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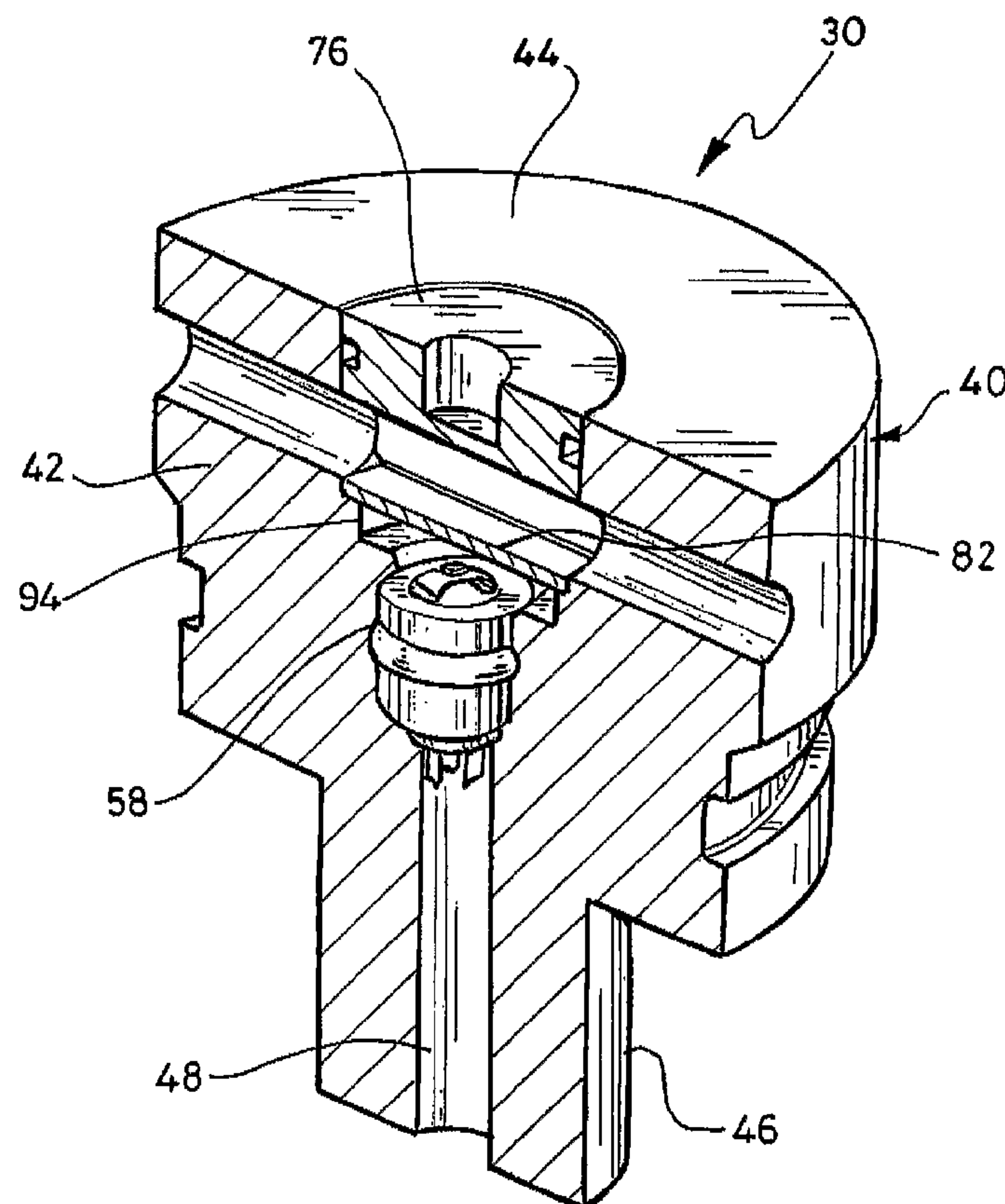
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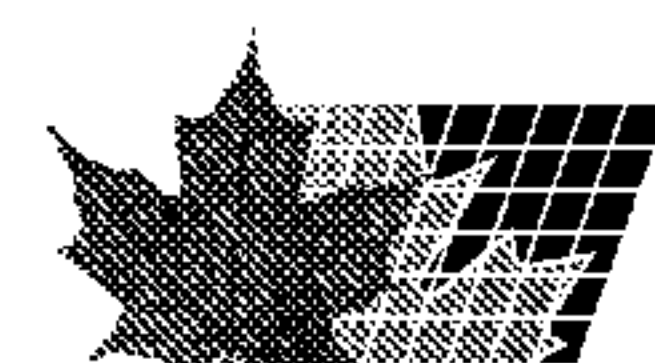
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(54) Title: METHODS AND APPARATUS FOR THE MEASUREMENT OF HYDROGEN SULPHIDE AND THIOLS IN FLUIDS



(57) Abrégé/Abstract:

An electrochemical sensor for measuring the amount of hydrogen sulphide or thiols in a fluid in a wellbore comprises a temperature- and pressure-resistant housing containing a flow path for the fluids. The fluids flow over one side of a gas permeable membrane



(57) **Abrégé(suite)/Abstract(continued):**

made of zeolite or a suitable ceramic material, the other side of the membrane being exposed to a chamber containing a reaction solution which together with the hydrogen sulphide or thiols create a redox reaction resulting in an electrical current dependent upon the amount of hydrogen sulphide or thiols in the fluid.

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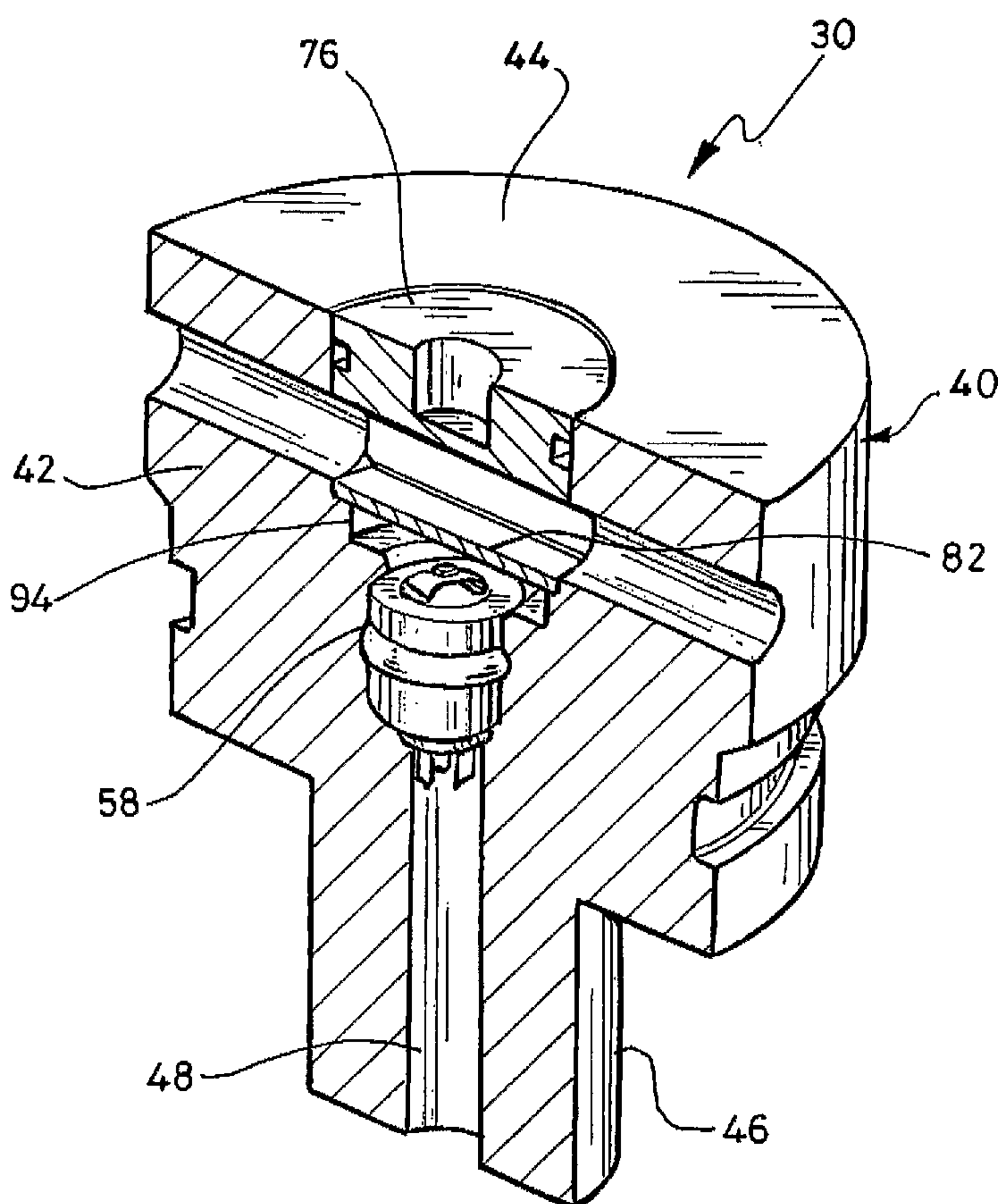
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(54) Title: METHODS AND APPARATUS FOR THE MEASUREMENT OF HYDROGEN SULPHIDE AND THIOLS IN FLUIDS



(57) Abstract: An electrochemical sensor for measuring the amount of hydrogen sulphide or thiols in a fluid in a wellbore comprises a temperature- and pressure-resistant housing containing a flow path for the fluids. The fluids flow over one side of a gas permeable membrane made of zeolite or a suitable ceramic material, the other side of the membrane being exposed to a chamber containing a reaction solution which together with the hydrogen sulphide or thiols create a redox reaction resulting in an electrical current dependent upon the amount of hydrogen sulphide or thiols in the fluid.

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**METHODS AND APPARATUS FOR THE MEASUREMENT OF HYDROGEN
SULPHIDE AND THIOLS IN FLUIDS**

5 **Background to the Invention**

This invention relates to methods and apparatus for measuring the amount of hydrogen sulphide and thiols in fluids, and is more particularly but not exclusively
10 concerned with methods and apparatus for measuring the amount of hydrogen sulphide and thiols in formation fluids from an earth formation surrounding a wellbore.

