



(86) Date de dépôt PCT/PCT Filing Date: 2018/08/24
(87) Date publication PCT/PCT Publication Date: 2019/07/18
(45) Date de délivrance/Issue Date: 2024/05/28
(85) Entrée phase nationale/National Entry: 2020/06/30
(86) N° demande PCT/PCT Application No.: IB 2018/056450
(87) N° publication PCT/PCT Publication No.: 2019/138272
(30) Priorité/Priority: 2018/01/09 (US15/866,122)

(51) Cl.Int./Int.Cl. *H01M 4/62* (2006.01),
H01M 10/052 (2010.01), *H01M 4/36* (2006.01),
H01M 4/58 (2010.01)
(72) Inventeurs/Inventors:
ARSALAN, MUHAMMAD, SA;
ALSHARAEH, EDREESE, SA;
AHMED, FAHEEM, SA;
ALDOSARI, YAZEED FAHAD, SA
(73) Propriétaire/Owner:
SAUDI ARABIAN OIL COMPANY, SA
(74) Agent: GOWLING WLG (CANADA) LLP

(54) Titre : MATERIAUX DE CATHODE NANOCOMPOSITES DESTINEES A ETRE UTILISES DANS DES BATTERIES
(54) Title: NANOCOMPOSITE CATHODE MATERIALS FOR USE IN BATTERIES

(57) **Abrégé/Abstract:**

Presented in the present disclosure are nanocomposites and batteries which are resistant to thermal runaway and may be used as cathode materials in batteries that tolerate operation at high temperatures. The nanocomposites include a nonconducting polymer and a carbon filler which includes a plurality of ultrathin sheets of a porous carbon material. The nonconducting polymer and carbon filler act in synergy to provide improved thermal stability, increased surface area, and enhanced electrochemical properties to the nanocomposite. For example, a battery that includes the nanocomposite as a cathode material was shown to have an enhanced performance and stability over a broad temperature range from room temperature to high temperatures (for example, of 100 °C or more). These batteries fill an important need by providing a safe and reliable power source for devices that are operated at high temperatures such as the downhole equipment used in the oil industry.



(12) INTERNATIONAL APPLICATION PUBLISHED UNDER THE PATENT COOPERATION TREATY (PCT)

(19) World Intellectual Property

Organization

International Bureau

(43) International Publication Date

18 July 2019 (18.07.2019)



(10) International Publication Number

WO 2019/138272 A1

(51) International Patent Classification:

H01M 4/62 (2006.01)

H01M 10/052 (2010.01)

H01M 4/58 (2010.01)

H01M 4/36 (2006.01)

(21) International Application Number:

PCT/IB2018/056450

(22) International Filing Date:

24 August 2018 (24.08.2018)

(25) Filing Language:

English

(26) Publication Language:

English

(30) Priority Data:

15/866,122

09 January 2018 (09.01.2018)

US

(71) Applicant: SAUDI ARABIAN OIL COMPANY

[SA/SA]; 1 Eastern Avenue, Dhahran 31311 (SA).

(72) Inventors: ARSALAN, Muhammad; P.O. Box 8459 Sau-

di Aramco, Dhahran 31311 (SA). ALSHARAEH, Edreese;

Almather Street, Alfaisal University, Riyadh 11533 (SA).

AHMED, Faheem; Almather Street, Alfaisal University,

Riyadh 11533 (SA). ALDOSARI, Yazeed Fahad; Almath-

er Street, Alfaisal University, Riyadh 11533 (SA).

(81) Designated States (unless otherwise indicated, for every

kind of national protection available): AE, AG, AL, AM, AO, AT, AU, AZ, BA, BB, BG, BH, BN, BR, BW, BY, BZ, CA, CH, CL, CN, CO, CR, CU, CZ, DE, DJ, DK, DM, DO, DZ, EC, EE, EG, ES, FI, GB, GD, GE, GH, GM, GT, HN, HR, HU, ID, IL, IN, IR, IS, JO, JP, KE, KG, KH, KN, KP, KR, KW, KZ, LA, LC, LK, LR, LS, LU, LY, MA, MD, ME, MG, MK, MN, MW, MX, MY, MZ, NA, NG, NI, NO, NZ, OM, PA, PE, PG, PH, PL, PT, QA, RO, RS, RU, RW, SA, SC, SD, SE, SG, SK, SL, SM, ST, SV, SY, TH, TJ, TM, TN, TR, TT, TZ, UA, UG, US, UZ, VC, VN, ZA, ZM, ZW.

(84) Designated States (unless otherwise indicated, for every

kind of regional protection available): ARIPO (BW, GH, GM, KE, LR, LS, MW, MZ, NA, RW, SD, SL, ST, SZ, TZ, UG, ZM, ZW), Eurasian (AM, AZ, BY, KG, KZ, RU, TJ, TM), European (AL, AT, BE, BG, CH, CY, CZ, DE, DK, EE, ES, FI, FR, GB, GR, HR, HU, IE, IS, IT, LT, LU, LV, MC, MK, MT, NL, NO, PL, PT, RO, RS, SE, SI, SK, SM, TR), OAPI (BF, BJ, CF, CG, CI, CM, GA, GN, GQ, GW, KM, ML, MR, NE, SN, TD, TG).

Declarations under Rule 4.17:

- as to applicant's entitlement to apply for and be granted a patent (Rule 4.17(ii))
- as to the applicant's entitlement to claim the priority of the earlier application (Rule 4.17(iii))

Published:

- with international search report (Art. 21(3))
- in black and white; the international application as filed contained color or greyscale and is available for download from PATENTSCOPE

(54) Title: NANOCOMPOSITE CATHODE MATERIALS FOR USE IN BATTERIES

(57) **Abstract:** Presented in the present disclosure are nanocomposites and batteries which are resistant to thermal runaway and may be used as cathode materials in batteries that tolerate operation at high temperatures. The nanocomposites include a nonconducting polymer and a carbon filler which includes a plurality of ultrathin sheets of a porous carbon material. The nonconducting polymer and carbon filler act in synergy to provide improved thermal stability, increased surface area, and enhanced electrochemical properties to the nanocomposite. For example, a battery that includes the nanocomposite as a cathode material was shown to have an enhanced performance and stability over a broad temperature range from room temperature to high temperatures (for example, of 100 °C or more). These batteries fill an important need by providing a safe and reliable power source for devices that are operated at high temperatures such as the downhole equipment used in the oil industry.



WO 2019/138272 A1

NANOCOMPOSITE CATHODE MATERIALS FOR USE IN BATTERIES

FIELD

The present disclosure relates generally to nanocomposites, and more particularly to
5 cathode materials for batteries (for example, lithium-ion batteries, lithium-sulfur batteries, or
both) designed to tolerate operation at high temperatures.

BACKGROUND

Rechargeable batteries are used to power a broad range of consumer devices such as
electric vehicles and portable electronic devices. However, these batteries are susceptible to
10 failure and can be unsafe under “abuse conditions” such as when the batteries are overcharged,
over-discharged, or operated at a high temperature. For example, when operated at a
temperature that is greater than a critical temperature, a rechargeable battery can undergo thermal
runaway. During thermal runaway, high temperatures trigger a chain of exothermic reactions in
the battery, causing the battery’s temperature to increase rapidly. Thermal runaway can cause
15 battery failure, damage to devices, and harm to users. During thermal runaway, rechargeable
batteries can be prone to fire and explosion because the electrode materials (for example, anode
and cathode materials) can be highly reactive and are unstable. Even when thermal runaway
does not occur, cathode materials used in lithium-ion batteries are particularly susceptible to
performance decay when operated at high temperatures. For example, cathode materials based
20 on lithium metal oxides can suffer from a loss of capacity. Accordingly, there is a need for
improved cathode materials that are

resistant to thermal runaway and are safer, more reliable, and more stable when operated at high temperatures.

SUMMARY

Presented in the present disclosure are nanocomposites and batteries which are resistant to thermal runaway and may be used as cathode materials in rechargeable batteries that tolerate operation at high temperatures. The nanocomposites include a nonconducting polymer and a carbon filler which includes a plurality of ultrathin sheets of a porous carbon material. The nonconducting polymer and carbon filler act in synergy to provide improved thermal stability, increased surface area, and enhanced electrochemical properties to the nanocomposite. For example, a battery that includes the nanocomposite as a cathode material was shown to have an enhanced performance and stability over a broad temperature range from room temperature to high temperatures (for example, of 100 °C or more). These batteries fill an important need by providing a safe and reliable power source for devices that are operated at high temperatures such as the downhole equipment used in the oil industry.

The present disclosure encompasses the recognition that the electrochemical activity of a nonconducting polymer can be improved in the presence of a low concentration of ultrathin sheets of a porous carbon material. For example, in certain embodiments, the nanocomposite may contain the ultrathin sheets at a weight percent of only 2% or less. Moreover, the electrochemical activity of the ultrathin sheets of the porous carbon material can be improved (per unit weight of the carbon material) when the sheets are dispersed in the nonconducting polymer, resulting in a high-performance nanocomposite cathode material for rechargeable batteries that can tolerate operation at high temperatures. Without wishing to be bound to any particular theory, it is thought that the ultrathin porous carbon sheets, when uniformly distributed in the nonconducting polymer, provide increased active sites for Li^+ insertion, reduced effective diffusion distances for Li^+ in the nanocomposite, improved

electrical conductivity to the nanocomposite, a decreased charge-transfer resistance during charging and discharging, and improved structural stability against local changes in volume during Li^+ insertion and extraction. Moreover, although the nanocomposite includes nonconductive polymer, the conductivity of the composite is unexpectedly high (for example, 5 10^{-4} siemens per centimeter (S/cm) or greater) such that the nanocomposite can be used as a cathode material.

A relatively small quantity of the carbon filler is required in the nanocomposite to achieve the benefits described in the present disclosure. For example, a nanocomposite that includes a carbon filler at a weight percent of 1% is more thermally stable than the carbon 10 filler alone. The carbon filler also improves the thermal stability of the nonconducting polymer. For example, the glass transition temperature of the nanocomposite is greater than that of the nonconducting polymer alone. The electrochemical activity of the nonconducting polymer is improved when the carbon filler is added. For example, when used as a cathode material, the nanocomposite that includes a carbon filler at a weight percent of 1% retains 15 over 40% of the specific capacity (about 180 milliamp-hours per gram (mAh/g)) of the carbon filler alone (about 420 mAh/g). In other words, 40% of the battery's capacity is retained when the amount of carbon filler used is decreased by 100-fold. Therefore, the carbon filler is more effective per unit weight when combined with the nonconducting polymer in the nanocomposite. Since less carbon filler is required, cathode materials can be 20 prepared at a lower cost.

In certain embodiments, the nanocomposites described in the present disclosure may perform better, be more stable, and cost less than conventional cathode materials such as those based on lithium metal oxides. For example, the nanocomposites described in the present disclosure may be stable at high temperatures (for example, greater than 90 °C) and 25 may have consistent electrochemical properties even after 100 or more charge/discharge

cycles at high temperature. For example, the nanocomposites described in the present disclosure may not suffer from the characteristic capacity decay of conventional cathode materials based on lithium metal oxides after a few charge/discharge cycles at high temperature. The methods described in the present disclosure are based on microwave
5 irradiation and require fewer chemical additives than many existing methods. Thus, the methods described in the present disclosure may cost less than existing methods for preparing cathode materials. In addition, the cathode materials described in the present disclosure are safer and less toxic than many existing alternatives.

In certain embodiments, the batteries (for example, lithium-ion batteries and lithium-
10 sulfur batteries) described in the present disclosure are safer than conventional batteries when operated at a high temperature. For example, short circuit(s) may not occur at high temperatures in the batteries described in the present disclosure, and the batteries may not undergo thermal runaway at high temperatures. Accordingly, the nanocomposites and batteries described in the present disclosure can be used in safe energy-storage devices and in
15 devices operated at high temperatures. For example, the batteries described in the present disclosure can be used in the oil industry to power downhole equipment such as that used to monitor conditions in oil wells and other oil-related applications where high temperatures are encountered.

In one aspect, the present disclosure is directed to a nanocomposite that includes (a) a
20 nonconducting polymer (for example, an electrically insulating polymer such as polystyrene, poly(methylmethacrylate) (PMMA), or a copolymer of polystyrene and PMMA) and (b) a carbon filler. The carbon filler includes a plurality of ultrathin sheets of a porous carbon material. Each sheet has a thickness from about 1 to about 5 single atoms.

In certain embodiments, the porous carbon material includes porous reduced graphene
25 oxide (for example, holey reduced graphene oxide (HRGO)).

In certain embodiments, each of at least a portion of the ultrathin sheets of the porous carbon material includes a plurality of pores (for example, holes) with an average diameter in the range of 2 nanometers (nm) to 5 nm.

