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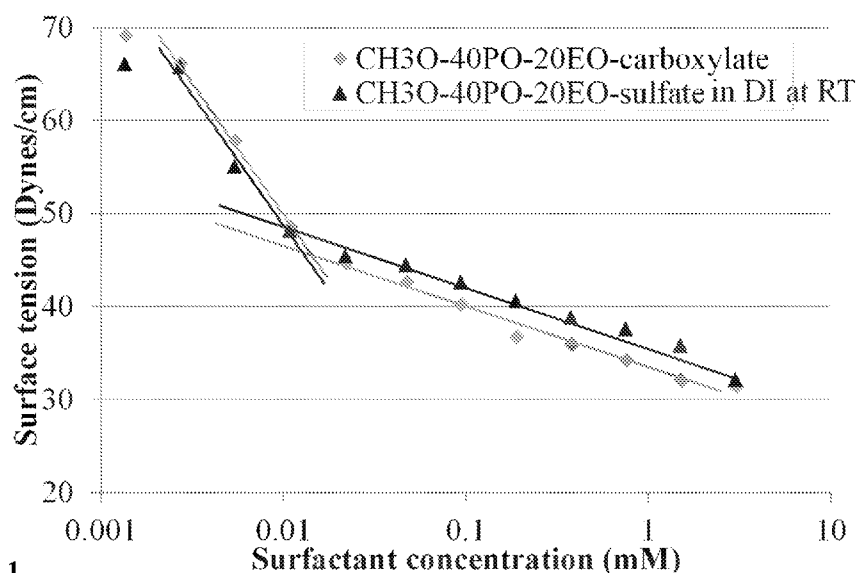


FIG. 1

(57) Abstract: The present invention is directed to surfactants with small hydrophobes, which are of non-conventional hydrophobe size. The surfactants of the present invention utilize a small hydrophobic moiety with a polyalkoxylate chain comprising PO, BO and/or EO groups, with optional ionic groups, such as anionic, cationic and zwitterionic, to achieve the desired hydrophilic-lipophilic balance (HLB). The present invention is further directed to formulations comprising the surfactants of the invention, and methods of using the surfactants of the invention, including in enhanced oil recovery applications.



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SURFACTANTS HAVING NON-CONVENTIONAL HYDROPHOBES

Cross-Reference to Related Applications

This application is based on and claims priority to U.S. Provisional Application Serial No. 62/481,393 filed on April 4, 2017, which is incorporated herein by reference in its entirety.

Background of the Invention

1. Field of the Invention

The invention is directed to the field of surfactants, which are suitable for enhanced oil recovery and other surfactant applications.

2. Description of Related Art

A large amount of oil is left unrecovered from oil reservoirs after primary and secondary floods due to various reasons. Among these factors, high capillary forces (between oil and water) are largely responsible for trapping of oil in the porous media. Surfactants that can lower the interfacial tension (IFT) with oil have traditionally been studied to improve the oil recovery. Studies have shown that a significant improvement in oil recovery can be achieved by injecting suitable surfactants in the reservoir, which in turn results in a significant reduction of capillary forces and mobilization of trapped oil. However, traditionally used surfactants suffer from severe limitations due to their limited applicability in a high salinity/hardness and a high temperature environment. These surfactants tend to be unstable (not soluble) under these conditions and therefore cannot be used for improving the oil recovery.

In addition to an ultralow interfacial tension, a favorable microemulsion rheology is critical in lowering the surfactant requirement. Co-solvents have shown to lower the microemulsion viscosity, lower surfactant retention and improve the oil recovery. Alkali co-solvent polymer (ACP) floods have been developed recently for acidic crude oils, employing in-situ generated Naphthenic soap as the surfactant.

A surfactant is a surface-active compound that can lower the interfacial tension between two phases by acting as the bridge between the interfaces. A surfactant consists of a hydrophilic head (which prefers the aqueous phase) and a lipophilic tail (which prefers an organic or gas phase). The hydrophilic-lipophilic balance (HLB) determines the solubility of surfactants in aqueous or organic (oil) phases. Anionic surfactants have been

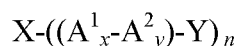
- 2 -

used for surfactant floods because these surfactants have shown to lower the interfacial tension with oil-brine system to ultralow values (10^{-3} dynes/cm). Traditionally used anionic surfactants include alkyl benzene sulfonates (ABS), alpha olefin sulfonates (AOS), internal olefin sulfonates (IOS) and alcohol sulfates. These surfactants show limited stability (solubility) at high temperature/salinity/hardness environment. In addition, these surfactants are not suitable for crude oils with high equivalent alkane carbon numbers (EACN). Large hydrophobe alcohol alkoxy carboxylates and alcohol alkoxy sulfates, typically longer than C_{11-12} , were developed as the main hydrophobe. The addition of propylene oxide (PO) and ethylene oxide (EO) groups was performed to achieve higher performance and better tolerance at high temperature and salinity (hardness) conditions.

