

(51) International Patent Classification:
H02M 3/155 (2006.01) *H02J 7/35* (2006.01)(21) International Application Number:
PCT/US2009/044019(22) International Filing Date:
14 May 2009 (14.05.2009)

(25) Filing Language: English

(26) Publication Language: English

(30) Priority Data:
12/152,491 14 May 2008 (14.05.2008) US(71) Applicant (for all designated States except US): **NATIONAL SEMICONDUCTOR CORPORATION** [US/US]; 2900 Semiconductor Drive, Santa Clara, CA 95051 (US).

(72) Inventors; and

(75) Inventors/Applicants (for US only): **ZHANG, Jianhui** [CN/US]; 1508 Timber Creek Drive, San Jose, CA 95131 (US). **DJABBARI, Ali** [US/US]; 14011 Palomino Way, Saratoga, CA 95070 (US). **LISI, Gianpaolo** [IT/US]; 555 W. Hacienda Avenue, #301, Campbell, CA 95008 (US).(74) Agents: **MUNCK, William, A.** et al.; Munck Carter, LLP, 600 Banner Place Tower, 12770 Coit Road, Dallas, TX 75251 (US).

(81) Designated States (unless otherwise indicated, for every kind of national protection available): AE, AG, AL, AM, AO, AT, AU, AZ, BA, BB, BG, BH, BR, BW, BY, BZ, CA, CH, CN, CO, CR, CU, CZ, DE, DK, DM, DO, DZ, EC, EE, EG, ES, FI, GB, GD, GE, GH, GM, GT, HN, HR, HU, ID, IL, IN, IS, JP, KE, KG, KM, KN, KP, KR, KZ, LA, LC, LK, LR, LS, LT, LU, LY, MA, MD, ME, MG, MK, MN, MW, MX, MY, MZ, NA, NG, NI, NO, NZ, OM, PG, PH, PL, PT, RO, RS, RU, SC, SD, SE, SG, SK, SL, SM, ST, SV, SY, TJ, TM, TN, TR, TT, TZ, UA, UG, US, UZ, VC, VN, ZA, ZM, ZW.

(84) Designated States (unless otherwise indicated, for every kind of regional protection available): ARIPO (BW, GH, GM, KE, LS, MW, MZ, NA, SD, SL, SZ, TZ, UG, ZM, ZW), Eurasian (AM, AZ, BY, KG, KZ, MD, RU, TJ, TM), European (AT, BE, BG, CH, CY, CZ, DE, DK, EE, ES, FI, FR, GB, GR, HR, HU, IE, IS, IT, LT, LU, LV, MC, MK, MT, NL, NO, PL, PT, RO, SE, SI, SK, TR), OAPI (BF, BJ, CF, CG, CI, CM, GA, GN, GQ, GW, ML, MR, NE, SN, TD, TG).

Published:

— without international search report and to be republished upon receipt of that report (Rule 48.2(g))

(54) Title: METHOD AND SYSTEM FOR PROVIDING LOCAL CONVERTERS TO PROVIDE MAXIMUM POWER POINT TRACKING IN AN ENERGY GENERATING SYSTEM

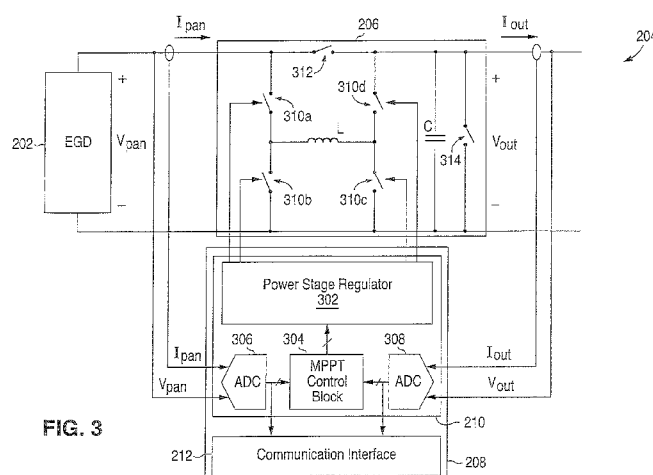


FIG. 3

(57) Abstract: A method for providing maximum power point tracking for an energy generating device (202) using a local buck-boost converter (206) coupled to the device (202) is provided. The method includes operating in a tracking mode, which includes initializing a conversion ratio for the buck-boost converter (206) based on a previous optimum conversion ratio. A device power associated with the initialized conversion ratio is calculated. The conversion ratio is repeatedly modified and a device power associated with each of the modified conversion ratios is calculated. A current optimum conversion ratio for the buck-boost converter (206) is identified based on the calculated device powers. The current optimum conversion ratio corresponds to one of a buck mode, a boost mode and a buck-boost mode for the buck-boost converter (206).

METHOD AND SYSTEM FOR PROVIDING LOCAL CONVERTERS TO
PROVIDE MAXIMUM POWER POINT TRACKING IN AN ENERGY
GENERATING SYSTEM

5 TECHNICAL FIELD

[0001] This disclosure is generally directed to energy
generating systems. More specifically, this disclosure is
directed to a method and system for providing local
converters to provide maximum power point tracking in an
10 energy generating system.

BACKGROUND

[0002] Solar and wind energy provide renewable, non-
polluting energy sources, as opposed to conventional non-
15 renewable, polluting energy sources, such as coal or oil.
Because of this, solar and wind energy have become
increasingly important as energy sources that may be
converted into electricity. For solar energy, photovoltaic
panels arranged in an array typically provide the means to
20 convert solar energy into electrical energy. Similar
arrays may be implemented for harvesting energy from wind
or other natural energy sources.

[0003] In operating a photovoltaic array, maximum power
point tracking (MPPT) is generally used to automatically
25 determine a voltage or current at which the array should
operate to generate a maximum power output for a particular
temperature and solar irradiance. Although MPPT for the
entire array is relatively easy to perform when the array
is operating under ideal conditions (i.e., the same
30 irradiance, temperature and electrical features for each
panel in the array), when there are mismatches or partially
shaded conditions, MPPT for the array as a whole is more
complicated. In this situation, MPPT techniques may not

provide accurate results due to relative optima of the multi-peak power-to-voltage characteristics of the mismatched array. As a result, only a few of the panels in the array may be operating ideally. This causes a drastic
5 drop in power production because, for an array that includes strings of panels, the least efficient panel in a string determines the current and efficiency for the entire string.

BRIEF DESCRIPTION OF THE DRAWINGS

[0004] For a more complete understanding of this disclosure and its features, reference is now made to the following description, taken in conjunction with the accompanying drawings, in which:

[0005] FIGURE 1 illustrates an energy generating system capable of being centrally controlled in accordance with one embodiment of this disclosure;

[0006] FIGURE 2 illustrates the local converter of FIGURE 1 in accordance with one embodiment of this disclosure;

[0007] FIGURE 3 illustrates details of the local converter of FIGURE 2 in accordance with one embodiment of this disclosure;

[0008] FIGURE 4 illustrates a method for implementing maximum power point tracking (MPPT) in the local converter of FIGURE 2 in accordance with one embodiment of this disclosure;

[0009] FIGURE 5 illustrates an energy generating system including a central array controller capable of selecting between centralized and distributed MPPT for the energy generating system in accordance with one embodiment of this disclosure;

[0010] FIGURE 6 illustrates the array of FIGURE 5 under partially shaded conditions in accordance with one embodiment of this disclosure;

[0011] FIGURES 7A-C illustrate voltage-to-power characteristics corresponding to three of the photovoltaic panels of FIGURE 6;

[0012] FIGURE 8 illustrates a method for selecting between centralized and distributed MPPT for the energy generating system of FIGURE 5 in accordance with one embodiment of this disclosure;

[0013] FIGURE 9 illustrates a system for activating and deactivating a local controller for a local converter in an energy generating system in accordance with one embodiment of this disclosure;

5 [0014] FIGURE 10 illustrates an example of device voltage variation with time for the system of FIGURE 9 in accordance with one embodiment of this disclosure;

[0015] FIGURE 11 illustrates the activator of FIGURE 9 in accordance with one embodiment of this disclosure; and

10 [0016] FIGURE 12 illustrates a method for activating and deactivating the local converter of FIGURE 9 in accordance with one embodiment of this disclosure.

DETAILED DESCRIPTION

[0017] FIGURES 1 through 12, discussed below, and the various embodiments used to describe the principles of the present invention in this patent document are by way of illustration only and should not be construed in any way to limit the scope of the invention. Those skilled in the art will understand that the principles of the present invention may be implemented in any type of suitably arranged device or system.

10 [0018] FIGURE 1 illustrates an energy generating system 100 capable of being centrally controlled in accordance with one embodiment of this disclosure. The energy generating system 100 comprises a plurality of energy generating devices (EGDs) 102, each coupled to a
15 corresponding local converter 104, that together form an energy generating array 106. For a particular embodiment, as described in this disclosure, the energy generating system 100 may comprise a photovoltaic system and the energy generating devices 102 may comprise photovoltaic
20 (PV) panels. However, it will be understood that the energy generating system 100 may comprise any other suitable type of energy generating system, such as a wind turbine system, a fuel cell system or the like. For these embodiments, the energy generating devices 102 may comprise
25 wind turbines, fuel cells or the like.

[0019] The illustrated photovoltaic system 100 comprises a central array controller 110 and may also comprise a DC-AC converter 112 or other suitable load for situations in which the system 100 is operated as an on-grid system.
30 However, it will be understood that the system 100 may be operated as an off-grid system by coupling the array 106 to a battery charger or other suitable energy storage device instead of the DC-AC converter 112.

[0020] The PV panels 102 in the array 106 are arranged in strings 114. For the illustrated embodiment, the array 106 comprises two strings 114, with each string 114 comprising three panels 102. However, it will be understood that the array 106 may comprise any suitable number of strings 114, and each string 114 may comprise any suitable number of panels 102. Also for the illustrated embodiment, the panels 102 in each string 114 are implemented in a series connection. As a result, the output voltage of each local converter 104 may still be close to its input voltage while supplying high voltage to the input port of the DC-AC converter 112, which for some embodiments may operate with an input voltage between 150 V and 500 V. Therefore, there is no need for a transformer-based converter such as would be used in a parallel-configuration string, resulting in the ability to implement highly efficient and low cost local converters 104.

[0021] Each PV panel 102 is capable of converting solar energy into electrical energy. Each local converter 104 is coupled to its corresponding panel 102 and is capable of reshaping the voltage-to-current relationship of inputs provided by the panel 102 such that the electrical energy generated by the panel 102 is usable by a load (not shown in FIGURE 1) for the array 106. The DC-AC converter 112 is coupled to the array 106 and is capable of converting the direct current (DC) generated by the local converters 104 into an alternating current (AC) for the load, which may be coupled to the DC-AC converter 112.

[0022] Maximum power point tracking (MPPT) automatically determines a voltage or current at which the panel 102 should operate to generate a maximum power output for a particular temperature and solar irradiance. MPPT for the entire array 106 is relatively easy to perform when the

array 106 is operating under ideal conditions (i.e., the same irradiance, temperature and electrical features for each panel 102 in the array 106). However, when there are mismatches or partially shaded conditions, for example, MPPT for the array 106 as a whole is more complicated. In this situation, MPPT techniques may not provide accurate results due to relative optima of the multi-peak power-to-voltage characteristics of the mismatched array 106. As a result, only a few of the panels 102 in the array 106 may be operating ideally, causing a drastic drop in power production. Therefore, to resolve this issue, each local converter 104 is capable of providing local MPPT for its corresponding panel 102. In this way, each panel 102 may operate at its own maximum power point (MPP) under both ideal and mismatched or shaded conditions. For embodiments in which the energy generating devices 102 comprise wind turbines, MPPT may be used to adjust the pitch of the blades of the wind turbines. It will also be understood that MPPT may be used to optimize systems 100 comprising other types of energy generating devices 102.

[0023] The central array controller 110 is coupled to the array 106 and may be capable of communicating with the array 106 over either a wired link (such as a serial or parallel bus) or a wireless link. The central array controller 110 may comprise a diagnostic module 120 and/or a control module 125. The diagnostic module 120 is capable of monitoring the photovoltaic system 100, while the control module 125 is capable of controlling the photovoltaic system 100.

[0024] The diagnostic module 120 is capable of receiving from each local converter 104 in the array 106 both local converter data for the local converter 104 and device data for the local converter's 104 corresponding panel 102. As

used herein, "device data" means output voltage, output current, temperature, irradiation, output power and/or the like for a panel 102. Similarly, "local converter data" means local converter output voltage, local converter
5 output current, local converter output power and/or the like.

[0025] The diagnostic module 120 may also be capable of generating reports on the system 100 and providing the reports to an operator. For example, the diagnostic module
10 120 may be capable of displaying some or all of the device data and local converter data to the operator. In addition, the diagnostic module 120 may be capable of providing some or all of the device data and local converter data to the control module 125. The diagnostic
15 module 120 may also be capable of analyzing the data in any suitable manner and providing the analysis results to the operator and/or the control module 125. For example, the diagnostic module 120 may be capable of determining statistics for each panel 102 based on any suitable time
20 frame, such as hourly, daily, weekly and monthly.

[0026] The diagnostic module 120 may also be capable of providing fault monitoring for the array 106. Based on the data received from the local converters 104, the diagnostic module 120 may identify one or more defective panels 102,
25 such as panels 102 that have failed, have malfunctioned, are shaded, are dirty and/or the like. The diagnostic module 120 may also notify an operator when a defective panel 102 should be replaced, repaired or cleaned.

[0027] The control module 125 is capable of actually
30 controlling the array 106 by sending control signals to one or more local converters 104. For example, the control module 125 may send a circumvent control signal to a particular local converter 104 with a malfunctioning

corresponding panel 102. The circumvent control signal prompts that local converter 104 to circumvent its panel 102, effectively removing the panel 102 from the array 106 without affecting the operation of other panels 102 in the
5 same string 114 as the circumvented panel 102.