In certain embodiments, the nanocomposite includes the carbon filler at a weight percent in a range from 0.1% to 2%. The weight percent is based on the total weight of the nonconducting polymer and the carbon filler.

In certain embodiments, at least a portion of the plurality of sheets of the porous carbon material has an average sheet thickness in a range from 1 nm to 4 nm. For example, the average sheet thickness may be assessed using scanning electron microscopy.

In certain embodiments, the porous carbon material has a Brunauer-Emmett-Teller (BET) surface area of about 200 square meters per gram (m^2/g) or greater.

In certain embodiments, the nonconducting polymer is or includes polystyrene, poly(methylmethacrylate) (PMMA), or a copolymer of polystyrene and PMMA. In certain embodiments, the nonconducting polymer is polystyrene.

In certain embodiments, the nanocomposite has a conductivity of about 10^{-4} siemens per centimeter (S/cm) or greater.

In certain embodiments, the porous carbon material is prepared using microwave irradiation, for example, at a power of 900 watts (W) or greater.

In certain embodiments, the nanocomposite has a glass transition temperature of about 90 °C or greater.

In certain embodiments, nanocomposite also includes (i) a binding agent (for example, polyvinylidene fluoride), (ii) a conductive additive (for example, carbon black), or both of (i) and (ii).

In certain embodiments, a summed weight percent of the binding agent and the conductive additive in the nanocomposite is in a range from 5% to 20%. For example, the

summed weight percent of the binding agent and the conductive additive in the nanocomposite may be about 10%. The summed weight percent is based on the total weight of (i) the nonconducting polymer, (ii) the carbon filler, and (iii) any binding agent, conductive additive, or both present in the nanocomposite. The amount of the binding agent
5 in the nanocomposite may be zero; or the amount of conductive additive in the nanocomposite may be zero; or the nanocomposite may contain both the binding agent and the conductive additive.

In certain embodiments, the nanocomposite is a film with a thickness in a range from 50 micrometers (μm) to 200 μm . In certain embodiments, the nanocomposite is a film with a
10 thickness in a range from 10 μm to 20 μm .

In certain embodiments, the nanocomposite further includes sulfur (for example, elemental sulfur, a sulfur-containing salt, a sulfur- and lithium-containing salt, a sulfur/graphene composite, or combinations of these).

In certain embodiments, a weight percent of the sulfur is in a range from 40% to 80%.
15 For example, the weight percent of the sulfur may be from 60% to 80% or from 70% to 80%. The weight percent is based on total weight of (i) the nonconducting polymer, (ii) the carbon filler, (iii) any binding agent, conductive additive, or both present in the nanocomposite, and (iv) the sulfur.

In one aspect, the present disclosure is directed to a lithium-ion battery that includes a
20 cathode. The cathode includes the nanocomposite described previously.

In certain embodiments, the lithium-ion battery has a specific capacity (for example, specific charge/discharge capacity) in a range from 100 to 600 milliamp-hours per gram (mAh/g) (for example, a specific charge capacity of 190 mAh/g and a specific discharge capacity of 177 mAh/g) at about 25 °C. For example, the specific capacity may be measured
25 at a current density of 100 milliamps per gram (mA/g)). The lithium-ion battery has a

specific capacity (for example, specific charge/discharge capacity) in a range from 5 to 20 mAh/g (for example, a specific charge capacity of 13.5 mAh/g and a specific discharge capacity of 14.5 mAh/g) at about 100 °C. For example, the specific capacity may be measured at a current density of 100 mA/g.

5 In certain embodiments, the lithium-ion battery has a reversible capacity in the range of 50 to 200 mAh/g at about 25 °C and a reversible capacity in the range of 5 to 20 mAh/g at about 100 °C. For example, the reversible capacity may be measured at a current density of 100 mA/g.

 In certain embodiments, the lithium-ion battery retains at least 90% of its specific
10 capacity (for example, specific charge/discharge capacity) after 100 charge/discharge cycles at 25 °C compared to an initial specific charge capacity in a first charge cycle.

 In certain embodiments, the lithium-ion battery retains at least 90% of its specific charge capacity (for example, specific charge/discharge capacity) after 100 charge/discharge cycles at about 100 °C compared to an initial specific charge capacity in a first charge cycle.

15 In certain embodiments, the lithium-ion battery further includes an anode (for example, lithium metal, a lithium-metal oxide, or a carbon material) and an electrolyte [for example, a lithium-containing salt (for example, lithium hexafluorophosphate) in an organic solvent (for example, ethylene carbonate or dimethyl carbonate)].

 In one aspect, the present disclosure is directed to a lithium-sulfur battery that
20 includes a cathode. The cathode includes the nanocomposite described previously.

 In certain embodiments, lithium-sulfur battery further includes an anode (for example, lithium metal or a lithium-metal oxide) and an electrolyte [for example, a salt (for example, bis(trifluoromethane)sulfonimide lithium salt (LiTFSI)) in an organic solvent (for example, 1,2-Dimethoxyethane (DME) or 1,3-Dioxolane (DOL))].

In one aspect, the present disclosure is directed to a method of preparing a nanocomposite. The method includes contacting together at least a portion of a plurality of ultrathin sheets of a porous carbon material with a nonconducting polymer matrix precursor (for example, styrene or methyl methacrylate) and a polymerization initiator (for example, benzoyl peroxide), thereby forming a nanocomposite mixture. Each of the ultrathin sheets has a thickness from about 1 to about 5 single atoms. The method includes irradiating the nanocomposite mixture with microwaves (for example, at a microwave power of at least 900 W). The method includes heating the nanocomposite mixture (for example, at a temperature of at least 70 °C or at a temperature in a range from 70 °C to 90 °C) to polymerize the polymer matrix precursor, thereby forming a nanocomposite.

In certain embodiments, the plurality of ultrathin sheets of the porous carbon material are prepared using a method that includes reducing graphene oxide in the presence of a template precursor and a reducing agent under microwave irradiation (for example, at a microwave power of at least 900 W for at least 2 minutes) to obtain a plurality of templated reduced graphene oxide (RGO) sheets. For example, the template precursor may be AgNO_3 dissolved in water at a weight percent of at least 10% where the weight percent is based on the weight of the AgNO_3 and the water (at least 1 part, by weight, of AgNO_3 for every 9 parts water). Furthermore, for example, the reducing agent may be hydrazine hydrate, and may be added at a weight percent of at least 2.5% (based on total weight of template precursor, water, and reducing agent), for example, at a weight percent in a range from 2.5% to 7.5%. Each templated RGO sheet includes a plurality of templates (for example, Ag nanoparticles) that cover a plurality of templated areas on the basal plane of the RGO sheet. The method includes removing at least a portion of the plurality of templates from the RGO sheets. For example, the templates may be removed by dissolving the templates and underlying templated areas in nitric acid under microwave irradiation to form the plurality of ultrathin

5 sheets of the porous carbon material (for example, the plurality of holey reduced graphene oxide (HRGO) sheets). For example, microwave irradiation may be applied at a microwave power of at least 900 W. For example, microwave irradiation may be applied at a microwave power in range from 900 W to 1800 W. Positions of the plurality of pores may correspond to positions of the plurality of templated areas on the basal plane of each templated RGO sheet.

In certain embodiments, after the nanocomposite mixture is formed, it is contacted together with sulfur. For example, the nanocomposite mixture may be contacted together with elemental sulfur, a sulfur-containing salt, a sulfur- and lithium-containing salt, a sulfur/graphene composite, or combinations of these. A weight percent of the sulfur in the nanocomposite may be in a range from 50% to 80%. For example, the weight percent of the sulfur may be in a range from 60% to 80% or from 70% to 80%. The weight percent is based on total weight of the nanocomposite (including sulfur).

BRIEF DESCRIPTION OF THE DRAWINGS

15 The foregoing and other objects, aspects, features, and advantages of the present disclosure will become more apparent and better understood by referring to the following description taken in conjunction with the accompanying drawings, in which:

Figure 1A is a block diagram showing a method for preparing a nanocomposite, according to an illustrative embodiment;

20 Figure 1B is a block diagram showing a method for preparing HRGO, according to an illustrative embodiment;

Figure 2 is a block diagram showing a nanocomposite, according to an illustrative embodiment;

25 Figure 3 is a block diagram showing a battery, according to an illustrative embodiment;

Figure 4 is a plot of X-Ray diffraction (XRD) patterns for example samples, according to an illustrative embodiment;

Figure 5A is a scanning electron micrograph of an example AgNPs/RGO sample, according to an illustrative embodiment;

5 Figure 5B is a scanning electron micrograph of an example HRGO sample, according to an illustrative embodiment;

Figure 5C is a scanning electron micrograph of an example 1% HRGO/PS nanocomposite, according to an illustrative embodiment;

10 Figure 5D is a scanning electron micrograph of polystyrene (PS), according to an illustrative embodiment;

Figure 6A is a transmission electron micrograph of an example HRGO sample, according to an illustrative embodiment;

Figure 6B is a transmission electron micrograph of an example an example 1% HRGO/PS nanocomposite at lower magnification, according to an illustrative embodiment;

15 Figure 6C is a transmission electron micrograph of an example 1% HRGO/PS nanocomposite at increased magnification, according to an illustrative embodiment;

Figure 7A is a plot of the nitrogen adsorption-desorption isotherm for an example HRGO sample, according to an illustrative embodiment;

20 Figure 7B is a plot of Barrett-Joyner-Halenda (BJH) pore size distribution of an example HRGO sample, according to an illustrative embodiment;

Figure 8 is a plot of conductivity versus weight percent of HRGO in example HRGO/PS nanocomposites, according to an illustrative embodiment;

25 Figure 9 is differential scanning calorimetry (DSC) curves (heat flow versus temperature) for polystyrene and example HRGO/polystyrene nanocomposites containing different amounts of HRGO, according to an illustrative embodiment;

Figure 10 is a plot of voltage versus specific capacity at room temperature (about 25 °C) for a lithium-ion battery prepared with an example 1% HRGO/PS nanocomposite, according to an illustrative embodiment;

Figure 11 a plot of the specific capacity versus charge/discharge cycle number at room temperature (about 25 °C) for a lithium-ion battery prepared with an example 1% HRGO/PS nanocomposite, according to an illustrative embodiment;

Figure 12 is a plot of voltage versus specific capacity at about 100 °C for a lithium-ion battery prepared with an example 1% HRGO/PS nanocomposite, according to an illustrative embodiment; and

Figure 13 a plot of the specific capacity versus charge/discharge cycle number at about 100 °C for a lithium-ion battery prepared with an example 1% HRGO/PS nanocomposite, according to an illustrative embodiment.

The features and advantages of the present disclosure will become more apparent from the detailed description set forth in the following when taken in conjunction with the drawings, in which like reference characters identify corresponding elements throughout. In the drawings, like reference numbers generally indicate identical elements, functionally similar elements, or structurally similar elements.

DEFINITIONS

About, Approximately: As used in the present disclosure, the terms “about” and “approximately,” in reference to a number, are used to include numbers that fall within a range of 20%, 10%, 5%, 1%, or 0.5% in either direction of (greater than or less than) the number unless otherwise stated or otherwise evident from the context (except where such number would exceed 100% of a possible value).

Anode: As used in the present disclosure, the term “anode” refers to the negative electrode of a battery. Oxidation reactions occurs at the anode.

Cathode: As used in the present disclosure, the term “cathode” refers to the positive electrode of a battery. Reduction reactions occur at the cathode.

5 **Capacity, specific capacity, specific charge capacity:** As used in the present disclosure, the term “capacity” means the product of the discharge current (for example, in amps (A) or milliamps (mA)) and the discharge time (for example, in hours (h)) for a battery at a given load. For example, a “capacity” may be expressed in amp-hours (Ah) or milliamp-hours (mAh). As used in the present disclosure, the term “specific capacity” means the
10 product of the discharge current and the discharge time of a battery at a given load for a given weight of electrode material (for example, for a given weight of nanocomposite used as an anode material in a battery). For example, a “specific capacity” may be expressed in amp-hours per gram (Ah/g) or milliamp-hours per gram (mAh/g). In certain embodiments, “specific capacity” is referred to as “specific discharge capacity.” As used in the present
15 disclosure, the term “specific charge capacity” means the product of the charge current and the charge time for a battery at a given load for a given weight of electrode material (for example, for a given weight of nanocomposite used as an anode material). For example, a “specific charge capacity” may be expressed in Ah/g or mAh/g.

20 **Charge/discharge cycle, Cycle:** As used in the present disclosure, the terms “charge/discharge cycle” and “cycle” refer to the process of charging, discharging, or both a battery. For example, a single charge/discharge cycle includes charging and discharging a battery. In certain embodiments, a battery may be discharged either fully or partially during a discharge cycle. For example, 100%, 90%, 80%, 70%, or less of a battery’s capacity may be discharged during a discharge cycle. Similarly, in certain embodiments, a battery may be

charged either fully or partially during a charge cycle. For example, a battery may be charged to 100%, 90%, 80%, 70%, or less of its full capacity during a charge cycle.