Brief Summary of the Invention

In one aspect of the invention, surfactants of the present invention generally have the formula:

(I)



wherein X is an alcohol, an amine, or an alkyl- or alkoxy-amine having from 1 to 8 total carbons; one of A^1 and A^2 is PO, butylene oxide (BO) and/or a combination of PO and BO, and the other of A^1 and A^2 is EO, and independent A^1 and A^2 groups may be in blocks and/or in random order; x or y are 7-100 when A^1 or A^2 , as applicable, is PO or BO; x or y are 0-250 when A^1 or A^2 , as applicable, is EO; n is 1 to 4 or 1 to 3; Y is an ionic group, a zwitterionic group or H; and PO is $-\text{CH}_2\text{CH}(\text{CH}_3)-\text{O}-$, BO is $-\text{CH}_2\text{CH}(\text{CH}_2\text{CH}_3)-\text{O}-$ or $-\text{CH}_2\text{CH}_2\text{CH}(\text{CH}_3)-\text{O}-$ and EO is $-\text{CH}_2-\text{CH}_2-\text{O}-$.

In one aspect of the invention, alkoxy polyalkoxylate surfactants of the present invention have the formula:

(II)

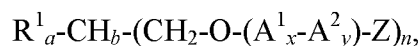


wherein R^1 is C_1 to C_8 alkyl; A^1 , A^2 , x , and y are as defined in formula (I); and Z is an ionic group or H.

In one aspect of the invention, polyol alkoxyate surfactants of the invention have the formula:

(III)

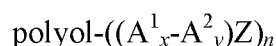
- 3 -



wherein $a + b + n = 4$; $a = 0-3$; $b = 0-3$; $n = 1-4$; R^1 is C_1 to C_6 alkyl; A^1 , A^2 , x , or y is as described above with respect to formula (I); and Z is an ionic group or H. In certain
 5 embodiments, the total carbon atoms in a $R^1_a-CH_b-(CH_2-O-)n$ group is equal to or less than 8.

In one aspect of the invention, polyol alkoxyate surfactants of the invention have the following formula:

(IV)

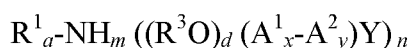


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wherein one or more of the hydrogen molecules of one or more hydroxyl groups of the polyol is replaced with $(A^1_x-A^2_y)Z$; A^1 , A^2 , x , and y are as described above with respect to formula (I); Z is an ionic group or H; and n is equal to or less than the total number of hydroxyl groups on the polyol, such that not all of the hydroxyl groups are alkoxyated.

15 In one aspect of the invention, amine, alkoxyamine and alkylamine polyalkoxyate surfactants of the invention have the formula:

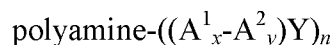
(V)



20 wherein $a + m + n = 3$; $a = 0-2$; $m = 0-2$; $d = 0-1$; $n = 1-3$; R^3 and R^1 are independently C_1 to C_8 alkyl, with a combined total of 8 or fewer carbons; A^1 , A^2 , x , and y are as described above with respect to formula (I); and Y is H, an ionic group, a zwitterionic group, or a cationic when the nitrogen atom is quaternary, with a positive charge, and a negatively charged anion as a counterion.

25 In one aspect of the invention, polyamine polyalkoxyate surfactants of the invention have the formula:

(VI)



30 wherein one or more polyalkoxy groups $(A^1_x-A^2_y)Y$ are attached to one or more of the nitrogen atoms of the polyamine, and A^1 , A^2 , x , and y are as described above with respect to formula (I); Y is H, an ionic group, a zwitterionic group, or a cationic when the nitrogen atom is quaternary, with a positive charge, and a negatively charged anion as a

counterion; and n is equal to or less than the number of displaceable hydrogens on the nitrogen atoms.

