



(51) International Patent Classification:

H01B 7/14 (2006.01) H01B 7/20 (2006.01)  
H01B 7/22 (2006.01)

(21) International Application Number:

PCT/EP2019/052002

(22) International Filing Date:

28 January 2019 (28.01.2019)

(25) Filing Language:

English

(26) Publication Language:

English

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CA, CH, CL, CN, CO, CR, CU, CZ, DE, DJ, DK, DM, DO, DZ, EC, EE, EG, ES, FI, GB, GD, GE, GH, GM, GT, HN, HR, HU, ID, IL, IN, IR, IS, JO, JP, KE, KG, KH, KN, KP, KR, KW, KZ, LA, LC, LK, LR, LS, LU, LY, MA, MD, ME, MG, MK, MN, MW, MX, MY, MZ, NA, NG, NI, NO, NZ, OM, PA, PE, PG, PH, PL, PT, QA, RO, RS, RU, RW, SA, SC, SD, SE, SG, SK, SL, SM, ST, SV, SY, TH, TJ, TM, TN, TR, TT, TZ, UA, UG, US, UZ, VC, VN, ZA, ZM, ZW.

(84) Designated States (unless otherwise indicated, for every kind of regional protection available): ARIPO (BW, GH, GM, KE, LR, LS, MW, MZ, NA, RW, SD, SL, ST, SZ, TZ, UG, ZM, ZW), Eurasian (AM, AZ, BY, KG, KZ, RU, TJ, TM), European (AL, AT, BE, BG, CH, CY, CZ, DE, DK, EE, ES, FI, FR, GB, GR, HR, HU, IE, IS, IT, LT, LU, LV, MC, MK, MT, NL, NO, PL, PT, RO, RS, SE, SI, SK, SM, TR), OAPI (BF, BJ, CF, CG, CI, CM, GA, GN, GQ, GW, KM, ML, MR, NE, SN, TD, TG).

Published:

— with international search report (Art. 21(3))

(81) Designated States (unless otherwise indicated, for every kind of national protection available): AE, AG, AL, AM, AO, AT, AU, AZ, BA, BB, BG, BH, BN, BR, BW, BY, BZ,

(54) Title: OFFSHORE SUBMARINE CABLE FOR OFFSHORE WIND FARM

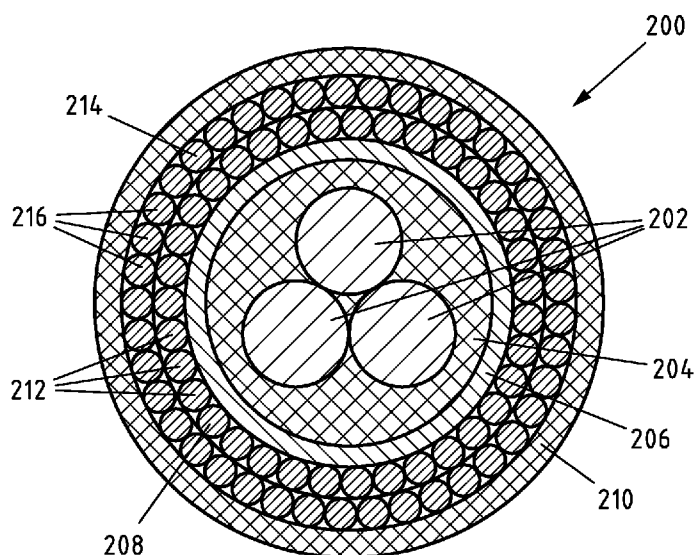


Fig.2

(57) Abstract: The application relates to an offshore submarine cable (100, 200, 300, 400.1, 400.2) of an offshore wind farm (430), comprising: a power capacity between 3 MW and 2.5 GW, at least one weighting element (102, 106, 108, 202, 206, 208, 214, 302, 306, 308, 314, 318) having a density of at least 5 g/cm<sup>3</sup> at 20°C, and at least one armor package (108, 208, 214, 308, 314, 318).



## OFFSHORE SUBMARINE CABLE FOR OFFSHORE WIND FARM

The application relates to an offshore submarine cable of an offshore wind farm comprising a power capacity between 3 MW and 2,5 GW. In particular, the application relates to a MV (medium voltage) offshore submarine cable comprising a power capacity between 3 MW and 70 MW and to a HV (high voltage) offshore submarine cable comprising a power capacity between 70 MW and 2,5 GW. Furthermore, the application relates to an offshore wind farm comprising at least one offshore submarine cable and to a use of an offshore submarine cable in offshore wind farms.

Nowadays, offshore wind farms and offshore wind energy systems, respectively, are more and more used in order to generate electrical power by converting the kinetical energy of the wind into electrical energy. Generally, an offshore wind farm comprises a plurality of offshore devices, in particular, at least one offshore substation (also called offshore transformer station) and a plurality of offshore wind turbines.