[0028] In addition, the control module 125 may be capable of sending control signals to one or more local converters 104 that direct the local converters 104 to adjust their output voltages or currents. For some
10 embodiments, the MPPT functionality of the local converters 104 may be moved to the central array controller 110. For these embodiments, the control module 125 is also capable of calibrating the MPP of each panel 102 and sending a conversion ratio command to each local converter 104 based
15 on the calibration in order to cause each panel 102 to operate at its own MPP, as determined by the control module 125.

[0029] The control module 125 may also be capable of receiving and acting on instructions from an operator. For
20 example, the operator may direct the control module 125 that the system 100 is to go on-grid or off-grid, and the control module 125 may respond by placing the system 100 on-grid or taking the system 100 off-grid.

[0030] Thus, by implementing a central array controller
25 110, the photovoltaic system 100 provides better utilization on a per-panel basis. Also, this system 100 provides increased flexibility by making the mixing of different sources possible. The central array controller 110 also provides better protection and data gathering for
30 the entire system 100.

[0031] FIGURE 2 illustrates a local converter 204 in accordance with one embodiment of this disclosure. The local converter 204 may represent one of the local

converters 104 of FIGURE 1; however, it will be understood that the local converter 204 may be implemented in any suitably arranged energy generating system without departing from the scope of this disclosure. In addition, although shown as coupled to an energy generating device 5 202 that is referred to as a PV panel, it will be understood that the local converter 204 may be coupled to a single cell of a PV panel or a subset of panels in a photovoltaic array or to another energy generating device 10 202, such as a wind turbine, a fuel cell or the like.

[0032] The local converter 204 comprises a power stage 206 and a local controller 208, which further comprises an MPPT module 210 and an optional communication interface 212. The power stage 206 may comprise a DC-DC converter 15 that is capable of receiving as inputs a panel voltage and current from the PV panel 202 and reshaping the voltage-to-current relationship of the inputs to generate an output voltage and current.

[0033] The communication interface 212 of the local 20 controller 208 is capable of providing a communication channel between the local converter 204 and a central array controller, such as the central array controller 110 of FIGURE 1. However, for embodiments in which the local converter 204 does not communicate with a central array 25 controller, the communication interface 212 may be omitted.

[0034] The MPPT module 210 is capable of receiving as inputs the panel voltage and current from the panel 202 and, if needed by the implemented algorithm, the output voltage and current from the power stage 206. Based on 30 these inputs, the MPPT module 210 is capable of providing a signal to control the power stage 206. In this way, the MPPT module 210 of the local controller 208 is capable of providing MPPT for the PV panel 202.

[0035] By providing MPPT, the MPPT module 210 keeps the corresponding panel 202 functioning at an essentially fixed operating point (i.e., a fixed voltage V_{pan} and current I_{pan} corresponding to the maximum power point of the panel 202).

5 Thus, for a given fixed solar irradiance, in steady state, the input power for the local converter 204 is fixed (i.e., $P_{\text{pan}} = V_{\text{pan}} \cdot I_{\text{pan}}$) as it corresponds to a relative or absolute maximum power point of the panel 202. In addition, the local converter 204 has a relatively high efficiency;
10 therefore, the output power is approximately equal to the input power (i.e., $P_{\text{out}} \approx P_{\text{pan}}$).

[0036] FIGURE 3 illustrates details of the local converter 204 in accordance with one embodiment of this disclosure. For this embodiment, the power stage 206 is
15 implemented as a single-inductor, four-switch synchronous buck-boost switching regulator, and the MPPT module 210 comprises a power stage regulator 302, an MPPT control block 304, and two analog-to-digital converters (ADCs) 306 and 308.

20 [0037] The ADC 306 is capable of scaling and quantizing the analog panel voltage, V_{pan} , and the analog panel current, I_{pan} , to generate a digital panel voltage and a digital panel current, respectively. Although illustrated and described as a panel voltage and a panel current, it
25 will be understood that V_{pan} may refer to an output device voltage and I_{pan} may refer to an output device current for any suitable energy generating device 202, such as a wind turbine, a fuel cell or the like. The ADC 306, which is coupled to the MPPT control block 304 and the communication
30 interface 212, is also capable of providing the digital panel voltage and current signals to both the MPPT control block 304 and the communication interface 212. Similarly, the ADC 308 is capable of scaling and quantizing the analog

output voltage and the analog output current to generate a digital output voltage and a digital output current, respectively. The ADC 308, which is also coupled to the MPPT control block 304 and the communication interface 212, is capable of providing the digital output voltage and current signals to both the MPPT control block 304 and the communication interface 212. The communication interface 212 is capable of providing the digital panel voltage and current signals generated by the ADC 306 and the digital output voltage and current signals generated by the ADC 308 to a central array controller.

[0038] The MPPT control block 304, which is coupled to the power stage regulator 302, is capable of receiving the digital panel voltage and current from the ADC 306 and the digital output voltage and current from the ADC 308. Based on at least some of these digital signals, the MPPT control block 304 is capable of generating a conversion ratio command for the power stage regulator 302. The conversion ratio command comprises a conversion ratio for the power stage regulator 302 to use in operating the power stage 206. For embodiments in which the MPPT control block 304 is capable of generating the conversion ratio command based on the digital panel voltage and current and not based on the digital output voltage and current, the ADC 308 may provide the digital output voltage and current to only the communication interface 212 and not the MPPT control block 304.

[0039] For some embodiments, the power stage regulator 302 comprises a buck-boost mode control logic and digital pulse width modulator. This power stage regulator 302 is capable of operating the power stage 206 in different modes by generating pulse width modulation (PWM) signals based on the conversion ratio provided by the MPPT control block

304, which is capable of calibrating the conversion ratio of the PWM signals for the power stage 206.

[0040] The power stage regulator 302 is coupled to the power stage 206 and is capable of operating the power stage
5 206 based on the conversion ratio from the MPPT control block 304 by operating the power stage 206 using a duty cycle and a mode that are determined based on the conversion ratio. For the illustrated embodiment in which the power stage 206 is implemented as a buck-boost
10 converter, the possible modes for the power stage 206 may comprise a buck mode, a boost mode, a buck-boost mode, a bypass mode and a shutdown mode.

[0041] For this embodiment, the power stage regulator 302 is capable of operating the power stage 206 in the
15 buck-boost mode when the conversion ratio, CR, is within a buck-boost range, in the buck mode when the CR is less than the buck-boost range, and in the boost mode when the CR is greater than the buck-boost range. The buck-boost range includes values that are substantially equal to 1. For
20 example, for a particular embodiment, the buck-boost range may comprise 0.95 to 1.05. When the power stage 206 is in the buck mode, if the CR is less than a maximum buck conversion ratio, $CR_{\text{buck,max}}$, the power stage regulator 302 is capable of operating the power stage 206 entirely in a buck
25 configuration. Similarly, when the power stage 206 is in the boost mode, if the CR is greater than a minimum boost conversion ratio, $CR_{\text{boost,min}}$, the power stage regulator 302 is capable of operating the power stage 206 entirely in a boost configuration.

30 [0042] Finally, the power stage regulator 302 is capable of alternately operating the power stage 206 in the buck configuration and the boost configuration when the conversion ratio is greater than $CR_{\text{buck,max}}$ and less than

$CR_{\text{boost,min}}$. In this situation, the power stage regulator 302 may perform time-division multiplexing to alternate between the buck configuration and the boost configuration. Thus, when the conversion ratio is closer to $CR_{\text{buck,max}}$, the power stage regulator 302 may operate the power stage 206 in the buck configuration more often than the boost configuration.

Similarly, when the conversion ratio is closer to $CR_{\text{boost,min}}$, the power stage regulator 302 may operate the power stage 206 in the boost configuration more often than the buck configuration. When the conversion ratio is near the midpoint between $CR_{\text{buck,max}}$ and $CR_{\text{boost,min}}$, the power stage regulator 302 may operate the power stage 206 in the buck configuration about as often as the boost configuration. For example, when the power stage 206 is in the buck-boost mode, the power stage regulator 302 may evenly alternate operating the power stage 206 in the buck configuration and the boost configuration.

[0043] For the illustrated embodiment, the power stage 206 comprises four switches 310a-d, as well as an inductor L and a capacitor C. For some embodiments, the switches 310 may comprise N-channel power MOSFETs. For a particular embodiment, these transistors may comprise Gallium Nitride-on-silicon devices. However, it will be understood that the switches 310 may be otherwise suitably implemented without departing from the scope of this disclosure. In addition, the power stage 206 may comprise one or more drivers (not shown in FIGURE 3) for driving the switches 310 (e.g., the gates of the transistors). For example, for a particular embodiment, a first driver may be coupled between the power stage regulator 302 and transistors 310a and 310b to drive the gates of transistors 310a and 310b, while a second driver may be coupled between the power stage regulator 302 and transistors 310c and 310d to drive

the gates of transistors 310c and 310d. For this embodiment, the PWM signals generated by the power stage regulator 302 are provided to the drivers, which drive the gates of their respective transistors 310 based on those
5 PWM signals.

[0044] For the illustrated embodiment, in operating the power stage 206, the power stage regulator 302 is capable of generating digital pulses to control the switches 310 of the power stage 206. For the embodiment described below,
10 the switches 310 comprise transistors. For the buck configuration, the power stage regulator 302 turns transistor 310c off and transistor 310d on. The pulses then alternately turn on and off transistor 310a and transistor 310b such that the power stage 206 is operating
15 as a buck regulator. The duty cycle of transistor 310a for this embodiment is equal to the duty cycle, D , included in the conversion ratio command generated by the MPPT control block 304. For the boost mode, the power stage regulator 302 turns transistor 310a on and transistor 310b off. The
20 pulses then alternately turn on and off transistor 310c and transistor 310d such that the power stage 206 is operating as a boost regulator. The duty cycle of transistor 310c for this embodiment is equal to $1-D$.

[0045] For the buck-boost mode, the power stage
25 regulator 302 performs time-division multiplexing between buck and boost configurations, as described above. The power stage regulator 302 generates control signals for the buck switch pair of transistors 310a and 310b and the boost switch pair of transistors 310c and 310d. The duty cycle
30 for transistor 310a is fixed at the duty cycle corresponding to $CR_{\text{buck,max}}$, and the duty cycle for transistor 310c is fixed at the duty cycle corresponding to $CR_{\text{boost,min}}$.
The ratio between buck-configuration and boost-

configuration operation over a specified time period is linearly proportional to D.

[0046] The power stage 206 is operated in the buck-boost mode when the output voltage is close to the panel voltage.

5 In this situation, for the illustrated embodiment, the inductor current ripple, as well as stress due to voltage switches, is much lower than that of SEPIC and traditional buck-boost converters. Also, the illustrated power stage 206 achieves a higher efficiency as compared to traditional
10 buck-boost converters.

[0047] For some embodiments, as described in more detail below in connection with FIGURE 4, the MPPT control block 304 is capable of operating in one of four modes: dormant, tracking, holding and bypass. When the panel voltage is
15 less than a predetermined primary threshold voltage, the MPPT control block 304 may operate in the dormant mode. While in the dormant mode, the MPPT control block 304 causes the transistors 310a-d to be turned off. For example, for some embodiments, the MPPT control block 304
20 may be capable of generating a conversion ratio command that prompts the power stage regulator 302 to turn off the transistors 310a-d when the MPPT control block 304 is in the dormant mode. Thus, the power stage 206 is placed in the shutdown mode and the panel 202 is circumvented,
25 effectively removing the panel 202 from the photovoltaic system in which it is implemented.

[0048] When the panel voltage rises above the primary threshold voltage, the MPPT control block 304 may operate in the tracking mode. In this mode, the MPPT control block
30 304 may perform maximum power point tracking for the panel 202 in order to determine an optimum conversion ratio for the power stage regulator 302. Also in this mode, the power stage regulator 302 places the power stage 206 in the

buck mode, the boost mode or the buck-boost mode, depending on the currently generated conversion ratio command.

[0049] In addition, for some embodiments, the MPPT control block 304 may also comprise a shutdown register that may be modifiable by an operator of the system or any suitable control program, such as a control program implemented in a central array controller, in order to force the MPPT control block 304 to keep the power stage 206 in the shutdown mode. For this embodiment, the MPPT control block 304 does not begin to operate in the tracking mode until both (i) the panel voltage exceeds the primary threshold voltage and (ii) the shutdown register indicates that the MPPT control block 304 may move the power stage 206 out of the shutdown mode.

[0050] When the MPPT control block 304 has found the optimum conversion ratio, the MPPT control block 304 may operate in the holding mode for a predefined period of time. In this mode, the MPPT control block 304 may continue to provide to the power stage regulator 302 the same conversion ratio determined to be the optimum conversion ratio in the tracking mode. Also in this mode, as with the tracking mode, the power stage 206 is placed in the buck mode, the boost mode or the buck-boost mode, depending on the optimum conversion ratio provided in the conversion ratio command. After the predefined period of time has passed, the MPPT control block 304 may revert to the tracking mode to ensure that the optimum conversion ratio has not changed or to find a new optimum conversion ratio if conditions for the panel 202 have changed.

[0051] As described in more detail below in connection with FIGURES 5-8, when each of the panels, such as the panel 202, in a photovoltaic array are under uniform illumination and there is no mismatch among the panels 202,

a central array controller may be capable of placing the MPPT control block 304 and thus the power stage 206 in the bypass mode. In the bypass mode, for some embodiments, transistors 310a and 310d are turned on and transistors 310b and 310c are turned off such that the panel voltage equals the output voltage. For other embodiments, an optional switch 312 may be included in the power stage 206 that is capable of coupling the input port to the output port to cause the output voltage to equal the panel voltage. In this way, when MPPT is not needed locally, the local converter 204 may be essentially removed from the system, thereby maximizing efficiency by decreasing loss associated with the local converter 204 and increasing its lifetime.

