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(54) Improving sealing of oil well casing/tubing by electrodeposition

(57) A joint for use in connecting oil well casing and/or tubing and method of producing same are disclosed. The joint with improved metal-to-metal sealing properties as well as improved resistance to galling is made of an alloy steel containing 10% or more by weight of Cr and comprises a metal sealing portion and a threaded portion. At least part of the surface of the sealing portion being provided with an activating layer of a first metal

selected from iron, nickel, zinc, cobalt, copper, manganese, chromium or an alloy containing at least one of the said first metals and an electrodeposited layer of a second metal selected from iron, copper, zinc, chromium, nickel, or an alloy containing at least one of the said second metals. The activating layer is firmly adhered to the steel surface by subjecting it to anodic electrolysis in an acidic aqueous solution containing halide ions, immediately prior to cathodic electrodeposition to provide the activating layer.

Fig. 1

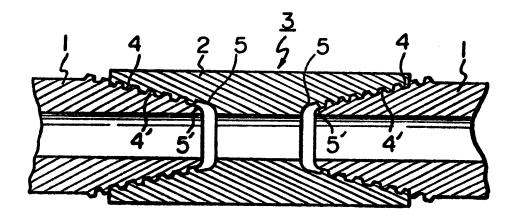


Fig. 2

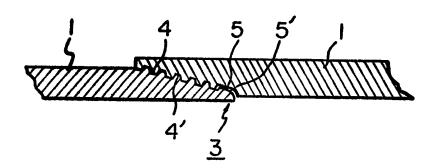
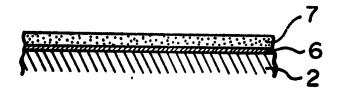


Fig. 3



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SPECIFICATION

Oil well casing and tubing joint and production of same

This invention relates to a chromium-containing steel joint for use in connecting oil well casing and tubing and to the production thereof. More particularly, this invention relates to a joint and production of same which exhibits improved resistance to galling, the joint comprising a metal sealing 5 portion and a threaded portion, and an activating layer and an electrodeposited layer placed thereon being provided on at least part of the surface of the metal sealing portion. Recently oil well casing and tubing have been used under sever conditions including a pressure as high as 3.5—14.0 kg/mm² (5,000—20,000 psi), and a joint for use in connecting oil well casing and 10 tubing to be used under such severe conditions requires superior sealing properties. 10 In general, a joint for use in connecting oil well casing and/or tubing (hereinafter referred to merely as "oil well casing and tubing joint" or "oil well joint") is comprised of a threaded portion and a metal sealing portion. In order to provide a satisfactory level of metal-to-metal sealing with such joints, it is necessary to apply a high degree of pressure to the face-to-face contacting area at the threaded and 15 metal sealing portions. Therefore, since in use the tubes are connected and disconnected many times 15 by twisting and untwisting, the occurrence of "galling" is unavoidable at these portions. The conventional oil well casing and tubing are made of plain steels and Cr-Mo steels containing several weight % of Cr and mo. However, recently, recently, the conditions under which oil fields are being exploited have become more severe, and oil well casing and tubing must have improved 20 resistance to corrosion even in an H₂S--- and CO₂-- containing corrosive environment, and it has been 20 proposed to manufacture oil well casing and tubing from a high-Cr steel which contains 10% or more by weight of Cr. It is already known in the art that before-mentioned "galling" may be prevented by surface treatment such as phosphate coating and/or sandblast processing of the steel surface of the metal 25 25 sealing portion of the oil well joint. Such surface treatment moderates the metal-to-metal contact. Thus, the joint of the prior art oil well tubing and/or casing made of conventional material usually has a zinc phosphate or manganese phosphate coating. The oil well joint is made from the same kind of material as used for the oil well casing and tubing. Therefore, if, in accordance with the recent trend, the oil well casing or tubing is made from, for 30 30 example, a high-Cr steel, the oil well joint is also made from such a high-Cr alloy steel. However, a high alloy steel such as high-Cr alloy steel is chemically less active, since the surface thereof is covered with a tenacious passive film, and the conventional phosphate coating does not provide a surface effective to prevent galling. That is, the conventional chemical forming process does not prevent the occurrence of galling in the oil well joint made of a high alloy steel such as one 35 35 containing 10% or more by weight of Cr. Thus, the object of this invention is to provide an oil well joint and a process for manufacturing same, which ensures the prevention of the occurrence of "galling" in the oil well joint made of a high-Cr alloy steel by means of surface treatment while retaining desirable superior sealing properties despite the fact that surface treatment of such a high-Cr alloy steel is in general difficult due to the presence of a 40 40 tenacious passive film on the surface thereof. The inventors of this invention carried out a series of experiments in order to find out how to prevent the occurrence of "galling" in the oil well joint made of a high-Cr alloy steel. The inventors found that this can be achieved by the provision of a primary activating layer on the surface of the steel and an additional electrodeposited layer covering the aforesaid primary activating layer. 45 45 In the accompanying drawings: Fig. 1 is a diagrammatical sectional view showing an oil well joint of this invention in the course of coupling two pieces of oil well casing or tubing; Fig. 2 is a diagrammatical sectional view showing another type of oil well joint of this invention; 50 Fig. 3 diagrammatically shows a surface structure in section comprising an activating layer and an 50 electrodeposited layer. In summary, this invention resides in an oil well joint for use in connecting oil well casing and/or tubing with improved metal-to-metal sealing properties, the joint being made of an alloy steel containing 10% or more by weight of Cr and being comprised of a metal sealing portion and a threaded portion, characterized in that at least part of the surface of said metal sealing portion has applied thereto 55

