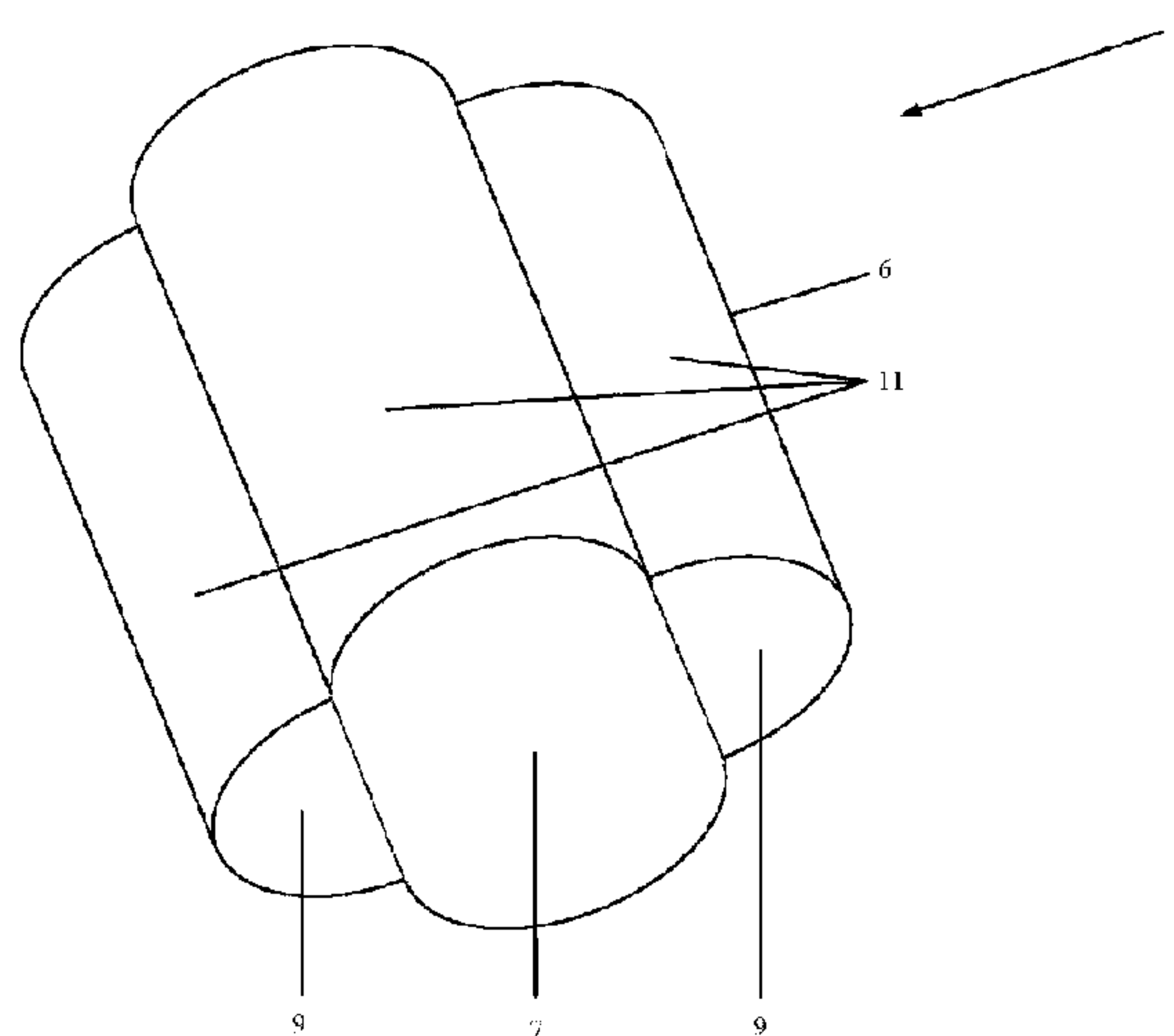




(86) **Date de dépôt PCT/PCT Filing Date:** 2013/02/08
(87) **Date publication PCT/PCT Publication Date:** 2013/08/15
(45) **Date de délivrance/Issue Date:** 2020/02/25
(85) **Entrée phase nationale/National Entry:** 2014/07/23
(86) **N° demande PCT/PCT Application No.:** DK 2013/050034
(87) **N° publication PCT/PCT Publication No.:** 2013/117197
(30) **Priorité/Priority:** 2012/02/10 (DK PA 2012 70068)

(51) **Cl.Int./Int.Cl.** *E02D 27/42* (2006.01),
E02B 17/00 (2006.01), *E02D 23/00* (2006.01),
E02D 27/52 (2006.01), *E02D 29/09* (2006.01)
(72) **Inventeurs/Inventors:**
NIELSEN, SOREN ANDREAS, DK;
IBSEN, LARS BO, DK
(73) **Propriétaire/Owner:**
UNIVERSAL FOUNDATION A/S, DK
(74) **Agent:** SMART & BIGGAR IP AGENCY CO.

(54) **Titre : PROCEDE D'INSTALLATION D'UNE FONDATION SUR LE FOND MARIN ET FONDATION**
(54) **Title: METHOD OF INSTALLING A FOUNDATION IN THE SEA BED AND SUCH FOUNDATION**



(57) **Abrégé/Abstract:**

The invention relates to a seabed foundation (1) for an offshore facility, comprising a primary pressure chamber (7) connected to a primary pump (8) and one or more secondary pressure chambers (9) connected to one or more secondary pumps (10). According to an embodiment of the invention, said primary pump is a suction pump and said secondary pump is a pressure pump. The invention further relates to a method (12) of installing said foundation on the seabed (19), which comprises the steps of activating (14) said primary pump to create negative pressure in the primary pressure chamber (7), so that the foundation sinks into the seabed, and activating (15) said one or more secondary pumps (10) to create positive pressures in the secondary pressure chambers (9), so as to control the alignment of the foundation with respect to a substantially horizontal axis (16) during the sinking into the seabed.

(12) INTERNATIONAL APPLICATION PUBLISHED UNDER THE PATENT COOPERATION TREATY (PCT)

(19) World Intellectual Property
Organization
International Bureau



(43) International Publication Date
15 August 2013 (15.08.2013)

(10) International Publication Number
WO 2013/117197 A3

(51) International Patent Classification:

E02D 27/42 (2006.01) *E02B 17/00* (2006.01)
E02D 23/00 (2006.01)

(21) International Application Number:

PCT/DK2013/050034

(22) International Filing Date:

8 February 2013 (08.02.2013)

(25) Filing Language:

English

(26) Publication Language:

English

(30) Priority Data:

PA 2012 70068 10 February 2012 (10.02.2012) DK

(71) Applicant: UNIVERSAL FOUNDATION A/S [DK/DK];
Danalien 1, 2. th., DK-9000 Aalborg (DK).