Another aspect of the invention, is directed to an aqueous composition comprising a compound described herein, for example a compound of formula (I), (II), (III), (IV), (V) or (VI). Another aspect of the invention is directed to an emulsion comprising such aqueous composition and a hydrocarbon material.

Another aspect of the invention is directed to a method of using a compound described herein, for example a compound of formula (I), (II), (III), (IV), (V) or (VI), in an enhanced oil recovery method comprising contacting a hydrocarbon with the compound when the hydrocarbon is in contact with a solid material in a petroleum reservoir and allowing the hydrocarbon material to separate from the solid material. Another aspect of the invention is directed to a method of using a compound described herein, for example a compound of formula (I), (II), (III), (IV), (V) or (VI) in household, institutional or industrial cleaning comprising contacting a household, institutional or industrial surface with the compound.

Additional aspects of the invention, together with the advantages and novel features appurtenant thereto, will be set forth in part in the description which follows, and in part will become apparent to those skilled in the art upon examination of the following, or may be learned from the practice of the invention. The objects and advantages of the invention may be realized and attained by means of the instrumentalities and combinations particularly pointed out in the appended claims.

Brief Description of the Drawings

Fig. 1 depicts surface tension measurements of CH₃O-40PO-20EO-carboxylate and CH₃O-40PO-20EO-sulfate.

Fig. 2 depicts surface tension measurements of CH₃O-60PO-30EO-carboxylate.

Fig. 3 depicts surface tension measurements of CH₃O-21PO-15EO-sulfate.

Fig. 4 depicts surface tension measurements of C₁₂₋₁₃-7PO-sulfate.

Fig. 5 depicts surface tension measurements of C₁₅₋₁₈ IOS.

Fig. 6 depicts surface tension measurements of C₂₀₋₂₄ IOS and a 1:1 blend of C₂₀₋₂₄ IOS with CH₃O-21PO-15EO-sulfate.

Fig. 7 depicts tension measurements of CH₃O-60PO-15EO-SO₃Na, C₂₀₋₂₄ IOS and 1:1 (wt:wt) blend.

Fig. 8 depicts tension measurements of $\text{CH}_3\text{-O-60PO-30EO-COONa/SO}_4$.

Fig. 9 depicts tension measurements of $\text{CH}_3\text{-O-60PO-30EO-COO}^-$ with and without calcium ions.

Fig. 10 depicts tension measurements of $\text{CH}_3\text{-O-70PO-100EO (Mm)}$.

5 Fig. 11 depicts surface tension measurements of N-(EO-30PO)_3 .

Fig. 12 depicts aqueous stability results of $\text{CH}_3\text{O-21PO-xEO-sulfate}$ surfactants at 25 °C and 40°C.

Fig. 13 depicts aqueous stability results of $\text{CH}_3\text{O-21PO-xEO-sulfate}$ with C_{19-23} IOS (0.5 wt% each) at 40°C.

10 Fig. 14 depicts aqueous stability results of various surfactants at 0.5%.

Fig. 15 depicts aqueous stability results of AS-40 (C_{14-16} AOS) and $\text{CH}_3\text{-O-60PO-20EO-SO}_3$.

Fig. 16 depicts aqueous stability results of $\text{CH}_3\text{O-60PO-15EO-SO}_3\text{Na}$, C_{20-24} IOS and 1:1 blend.

15 Fig. 17 depicts aqueous stability results of N-(EO-POy)_3 .

Fig. 18 depicts solubilization ratios for phase behavior tubes of 0.5% $\text{CH}_3\text{-O-21PO-10EO-sulfate}$, 0.5% C_{19-23} IOS, 1% TEGBE at 40°C.

Fig. 19 depicts solubilization ratios for phase ultraflow IFT tubes of 0.5% $\text{CH}_3\text{-O-21PO-10EO sulfate}$, 0.5% C_{19-23} IOS, 1 % TEGBE at 40°C.

20 Fig. 20 depicts solubilization ratios for phase behavior tubes of 0.4% $\text{CH}_3\text{-O-60PO-20EO carboxylate}$, 0.6% C_{15-18} IOS at 65°C.

Fig. 21 depicts solubilization ratios for phase behavior tubes of 0.5% $\text{CH}_3\text{-O-21PO-sulfate}$, 0.5% C_{19-23} IOS, 1% TEGBE.

Fig. 22 depicts solubilization ratios for phase behavior tubes of 0.5% $\text{C}_{12-13-7PO-sulfate}$,
25 0.5% C_{19-23} IOS.