It is highly desirable to be able to determine at as early
15 a stage as possible the amount of hydrogen sulphide in oil and gas deposits in the earth formations surrounding a wellbore, since the amount of hydrogen sulphide can seriously impact the economic value of the deposits, and affect the composition (and therefore the cost) of the
20 metalwork used in the extraction of the deposits from the formations. Additionally, because hydrogen sulphide is toxic in even relatively low concentrations, the hydrogen sulphide content of the deposits has an important bearing on the health, safety and environmental aspects of their
25 extraction.

Several methods and apparatuses for the measurement of the hydrogen sulphide content of wellbore fluids are described in International Application No. WO 01/63094 (now granted
30 as UK Patent No. 2 395 631). Among these are a method and apparatus based on an electrochemical sensor in which the current created by a redox reaction involving the hydrogen

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5 sulphide is measured. More specifically, the sensor comprises a reaction chamber or cell containing a precursor or catalyst (hereinafter referred to simply as a precursor) in an aqueous reaction solution, the walls of the chamber including a gas permeable membrane over which the wellbore fluids flow and through which hydrogen sulphide in the wellbore fluids diffuses into the reaction chamber to initiate the redox reaction, at the surface of an electrode controlled at certain voltage.

10 However, as the search for hydrocarbons is extended, wellbores are becoming deeper, so that the environment, in which electrochemical sensors are required to operate, is becoming increasingly hostile. Typically, the sensors need to be able to operate at temperatures of up to 200 degrees Celsius and pressures of up to 20,000 psi.

15 Some embodiments of the present invention may provide new electrochemical sensors of the type in which the current created by a redox reaction involving the hydrogen sulphide is measured, and which are suitable for use in severe borehole environments.

Summary of the Invention

20 According to a first aspect of the present invention, there is provided an electrochemical sensor for measuring the amount of hydrogen sulphide or thiols in a fluid, the sensor comprising a housing having a flow path for the fluid therethrough, a substantially rigid gas permeable membrane disposed in the housing and having one side exposed to the flow path, and a chamber disposed in the

housing, the chamber being exposed to the other side of the membrane and containing reagents which together with the hydrogen sulphide or thiols entering the chamber via the membrane create a redox reaction resulting in an electrical
5 current dependent upon the amount of hydrogen sulphide or thiols in said fluid.

Preferably, the housing is provided with pressure balancing means for reducing the difference between the respective
10 pressures on each side of the membrane.

It will be appreciated that the pressure balancing means serves to reduce the stresses on the membrane resulting from the generally high pressure environment in which the
15 sensor is used, and in particular from rapid variations in pressures, which can sometimes vary between 20,000 psi and atmospheric in just a few seconds.

Advantageously, the pressure balancing means comprises a
20 movable partition, piston or bellow having a first pressure surface in pressure communication with the flow path and a second pressure surface in pressure communication with the chamber. Thus the first pressure surface of the movable piston may be directly exposed to the fluid path, and the
25 second pressure surface of the movable piston may be directly exposed to the reagents.

Also, the membrane is preferably trapped between respective sealing means which extend around the periphery of the
30 membrane on each side thereof.

Advantageously, the housing includes a first housing member which is generally cup-shaped and is provided with a centrally disposed aperture in its base, and a second housing member which is substantially cylindrical and screws coaxially into the cup-shaped housing member so as to trap the membrane between the end of the second housing member within the first housing member and the base of the cup shape of the first housing member, one side of the membrane completely covering said aperture, and the flow path extending transversely through both housing members and communicating with the other side of the membrane via a coaxially disposed conduit in the second housing member. Conveniently, the housing includes a third housing member having a generally cylindrical recess for coaxially receiving the first and second housing members so as to define therewith a cylindrical space between the base of the cup shape of the first housing member and the base of the recess, said cylindrical space forming at least part of the chamber. The sealing means on said one side of the membrane preferably comprises a substantially coaxially disposed O-ring trapped between said one side of the membrane and the base of the cup shape of the first housing member, while the sealing means on the other side of the membrane may comprise sealing engagement between said other side of the membrane and a planar surface formed on the end of the second housing member within the first housing member. A further coaxially disposed O-ring may be trapped between the base of the cup shape of the first housing member and the base of the recess.

30

The chamber preferably includes a working electrode, a counter electrode and a reference electrode, the electrodes

being spaced apart in the chamber and arranged such that said current flows between the working and counter electrodes. Advantageously, the working electrode is made from boron-doped diamond, although it can also be made from glassy carbon or platinum.

The chamber is exposed to the other side of the membrane and contains a working electrode, a counter electrode, a reference electrode and reagents which together with the hydrogen sulphide or thiols entering the chamber via the membrane create the redox reaction resulting in the electrical current dependent upon the amount of hydrogen sulphide or thiols in the fluid between the working and counter electrodes, wherein the working electrode is made from boron-doped diamond, glassy carbon or platinum.

The counter electrode may be made of platinum, while the reference electrode may be made of silver coated with silver chloride or silver iodide, or platinum. The electrodes may be mounted on or in an insulating base, preferably made from polyetheretherketone (PEEK). The housing members may also be made from PEEK. The reagents may include dimethylphenylenediamine (DMPD) or its structural analogues, or an aqueous ferrocyanide or ferrocene solution. The membrane may be made from zeolite or a suitable ceramic material.

From another aspect, the invention also includes a method of measuring the amount of hydrogen sulphide or thiols in formation fluid from an earth formation surrounding a wellbore, the method comprising positioning a wellbore tool equipped with an electrochemical sensor in accordance with

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the first aspect of the invention in the wellbore adjacent to the formation, exposing the sensor to the formation fluid, and measuring the resulting redox current produced by the sensor.

Another aspect of the invention provides a wellbore tool comprising

5 an electrochemical sensor for measuring the amount of hydrogen sulphide or thiols in a fluid, the sensor comprising: a housing having a flow path for the fluid therethrough, a gas permeable membrane disposed in the housing and having one side exposed to the flow path, a chamber disposed in the housing, the chamber being exposed to the other side of the membrane and containing

10 reagents which together with the hydrogen sulphide or thiols entering the chamber via the membrane create a redox reaction resulting in an electrical current dependent upon the amount of hydrogen sulphide or thiols in said fluid, and at least two electrodes in the chamber, said electrodes being a working electrode and a counter electrode spaced from each other and both exposed to the reagents

15 in the chamber, the well bore tool also comprising means for drawing in fluid and passing it along the said flow path, and electronic circuitry connected to the electrodes in the chamber, operable to apply repeatedly varying potential to the working electrode and measure the peak current flowing between the working electrode and the counter electrode.

20 A further aspect of the invention provides a method of measuring the amount of hydrogen sulphide or thiols in formation fluid from an earth formation surrounding a wellbore, the method comprising positioning a downhole tool in the wellbore adjacent to the formation, where said tool comprises an electrochemical sensor which comprises: a housing having a flow path for the fluid therethrough, a

25 gas permeable membrane disposed in the housing and having one side exposed to the flow path, a chamber disposed in the housing, the chamber being exposed to the other side of the membrane and containing reagents which together with the hydrogen sulphide or thiols entering the chamber via the membrane create a redox reaction resulting in an electrical current dependent upon the amount of

30 hydrogen sulphide or thiols in said fluid, and at least two electrodes in the chamber, said electrodes being a working electrode and a counter electrode spaced from each other and both exposed to the reagents in the chamber,

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exposed to the other side of the membrane, said electrodes being a working electrode and a counter electrode spaced from each other and both exposed to the reagents in the chamber, passing formation fluid along the flow path, and repeatedly applying varying potential to the working electrode and measuring the peak current
5 flowing between the working electrode and the counter electrode.

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Brief Description of the Drawings

The invention will now be described, by way of example only, with reference to the accompanying drawings, of
10 which:

Figure 1 is a schematic representation of a wellbore tool which is positioned in a wellbore and which is equipped with an electrochemical sensor in accordance with
15 the present invention for measuring the amount of hydrogen sulphide or thiols in formation fluid from an earth formation surrounding the wellbore;

Figure 2 is a partially cutaway perspective view of
20 the electrochemical sensor of Figure 1;

Figure 3 is a more detailed sectional view of the electrochemical sensor of Figure 2;

25 Figure 4 shows an electrode assembly forming part of the sensor of Figures 2 and 3;

Figures 5A, 5B, 5C and 5D are four different views of part of the housing of the sensor of Figures 2 and 3;

30

Figures 6A, 6B and 6C are three different views of another part of the housing of the sensor of Figures 2 and 3;

5 Figure 7 shows cyclic voltammograms for the sensor of Figures 2 and 3 for various concentrations of hydrogen sulphide, using dimethylphenylenediamine (DMPD);

10 Figure 8 shows cyclic voltammograms for the sensor of Figures 2 and 3 for various concentrations of hydrogen sulphide, but using ferrocyamide; and

15 Figures 9A and 9B show a modified version of the sensor of Figures 2 and 3, incorporating a pressure balancing feature.

The terms "upper" and "lower" used in relation to the embodiments of the sensor of the invention described below merely refer to the orientation of the sensor as viewed in the drawings, and have no significance to the orientation of the sensor in use or any other context.

Detailed Description of the Invention

25 The wellbore tool shown in Figure 1 is indicated at 10, and is based on Schlumberger's well known modular dynamics tester (MDT), as described in Trans. SPWLA 34th Annual Logging Symposium, Calgary, June 1993, Paper ZZ and in US Patents Nos. 3,780,575, 3,859,851 and 4,994,671. The tool
30 10 comprises an elongate substantially cylindrical body 12, which is suspended on a wireline 14 in the wellbore, indicated at 16, adjacent an earth formation 18 believed to

contain recoverable hydrocarbons, and which is provided with a radially projecting sampling probe 20. The sampling probe 20 is placed into firm contact with the formation 18 by hydraulically operated rams 22 projecting radially from the body 12 on the opposite side from the sampling probe, and is connected internally of the body to a sample chamber 24 by a conduit 26.