By way of example, one or more string(s) of offshore wind turbines can be electrically connected with the offshore substation. In order to transmit the electrical power generated by the respective wind turbines to the offshore substation and from the offshore substation to an onshore substation, offshore submarine cables can be provided. In particular, two offshore devices can be electrically connected to each other via at least one offshore submarine cable.

However, the installation, operation and maintenance of offshore submarine cables used by an offshore wind farm involve some challenges. For instance, if the seabed conditions in the area of the offshore wind farm have a large abundance of mobile sediment, the burying of an offshore submarine cable is complex and time consuming. In addition, due to the seabed movements the offshore submarine cables, according to

the prior art, will become exposed and present a heavier burden on the operational life of the asset.

In particular, the problems of offshore submarine cables, according to prior art, are the initial costs and efforts for burying a cable as deep as possible and/or to stabilize the seabed, the time needed to install the respective cable, the ongoing efforts and costs to survey and remediate the offshore submarine cable and challenges to local fisheries as the offshore submarine cable becomes exposed.

10 In addition, the offshore wind power industry has for a number of years protected subsea power cables and offshore submarine cables, respectively, where they either exit at fixed locations and transit into the seabed or affected by adverse environmental conditions. These systems are known in the art as Cable Protection Systems (CPS) and have been designed to reduce the mechanical stress and strain imposed on the cable system and offshore submarine cable, respectively.

CPS systems and offshore submarine cables using said CPS system, respectively, have several drawbacks. For instance, CPS systems cost money for the items, need a lot of time to install the respective offshore submarine cables, provide new failure mechanisms, provide additional interface challenges related to selecting the correct CPS for the given situation and offshore submarine cable, and provide restrictions on the burial tool, used to provide primary protection (cannot work with CPS).

25 Therefore, it is an object of the present application to provide an offshore submarine cable of an offshore wind farm which reduces the foregoing described drawbacks and, in particular, enables an installation, operation and maintenance of an offshore submarine cable with reduced effort and costs.

The object is solved according to a first aspect of the present application through an offshore submarine cable according to claim 1. The offshore submarine cable comprises a power capacity between 3 MW and 2,5 GW. The offshore submarine cable

comprises at least one weighting element having a density of at least 5 g/cm<sup>3</sup> at 20°C.  
The offshore submarine cable comprises at least one armor package.

In contrast to prior art, according to the present application, the above described  
5 drawbacks are at least reduced by an offshore submarine cable having one or more denser component(s) (than a conventional offshore submarine cable) and at least one armor package.

In particular, in contrast to the prior art, the at least one weighting element is  
10 configured to provide stabilizing effects that, as the seabed moves, the offshore submarine cable is stable and is buried with some degree of cover (protection from outside aggression). Further, the at least one armor package is configured to mitigate the mechanical stress and strain. An installation and operation of said offshore submarine cable can be conducted with reduced effort and costs.

15 The claimed offshore submarine cable is a specific offshore submarine cable, in particular, power submarine cable, usable (only) by offshore wind farms. In particular, an offshore device, such as an offshore substation or an offshore wind turbine, can be connected with such an offshore submarine cable in order to transmit electrical power  
20 to a further device and/or to receive electrical power from a further device.

The offshore submarine cable has a power capacity between 3 MW and 2,5 GW. In particular, cable may be a MV (medium voltage) offshore submarine cable comprising a power capacity between 3 MW and 70 MW, preferably between 9 MW and 60 MW,  
25 or a HV (high voltage) offshore submarine cable comprising a power capacity between 70 MW and 2,5 GW, preferably between 360MW and 1500MW. The offshore submarine cable may be a medium or high voltage offshore submarine cable, as described above. An offshore submarine cable may have a length of at least 250 m. The length may depend on the type of cable. An Inter Array cable may have a length  
30 between 250m and 3000m and an Export cable may have a length between 5km and

100km. The present offshore submarine cable may be further characterized by following parameters:

Size of the cable and the conductor material (Size MV Cables:  $230\text{mm}^2$  and  $1000\text{mm}^2$  (cross section of conductor); Size HV Cables:  $500\text{mm}^2$  and  $2000\text{mm}^2$  (cross section of conductor) Material: copper or aluminium)

Furthermore, the offshore submarine cable comprises at least one weighting element in order to weight the offshore submarine cable and offshore submarine cable system, respectively. Preferably, there may be two or more weighting elements.

Preferably, prior to actually designing an offshore submarine cable for a particular offshore wind farm, the seabed in the area of said offshore wind farm to be installed can be assessed. In particular, an assessment on the seabed mobility (fluidity of material) and, in particular MET Ocean conditions (wind, wave and climate (etc.) conditions) of the area of the offshore wind farm to be installed can be conducted in order to determine the forces acting on an exposed surface area (fully exposed cable, partially buried cable or fully buried cable). Preferably, in order to avoid heat up of the surrounding seabed close (20cm) to the seabed surface, the cable is preferably buried with a defined burial depth of at least 1 m, preferable between 1 and 3 m.