an activating layer of a first metal selected from the group consisting of iron, nickel, zinc, cobalt, copper, manganese, chromium or an alloy containing at least one of said first metals, and an electrodeposited layer of a metal selected from the group consisting of iron, copper, zinc, chronium, nickel or an alloy containing at least one of said second metals, said activating layer being firmly adhered to the surface of 60 said metal sealing portion, the amount of said electrodeposited layer provided on said activating layer 60 being 2 g/m² or more, preferably 20 g/m² or more.

In a preferred embodiment of this invention, said activating layer is formed by subjecting said surface to anodic electrolysis in an acidic aqueous solution containing halide ions and then immediately thereafter to cathodic electrolysis.

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When the metal of the primary layer is the same as that of the electrodeposited layer, 65 electroplating can be continued using the same plating bath to provide a single layer of plating.

adhering to the high alloy steel surface.

electrodeposition may be applied to the activated surface to provide an electro-deposited layer firmly

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However, since a halogen (chlorine) gas and other toxic gases are usually released from the halidecontaining bath during operation, it is preferable to employ a different electroplating bath having acidic pH. In addition, with the halide-containing bath the electro-plating efficiency is rather low, resulting in increase in processing cost. Therefore, it is preferable to carry out the final electrodeposition using the conventional acidic bath in a separate electroplating cell.

According to this invention, plating or electrodeposition may be applied to only the surface of the metal sealing portion of the joint. However, when a higher level of sealing is required, it is desirable to also apply the plating to at least part of the surface of the threaded portion so that the occurrence of

galling on the metal surface can more effectively be prevented.

Fig. 1 is a diagrammatical sectional view showing an oil well casing (or tubing) 1 being joined with 10 a coupling joint 2 to provide oil well joint 3 of this invention. The inner annular ends of coupling joint 2 comprise metal sealing portions 5,5 and threaded portions 4,4 provided in the surface towards the open ends. The inner annular surface of the coupling joint 2 tapers inwardly, so at the innermost point — that is, at the middle of the joint — the diameter is the smallest. The inner surface of the coupling joint quides the inserted ends of the casing (or tubing) to be connected until the metal sealing portion 5 and the forward end of the casing contact and establish an airtight seal. Sometimes there is provided in the ending area — that is, the innermost area — of the metal sealing portion a projection having a given radius (omitted from the drawings) in order to further improve the tightness of the joint. The opposing end of tube 1 also constitutes a part of the oil well joint of this invention and comprises, just like the above mentioned coupling joint 2, a threaded portion 4' and a metal sealing portion 5' for each of the tubes 1 to be connected.

Fig. 2 shows another example of the oil well joint of this invention. The ends of the tubes to be connected constitute the oil well joint 3 of this invention. Each of the opposing ends of the tubes has a threaded portion 4,4' and a metal sealing portion 5,5', respectively. Therefore, there is no need to use 25 such a coupling joint 2 as shown in Fig. 1. In Fig. 2 the same members as in Fig. 1 are identified by the same numerical references.