Fig. 23 depicts solubilization ratios for phase behavior tubes of 0.5% $\text{CH}_3\text{-O-60PO-30EO-carboxylate}$, 0.5% C_{15-18} IOS at 65°C.

Fig. 24 depicts solubilization ratios for phase behavior tubes of 0.5% $\text{C}_{18-45PO-30EO-carboxylate}$, 0.5% C_{15-18} IOS at 65°C. The C_{18} is oleyl based, having a bent
30 double bond, which results in extra-large hydrophobe behavior.

Fig. 25 depicts solubilization ratios for phase behavior tubes of 0.5% $\text{C}_{28-45PO-30EO-carboxylate}$, 0.5% C_{15-18} IOS at 65°C.

Fig. 26 depicts solubilization ratios for phase behavior tubes of 0.5% 2EH-O-40PO-40EO-COO⁻, 0.5% C₁₉₋₂₃ IOS, 1% TEGBE 65°C.

Fig. 27 depicts solubilization ratios for phase behavior tubes of 0.5% 2EH-O-40PO-40EO, 0.5% C₁₉₋₂₃ IOS, 1% TEGBE 65°C.

5 Fig. 28 depicts solubilization ratios for phase behavior tubes of 0.5% CH₃-O-21PO-SO₄, 0.5% C₁₅₋₁₈ IOS.

Fig. 29 depicts solubilization ratios for phase behavior tubes of 0.5% CH₃-O-21PO-10EO-SO₄, 0.5% C₁₅₋₁₈ IOS.

10 Fig. 30 depicts solubilization ratios for phase behavior tubes of 0.5% 2EH-O-60PO-60EO-COO⁻, 0.5% C₁₅₋₁₈ IOS.

Fig. 31 depicts alkali surfactant phase behavior results for CH₃-O-60PO-15EO-SO₃Na, 0.5% C₂₀₋₂₄ IOS.

Fig. 32 depicts surfactant polymer oil recovery coreflood results conducted in a Boise sandstone core for 0.5 wt% CH₃O-21PO-10EO-SO₄ and 0.5 wt% C₂₀₋₂₄ IOS.

15 Fig. 33 depicts surfactant polymer oil recovery coreflood results conducted in a Berea sandstone core for 0.5 wt% CH₃O-21PO-10EO-SO₄, 0.5 wt% C₁₉₋₂₃ IOS and 1 wt% TEGBE.

Fig. 34 depicts effect of crude oil on foam half-life with AS-40 at high salinity.

20 Fig. 35 depicts effect of crude oil on foam half-life with 0.5% C₁₄₋₁₆ AOS, 0.5% CH₃-O-60PO-20EO-SO₄Na.

Fig. 36 depicts hardness tolerance for AS-40 and surfactant blends.

Fig. 37 depicts Stability of cylindrical micelles of 2% CH₃-O-70PO-100EO.

25 Fig. 38 depicts stability of micelles in presence of crude oil P of 2% CH₃-O-70PO-100EO.

Fig. 39 depicts stability of micelles in presence of crude oil K of 2% CH₃-O-70PO-100EO.

Fig. 40 depicts stability of micelles in presence of alkanes of 2% CH₃-O-70PO-100EO.

30 Detailed Description of Preferred Embodiment

The present invention is directed to surfactants with smaller hydrophobes, which are of non-conventional hydrophobe size, and are herein referred to as non-conventional hydrophobes. Conventional hydrophobes are sometimes referred to as "hard"

hydrophobes, i.e. a compound that shows no compatibility with water. Unlike prior art surfactants that incorporate a hard hydrophobe, the surfactants of the present invention utilize a small hydrophobic moiety with a polyalkoxylate chain. In addition to multiple PO and/or BO groups, the surfactants of the present invention may also contain varying amounts of EO groups to achieve the desired hydrophilic-lipophilic balance (HLB). The PO, BO and EO groups not only provide tolerance under harsh conditions, but they surprisingly also impart high surface activity, even without the large hydrophobe group previously thought necessary.

The PO and BO chains are very compatible with oil and somewhat compatible with water. The EO chain is very compatible with water and somewhat compatible with oil. Although the surfactants of the present invention lack a hard hydrophobe, it was surprisingly found the surfactants of the present invention performed similar to, or in some instances better than, conventional surfactants having a hard hydrophobe group.

The present invention is further directed to formulations comprising the surfactants of the invention, and methods of using the surfactants of the invention.