[0052] Thus, as described above, the MPPT control block 304 may be capable of operating in the dormant mode and placing the power stage 206 in the shutdown mode, which causes the panel 202 to be circumvented. The MPPT control block 304 may also be capable of operating in the tracking mode or the holding mode. In either of these modes, the MPPT control block 304 is capable of placing the power stage 206 in one of the buck mode, the boost mode and the buck-boost mode. Finally, the MPPT control block 304 may be capable of operating in the bypass mode and placing the power stage 206 in the bypass mode, which causes the local converter 204 to be bypassed while allowing the panel 202 to be directly coupled to other panels 202 in the array.

[0053] By operating the local converter 204 in this manner, the string current for a string of panels that includes the panel 202 is independent of the individual panel current. Instead, the string current is set by the string voltage and total string power. In addition, a non-shaded panel 202 may continue to operate at a peak power

point regardless of the shading conditions of other panels in the string.

[0054] For an alternative embodiment, when the MPPT control block 304 has found an optimum conversion ratio, the MPPT control block 304 may operate in the bypass mode instead of the holding mode when the optimum conversion ratio corresponds to the buck-boost mode for the power stage 206. In the buck-boost mode, the output voltage is close to the panel voltage. Therefore, the panel 202 may be operated at close to its maximum power point by bypassing the local converter 204, which increases efficiency. As with the previously described embodiment, the MPPT control block 304 may periodically revert to the tracking mode from this bypass mode in order to verify that the optimum conversion ratio remains within the buck-boost mode range.

[0055] For some embodiments, the MPPT control block 304 may be capable of gradually adjusting the conversion ratio for the power stage regulator 302, as opposed to the normal step-wise variation, in order to avoid stress on the transistors, inductor and capacitor of the power stage 206.

For some embodiments, the MPPT control block 304 is capable of implementing different MPPT techniques to adjust panel voltage or conductance instead of conversion ratio. Moreover, the MPPT control block 304 is capable of adjusting a reference voltage instead of conversion ratio for dynamic input voltage regulation.

[0056] In addition, the MPPT control block 304 is capable of enabling relatively fast and smooth transitions between the shutdown mode and other modes for the power stage 206. The MPPT control block 304 may comprise a non-volatile memory that is capable of storing a previous maximum power point state, such as the conversion ratio or

the like. For this embodiment, when the MPPT control block 304 is transitioning to the dormant mode, the maximum power point state is stored in this non-volatile memory. When the MPPT control block 304 subsequently returns to the tracking mode, the stored maximum power point state may be used as an initial maximum power point state. In this way, the transition time between shutdown and other modes may be reduced significantly for the power stage 206.

[0057] For some embodiments, the MPPT control block 304 is also capable of providing over power and/or over voltage protection for the local converter 204. The MPPT control block 304 tries to extract maximum power because the signals V_{pan} and I_{pan} are fed forward to the MPPT control block 304 via the ADC 306. The output voltage for the local converter 204 reaches a maximum if there is an open circuit at the power stage 206 output. Therefore, for over power protection, the output current of the local converter 204 may be used as a signal to turn the MPPT control block 304 on and off. For this embodiment, if the output current drops too low, the conversion ratio may be set by the MPPT control block 304 such that the panel voltage is approximately equal to the output voltage.

[0058] For over voltage protection, the MPPT control block 304 may have a maximum conversion ratio for the conversion ratio command which the MPPT control block 304 will not exceed. Thus, if the conversion ratio would continue higher past the maximum conversion ratio, the MPPT control block 304 limits the conversion ratio to the maximum value. This ensures that the output voltage will not increase beyond a corresponding maximum value. The value of the maximum conversion ratio may be either fixed or adaptive. For example, adaptive conversion ratio limitation may be achieved by sensing the panel voltage

and, according to the conversion ratio of the power stage 206, computing an estimation of the output voltage corresponding to the next programmed value of the conversion ratio.

5 [0059] In addition, for the illustrated embodiment, the power stage 206 comprises an optional unidirectional switch 314. This optional switch 314 may be included to allow the panel 202 to be circumvented when the power stage 206 is in the shutdown mode, thereby removing the panel 202 from the
10 array while allowing other panels 202 to continue operating. For a particular embodiment, the unidirectional switch 314 may comprise a diode. However, it will be understood that the unidirectional switch 314 may comprise any other suitable type of unidirectional switch without
15 departing from the scope of this disclosure.

[0060] FIGURE 4 illustrates a method 400 for implementing MPPT in the local converter 204 in accordance with one embodiment of this disclosure. The embodiment of the method 400 is for illustration only. Other embodiments
20 of the method 400 may be implemented without departing from the scope of this disclosure.

[0061] The method 400 begins with the MPPT control block 304 operating in the dormant mode (step 401). For example, the MPPT control block 304 may generate a conversion ratio
25 command to prompt the power stage regulator 302 to turn off the transistors 310a-d of the power stage 206, thereby placing the power stage 206 in the shutdown mode and circumventing the panel 202.

[0062] While in the dormant mode, the MPPT control block
30 304 monitors the panel voltage, V_{pan} , and compares the panel voltage to a primary threshold voltage, V_{th} (step 402). For example, the ADC 306 may convert the panel voltage from an analog signal to a digital signal and provide the digital

panel voltage to the MPPT control block 304, which stores the primary threshold voltage for comparison to the digital panel voltage.

[0063] As long as the panel voltage remains below the primary threshold voltage (step 402), the MPPT control block 304 continues to operate in the dormant mode. In addition, as described above, the MPPT control block 304 may remain in the dormant mode when a shutdown register indicates that the power stage 206 is to remain in the shutdown mode. However, once the panel voltage exceeds the primary threshold voltage (step 402), the MPPT control block 304 generates a conversion ratio command for operating the power stage 206 that includes an initial conversion ratio (step 403). For example, for one embodiment, the MPPT control block 304 may begin with a conversion ratio of 1. Alternatively, the MPPT control block 304 may be capable of storing an optimum conversion ratio determined during a previous tracking mode. For this embodiment, the MPPT control block 304 may initialize the conversion ratio to be the same as the previously determined optimum conversion ratio. Also, the conversion ratio command generated by the MPPT control block 304 is provided to the power stage regulator 302, which operates the power stage 206 using the initial conversion ratio.

[0064] At this point, the MPPT control block 304 monitors the panel current, I_{pan} , and output current, I_{out} , and compares the panel current and output current to a threshold current, I_{th} (step 404). For example, the ADC 306 may convert the panel current from an analog signal to a digital signal and provide the digital panel current to the MPPT control block 304 and the ADC 308 may convert the output current from an analog signal to a digital signal and provide the digital output current to the MPPT control

block 304, which stores the threshold current for comparison to the digital panel current and the digital output current. As long as at least one of these currents, I_{pan} and I_{out} , remains below the threshold current (step 404), the MPPT control block 304 continues to monitor the current levels. However, once both of these currents exceed the threshold current (step 404), the MPPT control block 304 begins to operate in the tracking mode, which includes initially setting a tracking variable, T , to 1 and initializing a count (step 406).

[0065] Although not shown in the method 400 of FIGURE 4, it will be understood that the MPPT control block 304 may continue to monitor the panel voltage while in the tracking mode and compare the panel voltage to a secondary threshold voltage that is less than the primary threshold voltage. If the panel voltage drops below this secondary threshold voltage, the MPPT control block 304 may revert to the dormant mode. By using a secondary threshold voltage that is less than the primary threshold voltage, the MPPT control block 304 is provided with noise immunity, which prevents the MPPT control block 304 from frequently switching between the dormant and tracking modes.

[0066] After setting the value of the tracking variable and initializing the count, the MPPT control block 304 calculates an initial power for the panel 202 (step 408). For example, the ADC 306 may provide the digital panel current and panel voltage signals (I_{pan} and V_{pan}) to the MPPT control block 304, which then multiplies these signals together to determine an initial value for the device (or panel) power ($I_{pan} \cdot V_{pan}$).

[0067] After calculating an initial power, the MPPT control block 304 modifies the conversion ratio in a first direction and generates a conversion ratio command

comprising the modified conversion ratio (step 410). For example, for some embodiments, the MPPT control block 304 may increase the conversion ratio. For other embodiments, the MPPT control block 304 may decrease the conversion ratio. After giving the system time to stabilize, the MPPT control block 304 then calculates the current power for the panel 202 (step 412). For example, the ADC 306 may provide the digital panel current and panel voltage signals to the MPPT control block 304, which then multiplies these signals together to determine a current value for the panel power.

[0068] The MPPT control block 304 then compares the currently calculated power to the previously calculated power, which is initially the initial power (step 414). If the current power is greater than the previous power (step 414), the MPPT control block 304 modifies the conversion ratio in the same direction as the previous modification and generates an updated conversion ratio command (step 416). For some embodiments, the conversion ratio is modified higher or lower in same-size increments. For other embodiments, the conversion ratio may be modified higher or lower in linear or non-linear increments to optimize system response. For example, if the conversion ratio is far from an optimum value, using larger increments initially followed by smaller increments as the optimum value is approached may be desirable for some systems.

[0069] The MPPT control block 304 also determines whether the tracking variable, T , is equal to 1, indicating that the conversion ratio was modified in the same direction for the previous calculation as it was modified for the calculation prior to the previous calculation (step 418). Thus, when T equals 1, the panel power has increased with a previous modification of the conversion ratio in the same direction. In this case, after giving the system time

to stabilize, the MPPT control block 304 again calculates a current power for the panel 202 (step 412) and compares it to the previous power (step 414). However, if the MPPT control block 304 determines that T is not equal to 1, indicating that the conversion ratio was modified in the opposite direction for the previous calculation as it was modified for the calculation prior to the previous calculation (step 418), the MPPT control block 304 sets T to 1 and increments the count (step 420).

10 [0070] The MPPT control block 304 then determines whether the count has exceeded a count threshold, C_{th} (step 422). If the count threshold is not exceeded by the current value of the count (step 422), after giving the system time to stabilize, the MPPT control block 304 again calculates a current power for the panel 202 (step 412) and compares it to the previous power (step 414) to determine if the panel power is increasing or decreasing.

15 [0071] If the MPPT control block 304 determines that the current power is not greater than the previous power (step 414), the MPPT control block 304 modifies the conversion ratio in the opposite direction as the previous modification and generates an updated conversion ratio command (step 424). The MPPT control block 304 also determines whether the tracking variable, T , is equal to 2, indicating that the conversion ratio was modified in the opposite direction for the previous calculation as it was modified for the calculation prior to the previous calculation (step 426). In this case, after giving the system time to stabilize, the MPPT control block 304 again calculates a current power for the panel 202 (step 412) and compares it to the previous power (step 414).

25 [0072] However, if the MPPT control block 304 determines that T is not equal to 2, indicating that the conversion

ratio was modified in the same direction for the previous calculation as it was modified for the calculation prior to the previous calculation (step 426), the MPPT control block 304 sets T to 2 and increments the count (step 428). The
5 MPPT control block 304 then determines whether the count has exceeded the count threshold, C_{th} (step 422), as described above.

[0073] If the count does exceed the count threshold (step 422), indicating that the conversion ratio has been
10 modified alternately in the first direction and a second direction for a number of times greater than the count threshold, the MPPT control block 304 has found the optimum conversion ratio that corresponds to the maximum power point for the panel 202, and the MPPT control block 304
15 begins to operate in the holding mode (step 430).

[0074] While in the holding mode, the MPPT control block 304 may set a timer and reinitialize the count (step 432).

When the timer expires (step 434), the MPPT control block 304 may revert to the tracking mode (step 436) and
20 calculate a current power (step 412) to compare to the last power calculated when the MPPT control block 304 was previously in the tracking mode (step 414). In this way, the MPPT control block 304 may ensure that the optimum conversion ratio has not changed or may find a different
25 optimum conversion ratio if conditions for the panel 202 have changed.

[0075] Although FIGURE 4 illustrates an example of a method 400 for tracking a maximum power point for an energy
30 generating device 202, various changes may be made to this method 400. For example, although the method 400 is described with reference to a photovoltaic panel, the method 400 may be implemented for other energy generating devices 202, such as wind turbines, fuel cells or the like.

Furthermore, although the method 400 is described with reference to the MPPT control block 304 of FIGURE 3, it will be understood that the method 400 may be implemented in any suitably arranged MPPT control block without departing from the scope of this disclosure. In addition, for some embodiments, the MPPT control block 304 may operate in the dormant mode instead of the holding mode in step 430 if the MPPT control block 304 determines that the optimum conversion ratio corresponds to the buck-boost mode for the power stage 206. For these embodiments, the amount of time after which the timer expires during the dormant mode may be the same as or different from the amount of time associated with the timer during the holding mode. Also, while shown as a series of steps, the steps in the method 400 may overlap, occur in parallel, occur multiple times, or occur in a different order.

[0076] FIGURE 5 illustrates an energy generating system 500 including a plurality of energy generating devices 502 and a central array controller 510 that is capable of selecting between centralized and distributed MPPT for the energy generating system 500 in accordance with one embodiment of this disclosure. For the described embodiment, the energy generating system is referred to as a photovoltaic system 500 that comprises an array of photovoltaic panels 502, each coupled to a corresponding local converter 504.

[0077] Each local converter 504 comprises a power stage 506 and a local controller 508. In addition, for some embodiments, each local converter 504 may be bypassed via an optional internal switch, such as switch 312. When bypassed, the output voltage of the local converter 504 is essentially equal to its input voltage. In this way, losses associated with the operation of the local converter

504 may be minimized or even eliminated when the local converter 504 is not needed.