Examples:

A steel tube was manufactured from the alloy steel material the steel composition of which is shown in Table 1 below. The resulting tube was then threaded as shown in Fig. 1 to provide a steel tube 30 and a coupling joint each having an inner diameter of 120 mm.

The metal sealing portion and the threaded portion of the thus prepared steel tube and coupling joint were, after degreasing, subjected to surface activating treatment in accordance with this invention. Electrodeposition was then applied to the thus obtained activated steel surface at a temperature of 50°C at a current density of 10 A/dm² for a given period of time. The degreasing was carried out by 35 dipping the metal surface in a commercially available alkaline degreasing solution and then washing the 35 degreased surface with water.

The cross-section of the thus obtained metal surface is diagrammatically shown in Fig. 3, from which it is clear that two different layers are deposited on the steel surface of the metal sealing portion and the threaded portion of the coupling joint (and the tubes) 2 — a first or primary activating layer 6 40 and on top of this a second electrodeposited layer 7.

The resulting steel tube and coupling joint each having a threaded portion and a metal sealing portion which have been treated, i.e. provided with an activating layer and an electrodeposited layer in accordance with this invention were connected and disconnected twenty times according to the API specification. Then the threaded portion and the metal sealing portion were visually examined for 45 "galling". The airtightness of the joint was also tested in accordance with the API specification

(RP-37) by applying a pressure at a level of 90% of the inner surface yielding pressure of the steel tube. The leakage of the air was checked.

The test results as well as the primary plating conditions and the finishing electrodepositing conditions are summarized in Table 2 below. The same treatment and testing were applied to both 50 Steels A and B. Substantially the same results were obtained for both steels, so the test results in Table 2 are shown without saying which steel was used.

The test results in Table 2 below shows that for both Steels A and B the joints of this invention are superior to the comparative ones with respect to resistance to galling and in sealing properties.

In these experiments, the activating layer and the electrodeposited layer were provided on both 55 the metal sealing portion and the threaded portion. However, the intended effect will be obtained if these layers are applied only on the metal sealing portion.

TAR! E

Mo	0.03	3.1
င်	12,5	24.8
ïZ	0.1	6.12
п	0.05	0.40
S	0.01	0.01
d.	0.02	0.01
Mn	09.0	0.83
Si	0.50	0.43
ပ	0.20	0.02
Steel	Α	æ

TABLE 2

Test Results		leakage	None		None		None			None		None			None		
		Galling	None		None		None			None		None			None		
Primary plating Finishing plating plating plating Plating bath Electrolysis conditions Electrodeposited	posited er	Deposition (g/m²)	Cu		20		08			150		150				100	
	Electrodepo layer	Deposited metal			n _O		Zn			ပ်		Z			Ċ	<u>-</u>	
		Processing time (Min)	က	9	2	വ	_		വ	3	വ	3		က	2	9	
		Current density (A/dm²)	4	10	4	10	4		20	4	10	7		10	7	20	
		Polarity of Steel surface	Anodic (+)	Cathodic (–)	Anodic (+)	Cathodic (–)	Anodic (+)		· Cathodic (–)	Anodic (+)	Cathodic (–)	Anodic (+)		Cathodic (—)	Anodic (+)	Cathodic (—)	
		Agent	FeCl ₂	HCI	NiCl ₂	HC	ZnCl ₂	NaCl	HCI	CoCl2	HCI	CuCl2	HCI	KCI	MnCl ₂	HCI	
		Concentration (g/l)	100	50	200	100	200	80	100	200	80	200	50	50	200	100	
	Example No.				2		ო			4		ro			9		
								uo	tnəv	ni sin	ΙŢ						

TABLE 2 (continued)