Definitions

Unless otherwise specified, the abbreviations and symbols used herein have their conventional meanings.

As used herein, the term "alkyl" embraces branched, cyclic or unbranched carbon chains, which may be fully saturated, mono- or polyunsaturated, and substituted or unsubstituted, having the designated number of carbon atoms. Examples of saturated alkyls included, but are not limited to, methyl, ethyl, n-propyl, isopropyl, n-butyl, isobutyl, t-butyl, sec-butyl, pentyl, hexyl, heptyl and octyl, and their isomers (e.g. iso or branched versions). The term "unsaturated alkyl" refers to alkyl groups having one or more double bonds or triple bonds.

As used herein, the term "alkoxy" embraces an alkyl group which has an oxygen atom attached thereto. Representative alkoxy groups include ethoxy, propoxy, isopropoxy, sec-propoxy, butoxy, iso-butoxy, sec-butoxy, tert-butoxy, and the like.

As used herein, the term "alcohol" embraces an alkyl group, which may be saturated or unsaturated, having one or more hydroxy (–OH) substituents. Primary and secondary alcohols are contemplated, such as mono-alcohols as well as polyhydroxy variants. Lower alcohols are those containing from about 1 to 4 carbon atoms. Exemplary alcohols include methanol, ethanol, 1-propanol, 2-propanol, 2-propen-1-ol, 1-butanol, 2-butanol,

2-methyl-2-propanol, 1-pentanol, 2-pentanol, 3-pentanol, and 3-methyl-1-butanol and their isomers.

As used herein, the term "polyamine" embraces organic groups having more than two amino groups and ending with two primary amino groups.

As used herein, the term "polyols" embraces polyhydric alcohols having 2 or more hydroxyl groups in both their monomeric and polymeric forms. Representative polyols include diols, such as ethylene glycol, propylene glycol, diethylene glycol, glycerol, pentaerythritol, di- and trihydroxymethyl alkanes, buanediols, 1-3 propanediols, alkyl glucosides (e.g. butyl), sorbitols, and polymers of the foregoing and other polyols, including polyglycerols, alkyl polyglucosides and polysaccharides, such as starches (e.g. CMC) and cyclodextrins.

As used herein, the term "poloxamers" embraces nonionic triblock copolymers comprising a central PO chain flanked by two chains of EO, as well as the reverse arrangement, including those sold under the tradenames Pluronics, Synperonics and Kolliphor.

As used herein, the term "ionic" embraces cations, anions and ionic groups. For example, the term ionic would embrace both $-\text{CO}_2^-$ and $-\text{CO}_2\text{H}$.

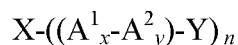
As used herein, the term "zwitterionic" embraces groups having separate positively and negatively charged groups. Representative zwitterionic groups include betaines, sultaines, hydroxysultaines, sulfitobetaines, sulfatobetaines, phosphinate betaines, phosphonate betaines, phosphitobetaines, phosphatobetaines, and the like.

As used herein, the terms "include" and "including" are used in a non-limiting manner.

Compounds

In one aspect of the invention, surfactants of the present invention generally have the formula:

(I)



wherein X is an alcohol, an amine, or an alkyl- or alkoxy-amine having from 1 to 8 total carbons;

one of A^1 and A^2 is PO, butylene oxide (BO) and/or a combination of PO and BO, and the other of A^1 and A^2 is EO, and independent A^1 and A^2 groups may be in blocks and/or in random order;

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x or y is 7-100 when A^1 or A^2 , as applicable, is PO or BO;

x or y is 0-250 when A^1 or A^2 , as applicable, is EO;

n is 1 to 4, or 1 to 3;

Y is an ionic group, a zwitterionic group or H; and

5 PO is $-\text{CH}_2\text{CH}(\text{CH}_3)-\text{O}-$, BO is $-\text{CH}_2\text{CH}(\text{CH}_2\text{CH}_3)-\text{O}-$ or $-\text{CH}_2\text{CH}_2\text{CH}(\text{CH}_3)-\text{O}-$ and EO is $-\text{CH}_2-\text{CH}_2-\text{O}-$.

The surfactants of the invention do not contain a traditional size hydrophobe. Instead, the total number of carbon atoms in the X group is from 1 to 8, but may be 1, 2, 3, 4, 5, 6, 7 or 8 or any range therebetween. For example, the X group may comprise 1-7, 1-6, 1-5,
10 1-4, 1-3 or 1-2 carbons.

