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(54) **Titre : PROCÉDE D'ÉLIMINATION D'OXYDES D'AZOTE D'UN GAZ À L'AIDE D'UN CATALYSEUR À ZEOLITE À ÉCHANGE DE FER**

(54) **Title: A METHOD FOR REMOVING NITROGEN OXIDES FROM A GAS USING AN IRON EXCHANGED ZEOLITE CATALYST**

(57) **Abrégé/Abstract:**

A method for removing nitrogen oxides NO<sub>x</sub> from a gaseous current, comprising the steps of: passing the gaseous current through a de-NO<sub>x</sub> catalytic bed with iron exchanged zeolite as a catalyst with the addition of ammonia as a reducing agent, wherein the molar ratio of NH<sub>3</sub> over NO<sub>x</sub> is greater than 1.33.

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(54) Title: A METHOD FOR REMOVING NITROGEN OXIDES FROM A GAS USING AN IRON EXCHANGED ZEOLITE  
CATALYST(57) Abstract: A method for removing nitrogen oxides NO<sub>x</sub> from a gaseous current, comprising the steps of: passing the gaseous  
current through a de-NO<sub>x</sub> catalytic bed with iron exchanged zeolite as a catalyst with the addition of ammonia as a reducing agent,  
wherein the molar ratio of NH<sub>3</sub> over NO<sub>x</sub> is greater than 1.33.

A METHOD FOR REMOVING NITROGEN OXIDES FROM A GAS  
USING AN IRON EXCHANGED ZEOLITE CATALYST

DESCRIPTION

Field of the invention

- 5 The invention relates to systems for removing nitrogen oxides from a gas.

Prior art

Removal of nitrogen oxides (NO<sub>x</sub>) from a gas is of interest for environmental reasons. The flue gas of a combustion process typically contains NO<sub>x</sub> due to nitrogen and oxygen in the oxidant air reacting at the high temperature of combustion. A further case of interest is the removal of NO<sub>x</sub> from the tail gas of nitric acid production. Typically, in the nitric acid production, the tail gas denotes the gaseous current withdrawn from an absorption column where NO<sub>x</sub> is absorbed into water to produce nitric acid. The tail gas contains residual amounts of NO<sub>x</sub> which must be removed before the gas can be discharged.

A known measure to remove NO<sub>x</sub> from a gaseous current is passing the NO<sub>x</sub>-containing gas through a suitable catalytic bed with ammonia as a reducing agent. In the presence of ammonia, the nitrogen oxides are catalytically reduced to N<sub>2</sub> and H<sub>2</sub>O.

20 The addition of ammonia needs be carefully regulated to reach a target removal of NO<sub>x</sub> while avoiding ammonia slip, i.e. that some ammonia escapes the catalytic bed. A content of ammonia in the output gas leaving the catalytic bed is undesirable, especially if the effluent gas of the catalytic bed is then discharged to atmosphere. The permissible content of ammonia in a gas discharged into atmosphere is generally very low, for example 5 ppm. In some countries, release of ammonia into atmosphere may be

subject to a penalty fee.

Ammonia slip may also lead to formation of undesirable compounds such as ammonium nitrite or nitrate which can damage downstream equipment. For example the tail gas of nitric acid production is under pressure and is generally sent to an expander after removal of NO<sub>x</sub>. The above compounds  
5 may damage the expander.

### Summary of the invention

It has been surprisingly found that ammonia slip is unexpectedly low, or negligible, when a NO<sub>x</sub>-containing gaseous current is passed through a de-  
10 NO<sub>x</sub> catalytic bed, wherein the catalytic bed comprises iron-exchanged zeolite catalyst and the molar ratio of NH<sub>3</sub> over NO<sub>x</sub> in the gas admitted to the catalytic bed is relatively high, being greater than 1.33.

Accordingly, an object of the present invention is a method for removing NO<sub>x</sub> from a gaseous current according to claim 1. Preferred embodiments  
15 are disclosed in the dependent claims.

The term NO<sub>x</sub> denotes collectively NO and NO<sub>2</sub>.

The iron-exchanged zeolite catalyst, also termed iron-laden zeolite catalyst, is preferably any of: MFI, BEA, FER, MOR, FAU, MEL, or a combination thereof. Preferably, said iron exchanged zeolite is of the Fe-ZSM-5 type.

20 Preferably said ratio of NH<sub>3</sub> over NO<sub>x</sub> is greater than 1.4, more preferably being 1.4 to 2, more preferably 1.4 to 1.6, even more preferably about 1.5. Preferred values include any of: 1.4, 1.45, 1.5, 1.55, 1.6.