Test Results		leakage	None		None		None		None		None		Yes		
Re		Galling	None		None		None		Yes		Yes		Yes		
ning ing posited	Deposition (g/m²)	80		20		20		20		20		_			
Primary plating plating plating plating plating Plating bath Electrolysis conditions layer	· Electrode	Deposited metal	Z			3	Cu		n		nO		Cu		
	suc	Processing time (Min)	က	ñ	က	9	3	9	L	n	2	2	2		വ
	ysis condition	Current density (A/dm²)	7	10	4	10	4	10	,	2	4	10	4		10
	Electrol	Electrol Polarity of Steel surface		Cathodic (—)	Anodic (+)	Cathodic (–)	Anodic (+)	Cathodic (—)	Cathodic (–)		Anodic (+) Cathodic (–)		Anodic (+)		Cathodic ()
	g bath	Agent	CrCl ₃	HCI	NiCl ₂	H ₂ SO ₄	NiSO ₄	HCI	NiCl ₂	Ę.	NiSO ₄	H ₂ SO ₄	ZnCl ₂	NaCl	HCI
	Platin	Concentration (g/l)	150	100	200	100	200	100	200	100	200	100	200	80	100
Example No.			Γ			oitnəvni zir		6		10		omparativo		12	

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CLAIMS

- 1. A joint with improved metal-to-metal sealing properties for use in connecting oil well casing and/or tubing, which comprises a metal sealing portion and a threaded portion and which is made of an alloy steel containing 10% or more by weight of chromium, characterized in that at least part of the surface of said metal sealing portion has applied thereto an activating layer of a first metal selected from 5 the group consisting of iron, nickel, zinc, cobalt, copper, manganese, chromium or an alloy containing at least one of the said first metals, and an electrodeposited layer of a second metal selected from the group consisting of iron, copper, zinc, chromium, nickel or an alloy containing at least one of the said second metals, said activating layer being firmly adhered to the steel surface by subjecting said surface 10 to anodic electrolysis in an acidic aqueous solution containing halide ions and immediately thereafter to 10 cathodic electrolysis, the amount of the electrodeposited layer on said activating layer being 2 g/m² or more. 2. A joint according to Claim 1, wherein the activating layer and said electrodeposited layer are applied to at least part of said surface of the metal sealing portion and at least part of the surface of the 15 threaded portion of said joint. 3. A joint according to Claim 1 or 2, wherein the alloy steel contains not less than 20% by weight of Cr. 4. A joint according to Claim 1, 2 or 3, wherein the halide ions are chloride ions. 5. A joint according to any preceeding Claim, wherein the amount of said electrodeposited layer is 20 20 20 g/m² or more. 6. A method of producing a joint with improved metal-to-metal sealing properties for use in connecting oil well casing and/or tubing, which comprises preparing a joint made of an alloy steel containing 10% or more by weight of chromium, said joint comprising a threaded portion and a metal sealing portion, subjecting at least part of said metal sealing portion to anodic electrolysis in an acidic 25 aqueous solution containing halide ions, them immediately thereafter changing the anodic electrolysis 25 to cathodic electrolysis in the same aqueous solution to provide an activating layer of a first metal selected from the group consisting of iron, nickel, zinc, cobalt, copper, manganese, chromium or an alloy containing at least one of the said first metals and carrying out electrdeposition of a second metal
- one of the said second metals.
 7. A method according to Claim 6, wherein the halide ions are chloride ions in an amount of 1 g/l or more calculated as chloride.

selected from the group consisting of iron, copper, zinc, chromium, nickel or an alloy containing at least

- 8. A method according to Claim 6 or Claim 7, wherein the alloy steel contains 20% or more of Cr and the chloride ions are in an amount of 30 g/1 or more calculated as chloride.
- 9. A method according to Claim 6, 7 or 8, wherein the anodic electrolysis is carried out at a current density of 1 A/dm² or higher for a period of 10 seconds or longer, and the cathodic electrolysis is carried out at a current density of 1 A/dm² or higher for a period of 10 seconds or longer.
- 10. A method according to Claim 9, wherein said anodic electrolysis is carried out for a period of 2—5 minutes and said cathodic electrolysis is carried out for a period of 2—6 minutes.
- 40 11. A method according to any preceding Claim, wherein the amount of the electrodeposited layer 4 placed over the activating layer is 2 g/m² or more.
 - 12. A method according to Claim 11, wherein the amount of the electrodeposited layer is 20 g/m² or more.
- 13. A method as defined in any one of Claims 6—12, wherein the electrodeposition onto said 45 activating layer is carried out using a separate electroplating acidic bath.
 - 14. A joint for use in connecting oil well casing and/or tubing constructed and arranged substantially as hereinbefore described with reference to and as shown in the accompanying drawings.
 - 15. A method of producing a joint with improved metal-to-metal sealing properties for use in connecting oil well casing and/or tubing substantially as hereinbefore described.