(72) Inventors: NIELSEN, Søren Andreas; Redningsvejen
2A, DK-9690 Fjerritslev (DK). IBSEN, Lars Bo; Nordens
Huse 9, DK-9000 Aalborg (DK).

(74) Agent: PATRADE A/S; Fredens Torv 3A, DK-8000 Aar-
hus C (DK).

(81) Designated States (*unless otherwise indicated, for every
kind of national protection available*): AE, AG, AL, AM,
AO, AT, AU, AZ, BA, BB, BG, BH, BN, BR, BW, BY,
BZ, CA, CH, CL, CN, CO, CR, CU, CZ, DE, DK, DM,

DO, DZ, EC, EE, EG, ES, FI, GB, GD, GE, GH, GM, GT,
HN, HR, HU, ID, IL, IN, IS, JP, KE, KG, KM, KN, KP,
KR, KZ, LA, LC, LK, LR, LS, LT, LU, LY, MA, MD,
ME, MG, MK, MN, MW, MX, MY, MZ, NA, NG, NI,
NO, NZ, OM, PA, PE, PG, PH, PL, PT, QA, RO, RS, RU,
RW, SC, SD, SE, SG, SK, SL, SM, ST, SV, SY, TH, TJ,
TM, TN, TR, TT, TZ, UA, UG, US, UZ, VC, VN, ZA,
ZM, ZW.

(84) Designated States (*unless otherwise indicated, for every
kind of regional protection available*): ARIPO (BW, GH,
GM, KE, LR, LS, MW, MZ, NA, RW, SD, SL, SZ, TZ,
UG, ZM, ZW), Eurasian (AM, AZ, BY, KG, KZ, RU, TJ,
TM), European (AL, AT, BE, BG, CH, CY, CZ, DE, DK,
EE, ES, FI, FR, GB, GR, HR, HU, IE, IS, IT, LT, LU, LV,
MC, MK, MT, NL, NO, PL, PT, RO, RS, SE, SI, SK, SM,
TR), OAPI (BF, BJ, CF, CG, CI, CM, GA, GN, GQ, GW,
ML, MR, NE, SN, TD, TG).

Published:

- with international search report (Art. 21(3))
- before the expiration of the time limit for amending the
claims and to be republished in the event of receipt of
amendments (Rule 48.2(h))

(88) Date of publication of the international search report:

6 February 2014

(54) Title: METHOD OF INSTALLING A FOUNDATION IN THE SEA BED AND SUCH FOUNDATION

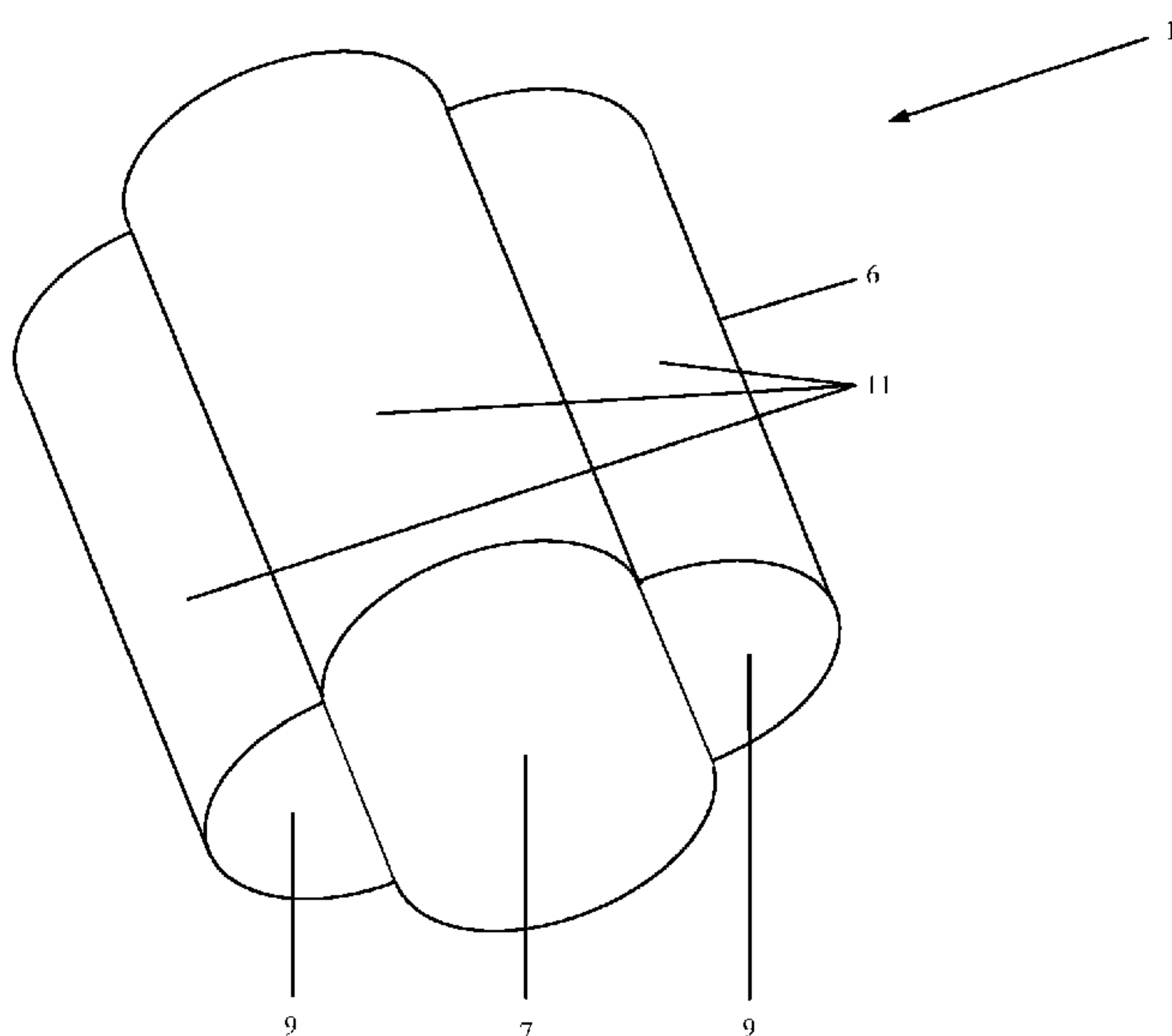


FIG.1

(57) Abstract: The invention relates to a seabed foundation (1) for an offshore facility, comprising a primary pressure chamber (7) connected to a primary pump (8) and one or more secondary pressure chambers (9) connected to one or more secondary pumps (10). According to an embodiment of the invention, said primary pump is a suction pump and said secondary pump is a pressure pump. The invention further relates to a method (12) of installing said foundation on the seabed (19), which comprises the steps of activating (14) said primary pump to create negative pressure in the primary pressure chamber (7), so that the foundation sinks into the seabed, and activating (15) said one or more secondary pumps (10) to create positive pressures in the secondary pressure chambers (9), so as to control the alignment of the foundation with respect to a substantially horizontal axis (16) during the sinking into the seabed.