With this assessment, the offshore submarine cable can be designed to be stable on (or in) the seabed when exposed and working with the fluid dynamics the cable would naturally sink through the fluidized material to a point where forces are equal, (self-supporting in tension). Once these forces and mass is determined the offshore submarine cable, in particular, the one or more weighting element(s) and/or the armor package can be designed such that the detected conditions can be reasonably met by while the cable can still carry out its functional design.

For instance, the at least one weighting element can be formed by an additional filler material. According to a first preferred embodiment of the offshore submarine cable

according to the present application, the at least one weighting element can be formed by at least one conductor of the offshore submarine cable. The conductor can be made of copper. If the offshore submarine cable has more than one conductor, preferably, all conductors can be made of copper. Since copper has a density of approximately 8,9 g/cm<sup>3</sup> at 20°C, it is particular suitable for weighting the offshore submarine cable. The at least one conductor can form the core of the offshore submarine cable.

Alternatively or, preferably, additionally, according to a further embodiment of the present application, the weighting element may be formed by at least one shielding of the offshore submarine cable. The shielding can be made of copper or, preferably, lead. The offshore submarine cable can comprise one or more conductor(s) forming the core of the cable. The one or more conductor(s) can be surrounded by an isolation layer, for instance, made of an isolating plastic material. The isolation layer can be surrounded by an electrical shielding. In order to provide a weighted offshore submarine cable, it is proposed to make the shielding of copper or, preferably, lead. While copper has a density of approximately 8,9 g/cm<sup>3</sup> at 20°C, lead is preferred due to its density of approximately 11,3 g/cm<sup>3</sup> at 20°C. In addition, in particular, lead also provides assurance regarding water ingress.

According to a further preferred embodiment of the offshore submarine cable, the weighting element may be formed by the at least one armor package having at least one layer made of a material with a density of at least 7,5 g/cm<sup>3</sup> at 20°C. Preferably, the at least one armor layer can comprise weighting elements made of steel. In particular, the at least one layer can comprise one or more steel rope(s) or cable(s), respectively. Steel is preferred due to its density of approximately 7,8 g/cm<sup>3</sup> at 20°C. Preferably, two or more armor layers with steel ropes and cables, respectively, can be provided. The at least one armor layer can surround the shielding layer (e.g. separated by a further isolation layer).

Preferably, in order to optimize the weight the offshore submarine cable, the at least one conductor can be made of copper, the at least one shielding can be made of lead and two or more armor layers can be provided each with steel ropes.

- 5 Furthermore, according to another embodiment of an offshore submarine cable, the armor package may be formed by a single (armor) layer, in particular, having a plurality of (twisted) (steel) ropes. The single layer may have a long lay length or a short lay length. Thereby, a long lay length is between 1,5 and 4 m, preferably, between 2 and 3 m, and a short lay length is between 1 to 2,5 m, preferably, between  
10 1,2 and 2 m. Such an armor layer is particular suitable to mitigate the mechanical stress and strain imposed on the offshore submarine cable.

Further, an armor layer may have a preferred thickness between 3 and 5 mm.

- 15 According to a further embodiment of the present application, the armor package may be formed by two (adjacent) (armor) layers, in particular, each having a plurality of (twisted) (steel) ropes. The two layers may have same lay directions and, preferably, different lay angles. The difference between the lay angles may be up to 45°. For instance, the . Two (armor) layers with same lay directions, but different lay angles,  
20 have the advantage to provide two modes of stress relief. It shall be understood that the two layers may have, preferably, a long lay length or a short lay length.

- According to another embodiment, the armor package may be formed by two (adjacent) (armor) layers, in particular, each having a plurality of (twisted) (steel)  
25 ropes. The two layers may have same lay directions and same lay angles. The lay angles may be between 30 and 75 °, preferably, between 40 and 60 °. Two (armor) layers with same lay directions and same lay angles have the advantage to provide better thickness and strain release (than two layers with different lay angles). It shall be understood that the two layers may have, preferably, a long lay length or a short lay  
30 length.

According to a further embodiment of an offshore submarine cable according to the present application, the armor package may be formed by two (adjacent) (armor) layers, in particular, each having a plurality of (twisted) (steel) ropes. The two layers may have opposite lay directions. Two (armor) layers with opposite lay directions have the advantage that torsional stresses can be relieved (in comparison with two layers with same lay direction). It shall be understood that the two layers can have different or same lay angles and/or a long lay length or a short lay length.

Furthermore, according to a further embodiment, the armor package may be formed by three layers (adjacent) (armor) layers, in particular, each having a plurality of (steel) ropes. The three layers may have counter lay directions with, preferably, different lay lengths.

An armor package, according to the present application, can thus be used as a weighting element with a density of at least 5 g/cm<sup>3</sup> at 20°C configured to provide stabilizing effects and, at the same time, for mitigating stress and strain imposed on the offshore submarine cable.

A further aspect of the present application is an offshore wind farm. The offshore wind farm comprises at least two offshore devices electrically connected to each other by at least one previously described offshore submarine cable. Alternatively or additionally, the offshore wind farm comprises one offshore device and one onshore device electrically connected to each other by at least one previously described offshore submarine cable.