In certain embodiments, A^1 and A^2 are preferably independently PO and EO, wherein A^1 and A^2 are not the same, and independent A^1 and A^2 groups may be in PO blocks, EO blocks, PO-EO blocks, EO-PO blocks, other repeating blocks and/or in random order. However, one or more PO groups, or all PO groups, may be replaced by BO. Preferably the
15 surfactants of the present invention comprise a block of PO groups, followed by a block of EO groups.

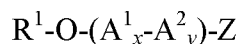
In certain embodiments preferably, x or y is an integer from 7-100 when A^1 or A^2 , as applicable, is PO, x or y is an integer from 0-250 when A^1 or A^2 , as applicable, is EO, and at least one of the following is true: $(x + y) \geq 25$, or $R^1 = \text{C}_1-\text{C}_6$.

20 In certain embodiments when A^1 or A^2 is PO and/or BO, x or y , as applicable, represents the total number of PO and BO groups and is an integer from 7 – 90, from 7-80, from 7-70, from 7-60, from 7-50, from 7-40, from 7- 30, from 7-20, from 7-15, from 90-100, from 80-100, from 70- 100, from 60-100, from 50-100, from 40–100, from 30-100, from 20-100, from 15-100, from 10-100, from 5-100, from 15-25, from 25-35, from 35-45, from 45-
25 55, from 55-65, from 65-75, from 75-85, from 85-95, or any values or ranges therebetween.

In certain embodiments when A^1 or A^2 is EO, x or y , as applicable, is an integer from 0-250, from 0-230, from 0-210, from 0-190, from 0-170, from 0-150, from 0-130, from 0-110, from 0-90, from 0-70, from 0-50, from 0-30, from 0-15, from 230-250, from 210-250, from 190-250, from 170-250, from 150-250, from 130-250, from 110-250,
30 from 90-250, from 70-250, from 50-250, from 30-250, from 15-250, from 10-250, from 5-250, 5-25, from 25-45, from 45-65, from 65-85, from 85-105, from 105-125, from 125-145, from 145-165, from 165-185, from 185-205, from 205-225, from 225-250.

In one aspect of the invention, alkoxy polyalkoxylate surfactants of the present invention have the formula:

(II)



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wherein R^1 is C_1 to C_8 alkyl; A^1 , A^2 , x , and y are as defined in formula (I); and Z is an ionic group or H.

In certain embodiments, $R^1 = C_1$ to C_8 , linear, cyclic or branched, saturated or unsaturated alkyl (e.g. allyl, alkenyl or alkynyl), optionally substituted with 1 primary or secondary $-OH$ group. For example, R^1 may be selected from a methyl, ethyl, n-propyl, isopropyl, n-butyl, isobutyl, t-butyl, sec-butyl, pentyl, hexyl, heptyl and octyl and their isomers (e.g. iso or branched versions). In certain embodiments, R^1 may include C_1-C_8 , C_1-C_7 , C_1-C_6 , C_1-C_5 , C_1-C_4 , C_1-C_3 , C_1-C_2 or methyl. Exemplary R^1 groups include methanol, phenol, propanol dimer alcohol, methylpentyl, or ethylhexyl (EH).

In certain embodiments, A^1 and A^2 are preferably independently PO and EO, wherein A^1 and A^2 are not the same, and independent A^1 and A^2 groups may be in PO blocks, BO blocks, PO-EO blocks, EO-PO blocks, other repeating blocks and/or in random order. However, one or more PO groups, or all PO groups, may be replaced by BO. Preferably the alkoxy polyalkoxylate surfactants of the present invention comprise a block of PO groups, followed by a block of EO groups.

In certain embodiments preferably, x or y is an integer from 7-100 when A^1 or A^2 , as applicable, is PO, x or y is an integer from 0-250 when A^1 or A^2 , as applicable, is EO, and at least one of the following is true: $(x + y) \geq 25$, or $R^1 = C_1-C_6$.

In certain embodiments when A^1 or A^2 is PO, x or y , as applicable, is an integer from 7 – 90, from 7-80, from 7-70, from 7-60, from 7-50, from 7-40, from 7-30, from 7-20, from 7-15, from 90-100, from 80-100, from 70-100, from 60-100, from 50-100, from 40-100, from 30-100, from 20-100, from 15-100, from 10-100, from 5-100, from 15-25, from 25-35, from 35-45, from 45-55, from 55-65, from 65-75, from 75-85, from 85-95, or any values or ranges therebetween.