Method of installing a foundation in the sea bed and such foundation**Field of the Invention**

5 The invention is related to foundations and more specifically sea-bed foundations for offshore facilities.

Background of the Invention

10 WO 01/71105 discloses a foundation comprising an inner chamber and several outer chambers. The installation of the foundation in the sea-bed is achieved by means of creating an under-pressure in the inner and outer chambers, which creates a pressure difference between the outer chambers, the outside water and the inner chamber, creating a driving force which sucks the skirt of the foundation into the sea bed. In particular, the tuning of the suction pressure in the different outer chambers makes it possible to control the alignment of the foundation with respect to the sea bed during the installation process. A drawback of controlling the correct placement of the foundation in the sea-bed by suction is that when using suction and especially rapid or substantial suction may cause the seabed immediately adjacent the foundation to collapse due to the pressure differential between the chamber in which the under-pressure is increased and the surrounding bottom, thereby creating an open connection fluidizing the bottom material in this section. In this situation it is impossible to continue suction and thereby further placement of the foundation or control of the setting procedure. Hence, there is a need of a safer and faster process of installing a foundation in the sea bed.

Summary of the Invention

25 The object of the invention is to overcome the above-mentioned drawbacks of the prior art by means of a method of installing a foundation in the sea bed and a foundation, for this use.

In order to address this problem the present invention provides a sea bed foundation, having a circumferential side wall substantially defining a cylinder, which cylinder is closed in one end and provided with an opening in the opposite end,

wherein said sea bed foundation is hollow, downwardly open and which side wall comprises a wall construction defining a skirt and a primary pressure chamber therein, said primary pressure chamber being connected to a primary pump, and wherein said sea bed foundation further comprises one or more secondary pressure chambers connected to one or more
5 secondary pumps.

According to an embodiment of the invention, there is a sea bed foundation for an offshore facility, said sea bed foundation having a circumferential side wall defining a cylinder, the cylinder is closed in one end and provided with an opening in the opposite end, thereby defining a primary chamber, said sea bed foundation is hollow, downwardly open and where
10 said side wall defines a skirt, said primary chamber being connected to a primary pump, and wherein said sea bed foundation further comprises one or more secondary chambers, said one or more secondary chambers being separate from the primary chamber, and being downwardly open, but otherwise closed by the sea bed foundation, where said one or more secondary chambers are connected to one or more secondary pumps wherein said primary
15 pump is a suction pump and said one or more secondary pumps are pressure pumps, and where an over-pressure created by the one or more secondary pumps increases a resistance against penetration adjacent the one or more secondary chambers, allowing a rest of the foundation to penetrate a bottom at a normal resistance, thereby rectifying an orientation of the foundation.

20 Contrary to prior art, which only makes use of negative pressure for the installation process (positive pressure is instead used for extraction of the foundation from the sea bed), the invention employs the (simultaneous or alternate) use of negative pressure in the primary chamber (preferably by means of water suction) and the use of one or more positive pressures in the one or more secondary chambers (preferably by means of water injection), so as to
25 control the alignment of the foundation with respect to the sea bed during the installation process.

An advantage of this type of control is that means such as pumps, pipes and control devices are all already present on site. Furthermore, the combined use of water suction for sinking the foundation into the sea bed and pressurized water for adjusting/correcting the placing of the

foundation permits to achieve a safer and faster process. Indeed, the primary pump and the secondary pumps may be used at the beginning of the installation process as suction pumps so as to sink the foundation faster. In case a misalignment due to inhomogeneous layers of soil in the sea bed occurs, for example, said secondary pumps (some or all of them) may be used
5 to realign the foundation.

According to an embodiment of the invention, said positive pressures (or negative pressures or combinations thereof) are applied in the one or more secondary pressure chambers with different intensities by the one or more secondary pumps. An advantage of this embodiment is that a constant monitoring of the installation process with a consequent more precise
10 placement of the foundation is achieved.

Another advantage of the invention is that the various embodiments of the sea bed foundation may offer several choices with respect to the construction method, the weight and the dimensions of the foundation. Moreover, the volume of the pressure tight chamber formed in the primary chamber when the foundation is placed on the sea-bed may vary.

According to a further embodiment of the invention said one or more secondary pressure chambers are externally or internally attached to the skirt and, preferably, evenly distributed along the skirt.

5 According to another embodiment of the invention said one or more secondary pressure chambers are integrated in the skirt and, preferably, divide the skirt in evenly distributed sections.

According to yet another embodiment of the invention said skirt is formed by a number of substantially curved interconnected profiles said number of substantially curved interconnected profiles being provided with one or more secondary pressure chambers,
10 wherein said one or more secondary pressure chambers are, preferably, evenly distributed along the skirt.

Yet another advantage of the different embodiments of the sea bed foundation according to the invention is that said secondary pressure chambers when evenly distributed along the skirt or when dividing the skirt in evenly distributed sections permit a more
15 homogeneous control.

According to yet another embodiment of the invention said primary pump is a suction pump, and said secondary pump is a pressure pump.

According to yet another embodiment of the invention said primary pump is a pressure pump, and said secondary pump is a suction pump.
20

The use of dedicated pumps having been specially designed to either suction or pressure assures better control during operation, whereas combined pressure/suction pumps tend to be more efficient for either suction or pressure. Therefore by using different pumps more control and improved efficiency is achieved.
25

According to yet another embodiment of the invention said secondary pumps are a combination of suction pumps and/or pressure pumps.

The invention is also directed to a method for establishing a sea bed foundation for an offshore facility, comprising a sea bed foundation according to any of the previous embodiments, wherein said method comprises the steps of:

- 5 - positioning a sea bed foundation according to any of the previous embodiments on the sea-bed;
- activating said primary pump to create negative pressure in the primary pressure chamber, so that the foundation sinks into the sea bed;
- activating said one or more secondary pumps to create positive pressure in the secondary pressure chambers, so as to control the alignment of the foundation with respect
- 10 to a substantially vertical axis during the sinking into the sea bed;
- deactivating said primary pump and said secondary pumps when the foundation has reached a desired level in the sea bed;

Description of the Drawings

15

FIG.1 – A sea bed foundation according to the invention, where a number of substantially curved interconnected profiles is shown.

FIG.2 – A sea bed foundation according to the invention, where a primary pump and secondary pumps are shown.

20 FIG.3A – A sea bed foundation according to the invention, where secondary pressure chambers externally attached to the skirt are shown.