Charge/discharge rate: As used in the present disclosure, the term “charge/discharge rate” refers to a measure of the rate at which a battery is charged and discharged. For example, “charge/discharge rate” can be expressed as a current or current density. For example “charge/discharge rate” can be expressed relative to the maximum charge capacity of the battery as a so-called C-rate.

Downhole equipment: As used in the present disclosure, the term “downhole equipment” refers to devices used to measure the conditions inside an oil well. For example, downhole equipment may include a pressure sensor for measuring the pressure inside an oil well or a temperature sensor for measuring the temperature inside an oil well. As used in the present disclosure, the term “oil well” means a boring (for example, a drilled hole or tunnel) in the earth that is designed to bring hydrocarbons (for example, oil) from an underground hydrocarbon reservoir to the surface.

Graphene oxide: As used in the present disclosure, the term “graphene oxide” refers to a material substantially composed of ultrathin sheets of a compound of carbon, oxygen, and hydrogen, where each sheet has a thickness defined by a monolayer of carbon rings (for example, a layer of carbon rings approximately one atom thick, with attached oxygen-containing moieties on the edges of the carbon rings, above the plane of carbon rings, below the plane of carbon rings, or combinations of these). In certain embodiments, the carbon, oxygen, and hydrogen may be present in variable ratios. Graphene oxide may be obtained, for example, by treating graphite with strong oxidizers. In certain embodiments, the graphene oxide may include a dopant; in certain embodiments there is no dopant. Examples of dopants include boron and nitrogen.

High Pressure: As used in the present disclosure, the term “high pressure” refers to a pressure of greater than atmospheric pressure (1 atmosphere). For example, an oil well is typically under conditions of high pressure during oil recovery because of the high temperature of the well, hydrostatic pressure from the column of water extending from the well bore to the oil-bearing formation, pressure induced by pumping fluid in and out of the reservoir, and internal sources of pressure such as from the gases and fluids in the reservoir. Examples of high pressure are, for example, at least 1 atmosphere, at least 10 pounds per square inch gauge (psig), at least 50 psig, at least 100 psig, at least 200 psig, at least 500 psig, at least 1000 psig, at least 2000 psig, at least 3000 psig, or at least 5000 psig.

High Temperature: As used in the present disclosure, the term “high temperature” refers to a temperature from about 80 °C to about 100 °C. For example, an oil reservoir, during drilling or oil recovery, may have a temperature of 80 °C to 100 °C or greater.

Improve, Increase, Reduce, Decrease: As used in the present disclosure, the terms “improve”, “increase”, “reduce”, “decrease”, or their grammatical equivalents, indicate values that are relative to a baseline or other reference measurement. In certain embodiments, an appropriate reference measurement may be or comprise a measurement under particular reference conditions (for example, at a temperature near an average ambient temperature) absent the presence of (for example, prior to) a particular change in these conditions (for example, an increase in temperature).

Nonconducting polymer: As used in the present disclosure, the term “nonconducting polymer” refers to a polymer material that does not conduct electricity. For example, a “nonconducting polymer” may act as an electrical insulator. For example, the conductivity of a nonconducting polymer may be on the order of about 10^{-14} S/m or less. In contrast, “conducting polymers” such as polyacetylene, polypyrrole, and polyaniline are electrically conductive and can act as electrical conductors.

Porous: As used in the present disclosure, the term “porous” means containing a plurality of pores or holes. For example, the ultrathin sheets of the porous carbon material described in the present disclosure include a plurality of pores which, in some embodiments, have an average pore diameter in a range from 2 nm to 5 nm.

5 **Stable:** As used in the present disclosure, the term “stable” refers to not substantially changing in physical properties or not substantially deteriorating in performance over a usable lifetime. For example, a stable nanocomposite does not undergo substantial physical changes during a predetermined useable lifetime of the product in which the nanocomposite is used. For example, a stable electrode for a rechargeable battery substantially retains its
10 charge capacity after repeated use.

Substantially: As used in the present disclosure, the term “substantially” refers to the qualitative condition of exhibiting total or near-total extent or degree of a characteristic or property, where “near-total” means within 20%, 10%, 5%, 1%, or 0.5% of the total (in either direction).

15 **Two-dimensional (2D) material:** As used in the present disclosure, the term “2D material” refers to a material substantially composed of ultrathin sheets having a thickness defined by a monolayer approximately one atom thick. For example, graphene, reduced graphene oxide, and hexagonal boron nitride are two-dimensional materials. In certain embodiments, the 2D material may include a dopant; in certain embodiments there is no
20 dopant. Examples of dopants include carbon, boron, and nitrogen,

Thermal Stability: As used in the present disclosure, the term “thermal stability” refers to a measure of the extent to which a material is stable at high temperature. For example, an electrode material with a superior thermal stability will remain stable at high temperature, while an electrode material with an inferior thermal stability will likely undergo

changes (for example, chemical or structural transformations) leading to decreased performance.

Ultrathin: As used in the present disclosure, the term “ultrathin” refers to having a thickness defined by a monolayer within one or two orders of magnitude of the thickness of a single atom. For example, an ultrathin sheet may have an average sheet thickness no greater than 20 nm, for example, in a range from 5 nm to 20 nm. In other embodiments, an ultrathin sheet may have an average thickness equal to the diameter of no greater than 10 atoms, no greater than 5 atoms, no greater than 3 atoms, no greater than 2 atoms, or about 1 atom. For example, an ultrathin sheet may have a thickness from about 0.3 nm to 1.5 nm.

10

DETAILED DESCRIPTION

It is contemplated that systems, architectures, devices, methods, and processes described in the present disclosure encompass variations and adaptations developed using information from the embodiments described in the present disclosure. Adaptation, modification, or both of the systems, architectures, devices, methods, and processes described in the present disclosure may be performed, as contemplated by this description.

15

Throughout the description, where articles, devices, systems, and architectures are described as having, including, or comprising specific components, or where processes and methods are described as having, including, or comprising specific steps, it is contemplated that, additionally, there are articles, devices, systems, and architectures of the present disclosure that consist essentially of, or consist of, the recited components, and that there are processes and methods according to the present disclosure that consist essentially of, or consist of, the recited processing steps.

20

It should be understood that the order of steps or order for performing certain action is immaterial so long as the disclosure remains operable. Moreover, two or more steps or actions may be conducted simultaneously.

The mention in the present disclosure of any publication, for example, in the
5 Background section, is not an admission that the publication serves as prior art with respect to any of the claims presented in the present disclosure. The Background section is presented for purposes of clarity and is not meant as a description of prior art with respect to any claim.

Headers are provided for the convenience of the reader – the presence, placement, or both of a header is not intended to limit the scope of the subject matter described in the
10 present disclosure.

In certain embodiments, the present disclosure encompasses the recognition of synergistic effects achieved through the combination of a plurality of ultrathin sheets of a porous carbon material with a nonconducting polymer. For example, a nanocomposite that includes both a nonconducting polymer and a carbon filler that includes ultrathin sheets of a
15 porous carbon material may provide improved thermal and electrochemical properties when used as a cathode material. For example, a nanocomposite in which the weight percent of the carbon filler is in a range from 0.1% to 2% (or a battery containing the nanocomposite) may exhibit an enhanced conductivity, an increased thermal stability, an increased specific charge/discharge capacity, and a more stable cycling performance at both room temperature
20 (for example, about 25 °C) and at high temperatures (for example, at about 100 °C or greater) than the component materials of the nanocomposite alone.

The batteries (for example, lithium-ion batteries or lithium-sulfur batteries) described in the present disclosure can be used, in certain embodiments, to power downhole equipment which is used to measure conditions inside oil wells or during other oil-related operations, for
25 example, during oil discovery and recovery. Downhole equipment can include pressure and

temperature sensors for measuring the pressure and temperature, respectively, in an oil well during drilling and oil recovery. Conditions in an oil well can be variable with temperatures in a range from 80 °C to 100 °C or greater. The ability to monitor these conditions allows drilling and oil recovery to be performed more effectively and for potential safety concerns (for example, caused by sudden increases in temperature, pressure, or both) to be identified early such that the risks of damage to equipment and human injury are greatly reduced. For example, the batteries described in the present disclosure may have improved safety, electrochemical properties, and stability compared to those of conventional batteries used to power downhole equipment. For example, the lithium-ion batteries and lithium-sulfur batteries described in the present disclosure provide lightweight power sources with an improved energy density, cycle life, and structural stability than batteries employing conventional cathode materials.

In certain embodiment, the batteries described in the present disclosure obviate (or decrease) the need for complex engineering techniques and safety devices that may otherwise be used in an attempt to limit the likelihood of thermal runaway. For example, while safety devices may relieve high pressure in a battery to help prevent thermal runaway, such devices are not 100% effective or completely reliable. Instead, the batteries described in the present disclosure provide a more cost-effective and safer option for preventing thermal runaway without relying on complex safety devices.

Nanocomposites

Preparing porous carbon material

Figure 1A shows an illustrative example of a method 100 for preparing a nanocomposite. Method 100 begins, optionally, with preparing a plurality of ultrathin sheets of a porous carbon material in Step 110. The ultrathin sheets of a porous carbon material prepared in Step 110 may be one atom thick or may have a thickness from about two to five

single atoms. The porous carbon material may be porous reduced graphene oxide such as holey reduced graphene oxide (HRGO).

Figure 1B shows an illustrative example of a method 102 for preparing HRGO. In Step 112 of Figure 1B, silver nitrate (AgNO_3) is added as a template precursor to an aqueous mixture that includes graphene oxide. The aqueous graphene oxide mixture contains graphene oxide at a concentration of at least 2 milligrams per milliliter (mg/mL). For example, the aqueous graphene oxide mixture may contain graphene oxide at a concentration in a range from 2 mg/mL to 10 mg/mL. In certain embodiments, the concentration of graphene oxide in the aqueous graphene oxide mixture is 80% to 95% by weight, based on the total weight of the mixture. A solution of AgNO_3 is added at a volumetric ratio of at least 1 : 250 (volume AgNO_3 solution : volume graphene oxide mixture). The concentration of the AgNO_3 solution is at least 5% (for example, 5% to 20%) by weight based on the weight of AgNO_3 and the weight of the solvent used (for example, water).

In Step 114, the graphene oxide is reduced in the presence of the AgNO_3 template precursor using a reducing agent. For example, the reducing agent may be a solution that includes hydrazine hydrate. In Step 114, this reducing agent solution is added at a volumetric ratio of at least 0.012 : 50 (volume of reducing agent solution : volume of the graphene oxide and AgNO_3 mixture).

In Step 116, the sample is exposed to microwaves to obtain a plurality of templated reduced graphene oxide (RGO) sheets. The microwave power is at least 900 W, and the sample is exposed to microwaves for at least 2 minutes. For example, the microwave power may be in a range from 900 W to 1800 W. Each templated RGO sheet includes a plurality of Ag nanoparticle templates that cover a number of templated areas on the basal plane of the RGO sheet. A scanning electron micrograph of an example templated RGO sample is shown in Figure 5A.

In Step 118, the mixture from Step 116 is washed. Solids in the mixture are separated from the liquids based on density (for example, by centrifugation and removal of the supernatant). The solids are then redispersed in a washing fluid to remove residual materials from the templated RGO sheets. This process may be repeated multiple times. The washing fluid may include distilled water, another solvent (for example, an organic solvent), one or more salts, an acid (for example, dilute hydrochloric acid), or combinations of these. After the templated RGO sheets are washed, they are separated from the washing fluid and dried to obtain a powder of the templated RGO sheets. The material is then dried at room temperature or at a temperature of 30 °C, 40 °C, 50 °C, or 60 °C. The product is then dried for 1 hour, 2 hours, 6 hours, 12 hours, 24 hours, or a similar interval of time.

In Step 120, the templated RGO sheets are heated (for example, in a furnace) to a temperature of at least 250 °C (for example, 250 °C to 350 °C) for at least 2 h to improve the catalytic activity of the Ag templates for the subsequent formation of pores in the graphene oxide sheets.

In Step 122 and Step 124, at least a portion of the Ag nanoparticle templates are removed from the templated RGO sheets by dissolving the templates in a nitric acid solution under microwave irradiation, thereby removing the underlying templated areas. The nitric acid solution includes nitric acid at a concentration of at least 1 mole per liter (mol/L) (for example, 1 mol/L to 3 mol/L). For example, the nitric acid solution can include nitric acid at a concentration of 2.6 mol/L. The templated RGO sheets are added to the nitric acid solution at a concentration of at least 2 mg/mL. The microwave power used for microwave irradiation is at least 900 W. For example, the microwave power may be in a range from 900 W to 1800 W. The sample is exposed to microwaves for at least 2 minutes. Following the removal of the Ag nanoparticle templates, a plurality of holey reduced graphene oxide (HRGO) sheets are obtained. Each HRGO sheet includes a plurality of pores (for example, holes) such that

the positions of the pores correspond to the positions of Ag nanoparticle templates prior to their removal. A scanning electron micrograph of an example HRGO sample is shown in Figure 5B.