[0078] In addition to the central array controller 510, the illustrated embodiment of the system 500 may also
5 comprise a conversion stage 512, a grid 514 and a data bus 516. The central array controller 510 comprises a diagnostic module 520, a control module 525 and an optional conversion stage (CS) optimizer 530. In addition, the
10 illustrated embodiment provides for a global controller 540 in the conversion stage 512. However, it will be understood that the global controller 540 may be implemented in the central array controller 510 instead of the conversion stage 512. Also, the CS optimizer 530 may be implemented in the conversion stage 512 instead of the
15 central array controller 510.

[0079] For some embodiments, the panels 502 and local converters 504 may represent the panels 102 and local converters 104 of FIGURE 1 and/or the panels 202 and local converters 204 of FIGURES 2 or 3, the central array
20 controller 510 may represent the central array controller 110 of FIGURE 1, and/or the conversion stage 512 may represent the DC-AC converter 112 of FIGURE 1. In addition, the diagnostic module 520 and the control module 525 may represent the diagnostic module 120 and the control
25 module 125 of FIGURE 1, respectively. However, it will be understood that the components of the system 500 may be implemented in any suitable manner. The conversion stage 512 may comprise a DC-AC converter, a battery charger or other energy storage device, or any other suitable
30 component. The grid 514 may comprise any suitable load capable of operating based on the energy generated by the photovoltaic system 500.

[0080] Each of the local controllers 508 is capable of providing device data and local converter data for a corresponding panel 502 to the central array controller 510 over the data bus 516 or, alternatively, over a wireless link. Based on this data, the diagnostic module 520 may be capable of determining whether the panels 502 are operating under quasi-ideal conditions, i.e., the panels 502 are not mismatched and are illuminated essentially the same amount as each other. In this situation, the diagnostic module 10 520 is capable of prompting the control module 525 to place the system 500 in a centralized MPPT (CMPPT) mode. To accomplish this, the control module 525 is capable of sending a disable signal over the data bus 516 to each of the local controllers 508 in order to disable the local 15 converters 504 by operating the local converters 504 in a bypass mode. The control module 525 is also capable of sending an enable signal to the global controller 540.

[0081] In the bypass mode, the local controller 508 no longer performs MPPT, and the output voltage of the power stage 506 is essentially equal to the panel voltage from the panel 502. Thus, losses associated with operating the local converters 504 are minimized and the efficiency of the system 500 is maximized. When the local converters 504 are operating in bypass mode, the global controller 540 is 25 capable of performing CMPPT for the array of panels 502.

[0082] The diagnostic module 520 is also capable of determining whether some of the panels 502 may be shaded or mismatched (i.e., some panels 502 have different characteristics as compared to other panels 502 in the array). In this situation, the diagnostic module 520 is 30 capable of prompting the control module 525 to place the system 500 in a distributed MPPT (DMPPT) mode. To accomplish this, the control module 525 is capable of

sending an enable signal over the data bus 516 to each of the local controllers 508 in order to enable the local converters 504 by allowing the normal operation of the local converters 504. The control module 525 is also
5 capable of sending a disable signal to the global controller 540.

[0083] When some of the panels 502 are shaded, the diagnostic module 520 is also capable of determining that some of the shaded panels 502 may be partially shaded. In
10 this situation, in addition to prompting the control module 525 to place the system 500 in the DMPPT mode, the diagnostic module 520 may also be capable of performing a full diagnostic scan of the system 500 in order to ensure that the local controllers 508 for partially shaded panels
15 502 are finding their actual maximum power points and not local maxima. For embodiments in which the energy generating devices 502 comprise wind turbines, the diagnostic module 520 may be capable of determining whether some of the wind turbines are "shaded" due to changing wind
20 patterns, hills or other structures blocking wind, or other wind-affecting conditions.

[0084] A partially shaded situation for a photovoltaic system 500 is illustrated in FIGURES 6 and 7A-C. FIGURE 6 illustrates a photovoltaic array 600 under partially shaded
25 conditions. FIGURES 7A-C are graphs 700, 705 and 710 illustrating voltage-to-power characteristics corresponding to three of the photovoltaic panels of FIGURE 6.

[0085] The illustrated array 600 comprises three strings 610 of photovoltaic panels. Three of the panels in the
30 string 610c are labeled as panel A, panel B and panel C. It will be understood that these panels may represent the panels 502 of FIGURE 5 or panels in any other suitably

arranged photovoltaic system. Some of the panels are covered completely or partially by a shaded region 620.

[0086] In the illustrated example, panel A is fully illuminated, while panel B is partially shaded and panel C is fully shaded by the shaded region 620. The voltage-to-power characteristics in the graph 700 of FIGURE 7A corresponds to panel A, the voltage-to-power characteristics in the graph 705 of FIGURE 7B corresponds to panel B, and the voltage-to-power characteristics in the graph 710 of FIGURE 7C corresponds to panel C.

[0087] Thus, as shown in the graph 705, the partially shaded panel B has a local maximum 720 different from its actual maximum power point 725. The diagnostic module 520 of the central array controller 510 is capable of determining that panel B may be partially shaded and performing a full diagnostic scan to ensure that panel B is being operated by its local controller 508 at its actual maximum power point 725 as opposed to the local maximum 720. A panel 502 that is operating at a local maximum power point, such as point 720, instead of an actual maximum power point, such as point 725, is referred to as an "under-performing" panel 502.

[0088] For a particular embodiment, the diagnostic module 520 may identify partially shaded panels 502 as follows. First, the diagnostic module 520 assumes that panels 1, ..., N are a subset of panels 502 in the considered array with equal characteristics and assumes that $P_{pan,i}$ is the output power of the i^{th} panel 502 belonging to the set [1, ..., N]. Then,

$$P_{pan,max} \geq P_{pan,i} \geq P_{pan,min} ,$$

where $P_{\text{pan,max}}$ is the output power of the best-performing panel 502 and $P_{\text{pan,min}}$ is the output power of the worst-performing panel 502.

[0089] The diagnostic module 520 also defines a variable φ_i by the following equation:

$$\varphi_i = \frac{P_{\text{pan,max}} - P_{\text{pan},i}}{P_{\text{pan,max}}}.$$

The probability that the i^{th} panel 502 is fully or partially shaded can then be expressed as follows:

$$\rho_i = k\varphi_i = \frac{k(P_{\text{pan,max}} - P_{\text{pan},i})}{P_{\text{pan,max}}},$$

where k is a constant that is less than or equal to 1. Then it follows that

$$\rho_{\min} \leq \rho_i \leq \rho_{\max},$$

$$\text{where } \rho_{\min} = \frac{k(P_{\text{pan,max}} - P_{\text{pan,max}})}{P_{\text{pan,max}}} = 0 \quad \text{and} \quad \rho_{\max} = \frac{k(P_{\text{pan,max}} - P_{\text{pan,min}})}{P_{\text{pan,max}}}.$$

[0090] The diagnostic module 520 also defines ρ_{DMPPT} as the minimum value of the probability function ρ_{\max} such that DMPPT is needed. Thus, if ρ_{\max} is greater than ρ_{DMPPT} , DMPPT will be enabled. In addition, ρ_{diag} is defined as the minimum value of the probability function ρ_{\max} such that diagnostic functions are needed to determine whether any panels 502 that may be partially shaded are not operating at their MPPs. Thus, if ρ_{\max} is greater than ρ_{diag} , the diagnostic module 520 will identify panels 502 that may be partially shaded and will perform the scan on those identified panels 502.

[0091] The diagnostic module 520 is capable of enabling DMPPT for even relatively small mismatches among the panels 502, but for larger mismatches the diagnostic module 520 is also capable of performing the full diagnostic scan. As such, the value of ρ_{DMPPT} is generally less than ρ_{diag} .

[0092] Thus, for some embodiments, the diagnostic module 520 is capable of determining that the system 500 should be in the CMPPT mode when $\rho_{\max} < \rho_{\text{DMPPT}}$, in the DMPPT mode when $\rho_{\text{DMPPT}} < \rho_{\max} < \rho_{\text{diag}}$, and in the DMPPT mode along with the full diagnostic scan when $\rho_{\max} > \rho_{\text{diag}}$.

[0093] For these embodiments, the full diagnostic scan may comprise a complete scan of the voltage-to-power characteristic of each panel j for which $\rho_j > \rho_{\text{diag}}$. The diagnostic module 520 may individually scan the characteristics of each such panel 502 based on a timing given by the central array controller 510. In this way, the conversion stage 512 may continue to operate normally.

[0094] When the system 500 is operating in the DMPPT mode, the CS optimizer 530 is capable of optimizing the operating point of the conversion stage 512. For one embodiment, the operating point of the conversion stage 512 may be set to a constant value. However, for the embodiments in which the CS optimizer 530 is implemented, the operating point of the conversion stage 512 may be optimized by the CS optimizer 530.

[0095] For a particular embodiment, the CS optimizer 530 may be capable of determining an optimized operating point for the conversion stage 512 as described below. For the i^{th} power stage 506, the duty cycle is defined as D_i and its conversion ratio is defined as $M(D_i)$. The power stages 506 are designed to have a nominal conversion ratio of M_0 . Thus, operating the power stages 506 as closely to M_0 as possible provides a higher efficiency, lowers stress and lowers the possibility of output voltage saturation. For a power stage 506 that comprises a step-up-down converter, M_0 may be 1.

[0096] Because of this, an optimization principle may be defined as:

$$\frac{\sum_{i=1}^N M(D_i)}{N} = M_0 .$$

Then,

$$\sum_{i=1}^N M(D_i) = \sum_{i=1}^N \frac{I_{pan,i}}{I_{out,i}} \eta_i \approx \frac{1}{I_{LOAD}} \sum_{i=1}^N I_{pan,i} ,$$

where $I_{pan,i}$ is the input current of the i^{th} power stage 506,
 5 $I_{out,i}$ is the output current of the i^{th} power stage 506, η_i is
 the efficiency of the i^{th} power stage 506, and I_{LOAD} is the
 input current for the conversion stage 512. As a result,
 the optimization principle may be rewritten as:

$$I_{LOAD} = \frac{\sum_{i=1}^N I_{pan,i}}{N M_0} .$$

10 The CS optimizer 530 may achieve this optimization by using
 a standard current mode control technique at the input port
 of the conversion stage 512 such that the input current of
 the conversion stage 512 is set to I_{LOAD} .

[0097] FIGURE 8 illustrates a method 800 for selecting
 15 between centralized and distributed MPPT for the energy
 generating system 500 in accordance with one embodiment of
 this disclosure. The embodiment of the method 800 is for
 illustration only. Other embodiments of the method 800 may
 be implemented without departing from the scope of this
 20 disclosure.

[0098] The method 800 begins with the diagnostic module
 520 setting a timer (step 802). The timer may be used by
 the diagnostic module 520 to trigger the initiation of the
 method 800 on a recurring basis. The diagnostic module 520
 25 then analyzes the energy generating devices, such as
 panels, 502 in the energy generating system 500 (step 804).

For example, for some embodiments, the diagnostic module

520 may analyze the panels 502 by calculating a panel power, P_{pan} , for each panel 502 and then determining a number of other values based on these calculated values of P_{pan} , as described in more detail above in connection with
5 FIGURE 5. For example, the diagnostic module 520 may determine the maximum and minimum values of the calculated P_{pan} values ($P_{\text{pan,max}}$ and $P_{\text{pan,min}}$, respectively) and then use these maximum and minimum values to calculate a probability for each panel 502 that the panel 502 is fully or partially
10 shaded (ρ). The diagnostic module 520 may also determine the maximum value of the calculated probabilities (ρ_{max}).

[0099] After analyzing the panels 502 (step 804), the diagnostic module 520 may then determine whether the photovoltaic system 500 is operating under quasi-ideal
15 conditions (step 806). For example, for some embodiments, the diagnostic module 520 may compare the maximum value of the calculated probabilities that the panels 502 are shaded (ρ_{max}) to a predefined DMPPT threshold (ρ_{DMPPT}). If ρ_{max} is less than ρ_{DMPPT} , the maximum output power and the minimum
20 output power of the panels 502 are close enough together that the probability of a mismatch among the panels 502 may be considered extremely low, and the system 500 may be considered to be operating under quasi-ideal conditions. Similarly, if ρ_{max} is not less than ρ_{DMPPT} , the maximum output
25 power and the minimum output power of the panels 502 are far enough apart that the probability of a mismatch among the panels 502 may not be considered extremely low, and the system 500 may be considered not to be operating under quasi-ideal conditions.

30 [00100] If the diagnostic module 520 determines that the system 500 is not operating under quasi-ideal conditions (step 806), the control module 525 enables the local controllers 508 (step 808) and disables the global

controller 540 (step 810), thereby placing the system 500 in the DMPPT mode. Thus, in this situation, the local controllers 508 perform MPPT for each individual panel 502.

[00101] Because the DMPPT mode is used for even
5 relatively small mismatches among the panels 502, the diagnostic module 520 may determine that the system 500 is not operating under quasi-ideal conditions even when the probability of shaded panels 502, though not considered extremely low, is still considered low. Thus, after
10 entering the DMPPT mode, the diagnostic module 520 determines whether the probability of shaded panels 502 is high (step 812). For example, the diagnostic module 520 may compare the maximum probability that a panel 502 is shaded (ρ_{\max}) to a predefined diagnostic threshold (ρ_{diag}).
15 If ρ_{\max} is greater than ρ_{diag} , the maximum output power and the minimum output power of the panels 502 are far enough apart that the probability of a mismatch among the panels 502 may be considered relatively high, and thus the probability of at least one shaded panel 502 is high.

[00102] If there is a high probability of shaded panels
20 502 (step 812), the diagnostic module 520 performs a full characteristic scan for any potentially shaded panels 502 (step 814). For example, the diagnostic module 520 may identify potentially shaded panels 502 by comparing, for
25 each panel 502, the probability that the panel 502 is shaded (ρ) to the diagnostic threshold (ρ_{diag}). If ρ for a particular panel 502 is greater than ρ_{diag} , the output power of that particular panel 502 is far enough apart from the maximum output power provided by a panel 502 in the system
30 500 that the probability is relatively high that the particular panel 502 is at least partially shaded.