FIG.3B – A sea bed foundation according to the invention, where secondary pressure chambers internally attached to the skirt are shown.

FIG.4 – A sea bed foundation according to the invention, where secondary pressure

25 chambers integrated in the skirt are shown.

FIG.5 – Schematic illustration of a method for establishing a sea bed foundation according to the invention.

Detailed Description of the Invention

30 The invention will be described with respect to the figures. FIG.1 shows a sea bed foundation 1 having a circumferential side wall (skirt) substantially defining a cylinder, which is closed in one end and provided with an opening in the opposite end.

In this application “sea bed” refers to waterbottom in general (e.g., sea, lake, etc.), and “cylinder” refers to a surface created by projecting a closed two-dimensional curve along an axis, which perpendicularly intersects the plane of said curve. Hence, a cylinder according to this definition may for example have circular, elliptical or polygonal cross-sections.

Said sea bed foundation 1 is hollow and downwardly open, and its side wall comprises a wall construction defining a skirt 6 and a primary pressure chamber 7 therein. The primary pressure chamber is connected to a primary pump 8 (FIG. 2) such as a suction pump. The foundation further comprise one or more secondary pressure chambers 9, in this example two secondary pressure chambers, connected to one or more secondary pumps 10 (FIG. 2) such as pressure pumps.

FIG. 1 shows that the skirt 6 may be formed by a number of substantially curved interconnected profiles 11 provided with one or more secondary pressure chambers 9. The one or more secondary pressure chambers may preferably be evenly distributed along the skirt.

In fig 2 is illustrated a foundation 1 hovering above a sea bottom 19. The dashed line 16 indicates a substantially horizontal plane, where it is desirable to erect the foundation substantially vertically, i.e. perpendicularly to this plane 16 and not the sea bottom 19. The pressure chambers 7,9 are open downwards (indicated by dashed arrows). As the lower rim of the skirt 6 is buried into the sea bottom, the pressure chambers 7,9 are entirely closed – by the foundation structure and the bottom. By creating under pressure in the chambers 7,9 by evacuating the water in the chambers, the foundation structure will sink into the bottom 19. As the foundation 1 sinks into the bottom 19 it may/will encounter various bottom layers, which layers will create more or less resistance against the penetration, thereby causing the foundation structure 1 to come out of perfect alignment. In order to rectify this mis-alignment and make sure that the foundation 1 is placed substantially perfectly vertical, over-pressure is established in the chambers 9 by means of the pump 8. Preferably three chambers are provided such that complete three-axis control is established. The over-pressure created by the pumps 10 will increase the resistance against penetration adjacent the chamber 9, allowing the

rest of the foundation to penetrate the bottom at the normal resistance, thereby rectifying the orientation of the foundation.

5 The embodiments described in order to illustrate the invention are overly simplified in comparison to the real installations. In “real life” a substantial number of pumps, sensors, sometimes vibrators etc are installed in/on the foundation in order to aid installation, but for the purpose of illustrating the invention only the necessary components are described.

FIG. 3A-B show two embodiments of the invention, where the secondary pressure chambers 9 are arranged externally or internally with respect to the skirt 6.

FIG. 4 shows an embodiment of the invention, where the secondary pressure chambers 9 are integrated in the skirt 6 and divide the skirt in evenly distributed sections 18.

5 FIG. 1-4 shows two secondary pressure chambers 9 for explicative reasons only. Hence, no limitation regarding the number of secondary pressure chambers has to be drawn from the figures. Foundations including three, four or more secondary pressure chambers 9 are also contemplated within the scope of the invention.

10 FIG. 5 shows a schematic illustration of a method 12 for establishing a sea bed foundation 1 for an offshore facility. Said method comprises a sea bed foundation 1 according to any of the previous embodiments of the invention. The method comprises the steps of:

- Positioning 13 a sea bed foundation according to any of the previous embodiments on the sea-bed 19.
- 15 • Activating 14 said primary pump 8 to create negative pressure in the primary pressure chamber 7, so that the foundation sinks into the sea bed 19.
- Activating 15 said one or more secondary pumps 10 as necessary to create positive pressures in the secondary pressure chambers 9, so as to control the alignment of the foundation with respect to a substantially horizontal plane 16
- 20 during the sinking of the foundation 1 into the sea bed 19.
- Deactivating 17 said primary pump and said secondary pumps when the foundation has reached a desired level in the sea bed.

Said positive pressures (or negative pressures or combinations thereof) may be applied in the one or more secondary pressure chambers 9 with different intensities by the one

25 or more secondary pumps 10.

It should be noted, see fig 2 that very often the sea bottom 19 is not even or provides a smooth surface. The sea-bottom may be prepared prior to installing the foundation, for

example by removing the top sediment layers. Furthermore the bottom into which the foundation is to penetrate is typically made up of different types of soil such as sand, silt and/or clay and others. This naturally imposes special requirements to the control procedure of setting the foundation and the sinking action carried out by the pumps.

5 The suction in the main suction chamber will have no effect until the lower rim of the skirt 6 has penetrated a certain distance into the sea bottom 19. This initial penetration/sinking of the skirt may be obtained by the foundation structures' own weight. Alternatively the initial sinking may be helped by mechanical means. It is important to assure that the pressure chambers are substantially closed before pressure – both under

10 and over pressure is established, as otherwise pressure will only fluidize the surrounding bottom with no or detrimental effect to the setting of the foundation.

CLAIMS:

1. A sea bed foundation for an offshore facility, said sea bed foundation having a circumferential side wall defining a cylinder, the cylinder is closed in one end and provided with an opening in the opposite end, thereby defining a primary chamber, said sea bed
5 foundation is hollow, downwardly open and where said side wall defines a skirt, said primary chamber being connected to a primary pump, and wherein said sea bed foundation further comprises one or more secondary chambers, said one or more secondary chambers being separate from the primary chamber, and being downwardly open, but otherwise closed by the sea bed foundation, where said one or more secondary chambers are connected to one or more
10 secondary pumps wherein said primary pump is a suction pump and said one or more secondary pumps are pressure pumps, and where an over-pressure created by the one or more secondary pumps increases a resistance against penetration adjacent the one or more secondary chambers, allowing a rest of the foundation to penetrate a bottom at a normal resistance, thereby rectifying an orientation of the foundation.
- 15 2. The sea bed foundation according to claim 1, wherein said one or more secondary chambers are externally attached to the skirt.
3. The sea bed foundation according to claim 1, wherein said one or more secondary chambers are integrated in the skirt.
4. The sea bed foundation according to claim 1, wherein said skirt is formed by a
20 number of curved interconnected profiles, said number of curved interconnected profiles being provided with said one or more secondary chambers.

