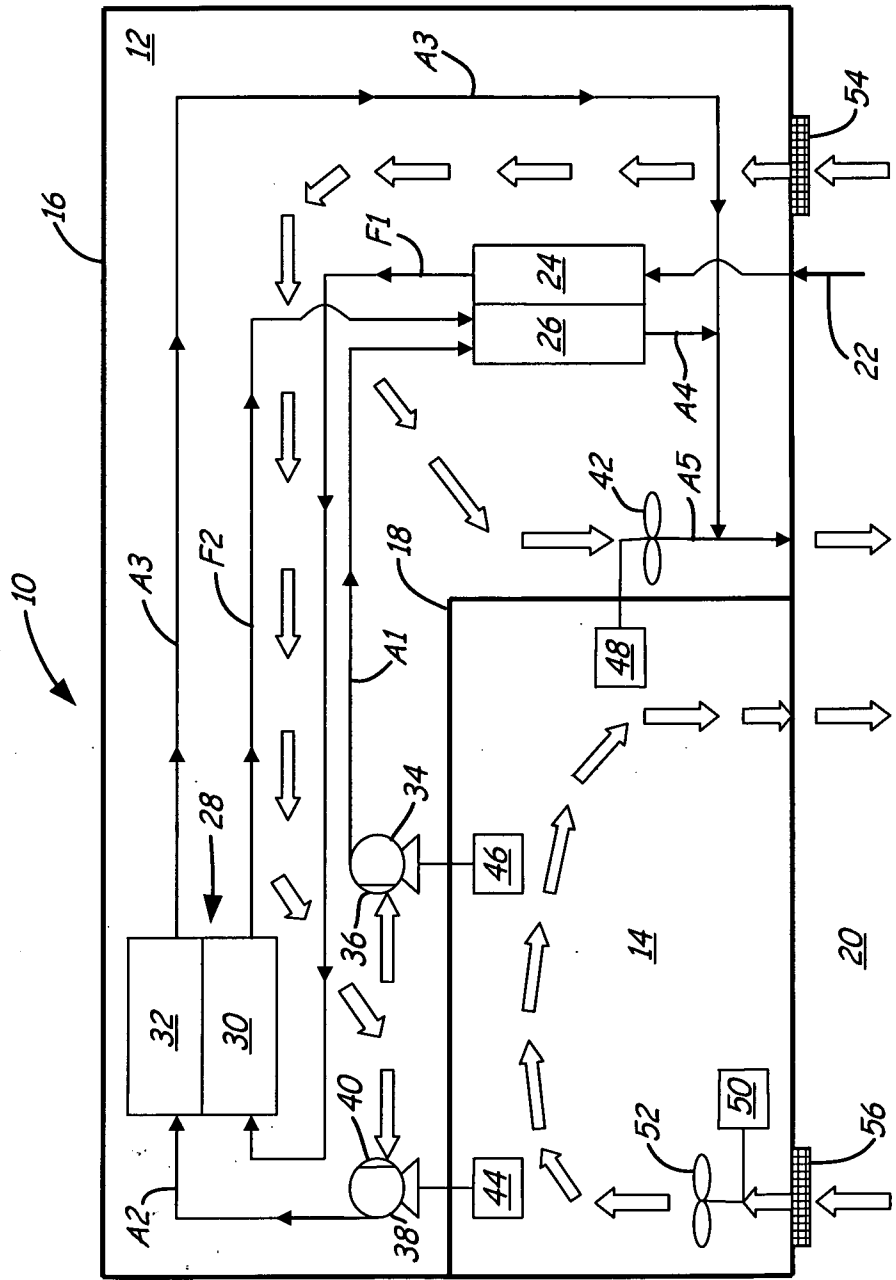
25 Furthermore, to prevent the accumulation of particulates such as dust and other debris from ambient air 20 onto components of fuel cell power plant 10 housed in both motor compartment 14 and fuel compartment 12, a filter, such as a coarse air filter may be used at air inlet 56 and/or air inlet 54. Cathode air blower 38 and burner air blower 34 typically require an expensive air microfilter to be used at blower inlet 40 and blower  
30 inlet 36. By using a coarse air filter at air inlet 54, the frequency with which the microfilter needs replacing is reduced, thus reducing cost. A coarse air filter can be, for example, a standard commercially available furnace filter.

Although the present invention has been described with reference to preferred embodiments, workers skilled in the art will recognize that changes may be made in form and detail without departing from the spirit and scope of the invention.

## CLAIMS:

1. A fuel cell power plant system comprising:  
a first compartment housing a fuel bearing component and air into which the fuel bearing component can leak fuel; and  
a blower for producing a flow path in the first compartment that provides the air and leaked fuel back into the fuel bearing component for consumption.
2. The system of claim 1, wherein the fuel bearing component is a cell stack assembly.
3. The system of claim 2, wherein the cell stack assembly further comprises a cathode, and wherein the air and leaked fuel is consumed in the cathode.
4. The system of claim 1, wherein the fuel bearing component is a burner.
5. The system of claim 1, wherein the fuel comprises hydrogen, carbon monoxide, and methane.
6. The system of claim 1, further comprising a second compartment space, and wherein the blower comprises a blower portion in the first compartment space and a motor portion in the second compartment space.
7. The system of claim 6, wherein the blower comprises a spark-resistant material.
8. The system of claim 1, wherein the blower further produces a negative pressure in the first compartment relative to ambient air outside of the first compartment to hinder leaked fuel from traveling outside of the first compartment.
9. The system of claim 1, wherein the flow path in the first compartment also provides cooling air for the fuel bearing component.
10. The system of claim 1, wherein the first compartment comprises a wall having an air inlet, and wherein the air inlet comprises a filter to hinder particulates from entering the first compartment.
11. A method of operating a fuel cell power plant comprising:  
providing a fuel to a fuel bearing component housed in a compartment into which the fuel may leak; and  
producing a flow path in the compartment for providing leaked fuel back into the fuel bearing component for consumption.
12. The method of claim 11, wherein the fuel bearing component is a cell stack assembly.
13. The method of claim 12, wherein the cell stack assembly further comprises a cathode, and wherein leaked fuel is consumed in the cathode.