According to an embodiment of the offshore wind farm according to the present application, an offshore device may be a wind turbine. Alternatively or, preferably, additionally, an offshore device may be an offshore substation. Alternatively or, preferably, additionally the onshore device may be an onshore substation.

In order to provide electrical energy from renewable energy sources, offshore wind farms with at least one wind turbine are increasingly used. A wind turbine is especially adapted for converting the kinetic wind energy into electrical energy. In particular, offshore locations are usually characterized by relatively continuous wind conditions and high average wind speeds, so that increasingly so-called offshore wind offshore wind farms are built.

An offshore wind farm includes a plurality of offshore devices, such as a plurality of wind turbines and at least one offshore substation via which the offshore wind farm is electrically connected to an onshore substation. In turn, the onshore substation may be connected to a public power grid. For transmitting electrical energy between two offshore devices, medium or high voltage cables are laid in the form of the previously described submarine cables.

A still further aspect of the present application is a use of a previously described offshore submarine cable for electrically connecting at least one offshore device with at least one of a further offshore device or an onshore device.

The features of the cables, farms or uses can be freely combined with one another. In particular, features of the description and/or the dependent claims, even when the features of the dependent claims are completely or partially avoided, may be independently inventive in isolation or freely combinable with one another.

These and other aspects of the present patent application become apparent from and will be elucidated with reference to the following figures. The features of the present application and of its exemplary embodiments as presented above are understood to be disclosed also in all possible combinations with each other.

In the figures show:

Fig. 1 a schematic view, in particular, a sectional view, of an embodiment of an offshore submarine cable according to the present application,

Fig. 2 a schematic view, in particular, a sectional view, of a further embodiment of an offshore submarine cable according to the present application,

Fig. 3 a schematic view, in particular, a sectional view, of a further embodiment of an offshore submarine cable according to the present application, and

Fig. 4 a schematic view of an embodiment of an offshore wind farm according to the present application.

Like reference numerals in different figures indicate like elements.

Figure 1 shows a schematic view, in particular, a sectional view, of an embodiment of an offshore submarine cable 100 according to the present application. The offshore submarine cable 100 is configured to be used in offshore wind farms (see fig. 4). The offshore submarine cable 100 has a power capacity between 3 MW and 2,5 GW. In particular, cable may be a MV (medium voltage) offshore submarine cable comprising a power capacity between 3 MW and 70 MW, preferably between 9 MW and 60 MW, or a HV (high voltage) offshore submarine cable comprising a power capacity between 70 MW and 2,5 GW, preferably between 360MW and 1500MW. Preferably, the offshore submarine cable 100 is a medium voltage cable or a high voltage cable. For example, the offshore submarine cable 100 may be laid between a first offshore device (not shown) and another offshore device (not shown).

In the present example, the offshore submarine cable 100 comprises an electrical conductor 102 in form of a single phase conductor 102. It shall be understood that a phase conductor can be formed by a single conductor element (as shown in figure 1)

or by two or more conductor elements (not shown) (e.g. a segmented conductor, compacted conductor etc.).

Furthermore, the depicted offshore submarine cable 100 has an (electrical) insulation layer 104 surrounding the conductor 102. As can be further seen from figure 1, the offshore submarine cable 100 comprises at least one shielding 106 in form of a shield layer 106 surrounding the electrical insulation layer 104.

In addition, an armor package 108 in form of a single armor layer 108 surrounds the shielding 106. It shall be understood that a further (not shown) isolation layer can be provided between shielding 106 and the armor package 108. The armor package 108 is formed by a plurality of robes 112 and cables, respectively. Further, the armor package 108 is presently surrounded by an outer shell 110.

Furthermore, filling material (not shown), in particular, with a high density (e.g. at least 5 g/cm<sup>3</sup> at 20°C) may be provided in order to eliminate any imperfections of the offshore submarine cable 100 and in order to weight the offshore submarine cable 100.

Between the phase conductor 102 and the insulating layer 104, an inner (not shown) semiconductor layer may be arranged. In addition, an outer semiconductor layer (not shown) may be disposed between the insulating layer 104 and the shielding layer 106.

The present offshore submarine cable 100 is characterized in that it comprises an armor package 108 and one or more weighting element(s) 102, 106, 108 (and 112, respectively) each having a density of at least 5 g/cm<sup>3</sup> at 20°C. In the present example, the conductor 102 is made of copper, the shielding 106 is made of copper and the ropes 112 are made of steel. In other words, three weighting elements 102, 106, 108 (and 112, respectively) are provided wherein each of said weighting elements 102, 106, 108 (and 112, respectively) has a density of at least 7,5 g/cm<sup>3</sup> at 20°C.

In order to avoid the necessity to use a CPS system, the present offshore submarine cable 100 comprises an armor package 108 configured to mitigate mechanical stress and strain. More particularly, the offshore submarine cable 100 has a single armor layer 108 with a plurality (e.g. between 5 to 20) of steel ropes 112, wherein the layer 108 (i.e. the steel ropes 112) has a long lay length (e.g. between 2 and 3 m). It shall be understood that according to other variants of the application an armor layer may have a short lay length (e.g. between 1,2 and 2 m).