1/6

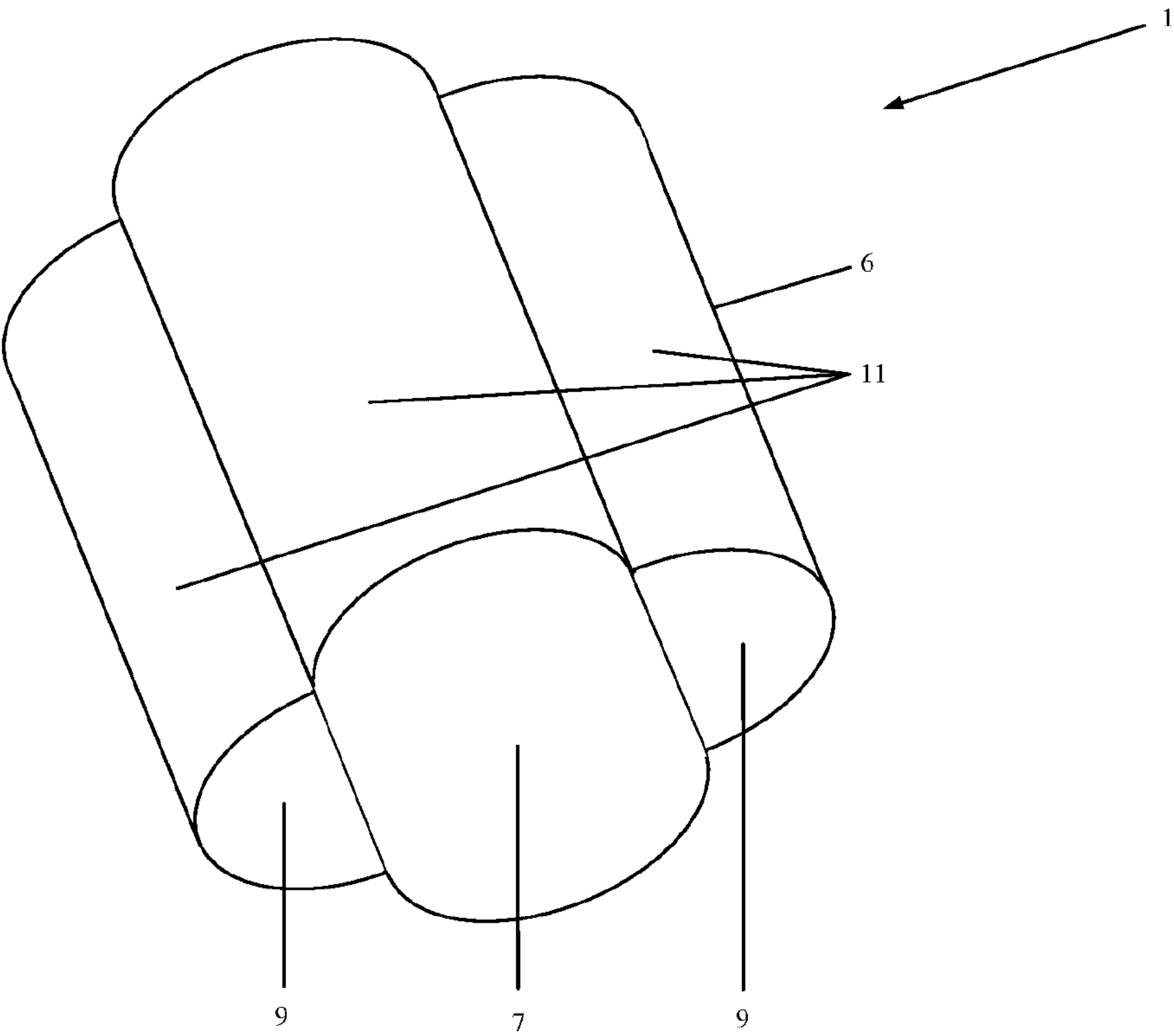


FIG.1

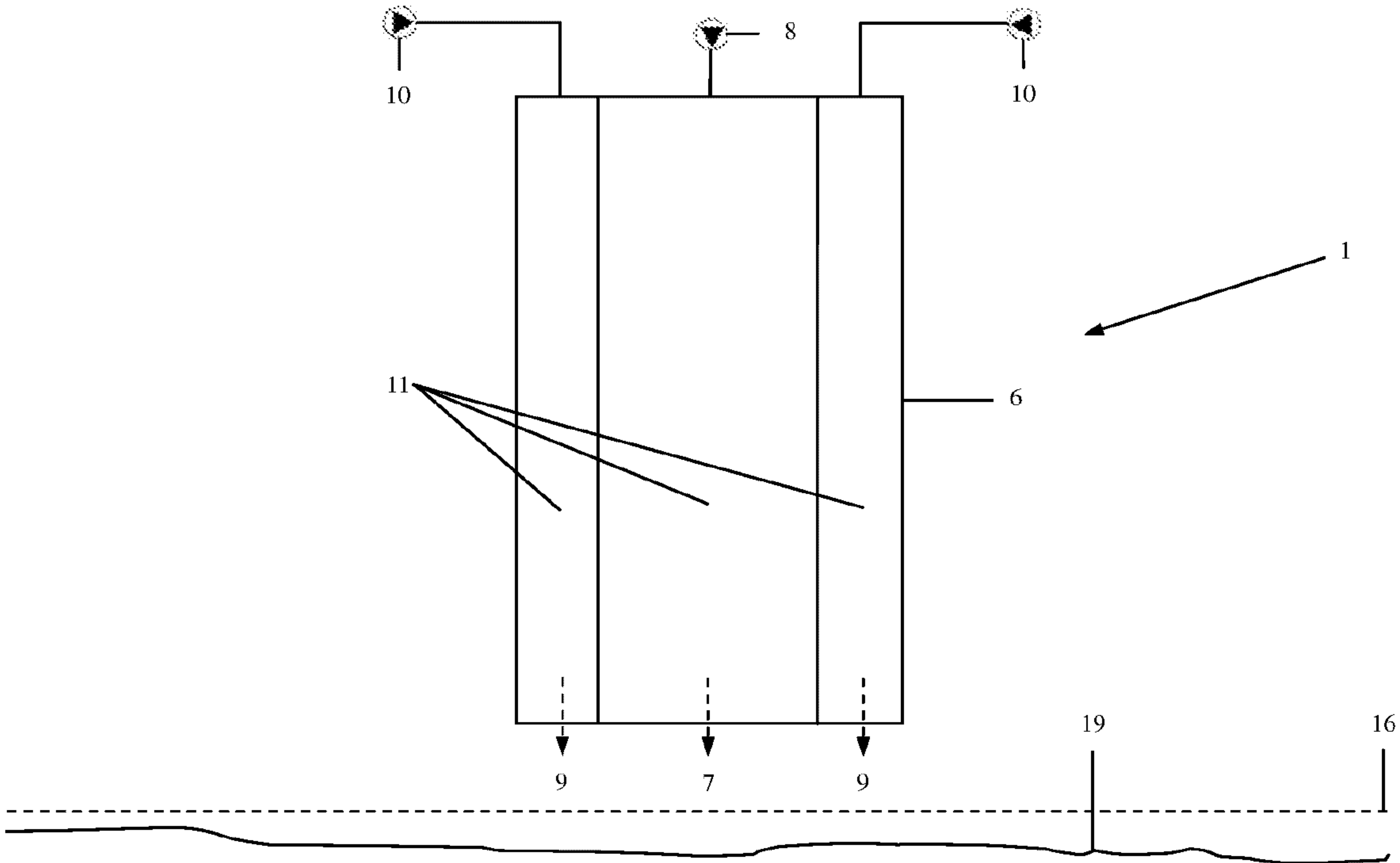


FIG.2