In use, and prior to completion of the well constituted by the wellbore 16, a pump 28 within the body 12 of the tool 10 can be used to draw a sample of the hydrocarbons into the sample chamber 24 via the conduit 26. The pump is controlled from the surface at the top of the wellbore via the wireline 14 and control circuitry (not shown) within the body 12. It will be appreciated that this control circuitry also controls valves (not shown) for selectively routing the sampled hydrocarbons either to the sample chamber 24 or to a dump outlet (not shown), but these have been omitted for the sake of simplicity.

20

In accordance with the present invention, the conduit 26 additionally communicates with an electrochemical sensor 30 also provided within the body 12 of the tool 10, so that the hydrocarbons flow over a face of the sensor on their way through the conduit. The sampling probe is located close to the electrochemical sensor 30, at a distance comprised between 8 and 30 cm from said electrochemical sensor, advantageously approximately equal to 15 cm. As will become apparent, the sensor 30 produces an output current, which is dependent on the amount of hydrogen sulphide or thiols in the hydrocarbons flowing through the conduit 26. This output current is measured in known manner

by a digital current measuring circuit 32 in the body 12 of the tool 10, and the measurement is transmitted to the surface via the wireline 14.

5 The sensor 30 is shown in more detail in Figures 2 to 6, and comprises a generally cylindrical housing 40, which is made from polyetheretherketone (PEEK) and which comprises a main housing member 42 having an upper portion 44 (as viewed in the drawings), a reduced diameter lower portion
10 46, and a stepped diameter cylindrical bore 48 extending coaxially through it from top to bottom. The bore 48 has a large diameter upper portion 50 wholly within the upper portion 44 of the main housing member 42, an intermediate diameter portion 52 also wholly within the upper portion of
15 the main housing member, and a reduced diameter portion 54 largely within the lower portion 46 of the main housing member.

A flowpath 56 for the fluid whose hydrogen sulphide content
20 is to be sensed extends diametrically through the upper portion 44 of the main housing member 42, intersecting the upper portion 50 of the bore 48.

Disposed in the intermediate diameter portion 52 of the
25 bore 48, and resting on the shoulder defined between the reduced diameter portion 54 and the intermediate diameter portion, is a cylindrical electrode assembly 58, best seen in Figures 2, 3 and 4. The electrode assembly 58 comprises an insulating body 60, also made of PEEK, having
30 three electrodes on its upper surface, namely a working electrode 62 made from boron-doped diamond, a reference electrode 64 in the form of a silver dot coated with silver

chloride or silver iodide, and a counter electrode 66 comprising a printed platinum track. The electrodes 62, 64, 66 are connected via respective electrical conductors 68 moulded into and extending axially through the body 60 in a sealed manner to respective electrical leads 70, which exit the main housing 30 via the reduced diameter portion 54 of the bore 48. An O ring 72 made of VITON™ is disposed in a groove 74 extending coaxially round the body 60 to seal the electrode assembly 58 within the intermediate diameter portion 52 of the bore 48.

Disposed in the large diameter upper portion 50 of the bore 48, and resting on the shoulder defined between the intermediate diameter portion 52 and the large diameter portion is a cylindrical membrane retainer assembly 76, which comprises a cup-shaped housing member 78 (best seen in Figures 5A, 5B, 5C and 5D), a cylindrical housing member 80 (best seen in Figures 6A, 6B and 6C) which screws part of the way into the cup-shaped housing member 78, and a gas permeable membrane 82 in the form of a circular plate made of zeolite or other suitable ceramic material coaxially located in the cup-shaped housing member 78, in the space between the bottom of the inside of the cup shape of the housing member 78 and the bottom of the housing member 80. The housing member 80 has a diametrically extending flow path 84 therethrough, and the housing member 78 has diametrically opposed ports 86 aligned with the opposite ends of the flow path 84, the flow path 84 and the ports 86 being aligned with the flow path 56 in the upper part 44 of the main housing member 42. The housing member 80 further includes a short duct 88 communicating between the flow

path 84 and the bottom of the housing member, and therefore communicating with the upper surface of the membrane 82.

The bottom of the housing member 80 is flat, and bears on
5 the upper surface of the membrane 82, pressing it towards the bottom of the inside of the housing member 78. An O-ring seal 90 made of VITON™ is trapped between the lower surface of the membrane 82 and the bottom of the inside of the housing member 78 to provide sealing around the entire
10 periphery of the lower surface of the membrane, while the flat bottom of the housing member 80 and the upper surface of the membrane 82 provides a seal around the entire periphery of the upper side of the membrane. A further O-ring seal 92 also made of VITON™ is disposed in a groove 96
15 formed coaxially in the shoulder defined between the intermediate diameter portion 52 and the large diameter portion of the bore 48, and is trapped between the underside of the bottom of the housing member 78 and the shoulder.

20

The generally cylindrical space 94 beneath the underside of the membrane 82 and the top of the electrode assembly constitutes a reaction chamber, and is filled with a reaction solution containing a precursor or catalyst, for
25 example, dimethylphenylenediamine (DMPD).

In operation, the sensor 30 fits in a cylindrical recess in a block (not shown) through which the conduit 26 passes, with the flow path 56 in alignment with the conduit 26, and
30 with sealing provided by a VITON™ O-ring (not shown) in a groove 96 in the upper portion 44 of the housing 40 of the sensor. The upper side of the membrane 82 in the sensor

30 is thus exposed via the flow path 56 the ports 86, the flow path 84 and the duct 88 to the hydrocarbons in the conduit 26, and suitable electronic measurement equipment is used to apply a cyclically varying potential between the working electrode 40 and the reference electrode 44, and to measure the peak currents flowing between the working electrode 40 and counter electrode 42. Cyclic voltammograms for the sensor 30 are shown in Figure 7, which includes an inset graph showing the variation of the peak oxidation current with sulphide concentration. It can be seen that for concentrations of sulphide between 20×10^{-6} molar (0.7ppm) and 100×10^{-6} molar (3.5ppm), the oxidation current increases substantially linearly with increasing sulphide concentration.

The sealing of the membrane 82 in the housing members 78 and 80 using a surface-to-surface seal and the O-ring seal 90, coupled with the sealing provided by the O-ring seal 92, ensures that the reaction solution is not washed out of the chamber 94 by the hot, high pressure hydrocarbons in the flow path 56, while the materials used, in particular for the membrane 82, are also able to withstand the hostile borehole environment.

Many modifications can be made to the described implementation of the sensor 30.

In particular, reagents other than DMPD can be used. For example, for higher concentrations of hydrogen sulphide, an aqueous solution of ferrocyanide ions, e.g. potassium ferrocyanide, or an aqueous ferrocene solution can be used. Cyclic voltammograms for the sensor 30 using an

aqueous solution of ferrocyanide ions are shown in Figure 8, which again includes an inset graph showing the variation of the peak oxidation current with sulphide concentration.

5

To further improve the high pressure capability of the sensor 30, the pressures on both sides of the membrane 82 can be balanced, as achieved in the modified version of the sensor 30 indicated at 30a in Figures 9A and 9B. The
10 sensor 30a is substantially identical to the sensor 30 except for the addition of the pressure balancing feature, so corresponding elements have the same reference numbers, and only the differences, due to the pressure balancing feature, will be described.

15

In the sensor 30a, the upper portion 44 of the housing 40 has a first cylindrical bore 100 drilled into it parallel to but partly below the flowpath 56 and offset from the chamber 94, the bore having an initial larger diameter
20 portion 102 containing a movable piston 104 sealed in the bore by a VITON™ O-ring 106. The bore 100 continues with a coaxially aligned intermediate diameter portion 108, and finishes in a small diameter duct portion 110 aligned with the bottom of the intermediate diameter portion and at the
25 level of chamber 94.

A second cylindrical bore 112 is drilled into the upper portion 44 of the housing 40 at an angle of about 70 degrees to the first bore 100, this second bore having an
30 initial larger diameter portion 114 containing a piston-like plug member 116 sealed in the bore by a VITON™ O-ring 118 substantially equal in length to the larger diameter

portion 114. The bore 112 finishes in a small diameter duct portion 120 aligned with the bottom of the portion 114 of the bore and at the level of the chamber 94, this passage forming a chord through one side of the circular cross-section of the chamber 94 and intercepting the end of the passage 110.

It will therefore be appreciated that the respective portions of the bores 100 and 112 disposed between the piston 104 and the piston-like plug member 116 effectively form extensions to the chamber 94, so that in use the liquid reagents in the chamber also fill these portions of the bores. Additionally, the respective surfaces of the piston 104 and the plug-like piston member 116 facing out of the bores 100 and 112, being above the level of the sealing ring in the groove 96 in the upper portion 44 of the housing 40 of the sensor 30a, are effectively exposed to the pressure of the hydrocarbons in the flowpath 56. The piston 104 therefore maintains the pressure of the liquid reagents in the chamber 94 substantially equal to the pressure of the hydrocarbons in the flowpath 56, thus substantially eliminating the pressure differential across the membrane 82 and prolonging its useful life. The piston-like plug member 116, to the extent that it is capable of very slight movement in response to pressure, assists in the pressure balancing function of the piston 104, while the respective portions of the bores 100 and 112 disposed between the piston 104 and the piston-like plug member 116 effectively increase the volume or capacity of the chamber 94 and therefore increase the volume of the reagents available in the sensor 30a.

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CLAIMS:

1. A wellbore tool comprising an electrochemical sensor for measuring the amount of hydrogen sulphide or thiols in a fluid,

the sensor comprising:

5 a housing having a flow path for the fluid therethrough,

a gas permeable membrane disposed in the housing and having one side exposed to the flow path,

a chamber disposed in the housing, the chamber being exposed to the other side of the membrane and containing reagents which together with the hydrogen sulphide or

10 thiols entering the chamber via the membrane create a redox reaction resulting in an electrical current dependent upon the amount of hydrogen sulphide or thiols in said fluid, and

at least two electrodes in the chamber which is exposed to the other side of the membrane, said electrodes being a working electrode and a counter electrode

15 spaced from each other and both exposed to the reagents in the chamber,

the well bore tool also comprising

means for drawing in fluid and passing it along the said flow path, and

electronic circuitry connected to the electrodes in the chamber, operable to apply repeatedly varying potential to the working electrode and measure the peak current

20 flowing between the working electrode and the counter electrode.