14. The method of claim 11, wherein the fuel bearing component is a burner.
15. The method of claim 11, wherein the fuel comprises hydrogen, carbon monoxide, and methane.
16. The method of claim 11, further comprising using a blower to produce the flow path in the compartment for providing leaked fuel back into the fuel bearing component for consumption.
17. The method of claim 16, wherein the blower comprises a spark-resistant material.
18. The method of claim 11, wherein producing a flow path in the compartment for providing leaked fuel back into the fuel bearing component for consumption further comprises using the flow path to cool the fuel bearing component.
19. The method of claim 11, further comprising producing a negative pressure in the compartment relative to ambient air outside of the compartment to hinder leaked fuel from traveling outside of the compartment.
20. The method of claim 19, further comprising filtering air that enters the compartment drawn by the negative pressure in the compartment relative to the ambient air outside of the compartment.



## INTERNATIONAL SEARCH REPORT

International application No.  
**PCT/US2009/000265****A. CLASSIFICATION OF SUBJECT MATTER****H01M 8/04(2006.01)i, H01M 8/02(2006.01)i, H01M 8/24(2006.01)i**

According to International Patent Classification (IPC) or to both national classification and IPC

**B. FIELDS SEARCHED**

Minimum documentation searched (classification system followed by classification symbols)

IPC 9: H01M

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

Electronic data base consulted during the international search (name of data base and, where practicable, search terms used)  
eKOMPASS (KIPO internal) and keywords "fuel bearing component, blower, spark-resistant, hydrogen, leak, burner, combustor, fuel cell, and similar terms"**C. DOCUMENTS CONSIDERED TO BE RELEVANT**

| Category* | Citation of document, with indication, where appropriate, of the relevant passages                                                                                  | Relevant to claim No. |
|-----------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------|
| X         | JP 2611428 B2 ( FUJI ELECTRIC CO LTD ) 27 February 1997<br>See abstract, Figures 1-2, page 2, right column, line 43 to page 4, left column, line 3], and claims 1-2 | 1, 4, 5, 11, 14-16    |
| A         | JP 08-329967 A ( TOSHIBA CORP ) 13 December 1996<br>See abstract, Figures 1-2, paragraphs [0015] to [0016] and [0018] and [0022] to [0024] and [0028], claims 1-2   | 1-20                  |
| A         | JP 2007-323930 A ( TOSHIBA CORP ) 13 December 2007<br>See abstract, Figure 3, paragraphs [0009] to [0011] and [0016] to [0017] and [0024] and [0026], claim 1       | 1-20                  |
| A         | JP2002-056864 A ( MITSUBISHI HEAVY IND LTD ) 22 February 2002<br>See abstract, Figure 6, paragraphs [0030] and [0043] and [0058] and [0060], and claims 1-11        | 1-20                  |

☐ Further documents are listed in the continuation of Box C.☒ See patent family annex.

\* Special categories of cited documents:

"A" document defining the general state of the art which is not considered to be of particular relevance

"E" earlier application or patent but published on or after the international filing date

"L" document which may throw doubts on priority claim(s) or which is cited to establish the publication date of citation or other special reason (as specified)

"O" document referring to an oral disclosure, use, exhibition or other means

"P" document published prior to the international filing date but later than the priority date claimed

"T" later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the invention

"X" document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step when the document is taken alone

"Y" document of particular relevance; the claimed invention cannot be considered to involve an inventive step when the document is combined with one or more other such documents, such combination being obvious to a person skilled in the art

"&amp;" document member of the same patent family

Date of the actual completion of the international search

30 SEPTEMBER 2009 (30.09.2009)

Date of mailing of the international search report

**01 OCTOBER 2009 (01.10.2009)**

Name and mailing address of the ISA/KR

Korean Intellectual Property Office  
Government Complex-Daejeon, 139 Seonsa-ro, Seo-  
gu, Daejeon 302-701, Republic of Korea

Facsimile No. 82-42-472-7140

Authorized officer

KIM, Kyong Min

Telephone No. 82-42-481-8173



**INTERNATIONAL SEARCH REPORT**

Information on patent family members

International application No.

**PCT/US2009/000265**

| Patent document<br>cited in search report | Publication<br>date | Patent family<br>member(s) | Publication<br>date |
|-------------------------------------------|---------------------|----------------------------|---------------------|
| JP 2611428 B2                             | 21.05.1997          | JP 2312162 A               | 27.12.1990          |
| JP 8329967 A                              | 13.12.1996          | NONE                       |                     |
| JP 2007-323920 A                          | 13.12.2007          | US 2007-0281189 A1         | 06.12.2007          |
| JP 2002-056864 A                          | 22.02.2002          | NONE                       |                     |