3/6

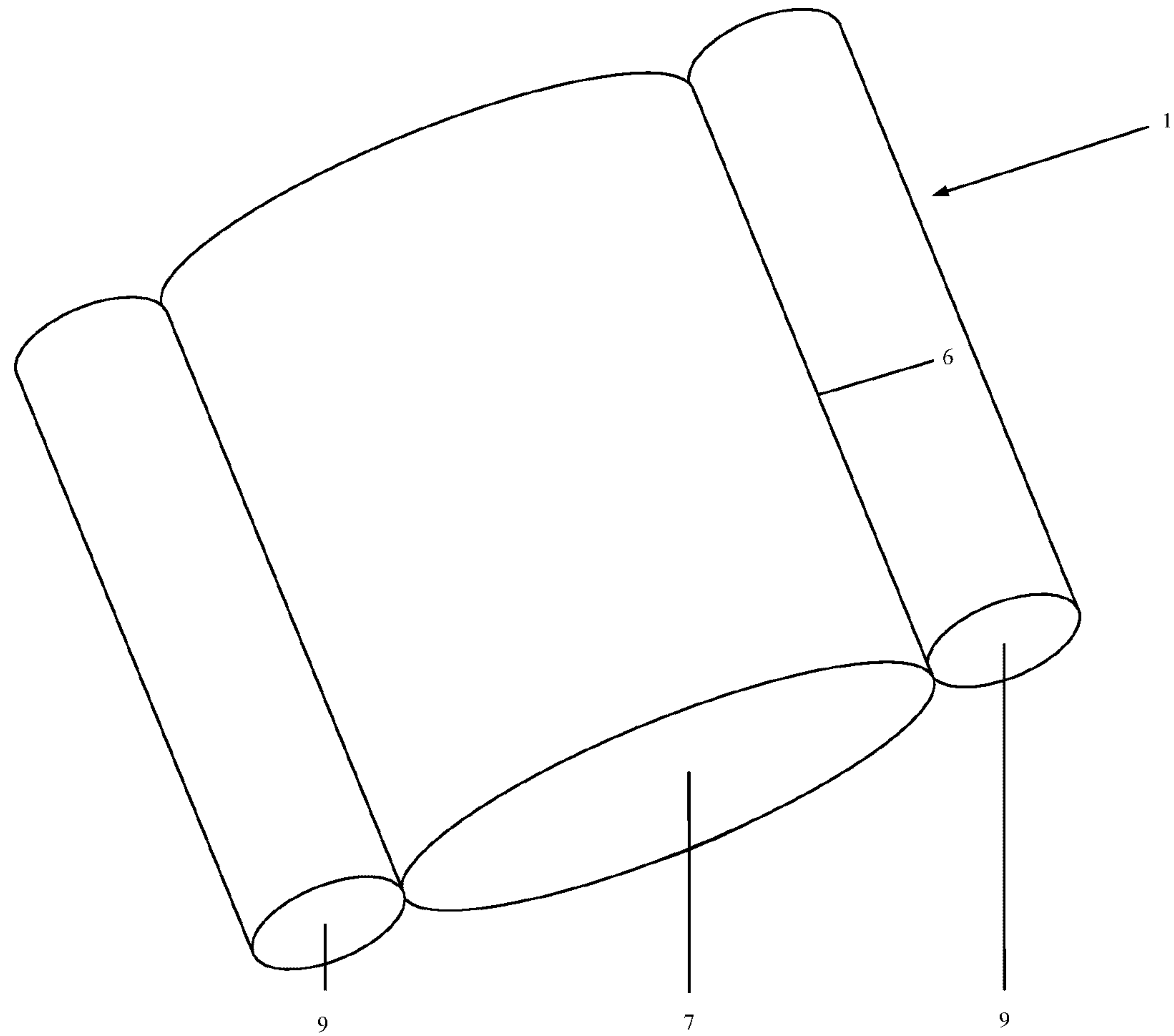


FIG.3A

4/6

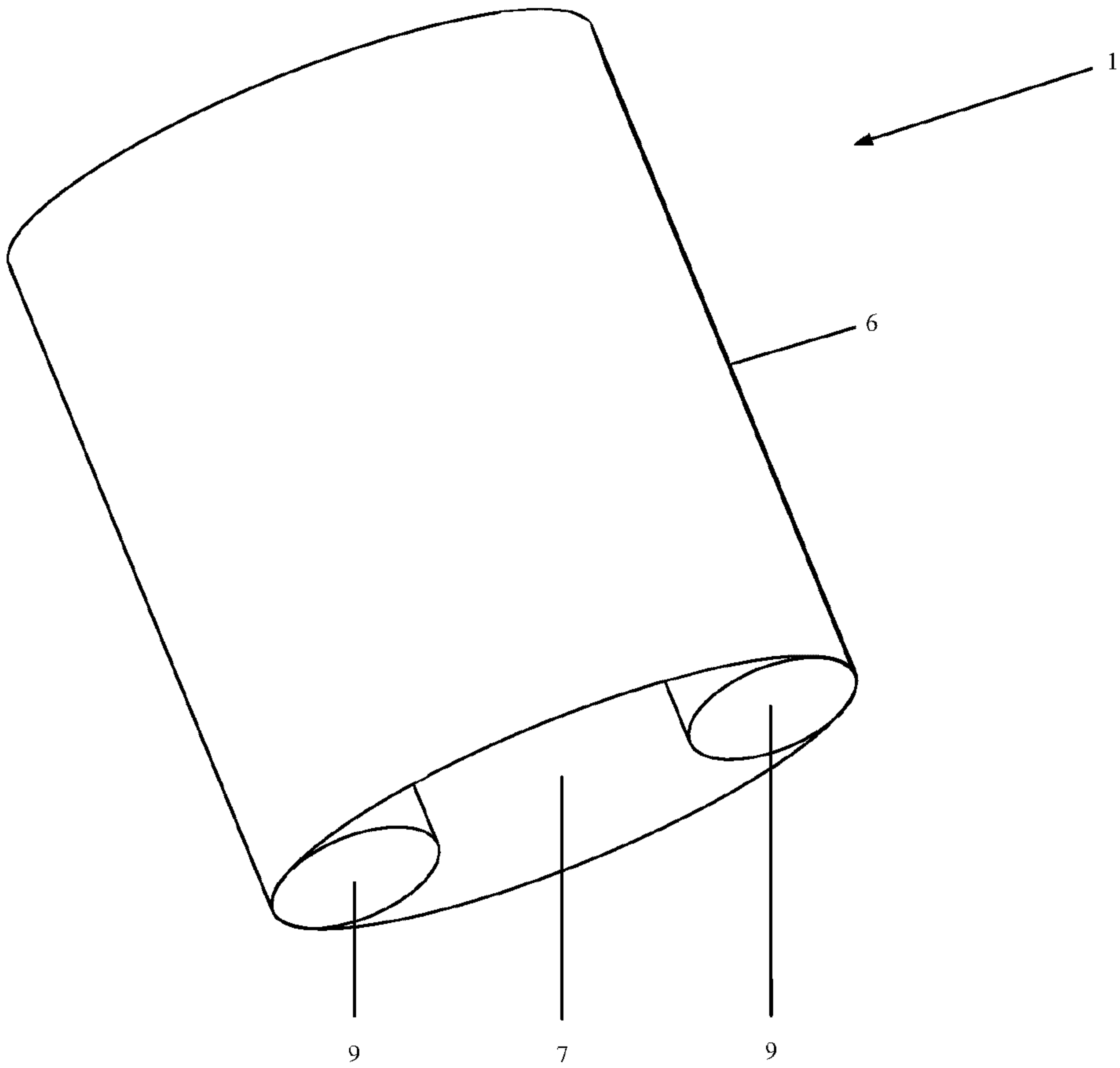