2. The wellbore tool of claim 1 wherein the housing is provided with pressure balancing means for reducing the difference between the respective pressures on each side of the membrane.

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3. The electrochemical sensor as claimed in claim 2 wherein the pressure balancing means comprises a movable partition, piston or bellow having a first pressure surface in pressure communication with the flow path and a second pressure surface in pressure communication with the chamber.

5 4. The wellbore tool of claim 3 wherein the first pressure surface of the movable partition, piston or bellow is directly exposed to the fluid, and the second pressure surface of the movable piston is directly exposed to the reagents.

5. The wellbore tool of any one of claims 1 to 4 wherein the membrane is trapped between respective sealing means which extend around the periphery
10 of the membrane on each side thereof.

6. The wellbore tool of any one of claims 1 to 5 wherein said housing includes a first housing member which is cup-shaped and is provided with a centrally disposed aperture in its base, and a second housing member which fits into the cup-shaped first housing member so as to trap the membrane between
15 the end of the second housing member within the first housing member and the base of the cup shape of the first housing member, said other side of the membrane completely covering said aperture, and the flow path extending transversely through both housing members and communicating with said one
20 member.

7. The wellbore tool of claim 6 wherein the housing includes a third housing member having a cylindrical recess for coaxially receiving the first and second housing members so as to define therewith a cylindrical space between the base of the cup shape of the first housing member and the base of the recess,
25 said cylindrical space forming at least part of the chamber.

8. The wellbore tool of claim 6 wherein the sealing means on said other side of the membrane comprises a coaxially disposed O-ring trapped between said other side of the membrane and the base of the cup shape of the first housing member, while the sealing means on the one side of the membrane
30 comprises sealing engagement between said one side of the membrane and a

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planar surface formed on the end of the second housing member within the first housing member.

9. The wellbore tool of claim 8 wherein a further coaxially disposed O-ring is trapped between the base of the cup shape of the first housing member
5 and the base of the recess.
10. The wellbore tool of any one of claims 1 to 9 wherein said chamber includes a working electrode, a counter electrode and a reference electrode.
11. The wellbore tool of claim 10 wherein the electrodes are spaced apart in the chamber and arranged such that said current flows between the
10 working and counter electrodes.
12. The wellbore tool of claim 11 wherein the working electrode is made from boron-doped diamond.
13. The wellbore tool of claim 11 wherein the working electrode is made from glassy carbon.
14. The wellbore tool of claim 11 wherein the working electrode is made from platinum.
15
15. The wellbore tool of claim 11 wherein the counter electrode is made of platinum.
16. The wellbore tool of claim 10 wherein the reference electrode is
20 made of silver coated with one of silver chloride, silver iodide, and platinum.
17. The wellbore tool of claim 10, wherein the electrodes are mounted on or in an insulating base made from polyetheretherketone.
18. The wellbore tool of claim 6 wherein the housing members are made from polyetheretherketone.
19. The wellbore tool of any one of claims 1 to 18 wherein the reagents
25 include a phenylenediamine.

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20. The wellbore tool of any one of claims 1 to 18 wherein the reagents include an aqueous ferrocyanide or ferrocene solution.

21. The wellbore tool of any one of claims 1 to 18 wherein the membrane is made from zeolite or a ceramic material.

5 22. The wellbore tool of any one of claims 1 to 21 wherein the wellbore tool is provided with a sampling probe, said sampling probe being located at a distance comprised between 8 and 30 cm from said electrochemical sensor.

23. A method of measuring the amount of hydrogen sulphide or thiols in formation fluid from an earth formation surrounding a wellbore, the method
10 comprising positioning a downhole tool in the wellbore adjacent to the formation, where said tool comprises an electrochemical sensor which comprises:

a housing having a flow path for the fluid therethrough,

a gas permeable membrane disposed in the housing and having one side exposed to the flow path,

15 a chamber disposed in the housing, the chamber being exposed to the other side of the membrane and containing reagents which together with the hydrogen sulphide or thiols entering the chamber via the membrane create a redox reaction resulting in an electrical current dependent upon the amount of hydrogen sulphide or thiols in said fluid, and

20 at least two electrodes in the chamber which is exposed to the other side of the membrane, said electrodes being a working electrode and a counter electrode spaced from each other and both exposed to the reagents in the chamber,

passing formation fluid along the flow path, and

25 repeatedly applying varying potential to the working electrode and measuring the peak current flowing between the working electrode and the counter electrode.