In Step 126, the product of Step 122 and Step 124 is washed. For example, solids are separated from the liquids based on density (for example, by centrifugation and removal of the supernatant). The solids are then redispersed in a washing fluid to remove residual materials from the HRGO sheets. This process may be repeated multiple times. The washing fluid may include distilled water, another solvent (for example, an organic solvent), one or more salts, an acid (for example, dilute hydrochloric acid), or combinations of these. After the HRGO sheets are washed, they are separated from the washing fluid and dried to obtain a powder of the HRGO sheets. The product is dried at room temperature or at a temperature of 30 °C, 40 °C, 50 °C, or 60 °C. The product is then dried for 1 hour, 2 hours, 6 hours, 12 hours, 24 hours, or a similar interval of time.

Combining porous carbon material with polymer matrix precursor

Returning to Figure 1A, a nanocomposite mixture is formed in Step 130 of method 100. In Step 130, a plurality of ultrathin sheets of a porous carbon material (obtained in Step 110 or otherwise) are contacted together (for example, combined with or mixed with) a nonconducting polymer matrix precursor (for example, styrene, methyl methacrylate, or both) and a polymerization initiator (for example, benzoyl peroxide). The initiator is added at a weight ratio of polymerization initiator : nonconducting polymer precursor in a range from 1 : 5 to 1 : 20. The carbon filler is added at a weight percent in a range from 0.1% to 2%, where the weight percent is based on total weight of the nonconducting polymer and the carbon filler. For example, the carbon filler may be added at a weight percent of about 1%.

Sonicating and microwaving

In Step 140, the nanocomposite mixture from Step 130 is sonicated and irradiated with microwaves to form a nanocomposite. Sonication is performed for at least 30 minutes at a frequency in a range from 25 kilohertz (kHz) to 45 kHz and a power of at least 60 W (for example, 60 W to 120 W). Microwave irradiation is performed at a power of at least 900 W for at least 2 minutes. For example, the microwave power is in a range from 900 W to 1800 W. Sonication and microwave irradiation may be followed by a washing and drying step as described previously.

Polymerizing the polymer matrix precursor

In Step 150 of method 100, the nanocomposite mixture is heated at a temperature of at least 70 °C to polymerize the polymer matrix precursor. For example, the nanocomposite mixture may be heated at a temperature in a range from 70 °C to 90 °C. A nanocomposite is formed following the completion of Step 150. For example, styrene may be polymerized to form polystyrene. For example, methyl methacrylate may be polymerized to form poly(methyl methacrylate) (PMMA). For example, a mixture of polystyrene and PMMA, or a hybrid monomer of polystyrene-PMMA, may be polymerized to form a copolymer of polystyrene and PMMA. Polymerization may be followed by a washing and drying step as described previously.

Figure 2 is a block diagram showing a nanocomposite 200, according to an illustrative embodiment. For example, nanocomposite 200 includes nonconducting polymer 210 and carbon filler 220. Nonconducting polymer 210 may be polystyrene, poly(methylmethacrylate) (PMMA), a blend of polystyrene and PMMA, or a copolymer of polystyrene and PMMA.

The weight percent of carbon filler 220 in nanocomposite 200 is in a range from 0.1% to 2% where the weight percent is based on the total weight of the nonconducting polymer

and the carbon filler. Carbon filler 220 includes a plurality of ultrathin sheets of a porous carbon material. For example, the porous carbon material may include porous reduced graphene oxide or holey reduced graphene oxide. At least a portion of the ultrathin sheets of the porous carbon material in carbon filler 220 includes a plurality of pores (for example,

5 holes) with an average diameter in a range from 2 nm to 5 nm. At least a portion of the plurality of sheets of the porous carbon material in carbon filler 220 has an average sheet thickness in a range from 1 nm to 4 nm. The Brunauer-Emmett-Teller (BET) surface area of the porous carbon material in carbon filler 220 is about 200 m²/g or greater. A scanning electron micrograph of an example nanocomposite sample is shown in Figure 5C.

10 Nanocomposite 200 has a conductivity of about 10⁻⁴ S/cm or greater and a glass transition temperature (T_g) of about 90 °C or greater. The conductivity of an example nanocomposite is shown in Figure 8, and differential scanning calorimetry (DSC) curves of example nanocomposite samples, which may be used to calculate T_g, are shown in Figure 9. Without wishing to be bound to any particular theory, it is thought that the carbon filler, when

15 combined with the nonconducting polymer, provides an increased electrical conductivity to the nanocomposite while simultaneously improving its thermal stability (for example, by increasing the glass transition temperature of the nonconducting polymer). Glass transition temperatures measured for different example nanocomposite samples and nonconducting polymers are shown in Table 1.

20 *Lithium-ion batteries and lithium-sulfur batteries*

The nanocomposites described previously may be used as cathode materials in batteries (for example, lithium-ion and lithium-sulfur batteries) that are designed to tolerate operation at high temperatures. Figure 3 shows an illustrative example of a battery 300 designed for this purpose. Battery 300 includes a cathode 320, an electrolyte 330, a separator

25 340, and an anode 350. The cathode includes a cathode material 301, which includes a

carbon filler/nonconducting polymer nanocomposite 305 (for example, the nanocomposite obtained in Step 150 of method 100 shown in Figure 1A) and other additive(s) 310.

Additive(s) 310 may be prepared in a solvent and may include a binding agent, a conductive additive, sulfur, or combinations of the same. The binding agent may, for example, be
5 polyvinylidene fluoride, polyethylene oxide (PEO) or poly(tetrafluoroethylene) (PTFE). The conductive additive may, for example, be carbon black or a carbon nanotube (CNT)-based additive. The solvent may, for example, be N-methyl-2-pyrrolidone or tetrahydrofuran.

A summed weight percent of the binding agent and the conductive additive in the nanocomposite may be in a range from 5% to 20% where the weight percent is based on the
10 total weight of (i) the nonconducting polymer, (ii) the plurality of ultrathin sheets of the porous carbon material, and (iii) any binding agent, conductive additive, or both present in the nanocomposite. For example, the amount of the binding agent in the nanocomposite may be zero, or the amount of conductive additive in the nanocomposite may be zero.

Alternatively, the nanocomposite may contain both the binding agent and the conductive
15 additive. In certain embodiments, the summed weight percent of the binding agent and the conductive additive in the nanocomposite is about 10%.

In certain embodiments, the nanocomposite is a film with a thickness in a range from 50 micrometers (μm) to 200 μm , while, in other embodiments, the nanocomposite is a film with a thickness in a range from 10 μm to 20 μm . A film of the nanocomposite may be
20 prepared on a current collector such as a copper foil. For example, a homogeneous slurry of the nanocomposite may be prepared in a solvent, spread on the copper foil, and allowed to dry.

In certain embodiments, battery 300 is a lithium-ion battery. For a lithium-ion battery, cathode 350 may be, for example, a lithium metal or a lithium metal oxide. For a
25 lithium-ion battery, electrolyte 330 may be, for example, one or more lithium salts dissolved

in one or more organic solvents. For example, the one or more lithium salts may include lithium hexafluorophosphate. The organic solvents may include, for example, ethylene carbonate or dimethyl carbonate. Separator 340 is a polypropylene membrane that is placed between anode 350 and cathode 320.

5 The lithium-ion battery may exhibit an improved electrochemical performance at both room temperature (for example, at about 25 °C) and at high temperatures (for example, of 100 °C or greater). For example, the lithium-ion battery may have a specific capacity (for example, specific charge/discharge capacity) in range from 100 mAh/g to 600 mAh/g or greater at about 25 °C. For example, the lithium-ion battery may have a have a specific
10 capacity (for example, specific charge/discharge capacity) in range from 5 mAh/g to 20 mAh/g or greater at about 100 °C. For example, the lithium-ion battery may have a reversible capacity in the range of 50 mAh/g to 200 mAh/g at about 25 °C. For example, the lithium-ion battery may have a reversible capacity in the range of 5 mAh/g to 20 mAh/g at about 100 °C.

15 A lithium-ion battery that includes the nanocomposite described in the present disclosure may remain stable and retain its useful electrochemical properties after multiple charge/discharge cycles at both room temperature (for example, at about 25 °C) and at a high temperature (for example, of 100 °C or greater). For example, after 100 charge/discharge cycles at about 25 °C or 100 °C, the lithium-ion battery may retain at least 90% of its specific
20 capacity compared to an initial specific capacity measured in the first charge cycle at the same temperature. For example, after 100 charge/discharge cycles at about 100 °C, the coulombic efficiency of the lithium-ion battery may be 90% or greater.

 In certain embodiments, battery 300 is a lithium-sulfur battery. To prepare a cathode material for lithium-sulfur batteries, the nanocomposite may further include sulfur, for
25 example, as one of additive(s) 310. Nanocomposite 301 may include sulfur in the form of

elemental sulfur, a sulfur-containing salt, a sulfur- and lithium-containing salt, a sulfur/graphene composite, or combinations of these. For a nanocomposite that includes sulfur, the weight percent of sulfur in the nanocomposite is in a range from 40% to 80% where the weight percent is based on total weight of (i) the nonconducting polymer, (ii) the plurality of ultrathin sheets of the porous carbon material, and (iii) any binding agent, conductive additive, or both present in the nanocomposite, and (iv) the added sulfur. For example, a weight percent of sulfur in the nanocomposite may be in a range from 60% to 80%. For example, a weight percent of sulfur in the nanocomposite may be in a range from 70% to 80%.

For a lithium-sulfur battery, cathode 350 may be, for example, a lithium metal or a lithium metal oxide. For a lithium-sulfur battery, electrolyte 330 may be, for example, one or more lithium salts dissolved in one or more organic solvents. For example, the lithium salts may include bis(trifluoromethane)sulfonimide lithium salt (LiTFSI). For example, the organic solvents may include 1,2-dimethoxyethane (DME) or 1,3-dioxolane (DOL).

Separator 340 is a polypropylene membrane that is placed between anode 350 and cathode 320.

Experimental Examples

Example 1: X-ray diffraction of nanocomposites

X-ray diffraction (XRD) studies were performed on samples with a Philips-PW 1729 X-ray diffractometer (Holland) using Cu K α radiation (1.54430 angstrom (Å)) at 30 kilovolts (kV) and 40 milliamps (mA). Figure 4 shows the XRD patterns of unmodified polystyrene (PS), reduced graphene oxide sheets with silver nanoparticle templates (AgNPs/RGO), HRGO, a nanocomposite containing 0.1 weight percent (wt.%) HRGO in polystyrene (0.1% HRGO/PS), a nanocomposite containing 1 wt.% HRGO in polystyrene (1% HRGO/PS), a

nanocomposite containing 2 wt.% HRGO in polystyrene (2% HRGO/PS), and a nanocomposite containing 4 wt.% HRGO in polystyrene (4% HRGO/PS).

As shown in Figure 4, the intensity of the XRD peak at about $2\theta = 20^\circ$, which corresponds to the polystyrene matrix, decreased as the weight percent of HRGO in polystyrene increased. This decrease in the intensity of the peak at about $2\theta = 20^\circ$ indicated that the HRGO sheets were evenly dispersed in the polystyrene matrix. Because the HRGO sheets were evenly dispersed in the polystyrene matrix, the nanocomposite was more likely to retain the desirable electrical, electrochemical, thermal, and mechanical properties of HRGO (for example, the enhanced electron mobility, electrical conductivity, and thermal conductivity of HRGO).

Example 2: Microstructure of nanocomposites

The nanocomposites and their component materials were observed using scanning electron microscopy (SEM, FEI QUANTATM 200, USA). Samples were mounted on specimen mounts and coated with gold via a sputtering system (POLARONTM E6100, Bio-Rad, USA).

Figure 5A shows a scanning electron micrograph of reduced graphene oxide sheets with Ag nanoparticle templates on their surfaces (AgNPs/RGO). The absence of charging in the SEM micrograph indicated that both the network of RGO sheets and the individual sheets themselves were electrically conductive.

Figure 5B shows a scanning electron micrograph of a holey reduced graphene oxide (HRGO) sample after the removal of the Ag nanoparticle templates. The inset to Figure 5B shows a high magnification micrograph of the same HRGO sample. According to the micrographs shown in Figure 5B, the HRGO sample had a porous structure. Moreover, as with the AgNPs/RGO sample described previously, the absence of charging in the SEM

micrograph indicated that both the network of RGO sheets and the individual sheets were electrically conductive.