FIG.3B

5/6

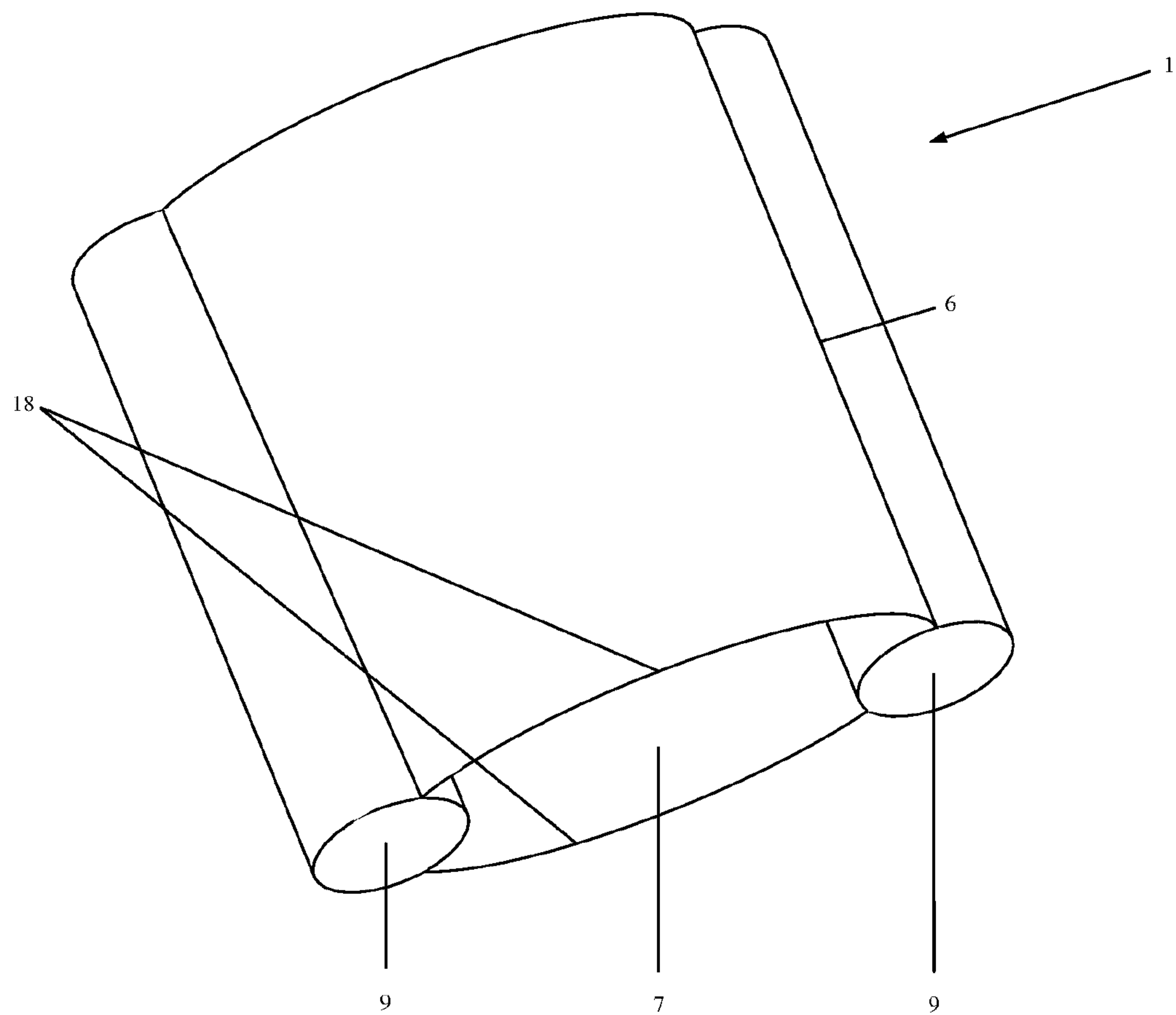
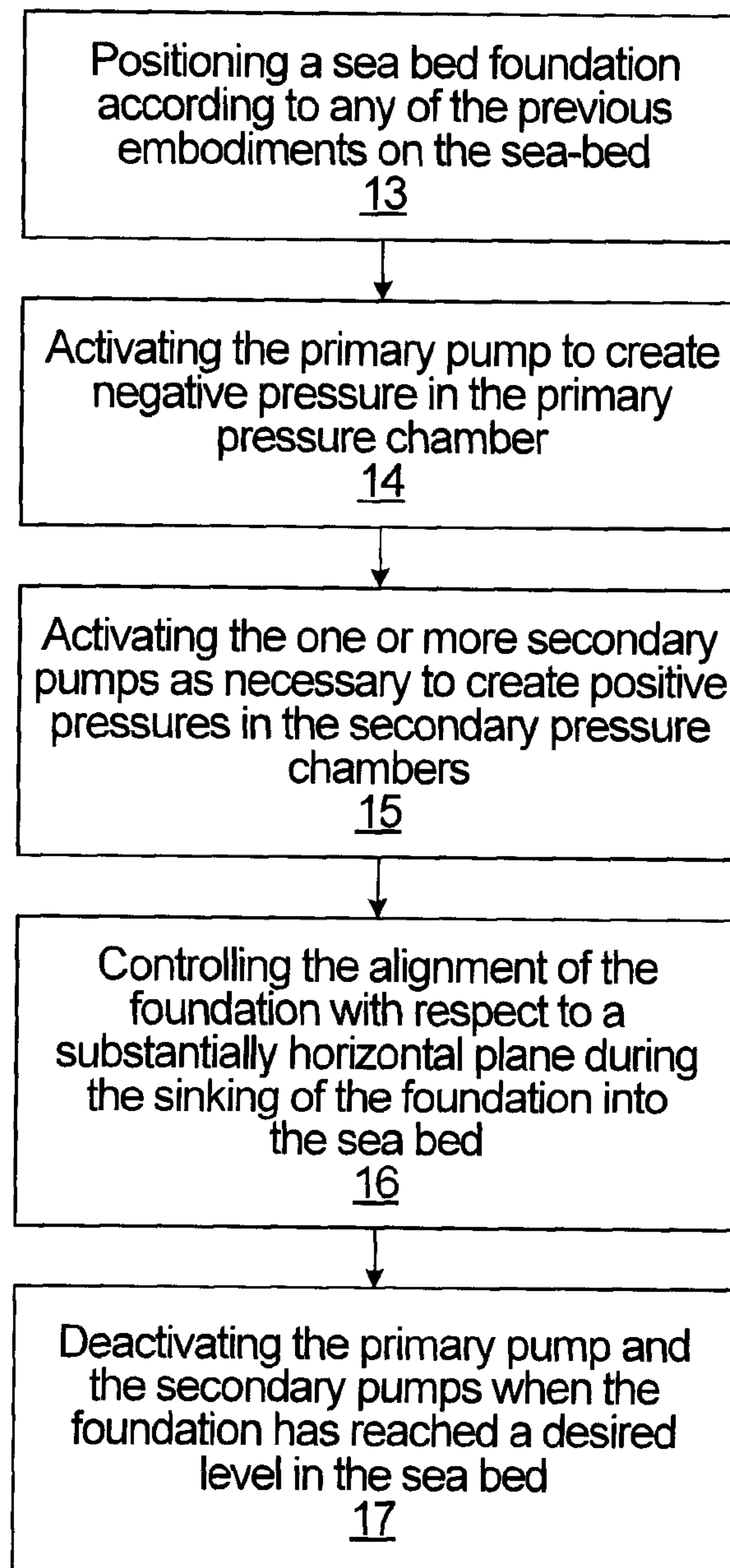