In certain embodiments when A^1 or A^2 is EO, x or y , as applicable, is an integer from 0-250, from 0-230, from 0-210, from 0-190, from 0-170, from 0-150, from 0-130, from 0-110, from 0-90, from 0-70, from 0-50, from 0-30, from 0-15, from 230-250, from 210-250, from 190-250, from 170-250, from 150-250, from 130-250, from 110-250,

from 90-250, from 70-250, from 50-250, from 30-250, from 15-250, from 10-250, from 5-250, 5-25, from 25-45, from 45-65, from 65-85, from 85-105, from 105-125, from 125-145, from 145-165, from 165-185, from 185-205, from 205-225, from 225-250.

Z is preferably selected from the group consisting of H, sulfate (e.g. OSO_3^- M^+), carboxylate (e.g. $-\text{CH}_2\text{C}(\text{O})\text{OH}$, $-\text{CH}_2\text{C}(\text{O})\text{O}^-\text{M}^+$, $-\text{CH}_2\text{CH}_2-\text{CO}_2\text{H}$ or $-\text{CH}_2\text{CH}_2-\text{CO}_2^-$ or M^+), and sulfonate ($-\text{R}^2\text{SO}_3\text{H}$ or $-\text{R}^2\text{SO}_3^-\text{M}^+$ wherein R^2 is a $\text{C}_1\text{-C}_3$ alkyl), optionally substituted with one hydroxyl group; wherein M^+ is a monovalent, divalent or trivalent cation. M^+ may be a metal cation, and in some embodiments is NH_4^+ , Na^+ or K^+ . It should be understood that the oxygen of the EO or PO group may contribute to the sulfate group, such that unless otherwise specified, as used herein, $\text{R}^1\text{-PO}_x\text{-EO}_y\text{-SO}_4\text{H}$ and $\text{R}^1\text{-O-PO}_x\text{-EO}_y\text{-SO}_3\text{H}$, for example, both refer to the sulfate. Above a certain level of PO groups without an EO group, a sulfate, carboxylate or sulfonate group needs to be present to give hydrophilicity to the surfactant. In certain embodiments, if there is no EO group, Z is not H. Preferably, if there are 5 or more, 7 or more or 21 or more PO groups without an EO group, Z is not H.

Certain exemplary alkoxy polyalkoxylate surfactants of the invention include those described above, in the examples, and the following:

$\text{R}^1\text{-O-7PO-xEO-Z}$; x: 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

$\text{R}^1\text{-O-10PO-xEO-Z}$; x: 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

$\text{R}^1\text{-O-21PO-xEO-Z}$; x: 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

$\text{R}^1\text{-O-40PO-xEO-Z}$; x: 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

$\text{R}^1\text{-O-45PO-xEO-Z}$; x: 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

$\text{R}^1\text{-O-60PO-xEO-Z}$; x: 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

$\text{R}^1\text{-O-70PO-xEO-Z}$; x: 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

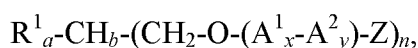
$\text{R}^1\text{-O-80PO-xEO-Z}$; x: 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

R^1 -O-100PO-xEO-Z; x: 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

In each case, the PO and EO numbers may be the values listed, or the ranges defined by consecutive values. For example, 7-10PO, 10-21PO, etc., and 0-5EO, 5-10EO, etc. The order of the PO and EO groups may be reversed, or the PO and EO groups may be in random order, with the total number of groups as listed.

In one aspect of the invention, polyol alkoxyate surfactants of the invention have the formula:

(III)



wherein $a + b + n = 4$; $a = 0-3$; $b = 0-3$; $n = 1-4$; R^1 is C_1 to C_6 alkyl; A^1 , A^2 , x , and y are as described above with respect to formula (I); and Z is an ionic group or H.