Figure 5C shows a scanning electron micrograph of the 1% HRGO/PS nanocomposite sample. Bright spots in the image corresponded to polystyrene (PS)-covered regions of the nanocomposite. The vertical cracks in the image correspond to stacks of multiple (for example, 2 or more) HRGO sheets. For comparison, the microstructure of unmodified PS is shown in Figure 5D. PS alone (Figure 5D) had a chainlike structure, while the 1% HRGO/PS nanocomposite (Fig. 5C) included a PS coating over the ultrathin HRGO sheets.

High-resolution transmission electron microscopy (HRTEM) was performed at 200 kV using a JEOL JSM-2100F transmission electron microscope (USA). To prepare samples for transmission electron microscopy, each sample to be imaged was dispersed in ethanol. A drop of each mixture was then placed on a copper grid and allowed to dry before being imaged.

Figure 6A shows a transmission electron micrograph of an HRGO sample obtained after microwave irradiation of a AgNPs/RGO sample and refluxing of the sample in a nitric acid solution. As shown in Figure 6A, the HRGO sheets contain pores along their basal plane. Residual Ag nanoparticle templates were not observed in the transmission electron micrographs, indicating that the Ag nanoparticles were completely removed during microwave irradiation and refluxing in nitric acid. These observations were in agreement with the absence of peaks in the XRD patterns of HRGO associated with the presence of Ag (see Figure 4). Overall, the combination of the results shown in Figure 6A and Figure 4 confirm that the Ag nanoparticle templates were completely removed by microwave irradiation and refluxing in nitric acid solution.

For most of the pores shown in Figure 6A, each pore is associated with a single Ag nanoparticle template. However, during template removal, some of the Ag nanoparticles

created tracks along the surface of the HRGO sheets. These tracks might have been caused by the motion of the Ag nanoparticle templates along the RGO surface during template removal under microwave irradiation and refluxing in nitric acid. Larger Ag nanoparticle templates typically yielded pores with larger diameters (or tracks with larger widths). Some pores (or tracks) may have originated from the removal of a plurality of Ag nanoparticle templates that were close together on the RGO sheets. For example, adjacent templates might have merged to form branched tracks or larger single pores such as those shown in Figure 6A. Overall, these results confirm that the Ag nanoparticle templates catalyzed the oxidation and subsequent removal of carbon atoms in contact with the templates, resulting in the formation of pores (and tracks). Meanwhile, carbon atoms in the RGO sheets that were sufficiently distant from the Ag nanoparticle templates were not oxidized, and pores did not form in these regions.

Figure 6B and Figure 6C show transmission electron micrographs of a 1% HRGO/PS nanocomposite sample at low and high magnifications, respectively. Notably, the HRGO sheets were evenly dispersed and embedded within the polystyrene matrix in this sample. As shown in Figure 6B and Figure 6C, the HRGO sheets, prepared by microwave irradiation and refluxing in nitric acid, had a large specific surface area, which was likely increased via the adhesion of the HRGO sheets to the polystyrene matrix. This adhesion (and subsequent increase in surface area) may have been facilitated by interactions between the phenyl groups in the polystyrene matrix and the HRGO sheets via π - π stacking.

The transmission electron micrographs shown in Figure 6B and Figure 6C also revealed that most of the pores in the HRGO sheets extended through the entire thickness of the HRGO sheets. The HRGO sheets stacked such that electrolyte could more easily access each HRGO sheet in each stack, providing improved ion transport and improved performance as a cathode material for both lithium-ion batteries and lithium-sulfur batteries. Accordingly,

because of the stacked structure of the HRGO sheets, electrolyte was able to access more of the cathode material not only via the pores and tracks in each HRGO sheet but also through the large continuous channels that formed between the expanded HRGO sheets (for example, the stacks of HRGO sheets). These features likely played an important role in facilitating lithium-ion transport and intercalation in the nanocomposite, particularly at increased charge/discharge rates (for example, at current density of 100 mA/g or greater).

Example 3: BET surface area and BJH pore size of HRGO

Figure 7A shows a nitrogen adsorption-desorption isotherm for an example HRGO sample. This isotherm was used to calculate the Brunauer-Emmett-Teller (BET) surface area of the HRGO sample. The HRGO sheets exhibited a large BET surface area of 457 m²/g, which was larger than that of natural graphite (8.5 m²/g), pristine graphene (275 m²/g), and unmodified HRGO foam (131 m²/g).

Figure 7B shows a plot of pore size distribution for a HRGO sample. The pore size distribution is plotted as differential pore volume versus pore diameter and was calculated using Barrett-Joyner-Halenda (BJH) theory. The BJH calculations confirmed that the HRGO sheets had a porous structure and revealed an average pore size in the range from 2 nm to 5 nm.

Example 4: Electrical properties of nanocomposites

In order to be useful as a cathode material in lithium-ion batteries and lithium-sulfur batteries, a nanocomposite must have a minimum electrical conductivity that is on par with that of other cathode materials. Other commonly used cathode materials such as LiCoO₂, LiMn₂O₄, and LiFePO₄ have an electrical conductivity in a range from about 10⁻⁴ to 10⁻⁹ S/cm. An increased conductivity is desirable for a cathode material. Accordingly, the conductivities (and resistances) of example samples of the nanocomposite were measured to confirm their usefulness as a cathode material. Figure 8 shows the electrical conductivities

(and resistances) of example nanocomposite samples containing different amounts of HRGO from 0.1 wt.% to 2 wt.%. The conductivity of the nanocomposites initially increased (and the resistance decreased) with an increase in the HRGO content of the nanocomposite from 0.1 wt.% to 1 wt.%. The conductivity of the nanocomposite then decreased (and resistance increased) when the HRGO content was increased further to 2 wt.%. A maximum conductivity of about 10^{-4} S/cm was observed for the nanocomposite with 1 wt.%. This conductivity is appropriate for a material that is used as a cathode material.

Example 5: Thermal stability of nanocomposites

Differential scanning calorimetry (DSC) was performed with a HITACHI, DSC 7020. Figure 9 shows DSC curves (that is, plots of heat flow versus temperature) for polystyrene and HRGO/polystyrene nanocomposites containing different amounts of HRGO from 0.1 wt.% to 4 wt.%. Materials exhibiting peaks in their DSC curves that were shifted to increased temperatures corresponded to materials with a greater thermal stability. An optimum thermal stability was observed for the HRGO/polystyrene nanocomposite containing 1 wt.% HRGO (1% HRGO/PS), indicating that this example nanocomposite had desirable thermal properties for use in batteries (for example, lithium-ion batteries or lithium-sulfur batteries) designed to tolerate operation at high temperatures.

The glass transition temperature (T_g) of each of the materials were calculated from the data shown in Figure 9. T_g values for different nanocomposite formulations are shown in Table 1. The value of T_g determines the effective thermal operating limits (that is, the range of appropriate operating temperatures) for a nanocomposite cathode. In general, a nanocomposite cathode will remain functional at temperatures up to about T_g .

Table 1: summary of thermal, electrical, and electrochemical properties of nanocomposites.

Properties	HRGO	HRGO/PS		HRGO/PMMA	HRGO/PS-PMMA
Glass transition temperature (T_g)		wt.% [#]	T_g (°C)	T_g (°C)	T_g (°C)
		0	91.6	115	93.6

		0.1	93.0	129	91.6
		1	94.2	131	90.8
		2	95.0	135	90.5
Electrical conductivity (σ)		wt.% [#]	σ (S/cm)	σ (S/cm)	
		0.1	5.0×10^{-9}	6.3×10^{-4}	
		1	4.23×10^{-5}	6.9×10^{-3}	
		2	5.0×10^{-12}	1.0×10^{-3}	
Specific Capacity* (mAh/g)	423	181			

*Specific capacity was evaluated after 100 cycles at 100 mA/g

[#]wt.% of HRGO

Example 6: Electrochemical properties of nanocomposites

5 In this experimental example, a cathode was fabricated by mixing 90 wt.% of the 1% HRGO/PS sample with 5 wt.% of the conductive agent carbon black, and 5 wt.% of the binding agent polyvinylidene fluoride in N-methyl-2-pyrrolidone solvent at 10 mg/mL. A homogenous slurry of this mixture was prepared and spread as a film on a copper foil substrate, which acted as a current collector. This film was then allowed to dry at 60 °C

10 under vacuum.

The cathode was used in a two-electrode coin half-cell with a polypropylene membrane separator (Celgard 2325, Celgard, Inc., USA) and a lithium metal (purity 99.9%) anode. The electrolyte was 1.2 mol/L lithium hexafluorophosphate (LiPF₆) in a 1:1 by volume mixture of ethylene carbonate (EC) : dimethyl carbonate (DMC). The cells were

15 assembled in a dry room and galvanostatically charged/discharged at a current density of 100 mA/g in a potential range from 0.005 volt (V) to 3 V, using a multi-channel battery tester (TOYO TOSCAT-3100U, USA).

Figure 10 shows initial galvanostatic charge/discharge curves for the coin cell battery at a current density of 100 mA/g at 25 °C. In this experimental example, a typical

20 charge/discharge cycle was defined as (i) a charge cycle (during which Li⁺ insertion occurs until a lower limit voltage of 0.005 V was reached) and (ii) a discharge cycle (during which Li⁺ extraction occurs until a cut-off voltage of 3 V was reached). The voltage profiles for

charging and discharging shown in Figure 10 indicated that Li^+ was successfully intercalated into the cathode structure. During the charge cycle, a voltage plateau was observed at about 0.9 V. This plateau was maintained until the voltage decreased steadily to 0.005 V (results shown here for voltage window from 0.5 V to 3 V).

5 Based on the results shown in Figure 10, the coin cell battery had a specific charge capacity of 190 mAh/g and a specific discharge capacity of 177 mAh/g during this charge/discharge cycle. The irreversible capacity loss (that is, the difference between the charge and discharge capacities) observed during the cycle was primarily attributed to the formation of a solid electrolyte interphase (SEI) layer on the surface of the cathode material,
10 the reaction of lithium ions with residual functional groups in the cathode material that contain oxygen, or both.

Figure 11 shows the specific capacity of the coin cell battery for the first 25 cycles at a current density of 100 mA/g at about 25 °C. At a current density of 100 mA/g, the coin cell battery retained a specific charge capacity of 181 mAh/g and a specific discharge capacity of
15 173 mAh/g for 100 cycles.

As shown in Table 2, the specific capacity of the coin cell battery was significantly increased compared to those of batteries with other commonly used cathode materials such as LiCoO_2 (155 mAh/g) and LiFePO_4 (170 mAh/g). As shown in Table 2, the coin cell battery containing a cathode material that includes the HRGO/PS nanocomposite also functioned in a
20 similar potential window, displayed a superior cycle life, a broader temperature range, a superior thermal stability, a decreased toxicity, and a decreased cost compared to those of the other common cathode materials.

Table 2: Comparison of properties of batteries containing different cathode materials.

Characteristics	LiCoO_2	LiNiO_2	LiMn_2O_4	LiFePO_4	HRGO/PS*
Potential (V vs. Li/Li+)	3.9	3.6	4.0	3.5	3.5

Specific Capacity (mAh/g)	155	200	120	170	181
Cycle life	Acceptable	Acceptable	Acceptable	Best	Best
Temperature range	-20 - 55 °C	-20 - 55 °C	< 50 °C	-20 - 70 °C	-25 - 100 °C
Thermal stability	Moderate	Decreased	Increased	Increased	Most Increased
Toxicity	Increased	Increased	Acceptable	Decreased	Decreased
Cost	Increased	Increased	Acceptable	Decreased	Decreased

*cathode material from this disclosure.

Figure 12 shows initial galvanostatic charge/discharge curves for the coin cell battery at a current density of 100 mA/g at 100 °C. The battery displayed acceptable specific charge and discharge capacities of 13.5 mAh/g and 14.1 mAh/g, respectively. The battery had an increased capacity and an enhanced thermal stability compared to those of existing batteries. To the best of our knowledge, this was the first demonstration of a nanocomposite as a cathode material for a high-temperature lithium-ion battery.

Figure 13 shows the specific capacity of the coin cell battery for the first 100 charge/discharge cycles at 100 mA/g and 100 °C. After 100 cycles, the battery had specific charge and discharge capacities of 12.5 mAh/g and 11.8 mAh/g, respectively. Accordingly, the battery retained at least 90% of its specific capacity (for example, specific charge capacity, specific discharge capacity, or both) after 100 charge/discharge cycles at 100 °C.

Figure 13 also shows the coulombic efficiency of the coin cell battery at each cycle. Coulombic efficiency (CE) was calculated as:

$$CE (\%) = (\text{Specific discharge capacity} / \text{Specific charge capacity}) \times 100 \quad \text{Equation 1}$$

The coin cell battery displayed a coulombic efficiency of 100% or greater for 100 cycles at 100 °C. A coulombic efficiency of greater than 100% may be caused by so-called “overhang” of the anode.