FIG.4

12
→**FIG. 5**

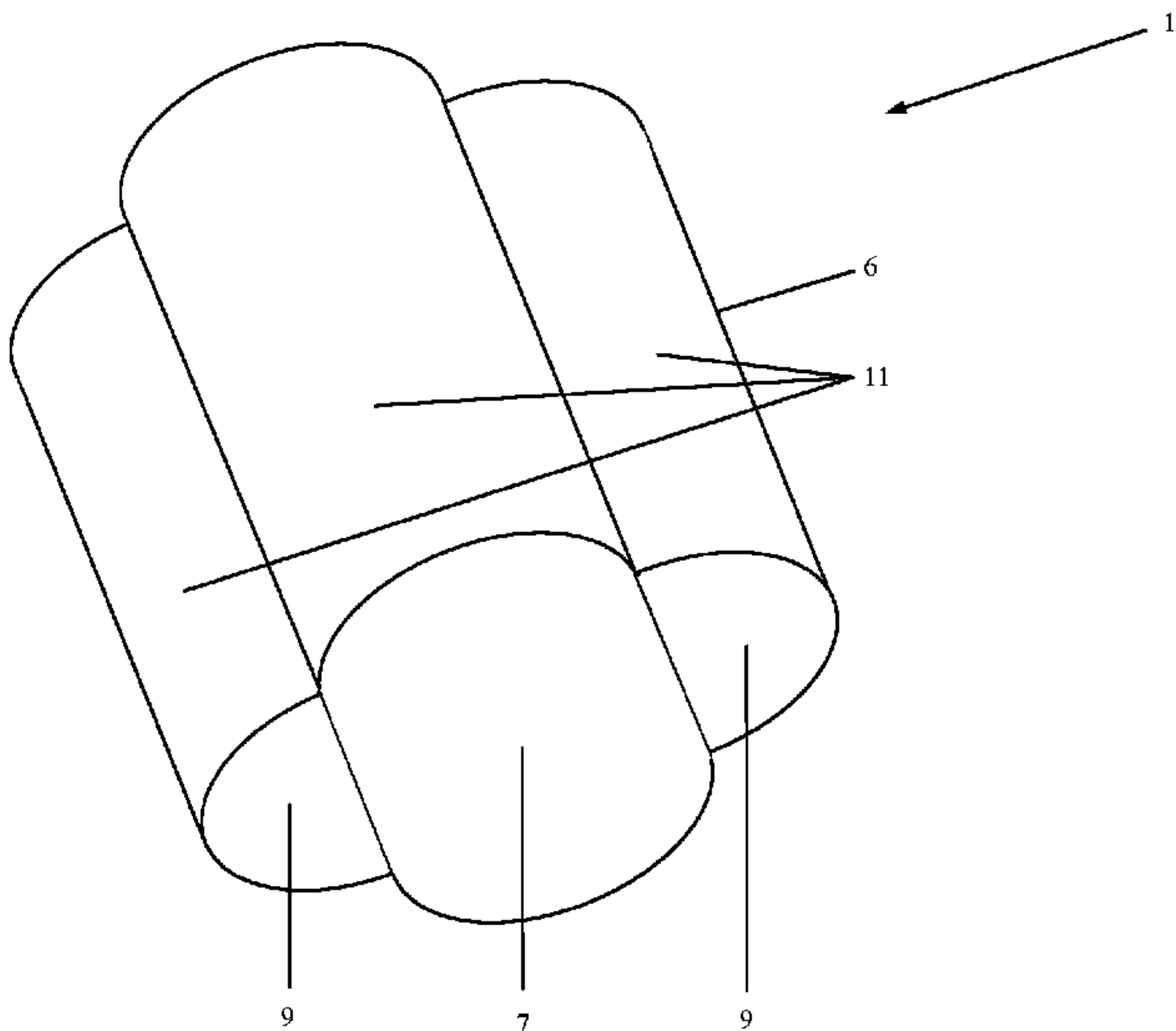


FIG.1