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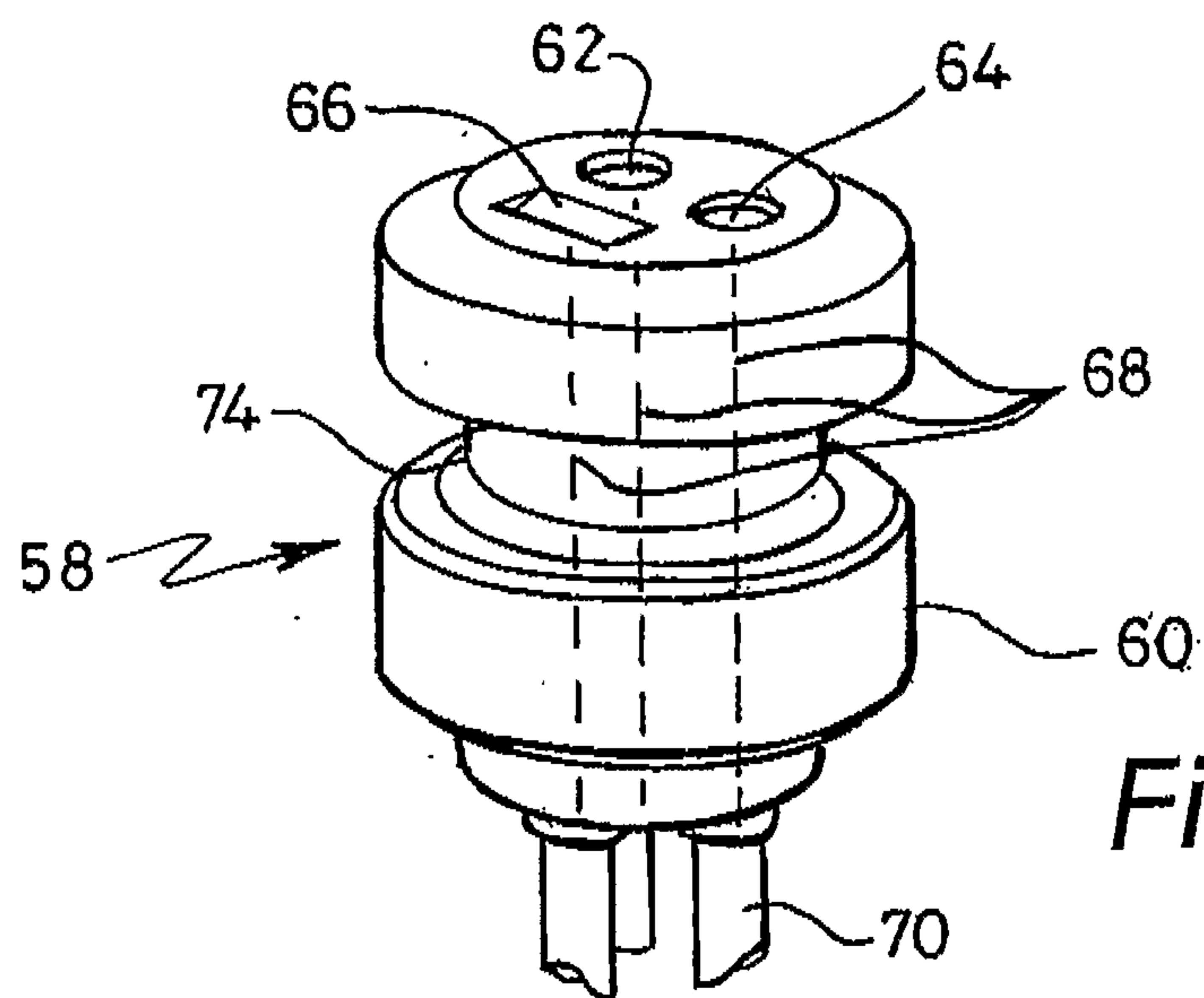
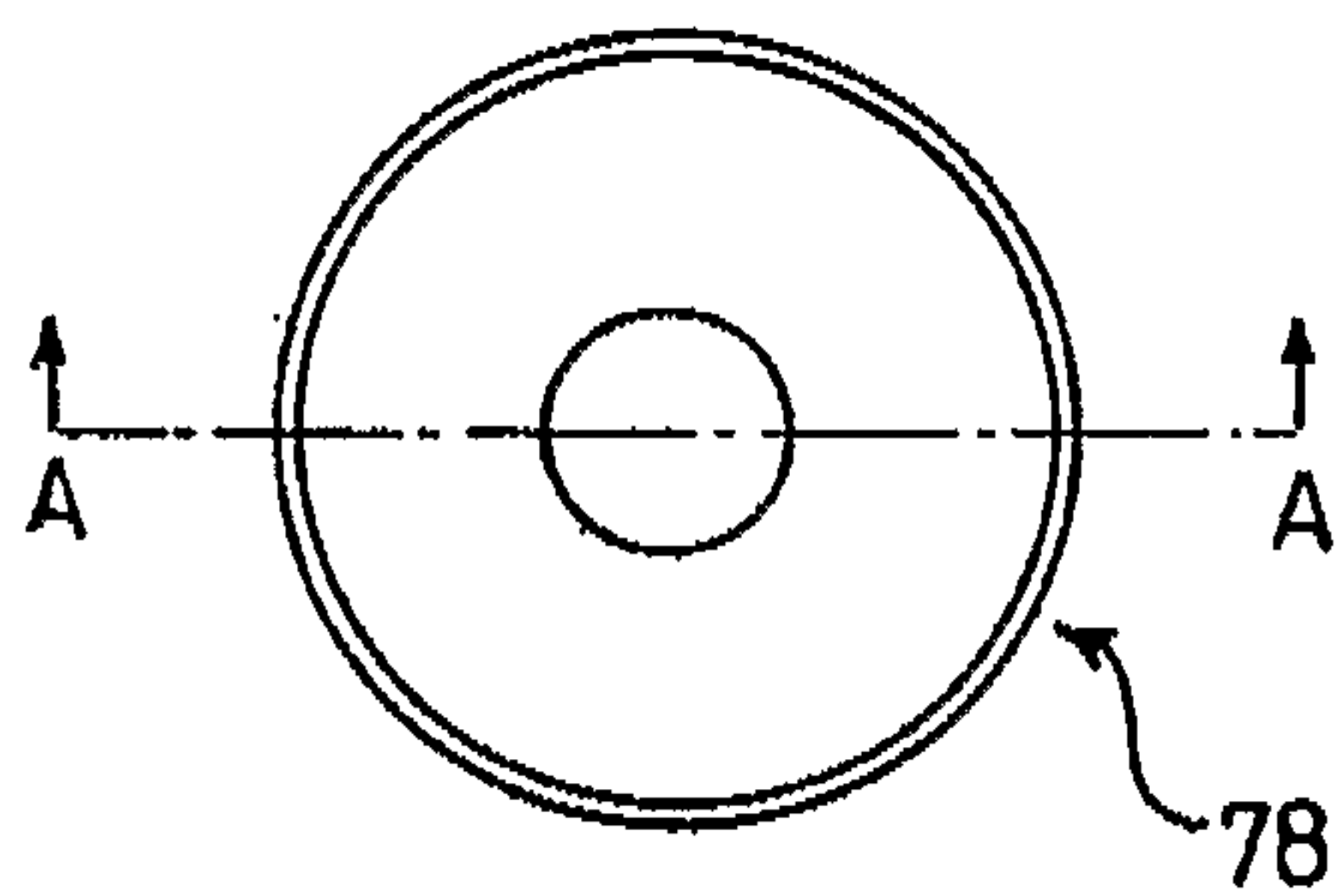
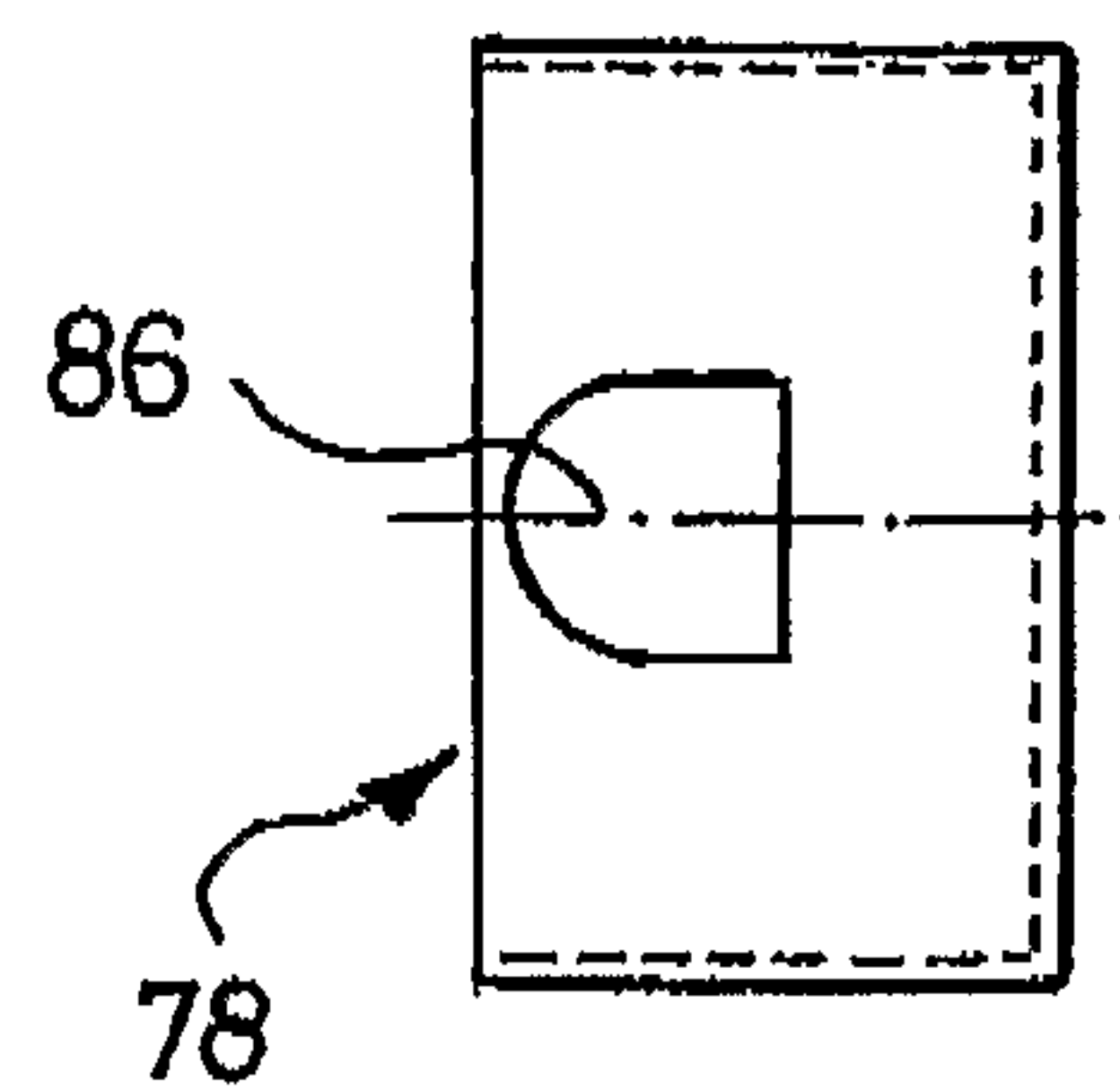
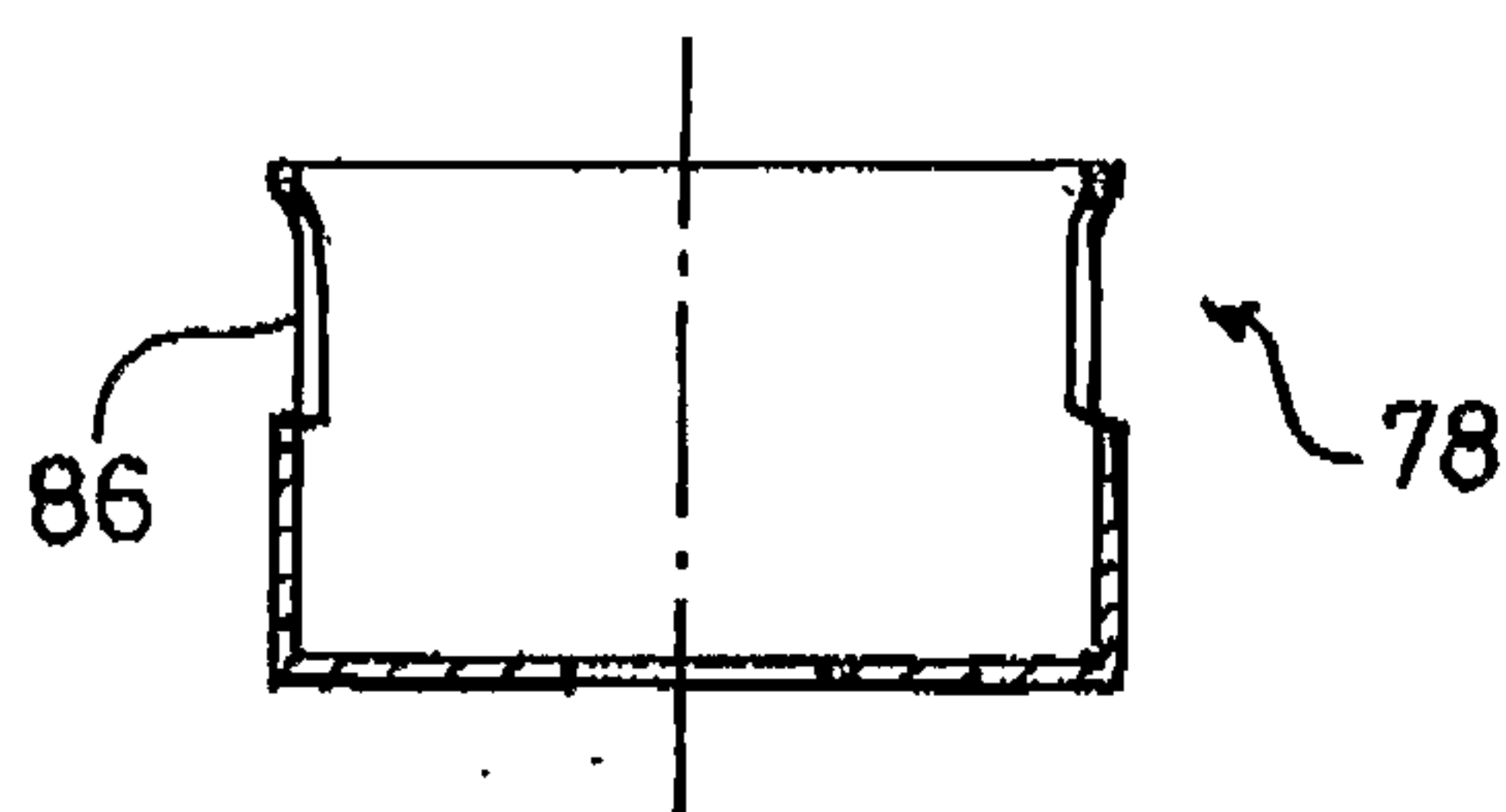
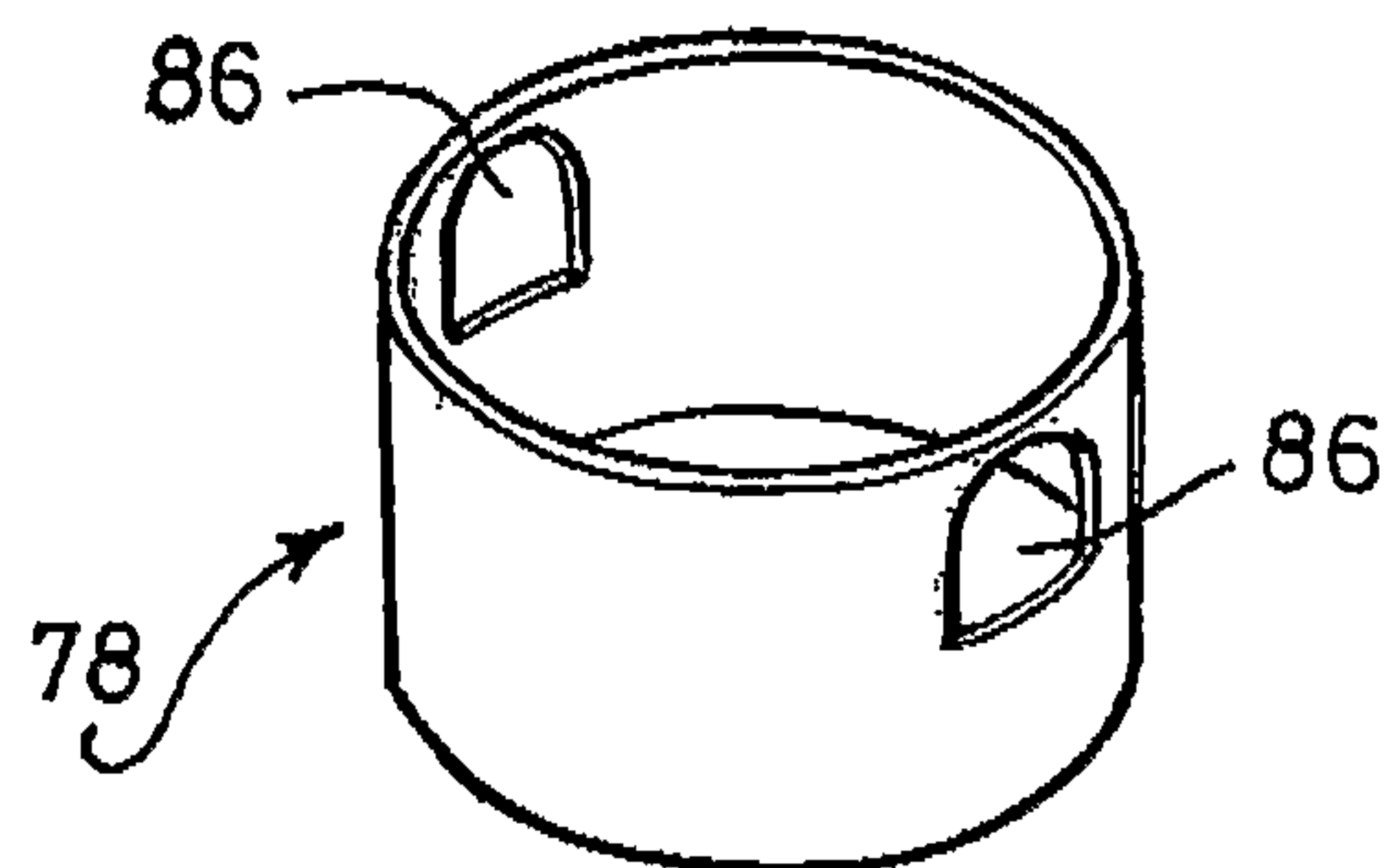
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24. The method of claim 23 wherein said chamber includes a working electrode, a counter electrode and a reference electrode spaced apart in the chamber and arranged such that current flows between the working and counter electrodes.