Figure 2 shows a schematic view, in particular, a sectional view, of a further embodiment of an offshore submarine cable 200 according to the present application. In order to avoid repetitions, in the following the differences between the embodiment of figure 1 and the embodiment of figure 2 are essentially described. With regard to the other components of the offshore submarine cable 200, it is referred to the above example.

The depicted offshore submarine cable 200 comprises an electrical shielding 206. In the present case, the electrical shielding 206 is made of lead. Lead has the advantage of a higher density than copper. In addition, lead is also capable to provide assurance regarding water ingress.

Furthermore, the armor package 208, 214 includes two armor layers 208, 214. Each of the armor layers 208, 214 comprises a plurality of ropes 210, 216 made of steel. Preferably the first layer 208 may have a short lay length and the second layer 214 may have a long lay length.

Furthermore, in order to provide two modes of stress relief, the two layers 208, 214 may have same lay directions and different lay angles.

It shall be understood that according to other variants of the present application, the two layers may have same lay directions and same lay angles or opposite lay directions and same or different lay angles.

Figure 3 shows a schematic view, in particular, a sectional view, of a further embodiment of an offshore submarine cable 300 according to the present application. In order to avoid repetitions, in the following the differences between the  
5 embodiment of figure 3 and the embodiments of figures 1 and 2 are essentially described. With regard to the other components of the offshore submarine cable 300, it is referred to the above examples.

As can be seen from figure 3, the armor package 308, 314, 318 of the offshore  
10 submarine cable 300 comprises three armor layers 308, 314, 318. Each of the armor layers 308, 314, 318 comprises a plurality of ropes 312, 316, 320 made of steel. Preferably, the first layer 308 may have a short lay length, the second layer 314 may have a long lay length and the third layer may have a short lay length.

15 The three layers 308, 314, 318 may have counter lay directions in order to optimize the mitigation of mechanical stress and strain imposed on the offshore submarine cable 300 during installation and/or operation.

For instance, the first layer 308 may have a first lay direction, the second layer 314  
20 may have a second lay direction opposite to the first lay direction and the third layer 318 may have a third lay direction opposite to the second lay direction (and identical with the first lay direction). It shall be understood that the lay angles may be the same or different.

25 It shall be further understood that according to other variants of the present application, an offshore submarine cable may comprise four or more armor layers which can be configured as described hereinbefore.

Figure 4 shows a schematic view of an embodiment of an offshore wind farm 430  
30 according to the present application. The offshore wind farm 430 comprises a plurality of offshore devices 432, 434. The offshore wind farm 430 comprises, in

particular, at least one offshore substation 432 with at least one transformer 438 and a plurality of wind turbines 434. All wind turbines 434 can be designed substantially the same. A wind turbine 434 may include a generator (not shown) that converts the kinetic energy of the wind into electrical energy.

5

The wind turbines 434 may preferably be arranged in the form of at least one string. A string comprises two or more wind turbines 434 that are electrically connected in series. Preferably, a plurality of strings may be provided. One end of a string may be electrically coupled to the offshore substation 432 via at least one offshore submarine cable 400.1.

10

The other end of a string (not shown) may have an electrical connection to one end of another string. In normal operation of the wind farm, so in the event that there is no network fault, this electrical connection can be opened or disconnected. If a network fault occurs in one of the two strings, the electrical connection (also called a loop connection) can be closed so that electrical power can be transmitted via this connection (e.g. formed by an offshore submarine cable).

15

The offshore substation 432 is electrically connected to an onshore substation 436 by at least one further offshore submarine cable 400.2. The onshore substation 436 is configured to feed the electrical power into a (public) grid 440.

20

The offshore submarine cables 400.1, 400.2 are formed similar to the previously described offshore submarine cables 100, 200 or 300.

## Claims

1. Offshore submarine cable (100, 200, 300, 400.1, 400.2) of an offshore wind farm (430), comprising:
  - a power capacity between 3 MW and 2,5 GW,
  - 5 - at least one weighting element (102, 106, 108, 202, 206, 208, 214, 302, 306, 308, 314, 318) having a density of at least 5 g/cm<sup>3</sup> at 20°C, and
  - at least one armor package (108, 208, 214, 308, 314, 318).
- 10 2. Offshore submarine cable (100, 200, 300, 400.1, 400.2) according to claim 1,  
**characterized in that**
  - the weighting element (102, 106, 108, 202, 206, 208, 214, 302, 306, 308, 314, 318) is formed by at least one conductor (102, 202, 302) of the offshore submarine cable (100, 200, 300, 400.1, 400.2),
  - wherein the conductor (102, 202, 302) is made of copper.
- 15 3. Offshore submarine cable (100, 200, 300, 400.1, 400.2) according to claim 1 or 2,  
**characterized in that**
  - the weighting element (102, 106, 108, 202, 206, 208, 214, 302, 306, 308, 314, 318) is formed by at least one shielding (106, 206, 306) of the offshore submarine cable (100, 200, 300, 400.1, 400.2),
  - 20 - wherein the shielding (106, 206, 306) is made of copper or lead.
- 25 4. Offshore submarine cable (100, 200, 300) according to any of the preceding claims, **characterized in that** the weighting element (102, 106, 108, 202, 206, 208, 214, 302, 306, 308, 314, 318) is formed by the at least one armor package (108, 208, 214, 308, 314, 318) having at least one layer (108, 208, 214, 308, 314, 318) made of a material with a density of at least 7,5 g/cm<sup>3</sup> at 20°C.