After the passage through said de-NO<sub>x</sub> catalytic bed, the residual amount of NO<sub>x</sub> in the gas is preferably not greater than 100 ppm, preferably not  
25 greater than 50 ppm, more preferably not greater than 25 ppm. The term

ppm denotes parts per million in volume.

In a preferred embodiment, said de-NO<sub>x</sub> catalytic bed is operated at a temperature in the range of 400 to 450 °C, preferably 430 °C or around 430 °C. Preferred working temperatures of the catalytic bed include: 420 °C,  
5 425 °C, 430 °C, 435 °C.

The space velocity in said de-NO<sub>x</sub> catalytic bed is preferably 10000 h<sup>-1</sup> to 14000 h<sup>-1</sup>, preferably 10000 to 13000 h<sup>-1</sup> and more preferably 13000 h<sup>-1</sup>.

In some embodiments the NO<sub>x</sub>-containing gas is under pressure. In some embodiments the absolute pressure of the gas in said de-NO<sub>x</sub> catalytic bed  
10 is greater than 1 bar, preferably greater than 2 bar, more preferably 2 to 25 bar, even more preferably 5 to 15 bar.

The NO<sub>x</sub>-containing input gaseous current can be a flue gas of a combustion process, or a tail gas of a process for making nitric acid, namely a gas withdrawn from an absorption column. Removing  
15 environmental hazardous compounds from such tail gas (downstream of absorption column) is also termed tertiary abatement in contrast with primary and secondary abatement which are performed upstream the absorption column, or quaternary abatement which is performed after a subsequent expansion of the tail gas through an expander.

20 In an embodiment, the method of the invention does not comprise passing the NO<sub>x</sub>-containing gas (e.g. combustion flue gas or tail gas of nitric acid production) through a de-N<sub>2</sub>O catalytic bed before the passage through said de-NO<sub>x</sub> catalytic bed.

In an embodiment, the method of the invention does not comprise passing  
25 the NO<sub>x</sub>-containing gas (e.g. combustion flue gas or tail gas of nitric acid production) through a series of a further de-NO<sub>x</sub> catalytic bed and a

subsequent de-N<sub>2</sub>O catalytic bed before the passage through said de-NO<sub>x</sub> catalytic bed.

The NO<sub>x</sub>-containing gas, however, may be passed through a first de-NO<sub>x</sub> catalytic bed and then into said de-NO<sub>x</sub> catalytic bed. An embodiment of the method of the invention includes: passing the NO<sub>x</sub>-containing gas  
5 through a first de-NO<sub>x</sub> catalytic bed, adding ammonia as a reducing agent to the effluent of said first-de-NO<sub>x</sub> catalytic bed until the molar ratio of NH<sub>3</sub> over NO<sub>x</sub> in said effluent gas is greater than 1.33, preferably 1.4 to 1.6, passing the effluent gas and ammonia directly through said de-NO<sub>x</sub>  
10 catalytic bed without a passage through a de-N<sub>2</sub>O catalytic bed.

In some embodiments the ammonia can be pure or in the form of a reducing agent containing ammonia.

The catalytic bed of the invention can be contained in a suitable vessel and can be traversed with axial, radial or mixed axial/radial flow, according to  
15 different embodiments. More than one catalytic bed, if provided, can be arranged in the same pressure vessel or separate pressure vessels. More than one catalytic bed contained in a single pressure vessel can be arranged one above the other or concentrically.

The invention provides a certain excess ammonia in the de-NO<sub>x</sub> catalytic  
20 bed, the amount of ammonia being more than 1.33 moles per mole of NO<sub>x</sub>.

The applicant has found that, in a surprising manner, the combination of iron-laden zeolite catalyst and of the above NH<sub>3</sub> / NO<sub>x</sub> ratio, particularly with an operating temperature of the catalyst around 430 °C, results in a virtual absence of ammonia slip, typically less than 1 ppm. At the same  
25 time, the nitrogen oxides are efficiently removed. Accordingly the invention provides a method which is able to meet the most stringent limits of NH<sub>3</sub> and NO<sub>x</sub> for emission into atmosphere.

The invention will be now further elucidated with reference to a non-limitative example.

#### Detailed description

5 A NO<sub>x</sub>-containing gas, which can be a combustion flue gas or a tail gas of nitric acid production, is passed through a de-NO<sub>x</sub> catalytic bed with the addition of ammonia as a reducing agent and NH<sub>3</sub>/NO<sub>x</sub> ratio in the gas greater than 1.33.