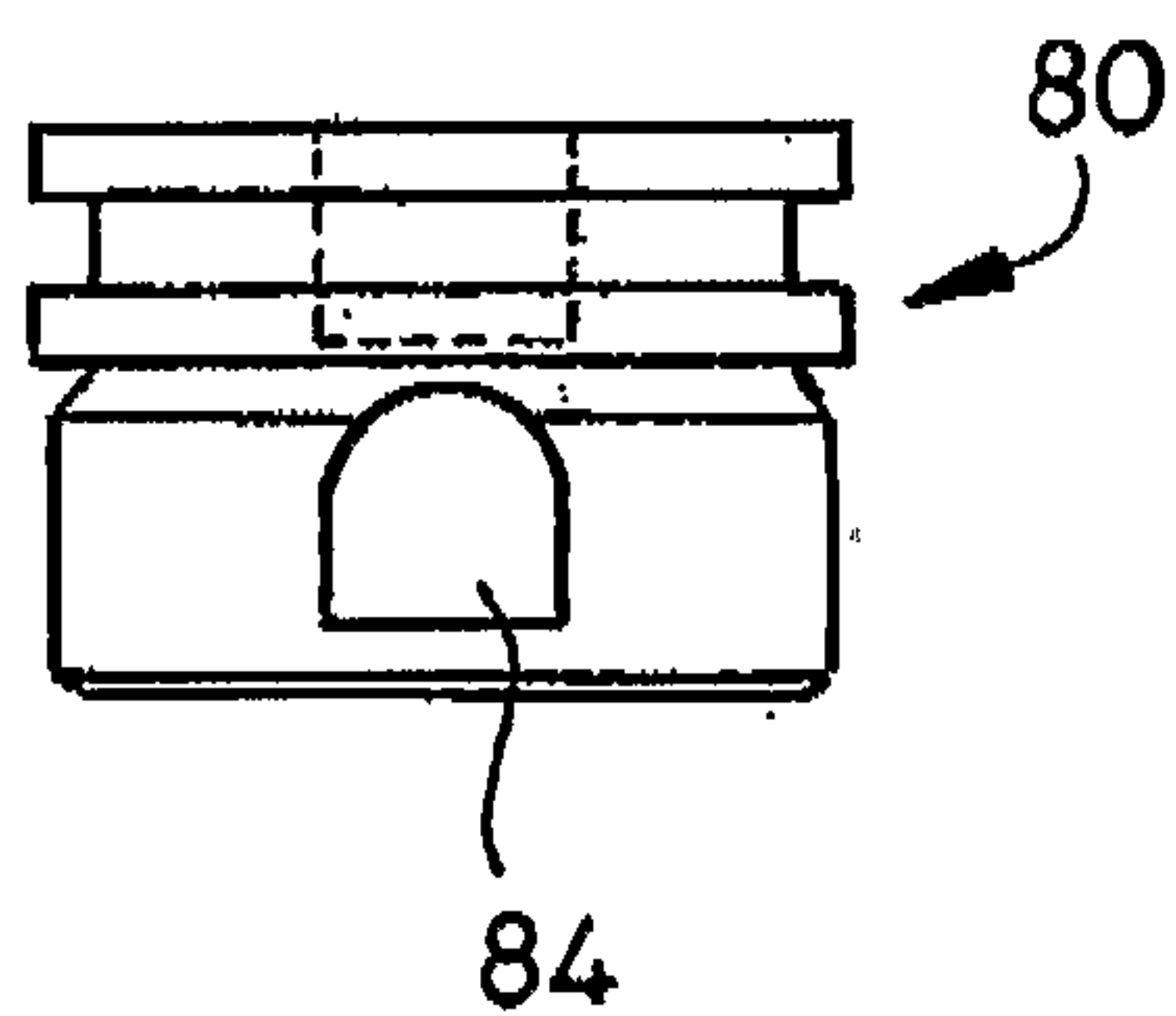
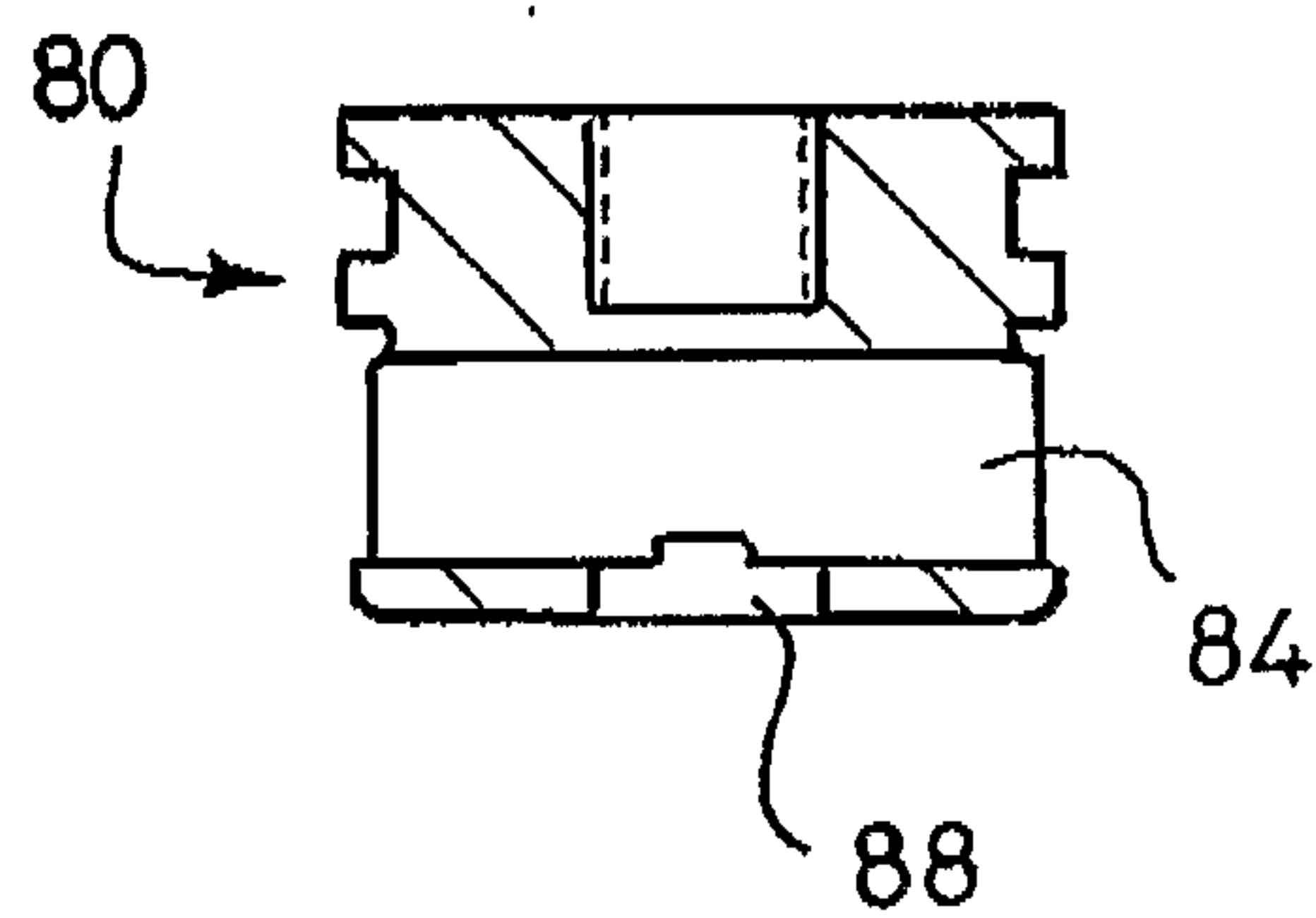
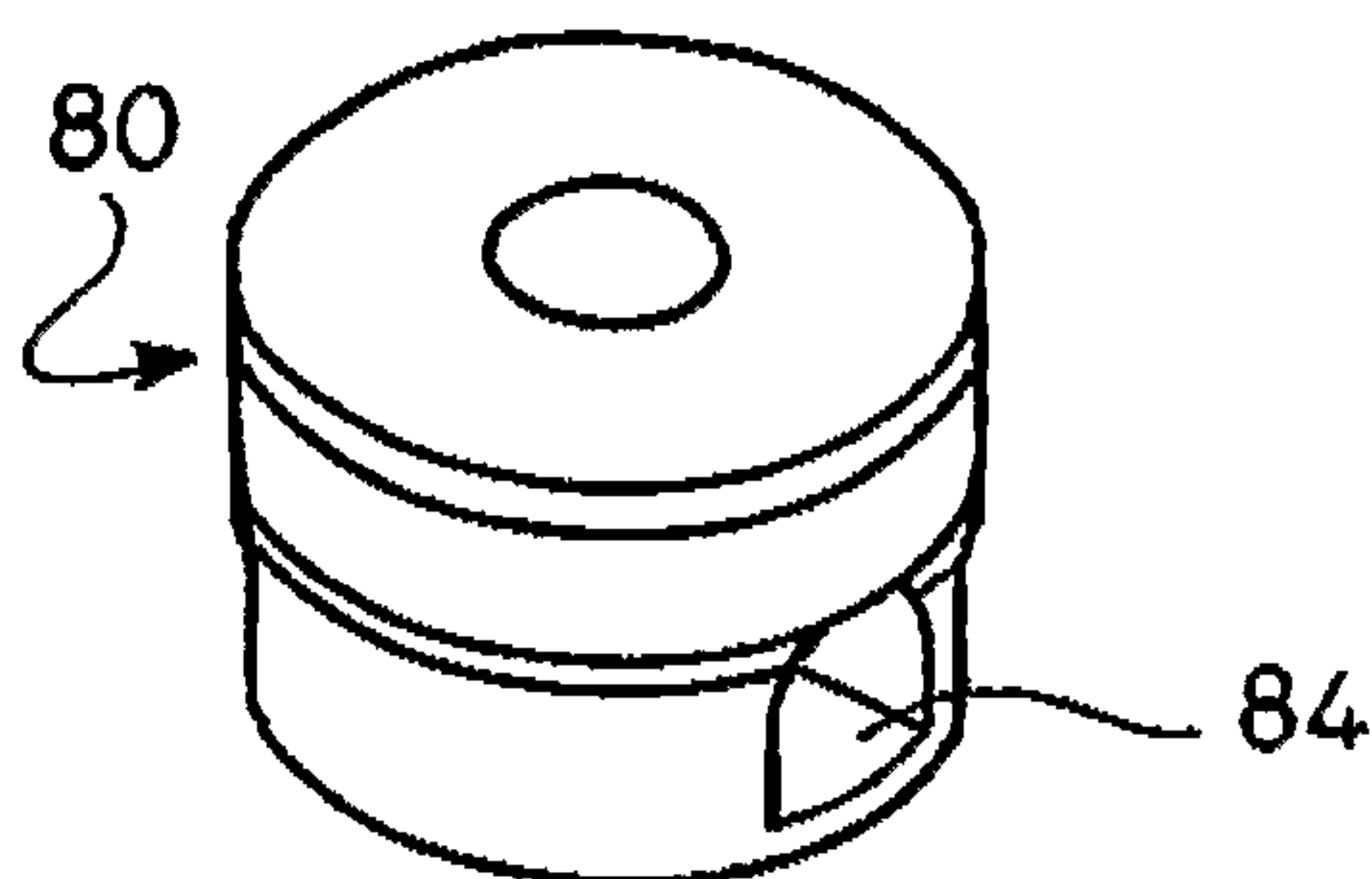
5 25. The method of claim 23 or claim 24 wherein the working electrode is made from boron-doped diamond.