5. Offshore submarine cable (100, 200, 300, 400.1, 400.2) according to any of the preceding claims, **characterized in that**
- the armor package (108, 208, 214, 308, 314, 318) is formed by a single layer (102),
  - wherein the single layer (102) has a long lay length or a short lay length.
6. Offshore submarine cable (100, 200, 300, 400.1, 400.2) according to any of the preceding claims 1 to 4, **characterized in that**
- the armor package (108, 208, 214, 308, 314, 318) is formed by two layers (208, 214),
  - wherein the two layers (208, 214) have same lay directions and different lay angles.
7. Offshore submarine cable (100, 200, 300, 400.1, 400.2) according to any of the preceding claims 1 to 4, **characterized in that**
- the armor package (108, 208, 214, 308, 314, 318) is formed by two layers (208, 214),
  - wherein the two layers (208, 214) have same lay directions and same lay angles.
8. Offshore submarine cable (100, 200, 300, 400.1, 400.2) according to any of the preceding claims 1 to 4, **characterized in that**
- the armor package (108, 208, 214, 308, 314, 318) is formed by two layers (208, 214),
  - wherein the two layers (208, 214) have opposite lay directions.
9. Offshore submarine cable (100, 200, 300, 400.1, 400.2) according to one of the preceding claims, **characterized in that**
- the armor package (108, 208, 214, 308, 314, 318) is formed by three layers (308, 314, 318),

- wherein the three layers (308, 314, 318) have counter lay direction with different lay lengths.

10. Offshore wind farm (430), comprising:

- 5 - at least two offshore devices (432, 434) electrically connected to each other by at least one offshore submarine cable (100, 200, 300, 400.1, 400.2) according to any of the preceding claims,  
and/or
  - 10 - one offshore device (432, 434) and one onshore device (436) electrically connected to each other by at least one offshore submarine cable (100, 200, 300, 400.1, 400.2) according to one of the preceding claims.
11. Use of an offshore submarine cable (100, 200, 300, 400.1, 400.2) according to any of the preceding claims for electrically connecting at least one offshore device  
15 (432, 434) with at least one of a further offshore device (432, 434) or an onshore device (436).