Elements of different implementations described in the present disclosure may be combined to form other implementations not specifically set forth previously. Elements may be left out of the processes described in the present disclosure without adversely affecting

their operation. In addition, the logic flows depicted in the figures do not necessarily require the particular order shown, or sequential order, to achieve desirable results. Various separate elements may be combined into one or more individual elements to perform the functions described in the present disclosure.

5 Throughout the description, where nanocomposites, materials, and systems are described as having, including, or comprising specific components, or where processes and methods are described as having, including, or comprising specific steps, it is contemplated that, additionally, there are apparatus, and systems of the present disclosure that consist essentially of, or consist of, the recited components, and that there are processes and methods
10 according to the present disclosure that consist essentially of, or consist of, the recited processing steps.

It should be understood that the order of steps or order for performing certain action is immaterial so long as the approach described in the present disclosure remains operable. Moreover, two or more steps or actions may be conducted simultaneously.

15 While the approach described in the present disclosure has been particularly shown and described with reference to specific preferred embodiments, it should be understood by those skilled in the art that various changes in form and detail may be made therein without departing from the spirit and scope of the disclosure as defined by the appended claims.

What is claimed is:

1. A cathode comprising a nanocomposite comprising (a) a nonconducting polymer and (b) a carbon filler, the carbon filler comprising a plurality of ultrathin sheets of a porous carbon material, wherein each sheet of the plurality of ultrathin sheets has a thickness from 1 to 5 single atoms,

wherein the nanocomposite comprises the carbon filler at a weight percent in a range from 0.1% to 2%, and the weight percent is based on a total weight of the nonconducting polymer and the carbon filler;

at least a portion of each sheet of the plurality of ultrathin sheets of the porous carbon material comprises a plurality of pores with an average diameter in a range of 2 nm to 5 nm; and

at least a portion of the plurality of ultrathin sheets of the porous carbon material has an average sheet thickness in a range from 1 nm to 4 nm.

2. The cathode of claim 1, wherein the porous carbon material comprises porous reduced graphene oxide.

3. The cathode of claim 1, wherein the porous carbon material has a BET surface area of 200 m²/g or greater.

4. The cathode of claim 1, wherein the nonconducting polymer is or comprises a member selected from the group consisting of polystyrene, poly(methylmethacrylate) (PMMA), and a copolymer of polystyrene and poly(methylmethacrylate).

5. The cathode of claim 4, wherein the nonconducting polymer is polystyrene.

6. The cathode of claim 1, wherein the nanocomposite has a conductivity of 10⁻⁴ S/cm or greater.

7. The cathode of claim 1, wherein the porous carbon material is prepared using microwave irradiation.

8. The cathode of claim 1, wherein the nanocomposite has a glass transition temperature of 90° C or greater.
9. The cathode of claim 1, wherein the nanocomposite further comprises (i) a binding agent, (ii) a conductive additive, or both of (i) and (ii).
10. The cathode of claim 9, wherein a summed weight percent of the binding agent and the conductive additive in the nanocomposite is in a range from 5% to 20%.
11. The cathode of claim 9, wherein the nanocomposite is a film with a thickness in a range from 50 μm to 200 μm .
12. The cathode of claim 9, further comprising sulfur.
13. The cathode of claim 12, wherein a weight percent of the sulfur is in a range from 40% to 80%.