[00103] In performing the full characteristic scans, the diagnostic module 520 may individually perform a scan of

the voltage-to-power characteristic for each potentially shaded panel 502 based on a timing provided by the central array controller 510. In this way, the conversion stage 512 may continue to operate normally during the scans.

5 [00104] If during the course of performing any full characteristic scans the diagnostic module 520 determines that any panels 502 are under-performing (i.e., operating at a local maximum power point (MPP), such as the local MPP 720, instead of an actual MPP, such as the MPP 725), the
10 control module 525 may provide corrections to these under-performing panels 502 (step 816).

[00105] At this point, or if there is not a high probability of shaded panels 502 (step 812), the diagnostic module 520 determines whether the timer has expired (step
15 818), indicating that the method 800 is to be initiated again. Once the timer does expire (step 818), the diagnostic module 520 resets the timer (step 820) and begins to analyze the panels 502 again (step 804).

[00106] If the diagnostic module 520 determines that the
20 system 500 is operating under quasi-ideal conditions (step 806), the control module 525 disables the local controllers 508 (step 822) and enables the global controller 540 (step 824), thereby placing the system 500 in the CMPPT mode. Thus, in this situation, the global controller 540 performs
25 MPPT for the entire system 500.

[00107] At this point also, the diagnostic module 520 determines whether the timer has expired (step 818), indicating that the method 800 is to be initiated again. Once the timer does expire (step 818), the diagnostic
30 module 520 resets the timer (step 820) and begins to analyze the panels 502 again (step 804).

[00108] Although FIGURE 8 illustrates an example of a method 800 for selecting between centralized and

distributed MPPT, various changes may be made to this method 800. For example, although the method 800 is described with reference to a photovoltaic system, the method 800 may be implemented for other energy generating systems 500, such as a wind turbine system, a fuel cell system or the like. Furthermore, although the method 800 is described with reference to the system 500 of FIGURE 5, it will be understood that the method 800 may be implemented in any suitably arranged energy generating system without departing from the scope of this disclosure.

In addition, while shown as a series of steps, the steps in the method 800 may overlap, occur in parallel, occur multiple times, or occur in a different order.

[00109] FIGURE 9 illustrates a system 900 for activating and deactivating a local controller 908 for a local converter 904 in an energy generating system in accordance with one embodiment of this disclosure. The system 900 comprises an energy generating device 902, which is referred to as a photovoltaic panel 902, and a local converter 904. The local converter 904 comprises a power stage 906, a local controller 908 and an activator 910.

[00110] The local converter 904 may represent one of the local converters 104 of FIGURE 1, the local converter 204 of FIGURE 2 or 3, and/or one of the local converters 504 of FIGURE 5; however, it will be understood that the local converter 904 may be implemented in any suitably arranged energy generating system without departing from the scope of this disclosure. Thus, it will be understood that the system 900 may be coupled to other similar systems 900 in series and/or in parallel to form an energy generating array.

[00111] For the illustrated embodiment, the activator 910 is coupled between the panel 902 and the local

controller 908. For some embodiments, the activator 910 is capable of activating and deactivating the local controller 908 based on the output voltage of the panel 902. When the output voltage of the panel 902 is too low, the activator
5 910 may be capable of providing a supply voltage to the local controller 908 that is essentially zero, thereby shutting off the local controller 908. When the output voltage of the panel 902 is higher, the activator 910 may be capable of providing a non-zero supply voltage to the
10 local controller 908 such that the local controller 908 is operative.

[00112] It will be understood that the activator 910 may be capable of activating and deactivating the local controller 908 in any suitable manner other than providing
15 the supply voltage to the local controller 908. For example, for one alternative, the activator 910 may be capable of setting one or more pins of the local controller 908 in order to activate and deactivate the local controller 908. For another alternative, the activator 910
20 may be capable of writing a first predefined value to a first register in the local controller 908 in order to activate the local controller 908 and writing a second predefined value (which may be the same as or different from the first predefined value based on the particular
25 implementation) to either the first register or a second register in the local controller 908 in order to deactivate the local controller 908.

[00113] Thus, the system 900 provides for the autonomous operation of the local converter 904 without the use of
30 batteries or external power supplies. When the solar irradiance is high enough, the output panel voltage, V_{pan} , increases to a level that causes the activator 910 to begin generating the non-zero supply voltage, V_{cc} . At this point,

the local controller 908 and/or a central array controller (not shown in FIGURE 9) may begin performing activation procedures, such as initialization of registers, preliminary voltage comparisons among the panels 902, analog-to-digital converter calibrations, clock synchronization or interleaving, synchronous activation of the power stages 906 and/or the like. Similarly, before deactivating the system 900, deactivation procedures may be performed, such as synchronization with a back-up unit in cases of stand-alone applications, synchronous deactivation of the power stages 906 and/or the like. During these deactivation procedures, the activator 910 is capable of remaining activated itself.

[00114] In addition, for some embodiments, the activator 910 may be capable of providing over power protection for the local converter 904. As described above in connection with FIGURE 3, the MPPT control block 304, which is part of the local controller 208, may provide over power protection. However, as an alternative for systems including an activator 910, the activator 910 may be capable of providing this protection instead. Thus, for this alternative, if the output current drops too low, the activator 910 may switch off the MPPT functionality of the local controller 908 such that the panel voltage, V_{pan} , is approximately equal to the output voltage, V_{out} .

[00115] FIGURE 10 is a graph 920 illustrating an example of device voltage variation with time for the system 900 in accordance with one embodiment of this disclosure. For a photovoltaic panel 902, in situations in which the solar irradiance level oscillates around the voltage activation level ($V_{\text{t-on}}$) for the activator 910, using the same voltage activation level as a voltage deactivation level ($V_{\text{t-off}}$) would generated undesirable multiple activations and

deactivations of the system 900. Thus, as shown in the graph 920, a lower voltage deactivation level may be used in order to prevent this scenario. By using this lower voltage deactivation level, the system 900 may remain consistently activated until the solar irradiance level decreases enough such that the panel voltage falls to a level somewhat lower than the voltage activation level. As a result, frequent activations and deactivations are avoided, providing noise immunity for the system 900.

10 [00116] For some embodiments, after the panel voltage exceeds the voltage activation level resulting in the activation of the local controller 908, the local controller 908 may begin the deactivation procedure if the panel voltage drops below the voltage activation level in order to be able to more quickly deactivate if the panel voltage continues to fall to a level lower than the voltage deactivation level. In addition, for some embodiments, the local controller 908 may be capable of shutting off the activator 910, and thus itself, before the voltage deactivation level is reached for particular situations.

[00117] FIGURE 11 illustrates the activator 910 in accordance with one embodiment of this disclosure. For this embodiment, the activator 910 comprises a power supply 930, a plurality of resistors R1, R2 and R3, and a diode D.

25 The resistors R1 and R2 are coupled in series between an input node (IN) of the power supply 930 and ground. The diode and the resistor R3 are coupled in series between an output node (OUT) of the power supply 930 and a node 940 at which the resistors R1 and R2 are coupled together. In addition, a shutdown node (SD) of the power supply 930 is

30 also coupled to the node 940.

[00118] The power supply 930 is capable of receiving the panel voltage, V_{pan} , at the input node and generating a

supply voltage, V_{cc} , for the local controller 908 at the output node. The shutdown node of the power supply 930 enables the operation of the power supply 930 if the voltage level at the shutdown node as determined by a control circuit of the power supply 930 exceeds a specified voltage, V_0 , and disables the operation of the power supply 930 if the voltage level at the shutdown node falls below the specified voltage, V_0 .

[00119] When the power supply 930 is turned off, the diode is not conducting and the voltage at the shutdown node is given by

$$V_{SD,t-on} = V_{pan} \frac{R_2}{R_1 + R_2}.$$

When the voltage $V_{SD,t-on}$ exceeds the value V_0 , the diode starts conducting and the voltage at the shutdown node becomes

$$V_{SD,t-off} = V_{pan} \frac{R_2 // R_3}{R_1 + R_2 // R_3} + (V_{cc} - V_d) \frac{R_1 // R_2}{R_3 + R_1 // R_2},$$

where V_d is the diode voltage drop and $x // y = \frac{x y}{x + y}$. When the

voltage $V_{SD,t-off}$ drops below V_0 , the power supply 930 is turned off. The turn-on and turn-off voltage thresholds are thus determined based on the resistances provided by the resistors R_1 , R_2 and R_3 .

[00120] FIGURE 12 illustrates a method 1200 for activating and deactivating the local converter 904 in accordance with one embodiment of this disclosure. The embodiment of the method 1200 is for illustration only. Other embodiments of the method 1200 may be implemented without departing from the scope of this disclosure.

[00121] The method 1200 begins with the energy generating device, or panel, 902 operating in an open circuit condition (step 1202). In this condition, the

activator 910 has not activated the local controller 908 because the panel voltage output by the panel 902 is too low. The activator 910 monitors this panel voltage (V_{pan}) until it exceeds the voltage activation level ($V_{\text{t-on}}$) (step 5 1204).

[00122] Once the activator 910 determines that the panel voltage has exceeded the voltage activation level (step 1204), the activator 910 begins to activate the local converter 904 by turning on the local controller 908 (step 10 1206). For example, the activator 910 may begin to activate the local converter 904 by generating a non-zero supply voltage, V_{cc} , for the local controller 908. For other embodiments, the activator 910 may begin to activate the local converter 904 by setting one or more pins of the 15 local controller 908 or by writing a first predefined value to a first register in the local controller 908. The local controller 908 and/or a central array controller then perform activation procedures for the local converter 904 (step 1208). For example, the activation procedures may 20 include initialization of registers, preliminary voltage comparisons among panels 902, analog-to-digital converter calibrations, clock synchronization or interleaving, synchronous activation of a string of panels that include the power stage 906 and/or the like.

[00123] The local controller 908 operates the power stage 906 with a predetermined conversion ratio (step 1210) until the other power stages 906 in the string are operational (step 1212). Once each of the panels 902 in the string has an operational power stage 906 (step 1212), 25 the local controller 908 compares the panel current (I_{pan}) to an activation current level (I_{min}) (step 1214). If the panel current is greater than the activation current level (step 1214), the local controller 908 begins to operate 30

normally (step 1216). Thus, the local controller 908 begins performing MPPT for the power stage 906.

[00124] In this way, the activation of all local controllers 908 in an energy generating system may be automatically synchronized. In addition, if only a subset of the panels 902 in the photovoltaic system produce a voltage that is high enough to result in activation by the activator 910, a unidirectional switch, such as switch 314, may be included in each of the power stages 906 to allow the remaining panels 902 to be operated.

[00125] The local controller 908 continues to compare the panel current to the activation current level (step 1218). If the panel current is less than the activation current level (step 1218), the local controller 908 sets a deactivation timer (step 1220). The local controller 908 then reverts to operating the power stage 906 with a predetermined conversion ratio (step 1222). The local controller 908 and/or a central array controller then perform deactivation procedures for the local converter 904 (step 1224). For example, the deactivation procedures may include synchronization with a back-up unit in cases of stand-alone applications, synchronous deactivation of power stages 906 and/or the like.

[00126] The local controller 908 then determines whether the deactivation timer has expired (step 1226). This allows time for the panel current to increase above the activation current level. Thus, the local controller 908 prepares for deactivation but waits to ensure that deactivation should actually be performed.

[00127] Therefore, as long as the deactivation timer has not expired (step 1226), the local controller 908 compares the panel current to the activation current level (step 1228). If the panel current continues to remain less than

the activation current level (step 1228), the local controller 908 continues to wait for the deactivation timer to expire (step 1226). If the panel current becomes greater than the activation current level (step 1228) before the deactivation timer expires (step 1226), the local controller 908 again operates normally by performing MPPT for the power stage 906 (step 1216).

[00128] However, if the deactivation timer does expire (step 1226) while the panel current is less than the activation current level (step 1228), the local controller 908 turns off the power stage 906 and the local controller 908, and the panel 902 is again operated in the open circuit condition (step 1230). For some embodiments, the activator 910 may complete deactivation of the local converter 904 by generating a zero supply voltage, V_{cc} , for the local controller 908. For other embodiments, the activator 910 may complete deactivation of the local converter 904 by setting one or more pins of the local controller 908 or by writing a second predefined value to either the first register or a second register in the local controller 908. At this point, the activator 910 once again monitors the panel voltage until it exceeds the voltage activation level (step 1204), reinitiating the activation process.

[00129] Although FIGURE 12 illustrates an example of a method 1200 for activating and deactivating the local converter 904, various changes may be made to this method 1200. For example, although the method 1200 is described with reference to a photovoltaic panel, the method 1200 may be implemented for other energy generating devices 902, such as wind turbines, fuel cells or the like. Furthermore, although the method 1200 is described with reference to the local controller 908 and the activator 910.

of FIGURE 9, it will be understood that the local controller 908 and the activator 910 may be implemented in any suitably arranged energy generating system without departing from the scope of this disclosure. Also, while
5 shown as a series of steps, the steps in the method 1200 may overlap, occur in parallel, occur multiple times, or occur in a different order.

[00130] Although the above descriptions refer to particular embodiments, it will be understood that some of
10 the described components, systems and methods may be applied to a sub-cell, a single cell, a panel (i.e., a cell array), a panel array and/or a system of panel arrays. For example, although the local converters described above are each associated with a panel, similar systems may be
15 implemented with a local converter for each cell in a panel or for each string of panels. In addition, some of the described components, systems and methods may be applied to energy generating devices other than photovoltaic devices, such as wind turbines, fuel cells or the like.