26. The method of claim 23 or claim 24 wherein the working electrode is made from glassy carbon.

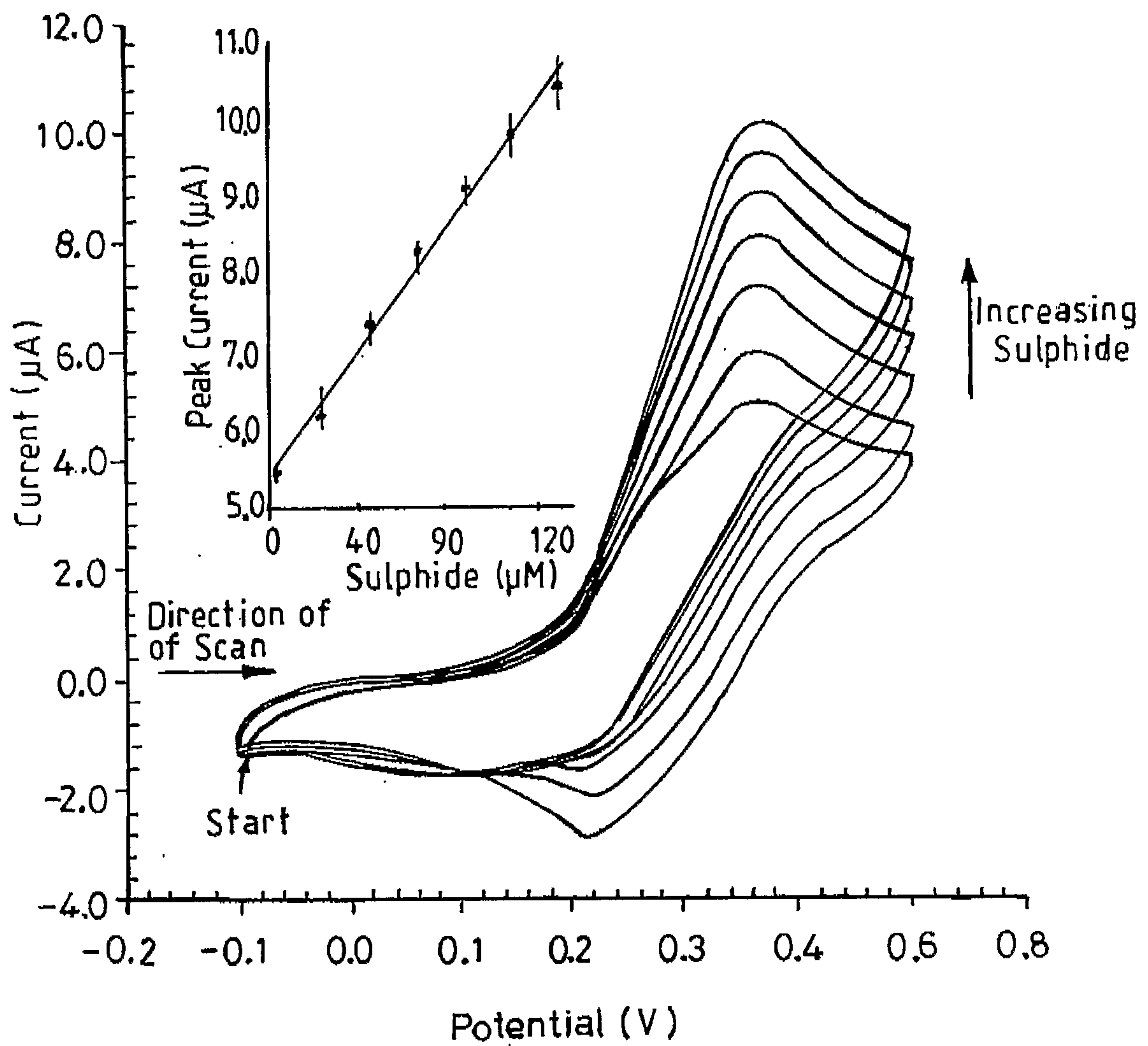
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*Fig. 4**Fig. 5A**Fig. 5B**Fig. 5C**Fig. 5D*