1/3

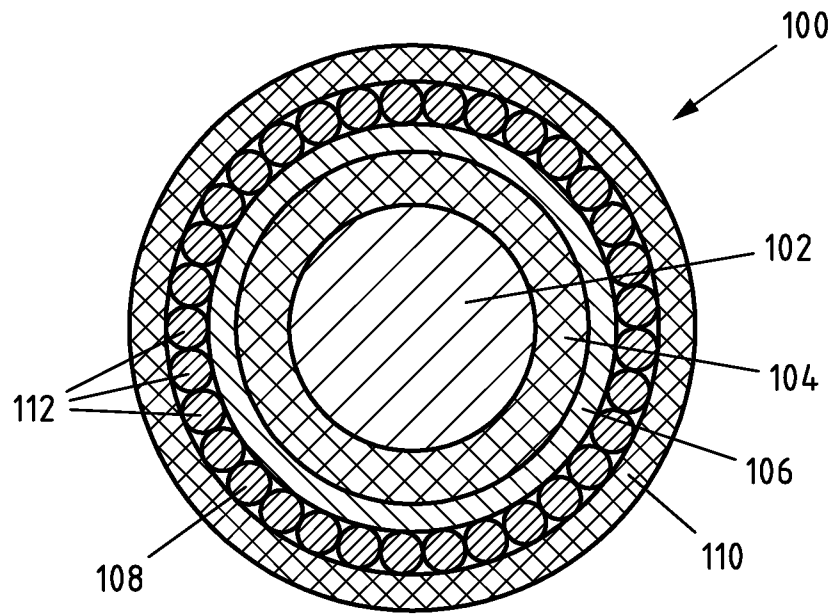


Fig.1

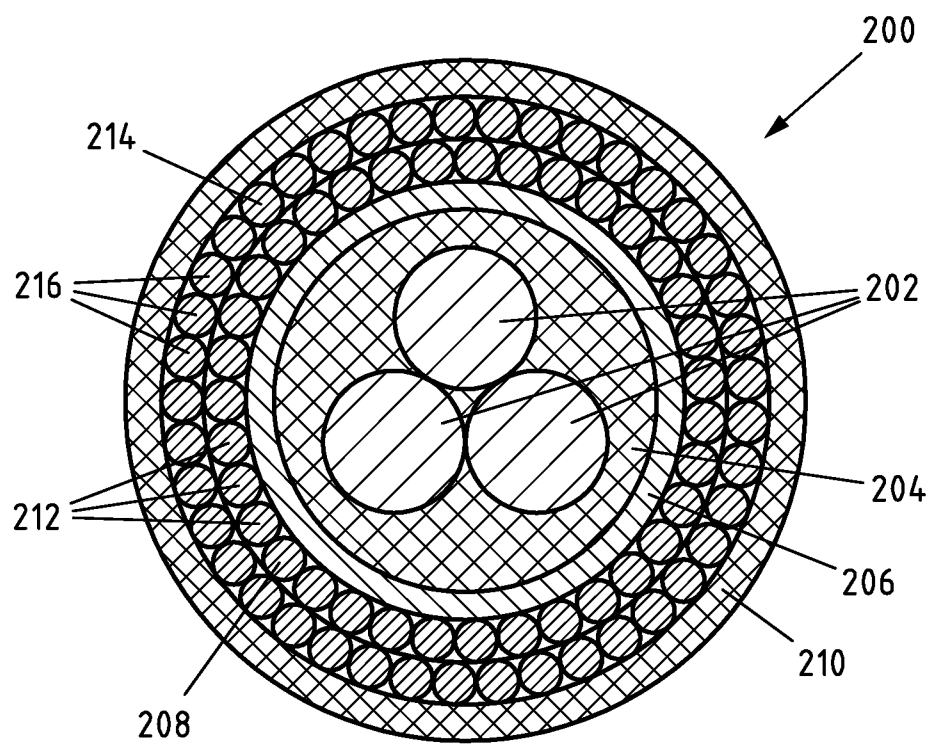


Fig.2

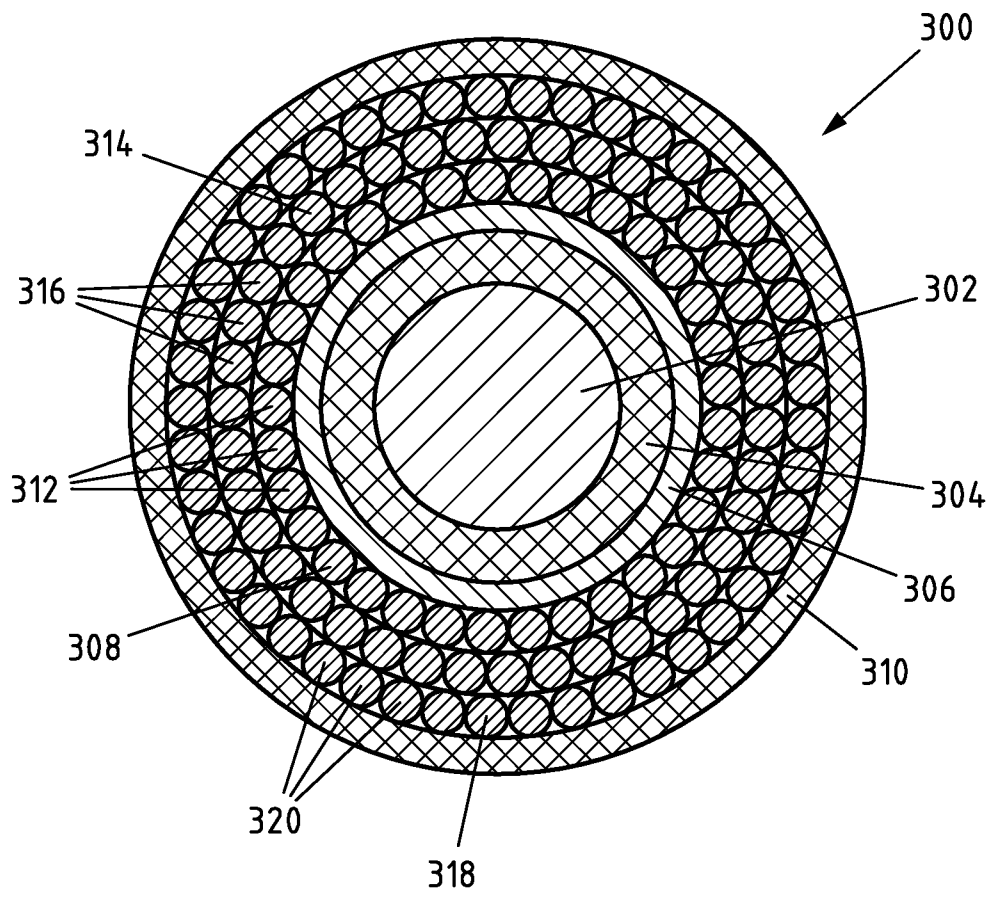


Fig.3

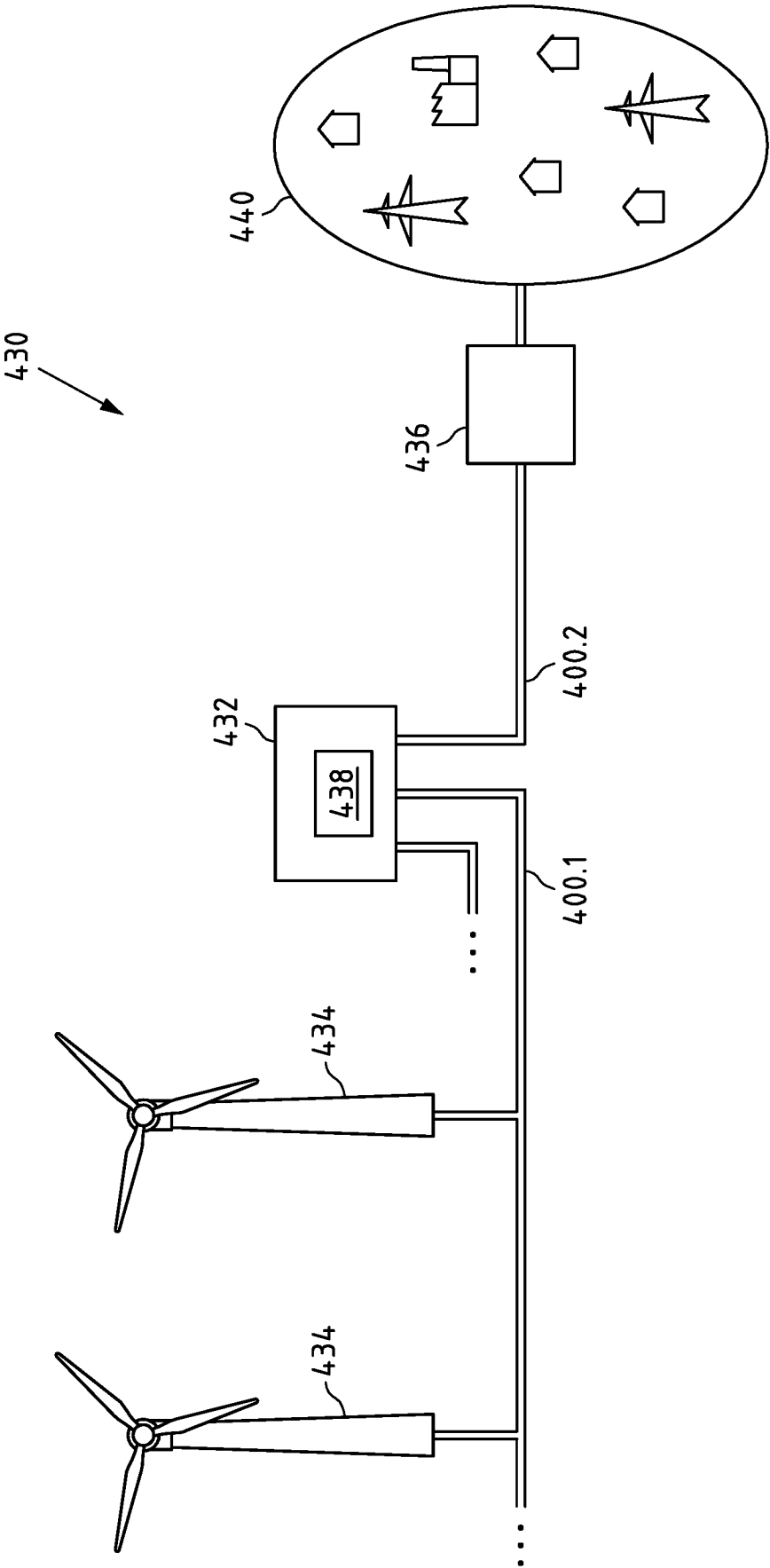


Fig.4

## INTERNATIONAL SEARCH REPORT

International application No  
PCT/EP2019/052002

A. CLASSIFICATION OF SUBJECT MATTER  
INV. H01B7/14 H01B7/22  
ADD. H01B7/20

According to International Patent Classification (IPC) or to both national classification and IPC

## B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)  
H01B

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

Electronic data base consulted during the international search (name of data base and, where practicable, search terms used)

EPO-Internal, WPI Data

## C. DOCUMENTS CONSIDERED TO BE RELEVANT

| Category* | Citation of document, with indication, where appropriate, of the relevant passages      | Relevant to claim No. |
|-----------|-----------------------------------------------------------------------------------------|-----------------------|
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| Y         | -----<br>GB 1 595 513 A (STANDARD TELEPHONES CABLES<br>LTD) 12 August 1981 (1981-08-12) | 6,7                   |
| A         | figure 3                                                                                |                       |
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|           | figure 1                                                                                |                       |
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Further documents are listed in the continuation of Box C.



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23 July 2019

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06/08/2019

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# INTERNATIONAL SEARCH REPORT

Information on patent family members

International application No

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