[00131] It may be advantageous to set forth definitions
20 of certain words and phrases that have been used within this patent document. The term "couple" and its derivatives refer to any direct or indirect communication between two or more components, whether or not those
25 components are in physical contact with one another. The terms "transmit," "receive," and "communicate," as well as derivatives thereof, encompass both direct and indirect communication. The terms "include" and "comprise," as well as derivatives thereof, mean inclusion without limitation.
30 The term "or" is inclusive, meaning and/or. The term "each" means every one of at least a subset of the identified items. The phrases "associated with" and "associated therewith," as well as derivatives thereof, may

mean to include, be included within, interconnect with, contain, be contained within, connect to or with, couple to or with, be communicable with, cooperate with, interleave, juxtapose, be proximate to, be bound to or with, have, have
5 a property of, or the like.

[00132] While this disclosure has described certain embodiments and generally associated methods, alterations and permutations of these embodiments and methods will be apparent to those skilled in the art. Accordingly, the
10 above description of example embodiments does not define or constrain this disclosure. Other changes, substitutions, and alterations are also possible without departing from the spirit and scope of this disclosure, as defined by the following claims.

5 WHAT IS CLAIMED IS:

1. A method for providing maximum power point tracking for an energy generating device using a local buck-boost converter coupled to the energy generating device, the method comprising
10 operating in a tracking mode, operating in the tracking mode comprising:

initializing a conversion ratio for the buck-boost converter based on a previous optimum conversion ratio;

calculating a device power associated with the initialized
15 conversion ratio;

repeatedly modifying the conversion ratio and calculating a device power associated with each of the modified conversion ratios; and

identifying a current optimum conversion ratio for the buck-
20 boost converter based on the calculated device powers, the current optimum conversion ratio corresponding to one of a buck mode, a boost mode and a buck-boost mode for the buck-boost converter.

2. The method of Claim 1, further comprising storing the
25 current optimum conversion ratio for the buck-boost converter.

3. The method of Claim 1, further comprising operating in a dormant mode when a device voltage is less than a primary
30 threshold voltage.

4. The method of Claim 3, further comprising switching from the dormant mode to the tracking mode when the device voltage exceeds the primary threshold voltage.

5 5. The method of Claim 4, further comprising reverting to the dormant mode from the tracking mode when the device voltage drops below a secondary threshold voltage, the secondary threshold voltage less than the primary threshold voltage.

10 6. The method of Claim 1, further comprising, when the current optimum conversion ratio for the buck-boost converter is identified:

 switching from the tracking mode to a holding mode for a specified period of time; and

15 reverting to the tracking mode from the holding mode after the specified period of time has passed.

 7. The method of Claim 1, further comprising, when the current optimum conversion ratio for the buck-boost converter is identified:

 determining whether the current optimum conversion ratio corresponds to the buck-boost mode for the buck-boost converter;

 when the current optimum conversion ratio corresponds to the buck-boost mode, switching from the tracking mode to a bypass mode for a first specified period of time and reverting to the tracking mode from the bypass mode after the first specified period of time has passed; and

 when the current optimum conversion ratio does not correspond to the buck-boost mode, switching from the tracking mode to a holding mode for a second specified period of time and reverting to the tracking mode from the holding mode after the second specified period of time has passed.

 8. The method of Claim 1, the energy generating device comprising a photovoltaic panel.

5 9. A system for providing maximum power point tracking (MPPT) for each of a plurality of energy generating devices in an energy generating array, comprising, for each energy generating device:

10 a power stage capable of receiving a device voltage and a device current from the energy generating device and generating an output voltage and an output current based on the device voltage and the device current; and

 a local converter coupled to the power stage, the local converter comprising:

15 an MPPT module capable of operating in a tracking mode by (i) initializing a conversion ratio for the power stage based on a previous optimum conversion ratio, (ii) calculating a device power associated with the initialized conversion ratio, (iii) repeatedly modifying the conversion ratio and calculating a device power associated with each of the modified conversion ratios, and (iv) identifying a current optimum conversion ratio for the power stage based on the calculated device powers, and

20 a communication interface coupled to the MPPT module and capable of providing the device voltage, device current, output voltage and output current to a central array controller for the array.

30 10. The system of Claim 9, the MPPT module further capable of storing the current optimum conversion ratio for the power stage.

35 11. The system of Claim 9, the MPPT module further capable of operating in a dormant mode when the device voltage is less than a primary threshold voltage and switching from the dormant mode to the tracking mode when the device voltage exceeds the primary threshold voltage.

5 12. The system of Claim 11, the MPPT module further capable of reverting to the dormant mode from the tracking mode when the device voltage drops below a secondary threshold voltage, the secondary threshold voltage less than the primary threshold voltage.

10 13. The system of Claim 9, the MPPT module further capable of, when the current optimum conversion ratio for the power stage is identified:

15 switching from the tracking mode to a holding mode for a specified period of time; and

 reverting to the tracking mode from the holding mode after the specified period of time has passed.

20 14. The system of Claim 9, the current optimum conversion ratio corresponding to one of a buck mode, a boost mode and a buck-boost mode for the power stage, the MPPT module further capable of, when the current optimum conversion ratio for the power stage is identified:

25 determining whether the current optimum conversion ratio corresponds to the buck-boost mode for the power stage;

30 when the current optimum conversion ratio corresponds to the buck-boost mode, switching from the tracking mode to a bypass mode for a first specified period of time and reverting to the tracking mode from the bypass mode after the first specified period of time has passed; and

 when the current optimum conversion ratio does not correspond to the buck-boost mode, switching from the tracking mode to a holding mode for a second specified period of time and reverting to the tracking mode from the holding mode after the
35 second specified period of time has passed.

5 15. The system of Claim 9, the energy generating devices comprising photovoltaic panels.

 16. A system for providing maximum power point tracking (MPPT) for each of a plurality of energy generating devices in an
10 energy generating array, comprising, for each energy generating device:

 a single-inductor, four-switch synchronous buck-boost switching regulator capable of receiving a device voltage and a device current from the energy generating device and generating
15 an output voltage and an output current based on the device voltage and the device current; and

 an MPPT module coupled to the switching regulator and capable of receiving the device voltage and the device current, the MPPT module comprising:

20 an MPPT control block capable of generating a conversion ratio based on the device voltage and the device current, and

 a power stage regulator coupled to the MPPT control block and capable of selecting a mode for the switching
25 regulator based on the conversion ratio and operating the switching regulator in the selected mode.

5 17. The system of Claim 16, the power stage regulator comprising a buck-boost mode control logic and digital pulse width modulator, and the MPPT module further comprising a first analog-to-digital converter (ADC) coupled to the MPPT control block and capable of converting the device voltage from an analog
10 device voltage to a digital device voltage and the device current from an analog device current to a digital device current, wherein the MPPT control block is capable of generating the conversion ratio based on the digital device voltage and the digital device current, and wherein the power stage regulator is
15 capable of operating the switching regulator in the selected mode by generating pulse width modulation signals for the switching regulator based on the conversion ratio.

 18. The system of Claim 17, the MPPT module further
20 comprising a second ADC capable of converting the output voltage from an analog output voltage to a digital output voltage and the output current from an analog output current to a digital output current, the system further comprising a communication interface coupled to the MPPT module and capable of providing the digital
25 device voltage, the digital device current, the digital output voltage and the digital output current to a central array controller for the array.

 19. The system of Claim 16, the switching regulator
30 comprising a first transistor, a second transistor, a third transistor, a fourth transistor, an inductor and a capacitor, the first and second transistors coupled in series, the third and fourth transistors coupled in series, the inductor coupled to a first node between the first and second transistors and to a
35 second node between the third and fourth transistors, and the capacitor coupled in parallel with the third and fourth transistors.

5 20. The system of Claim 19, the power stage regulator capable of (i) operating the switching regulator in a buck configuration by turning off the third transistor, turning on the fourth transistor, and alternately turning on the first and second transistors based on the conversion ratio, (ii) operating
10 the switching regulator in a boost configuration by turning on the first transistor, turning off the second transistor, and alternately turning on the third and fourth transistors based on the conversion ratio, and (iii) operating the switching regulator alternately in the buck configuration and the boost configuration
15 by performing time-division multiplexing between the buck configuration and the boost configuration based on the conversion ratio.

 21. The system of Claim 20, the power stage regulator
20 further capable of (i) operating the switching regulator in a shutdown mode by turning off the first, second, third and fourth transistors and (ii) operating the switching regulator in a bypass mode by turning on the first and fourth transistors and turning off the second and third transistors.

25 22. The system of Claim 16, the MPPT control block capable of generating the conversion ratio by operating in a tracking mode, operating in the tracking mode comprising (i) initializing a conversion ratio for the switching regulator based on a
30 previous optimum conversion ratio, (ii) calculating a device power associated with the initialized conversion ratio, (iii) repeatedly modifying the conversion ratio and calculating a device power associated with each of the modified conversion ratios, and (iv) identifying a current optimum conversion ratio
35 for the switching regulator based on the calculated device powers, the current optimum conversion ratio comprising the conversion ratio generated by the MPPT control block.

5 23. The system of Claim 16, the energy generating devices
comprising photovoltaic panels.

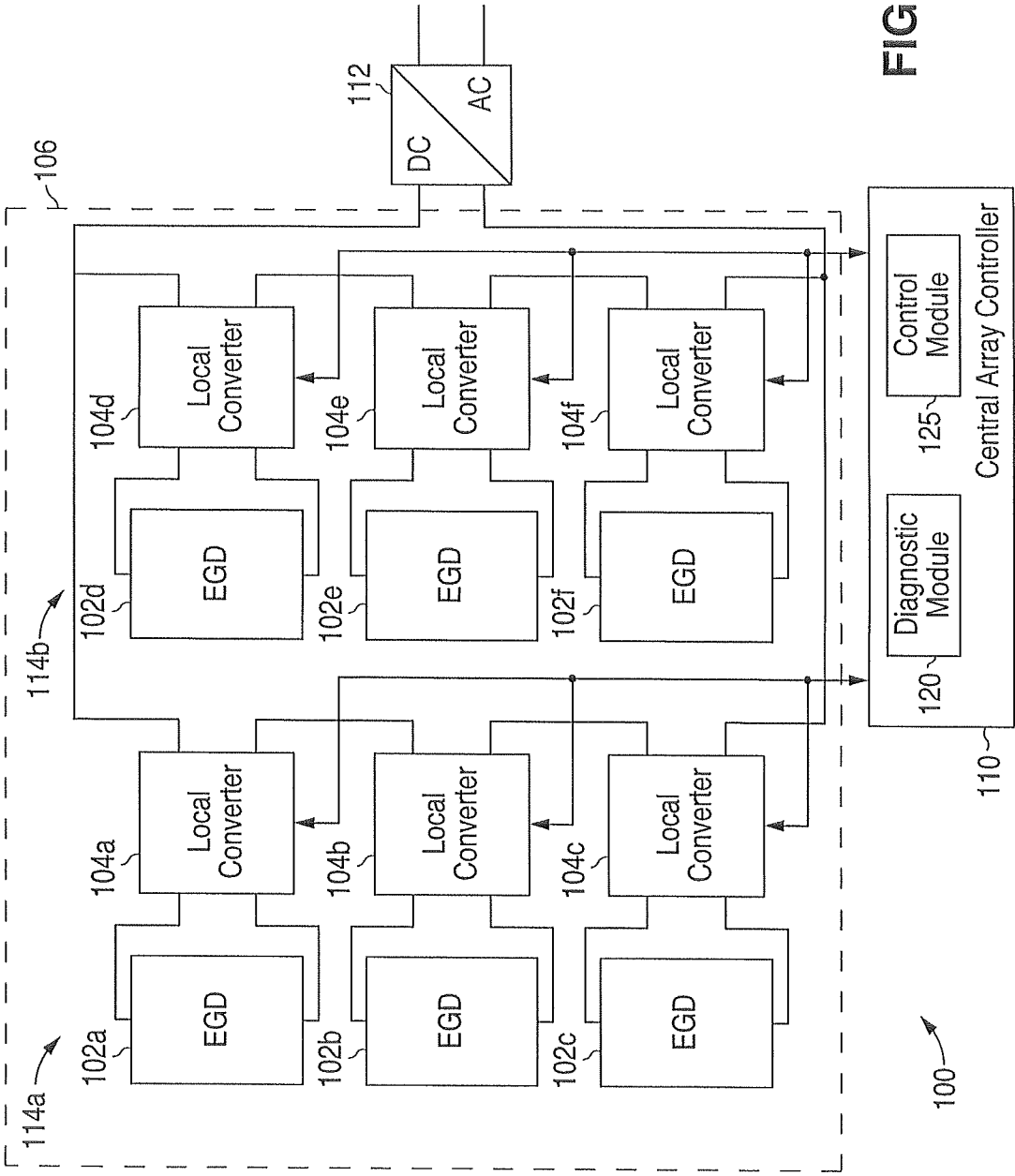
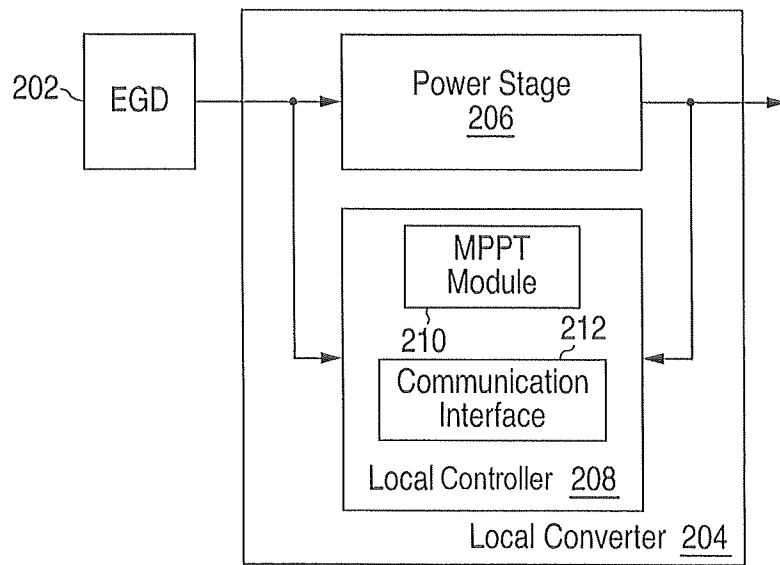
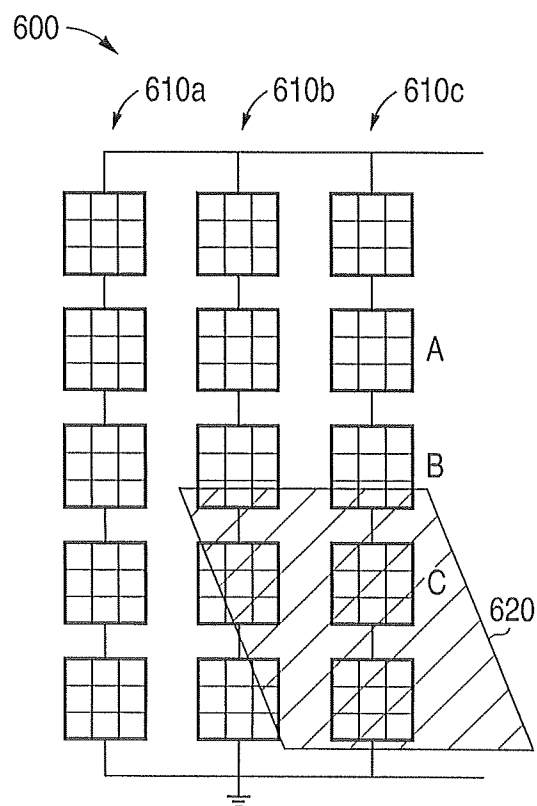