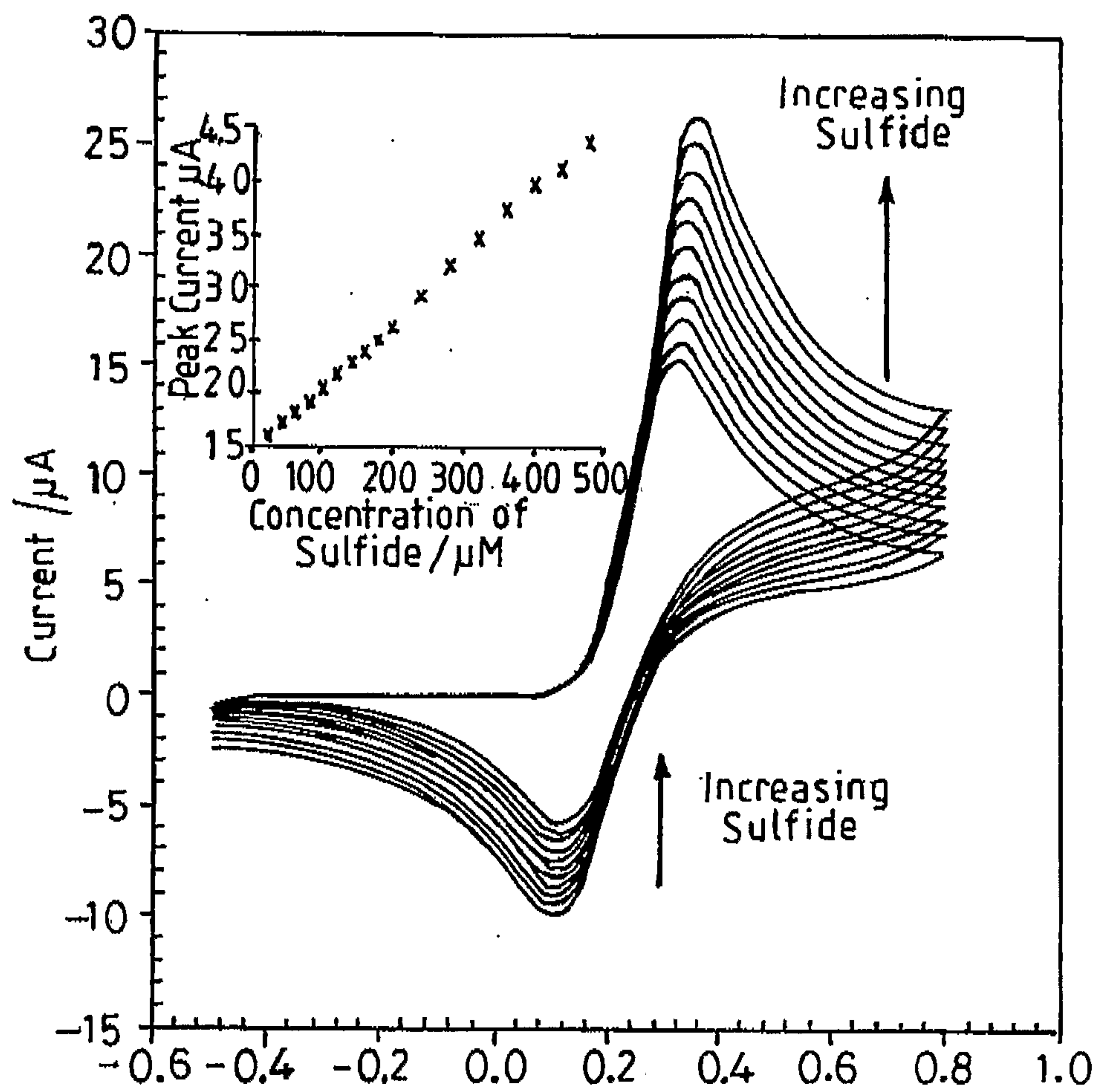
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*Fig. 6A**Fig. 6B**Fig. 6C*

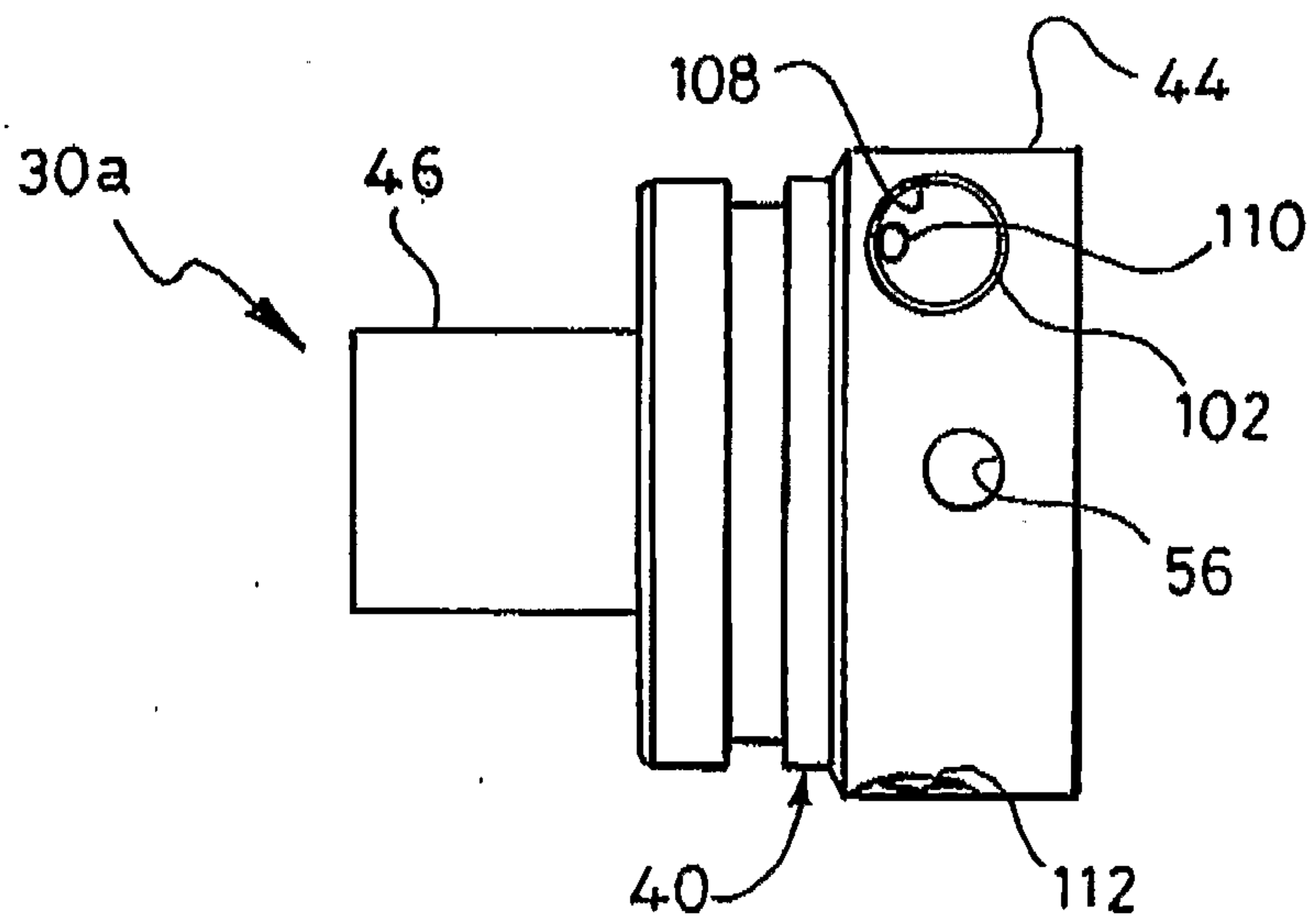
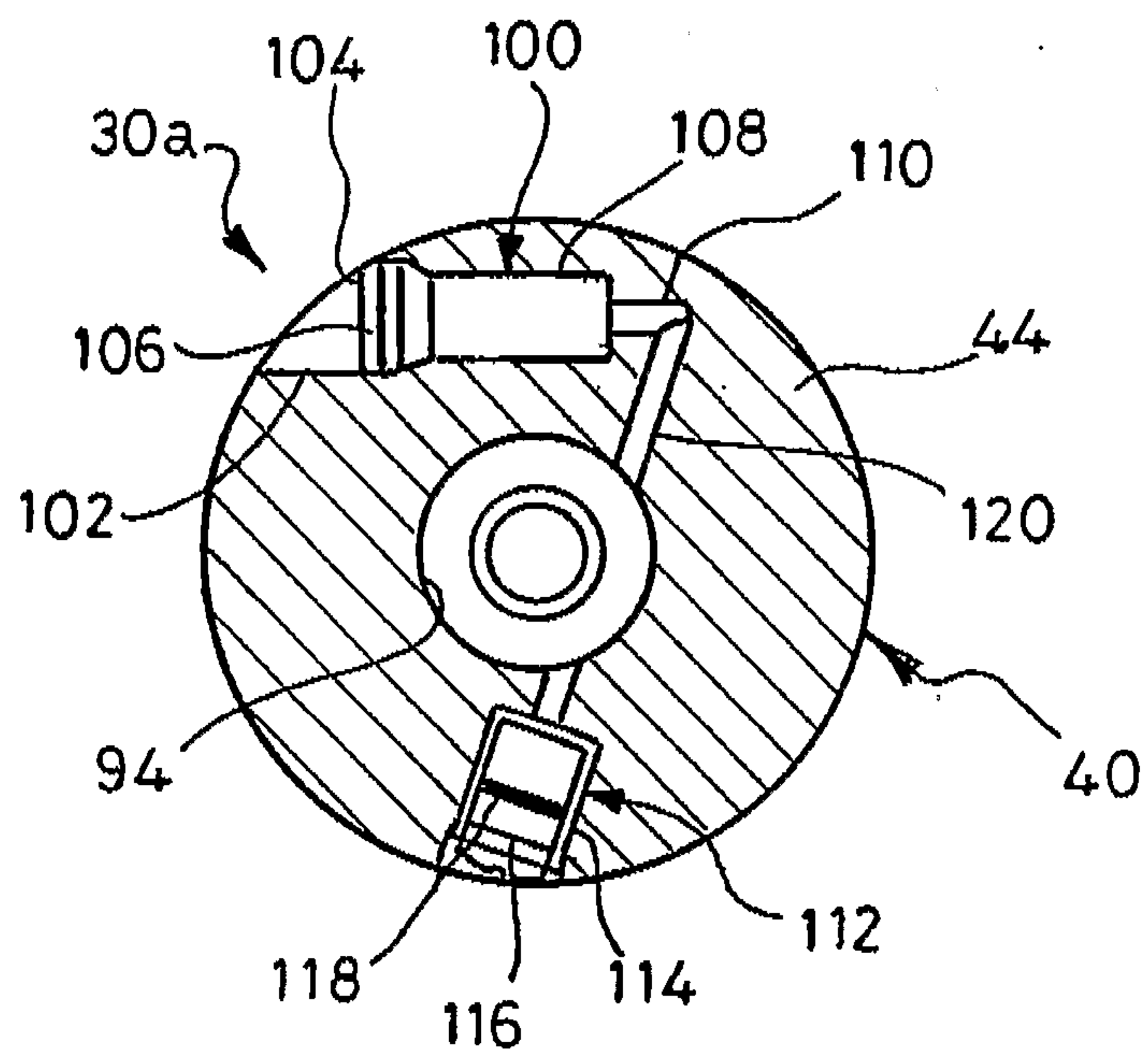
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*Fig. 7*

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*Fig. 8*

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*Fig. 9A**Fig. 9B*