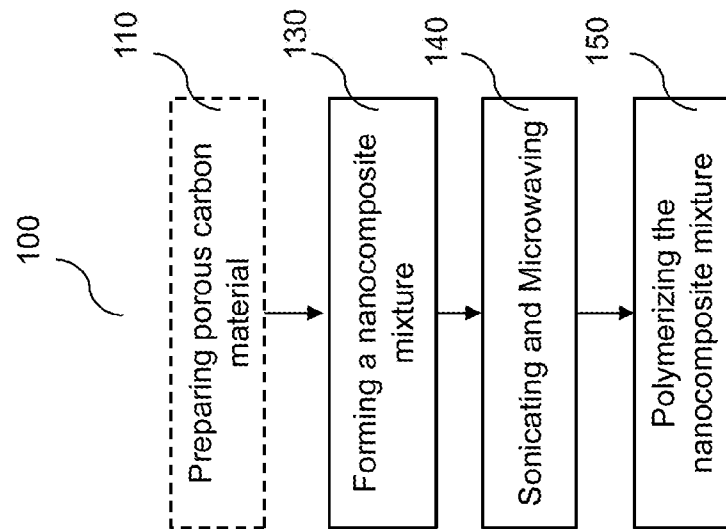


Figure 1A

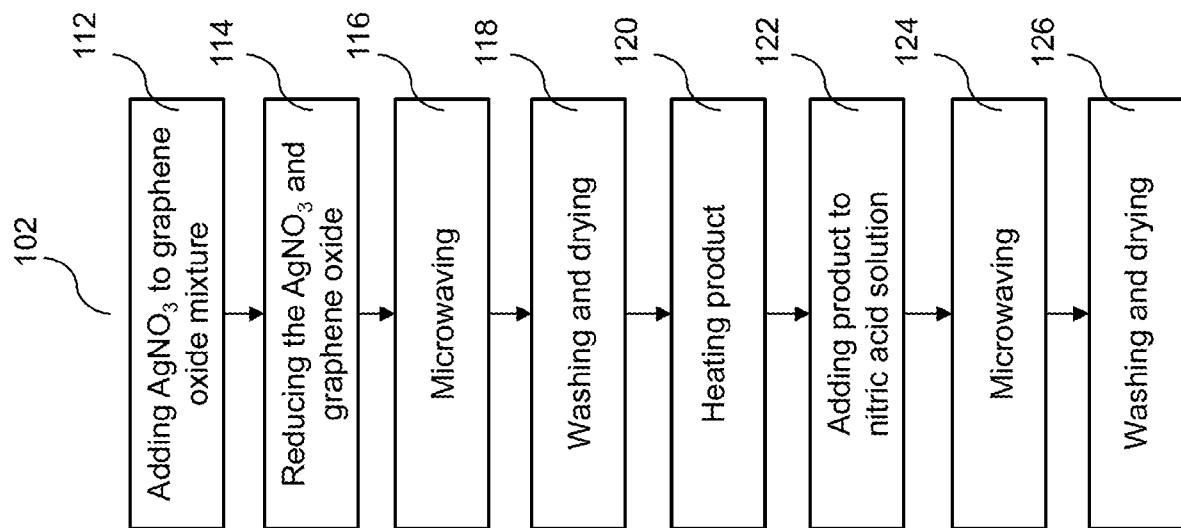


Figure 1B

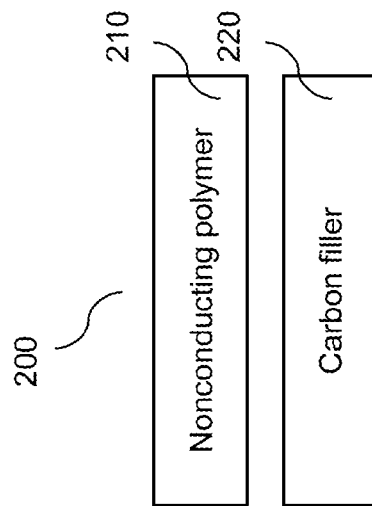


Figure 2

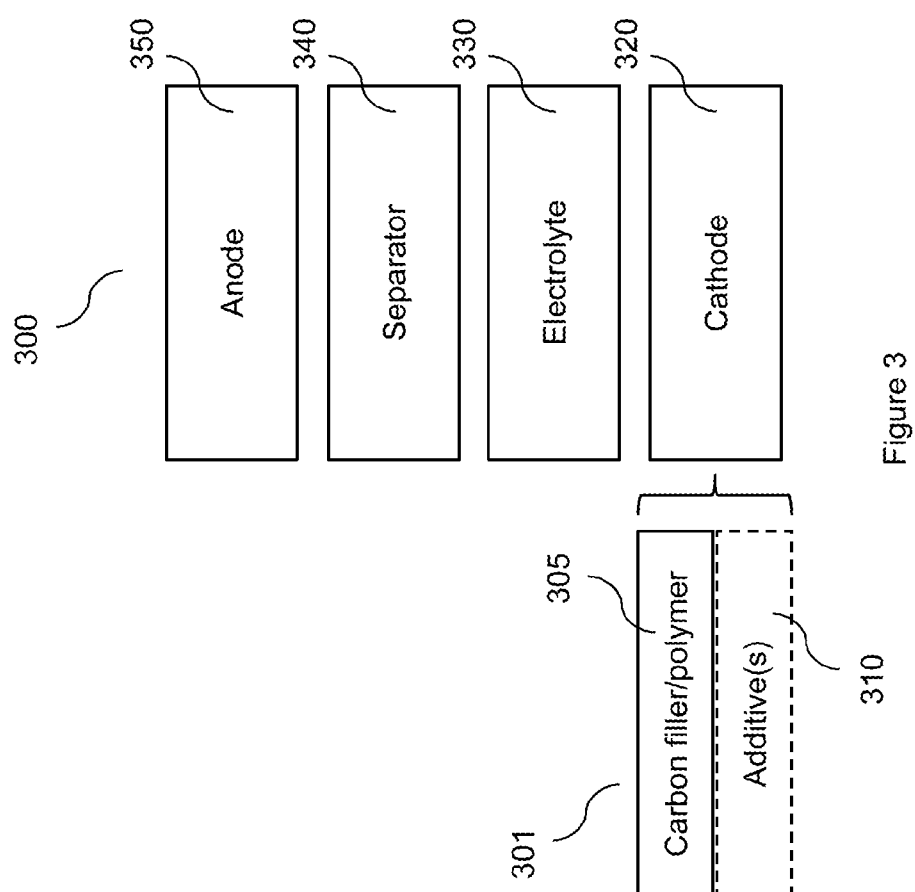


Figure 3

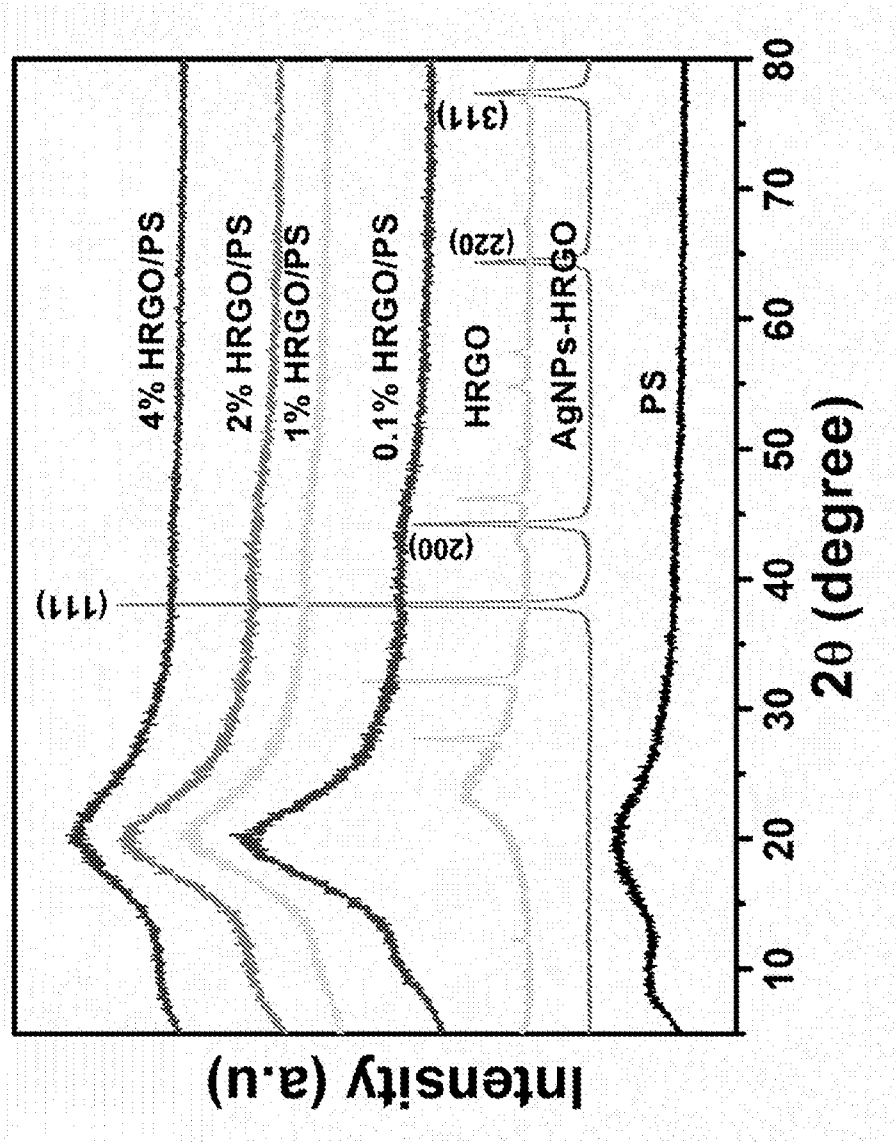


Figure 4

Figure 5B

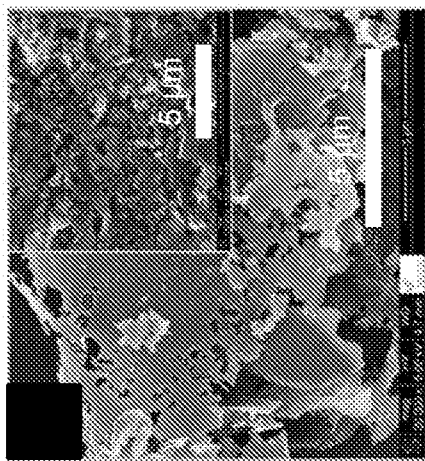


Figure 5D

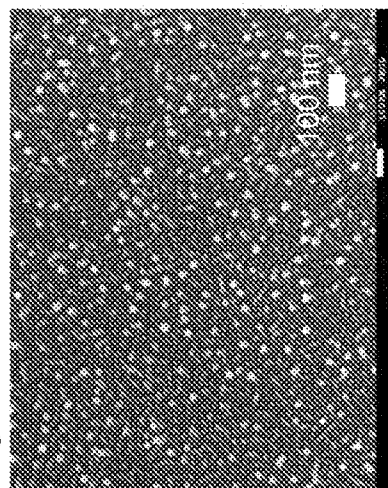


Figure 5A

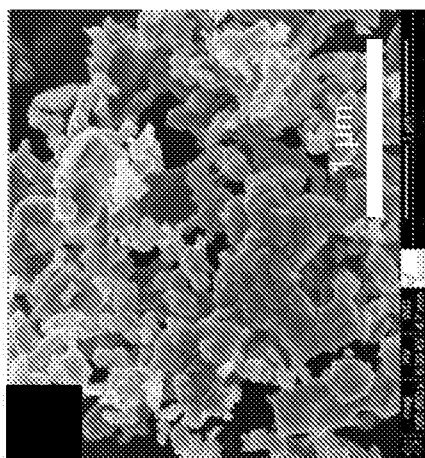
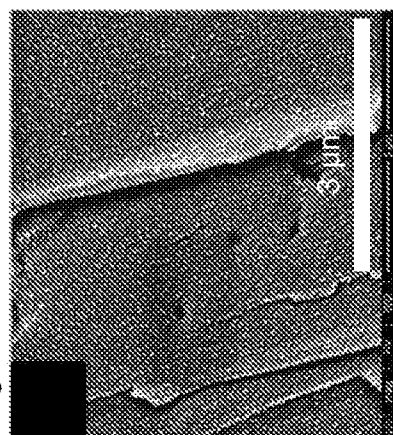


Figure 5C



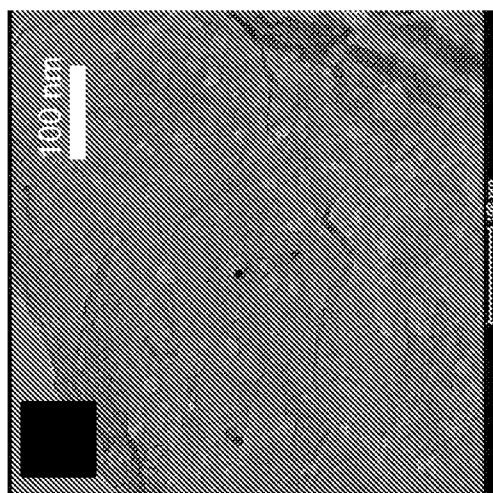


Figure 6A

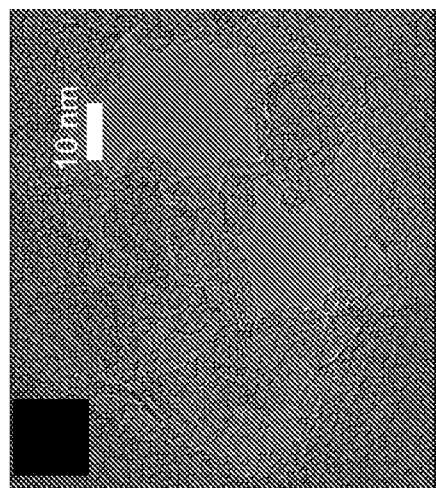


Figure 6C

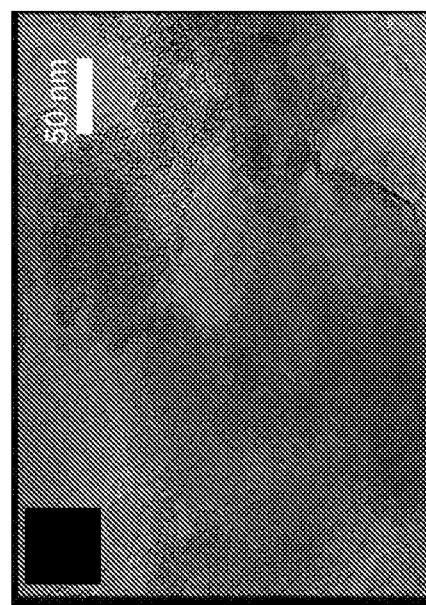


Figure 6B

Figure 7B

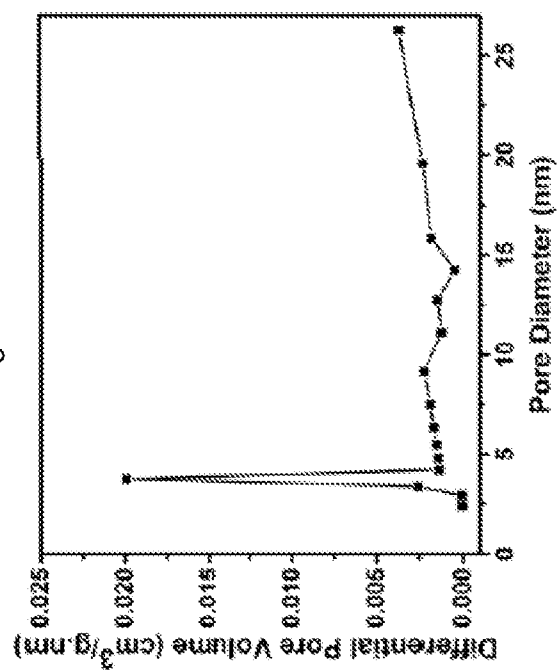
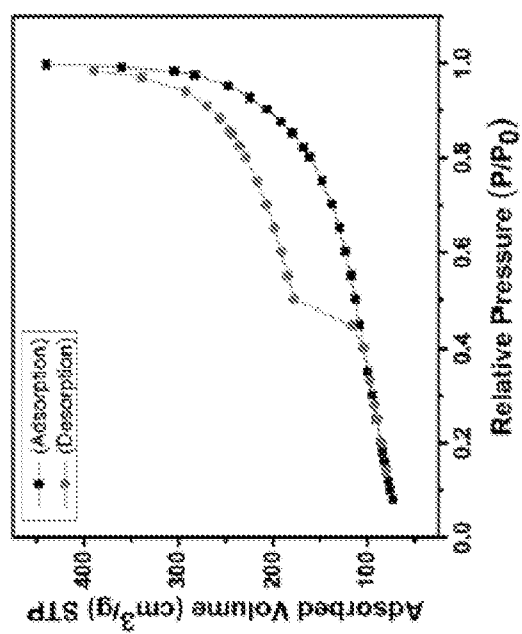