FIG. 1

**FIG. 2****FIG. 6**

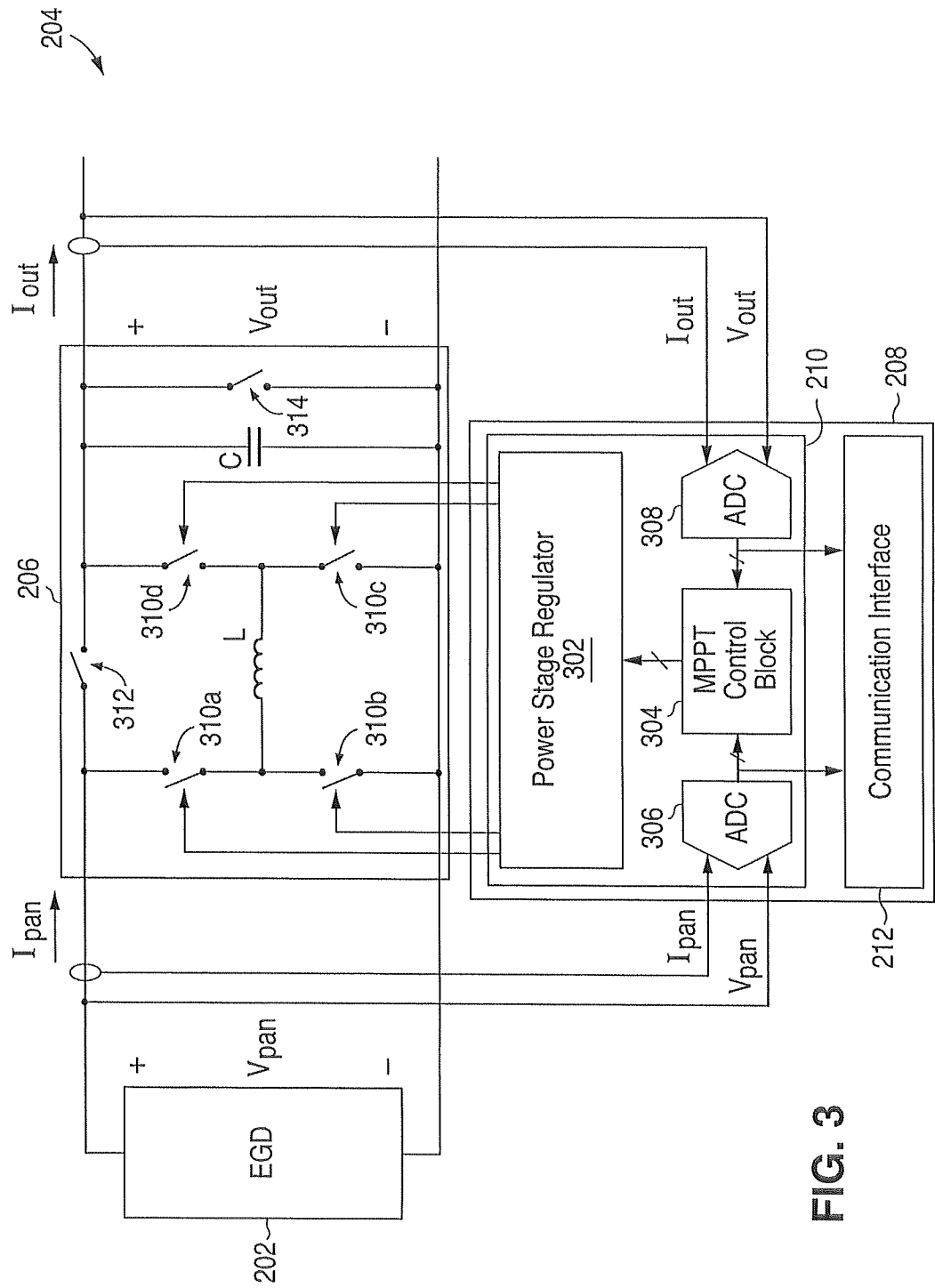


FIG. 3

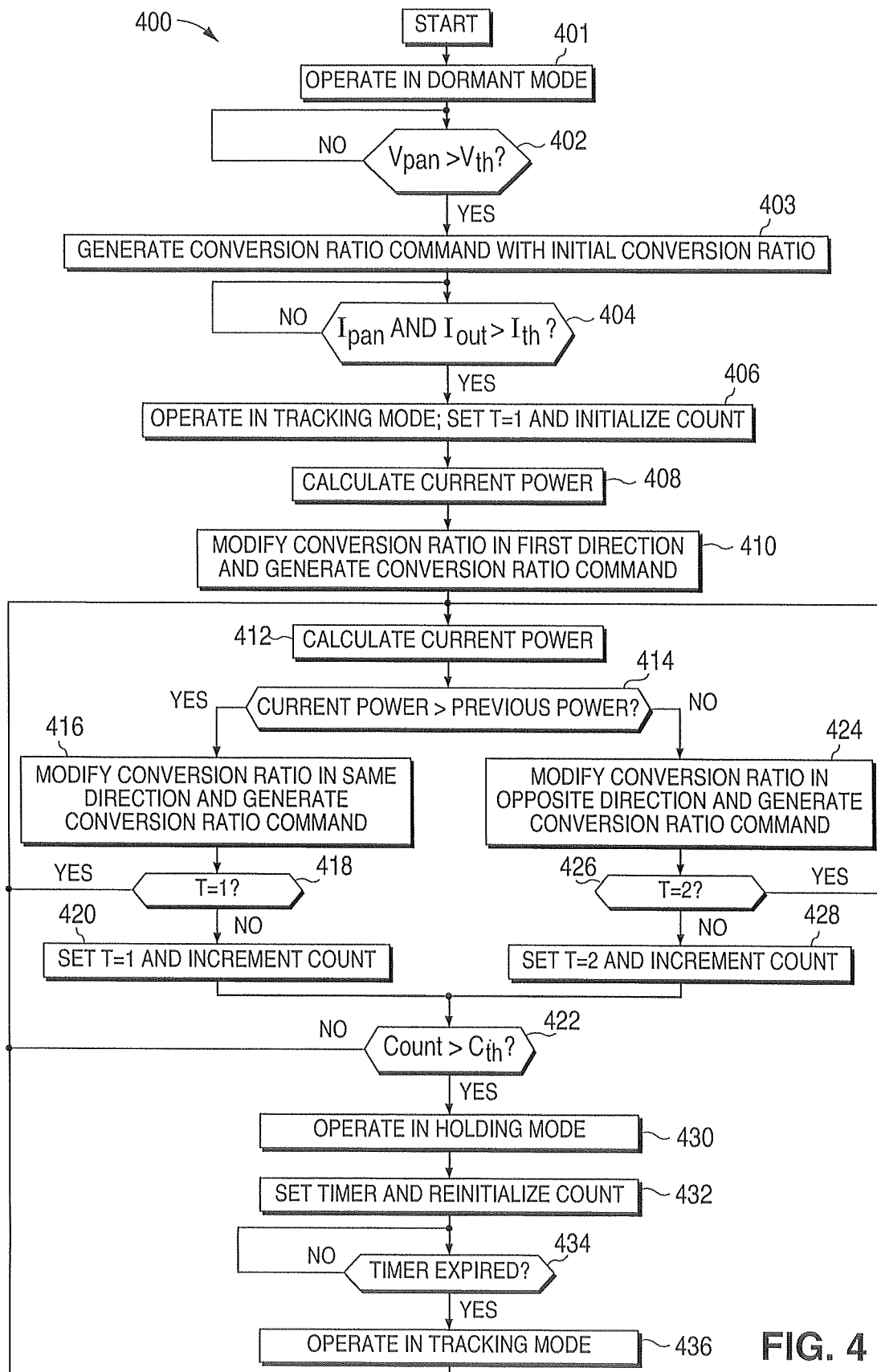


FIG. 4

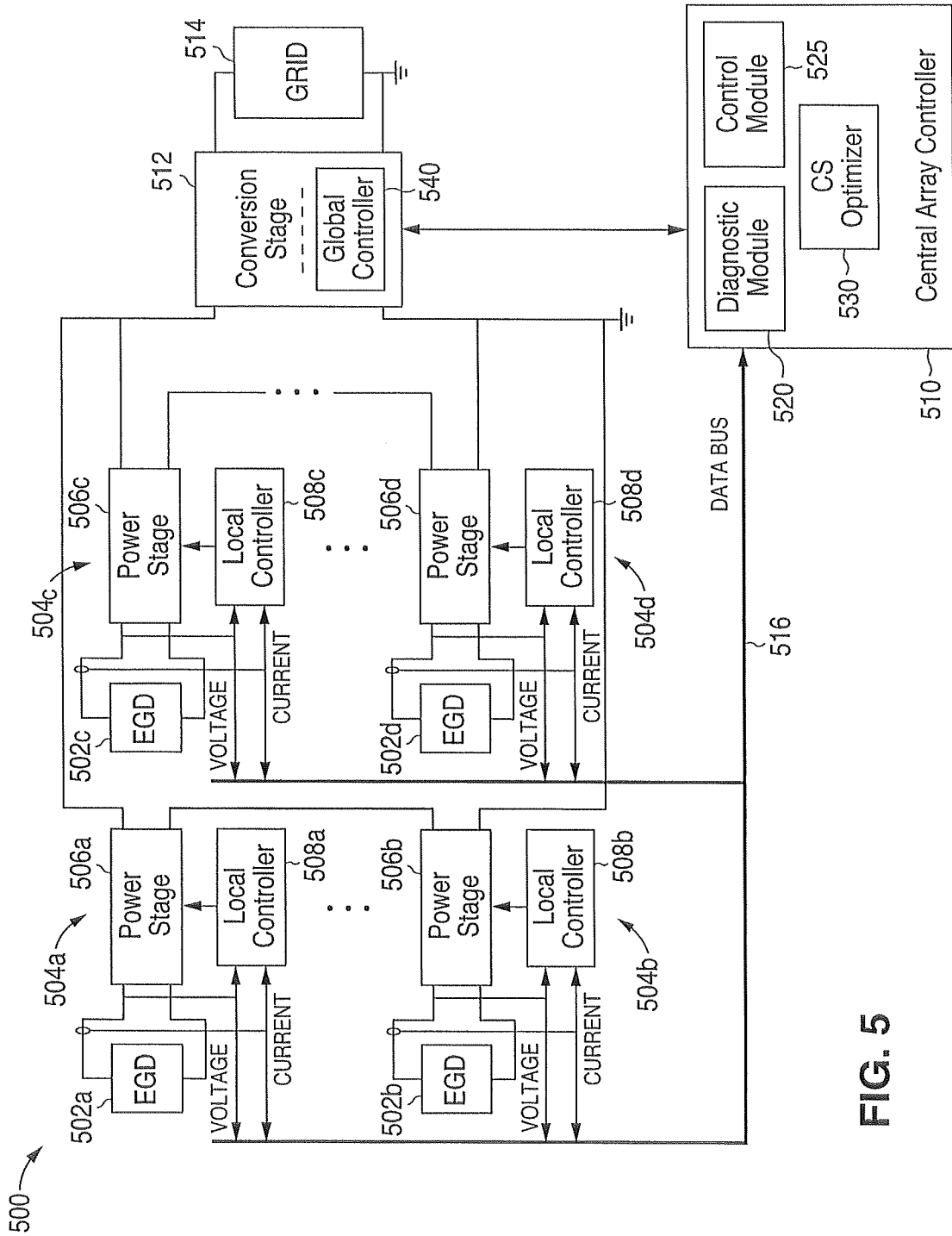


FIG. 5

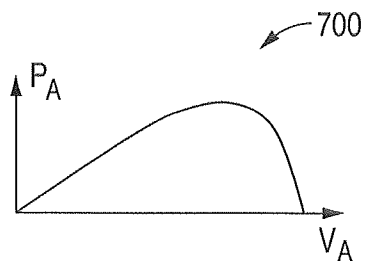


FIG. 7A

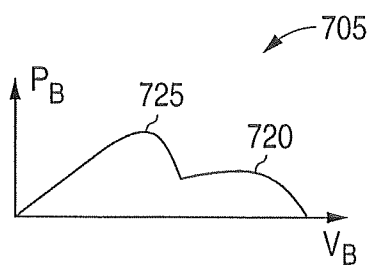


FIG. 7B