10 The NO<sub>x</sub>-containing gas may be admitted directly to said de-NO<sub>x</sub> catalytic bed or, in some embodiments, can be subject to a preliminary treatment e.g. in another de-NO<sub>x</sub> catalytic bed.

For example, a gas containing 200 ppm of NO<sub>x</sub> and 10 ppm of N<sub>2</sub>O, is passed through a de-NO<sub>x</sub> iron-laden zeolite catalytic bed with a space velocity of 13000 h<sup>-1</sup> at a pressure of 7 bar (absolute) and a temperature of 430 °C. The gas is a tail gas of nitric acid production and further contains  
15 3% oxygen and around 0.3% water. The NH<sub>3</sub>/NO<sub>x</sub> ratio was varied between 1.33 and 1.5.

Abatement of 99.4% NO<sub>x</sub> was observed with a NH<sub>3</sub>/NO<sub>x</sub> ratio of 1.4 and 99.7% was observed with a NH<sub>3</sub>/NO<sub>x</sub> ratio of 1.5. The ammonia content of the effluent gas was below measurement level, i.e. no ammonia slip was  
20 detected.

CLAIMS:

1. A method for removing nitrogen oxides NO<sub>x</sub> from a gaseous current, comprising the steps of:  
  
passing the gaseous current through a first de-NO<sub>x</sub> catalytic bed and then into a second de-NO<sub>x</sub> catalytic bed comprising a catalyst which is iron exchanged zeolite, with the addition of ammonia as a reducing agent, wherein the molar ratio of NH<sub>3</sub> over NO<sub>x</sub> in the gas admitted to said second de-NO<sub>x</sub> catalytic bed is 1.4 to 2,  
  
wherein said second de-NO<sub>x</sub> catalytic bed is operated at a temperature in the range of 420 to 435 °C,  
  
and the space velocity in said second de-NO<sub>x</sub> catalytic bed is 10000 h<sup>-1</sup> to 14000 h<sup>-1</sup> .
2. A method according to claim 1, said ratio of NH<sub>3</sub> over NO<sub>x</sub> being 1.4 to 1.6.
3. A method according to claim 1, wherein, after the passage through said second de-NO<sub>x</sub> catalytic bed, the residual amount of NO<sub>x</sub> in the gas is not greater than 100 ppm.
4. A method according to claim 1 further comprising the step of: operating said second de-NO<sub>x</sub> catalytic bed at a temperature of 430 °C.
5. A method according to claim 1, wherein the iron exchanged zeolite catalyst is chosen among the following types: MFI, BEA, FER, MOR, FAU, MEL, or a combination thereof.
6. A method according to claim 5, wherein the iron exchanged zeolite is of the Fe-ZSM-5 type.

7. A method according to claim 1, wherein the space velocity in said second de-NOx catalytic bed is  $13000 \text{ h}^{-1}$ .
8. A method according to claim 1, the absolute pressure of the gas in said second de-NOx catalytic bed being greater than 1 bar.
9. A method according to claim 1 wherein the gaseous current is a tail gas of a process for making nitric acid, withdrawn from an absorption column.
10. A method according to claim 1 comprising: passing the NOx-containing gas through said first de-NOx catalytic bed, adding ammonia as a reducing agent to the effluent of said first-de-NOx catalytic bed until the molar ratio of NH<sub>3</sub> over NOx in said effluent gas is 1.4 to 2, passing the effluent gas and ammonia directly through said second de-NOx catalytic bed without a passage through a de-N<sub>2</sub>O catalytic bed.
11. A method according to claim 1, wherein the gaseous current is a flue gas of a combustion process, or a tail gas of a process for making nitric acid withdrawn from an absorption column, and  
  
the process does not comprise passing the gas through a series of another de-NOx catalytic bed and a subsequent de-N<sub>2</sub>O catalytic bed, before the passage through said de-NOx catalytic bed.
12. A method according to claim 2, said ratio of NH<sub>3</sub> over NOx being 1.5 or about 1.5.
13. A method according to claim 3, wherein said residual amount of NOx in the gas is 50 ppm or below 50 ppm.
14. A method according to claim 13, wherein said residual amount of NOx in the gas is 25 ppm or below 25 ppm.

15. A method according to claim 8, the absolute pressure of the gas in said second de-NOx catalytic bed being 2 to 25 bar.
16. A method according to claim 15, the absolute pressure of the gas in said second de-NOx catalytic bed being 5 to 15 bar.
17. A method according to claim 10, wherein ammonia is added to the effluent of said first-de-NOx catalytic bed until the molar ratio of NH<sub>3</sub> over NOx in said effluent gas is 1.4 to 1.6.