Figure 7A



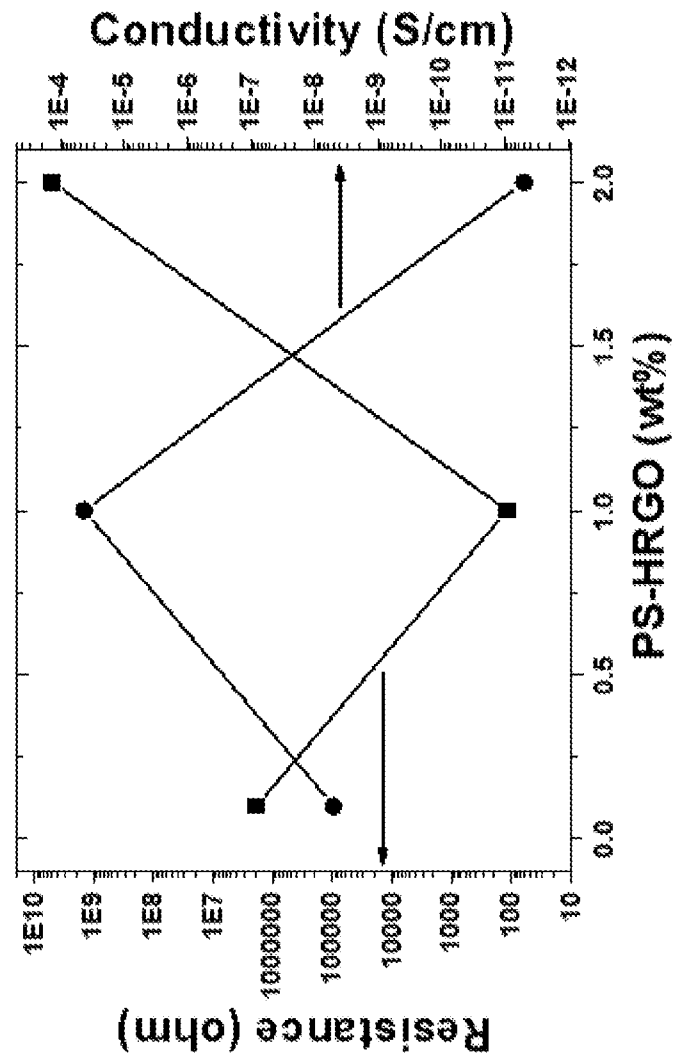


Figure 8

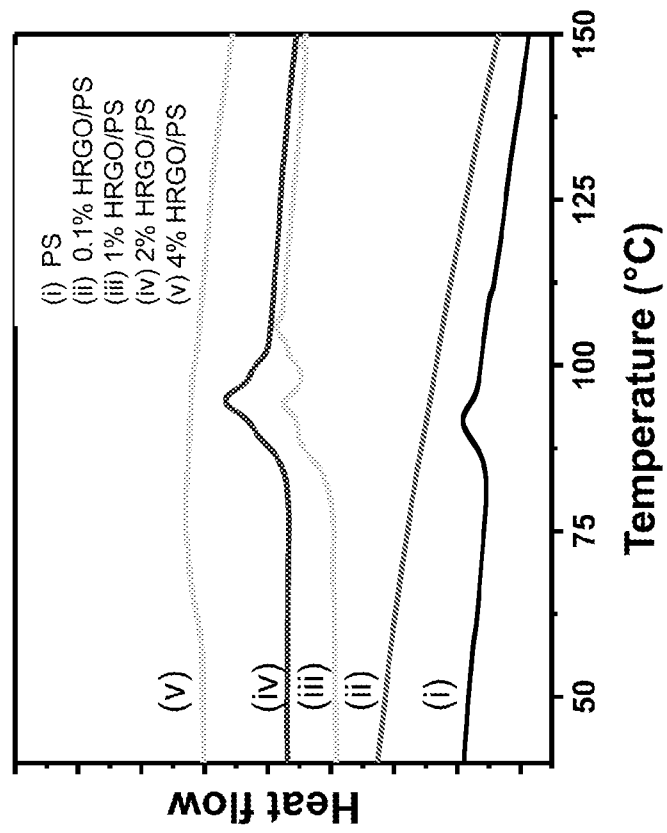


Figure 9

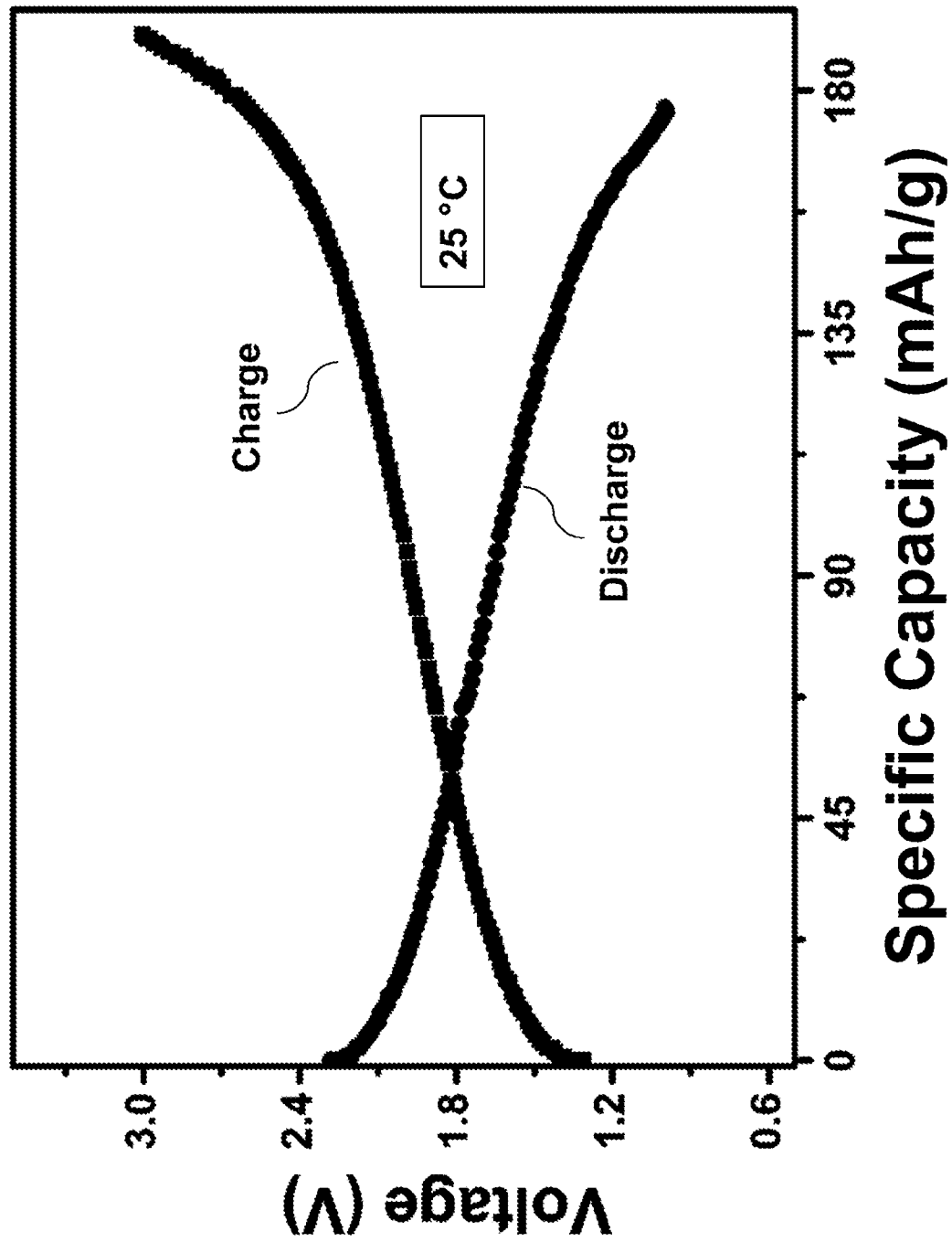


Figure 10

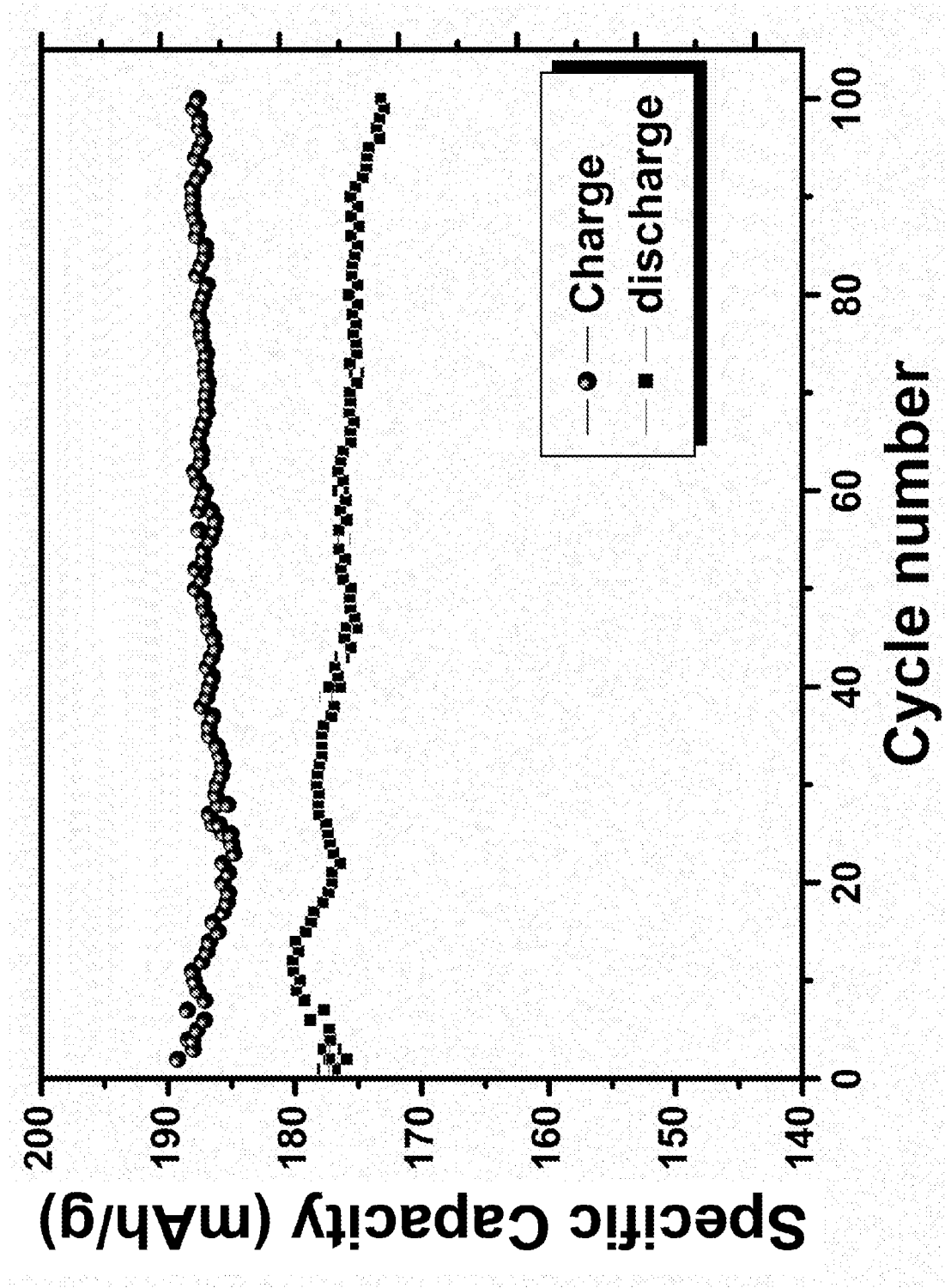


Figure 11

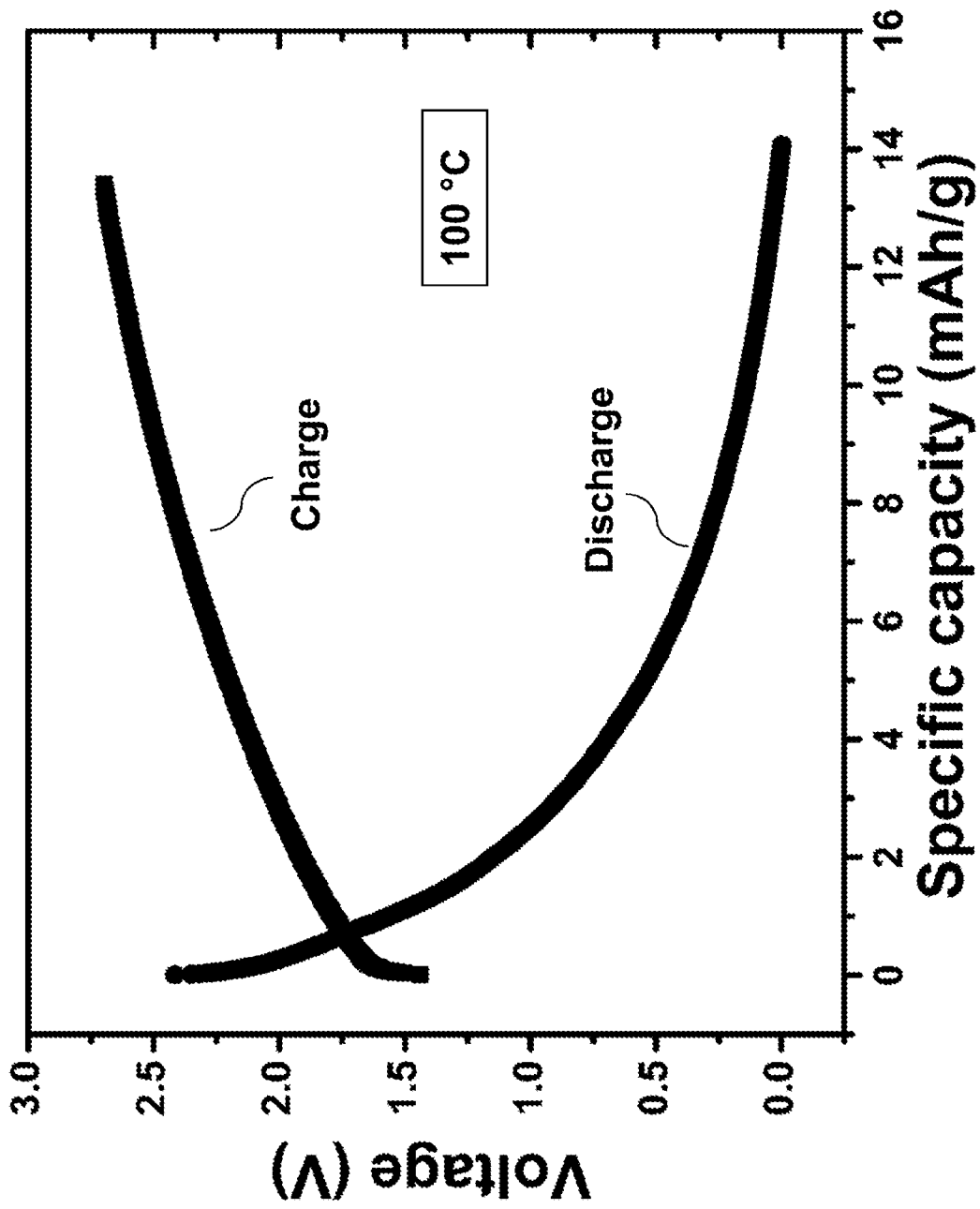


Figure 12

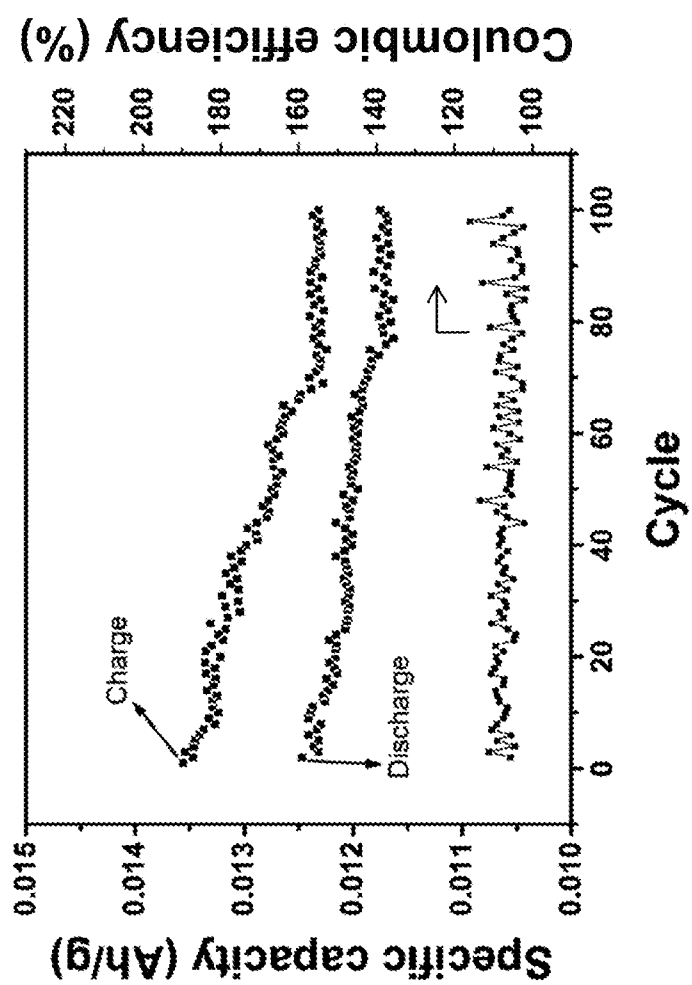


Figure 13