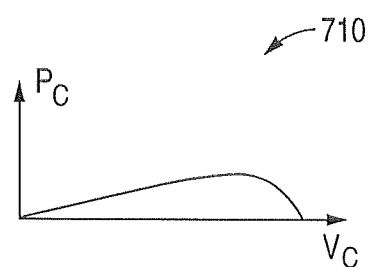


FIG. 7C

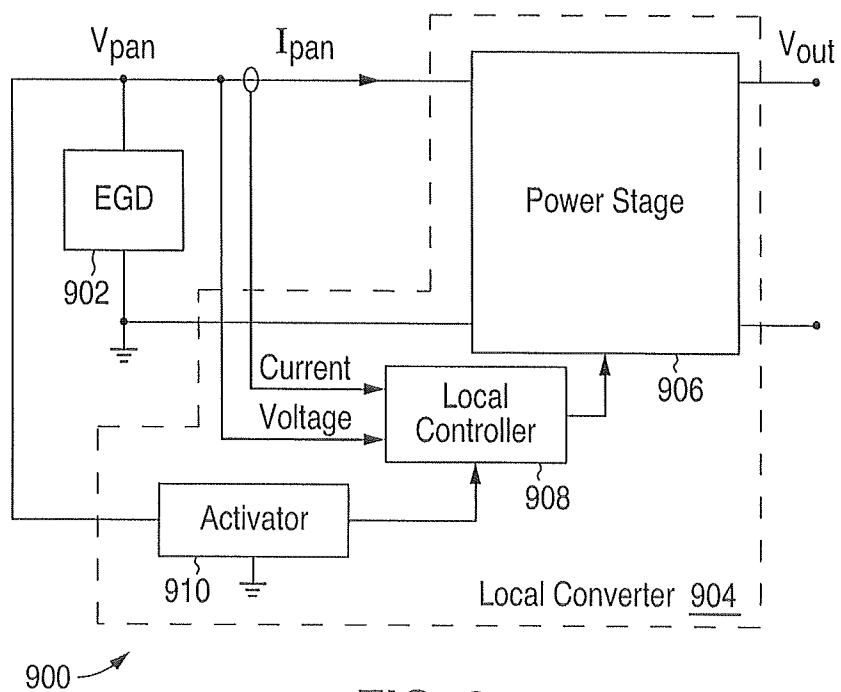
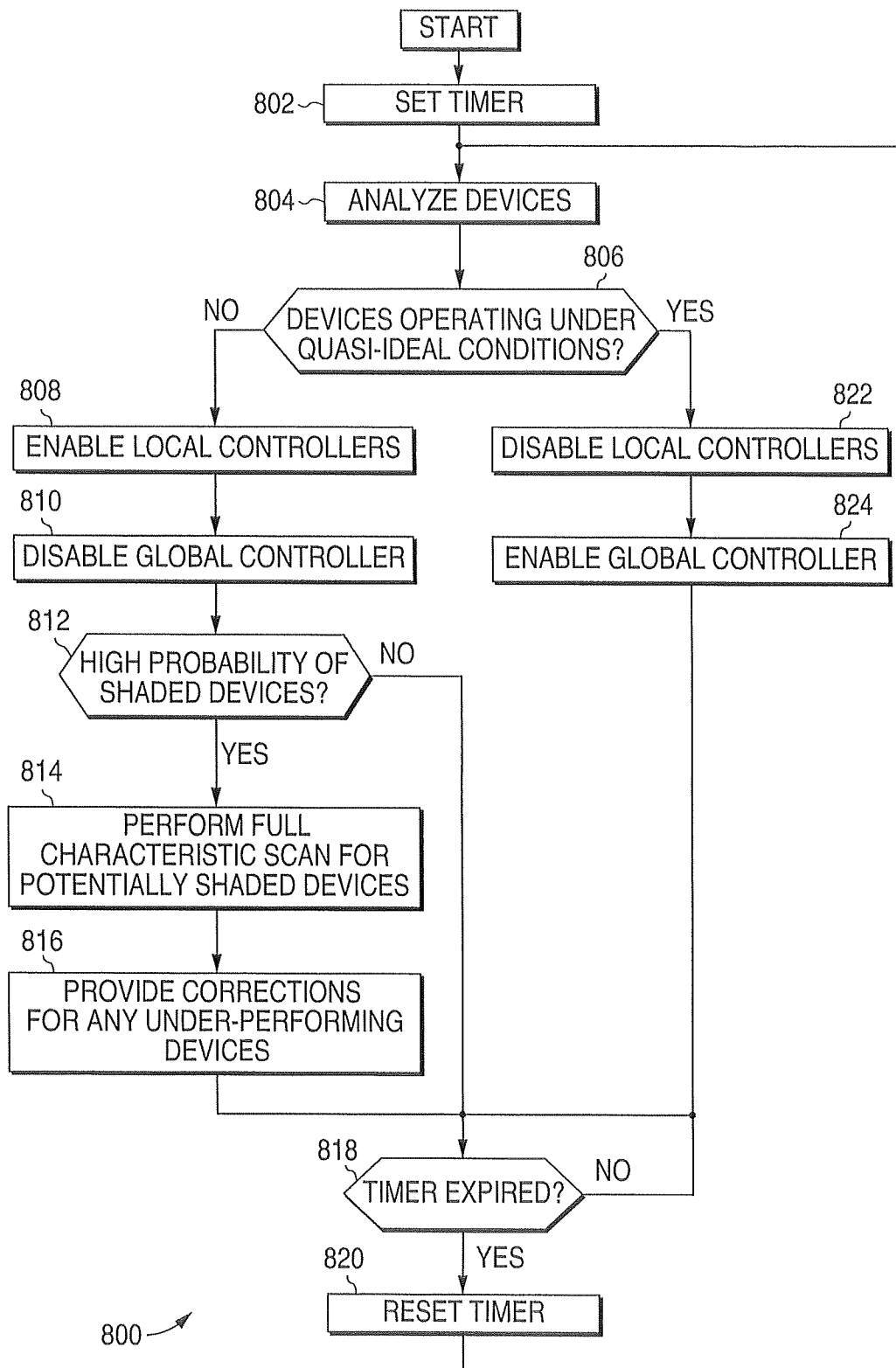
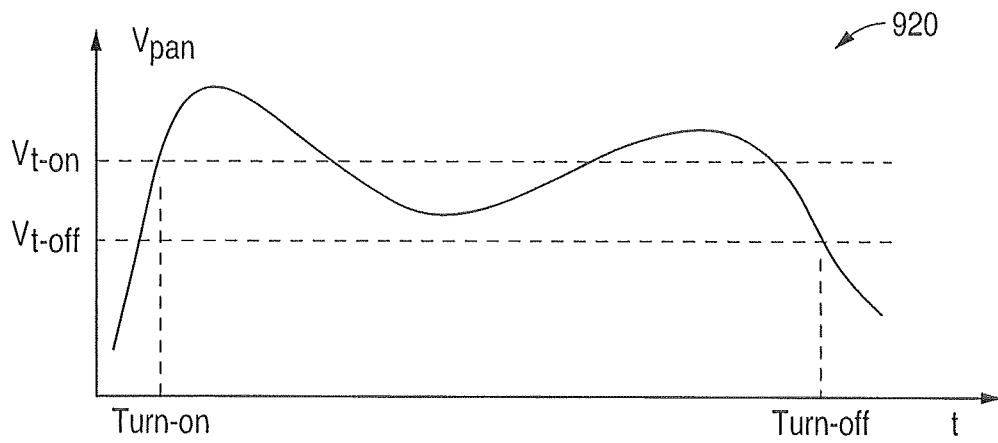
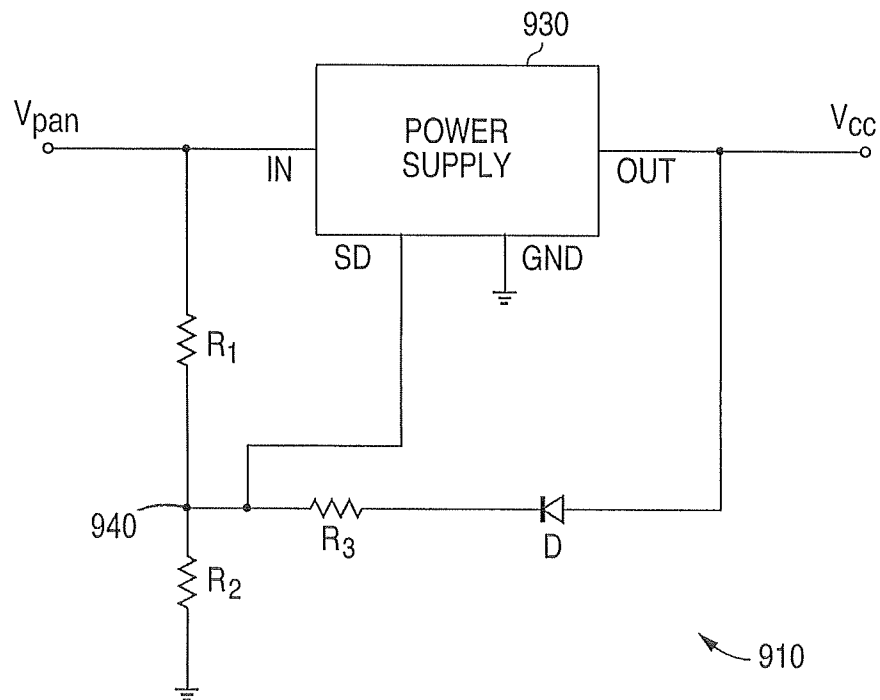


FIG. 9

**FIG. 8**

**FIG. 10****FIG. 11**

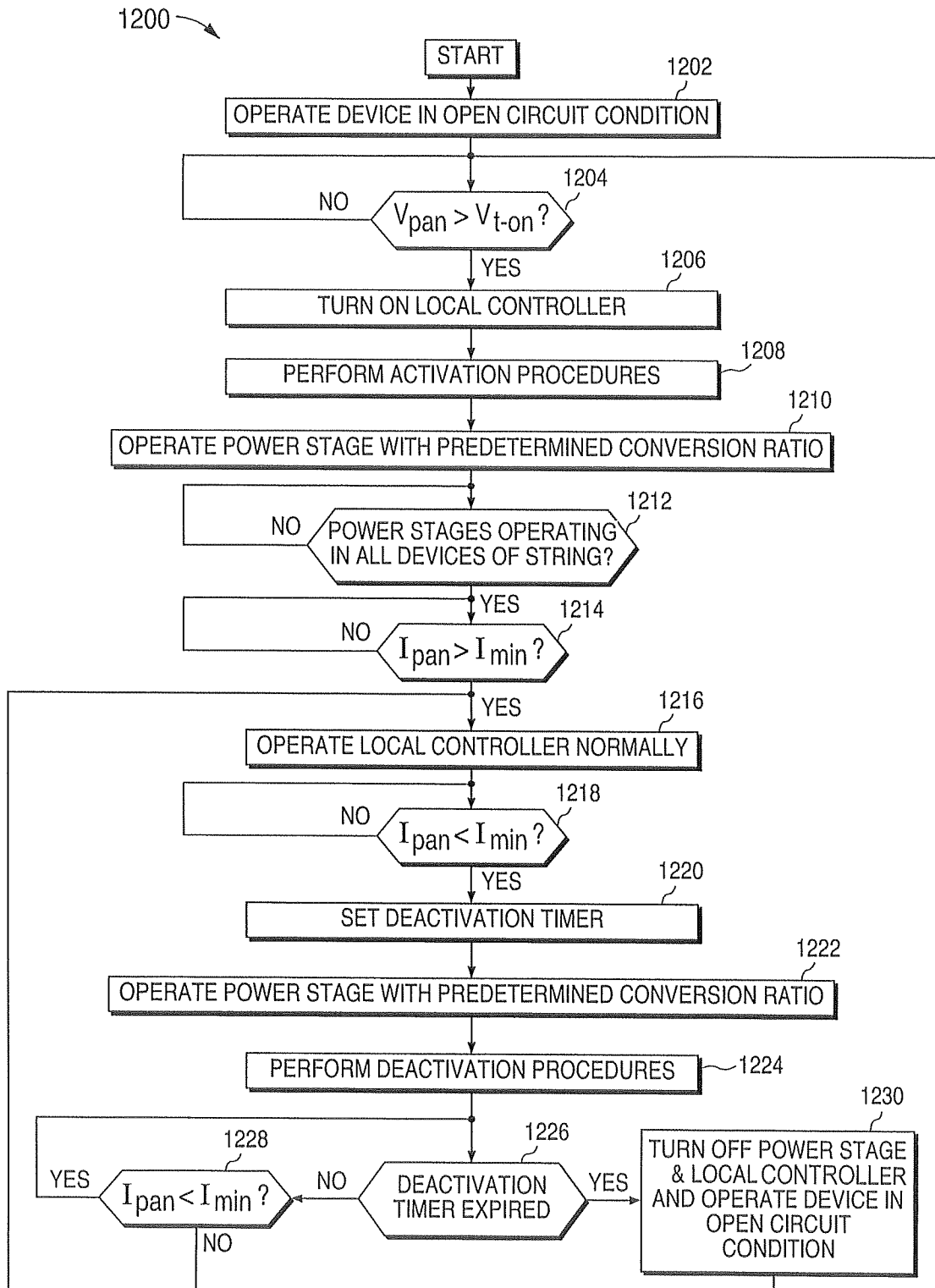


FIG. 12