In certain embodiments, the total carbon atoms in a $R^1_a-CH_b-(CH_2-O)_n$ group is equal to or less than 8. $R^1 = C_1$ to C_6 , linear, cyclic or branched, saturated or unsaturated alkyl (e.g. allyl, alkenyl or alkynyl), optionally substituted with 1 primary or secondary -OH group. For example, R^1 may be selected from a methyl, ethyl, n-propyl, isopropyl, n-butyl, isobutyl, t-butyl, sec-butyl, pentyl, hexyl, and their isomers (e.g. iso or branched versions). R^1 may include C_1 - C_6 , C_1 - C_5 , C_1 - C_4 , C_1 - C_3 , C_1 - C_2 , or methyl or may not be present. For example, if only one R^1 group is present and $n = 1$, R^1 is C_1 - C_6 ; if $n = 2$, R^1 is C_1 - C_5 ; and if $n = 3$, R^1 is C_1 - C_4 . Exemplary surfactants include $CH_3CH_2-C-(CH_2-O-PO_x-EO_y)_3$ from trimethylol propane.

In certain embodiments, A^1 and A^2 are preferably independently PO and EO, wherein A^1 and A^2 are not the same, and independent A^1 and A^2 groups may be in PO blocks, BO blocks, PO-EO blocks, EO-PO blocks, other repeating blocks and/or in random order. However, one or more PO groups, or all PO groups, may be replaced by BO. Preferably the alkoxy polyalkoxyate surfactants of the present invention comprise a block of PO groups, followed by a block of EO groups.

In certain embodiments preferably, x or y is an integer from 7-100 when A^1 or A^2 , as applicable, is PO, x or y is an integer from 0-250 when A^1 or A^2 , as applicable, is EO, and at least one of the following is true: $(x + y) \geq 25$, or $R^1 = C_1$ - C_6 .

In certain embodiments when A^1 or A^2 is PO, x or y , as applicable, is an integer from 7 – 90, from 7-80, from 7-70, from 7-60, from 7-50, from 7-40, from 7- 30, from 7-20, from 7-15, from 90-100, from 80-100, from 70- 100, from 60-100, from 50-100, from 40–100, from 30-100, from 20-100, from 15-100, from 10-100, from 5-100, from 15-25, from 25-35, from 35-45, from 45-55, from 55-65, from 65-75, from 75-85, from 85-95, or any values or ranges therebetween.

In certain embodiments when A^1 or A^2 is EO, x or y , as applicable, is an integer from 0-250, from 0-230, from 0-210, from 0-190, from 0-170, from 0-150, from 0-130, from 0-110, from 0-90, from 0-70, from 0-50, from 0-30, from 0-15, from 230-250, from 210-250, from 190-250, from 170-250, from 150-250, from 130-250, from 110-250, from 90-250, from 70-250, from 50-250, from 30-250, from 15-250, from 10-250, from 5-250, 5-25, from 25-45, from 45-65, from 65-85, from 85-105, from 105-125, from 125-145, from 145-165, from 165-185, from 185-205, from 205-225, from 225-250.

Z is preferably selected from the group consisting of H, sulfate (e.g. OSO_3^- M^+), carboxylate (e.g. $-\text{CH}_2\text{C}(\text{O})\text{OH}$, $-\text{CH}_2\text{C}(\text{O})\text{O}^-\text{M}^+$, $-\text{CH}_2\text{CH}_2-\text{CO}_2\text{H}$ or $-\text{CH}_2\text{CH}_2-\text{CO}_2^-$ or M^+), and sulfonate ($-\text{R}^2\text{SO}_3\text{H}$ or $-\text{R}^2\text{SO}_3^-\text{M}^+$ wherein R^2 is a $\text{C}_1\text{-C}_3$ alkyl), optionally substituted with one hydroxyl group; wherein M^+ is a monovalent, divalent or trivalent cation. M^+ may be a metal cation, and in some embodiments is NH_4^+ , Na^+ or K^+ . In certain embodiments, if there is no EO group, Z is not H. Preferably, if there are 5 or more, 7 or more or 21 or more PO groups without an EO group, Z is not H.

Certain exemplary alkoxy polyalkoxylate surfactants of the invention include those described above, in the examples, and the following:

$\text{R}_a^1-\text{CH}_b-(\text{CH}_2-\text{O}-7\text{PO}-x\text{EO}-Z)_n$; x : 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

$\text{R}_a^1-\text{CH}_b-(\text{CH}_2-\text{O}-10\text{PO}-x\text{EO}-Z)_n$; x : 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

$\text{R}_a^1-\text{CH}_b-(\text{CH}_2-\text{O}-21\text{PO}-x\text{EO}-Z)_n$; x : 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

$\text{R}_a^1-\text{CH}_b-(\text{CH}_2-\text{O}-40\text{PO}-x\text{EO}-Z)_n$; x : 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

$\text{R}_a^1-\text{CH}_b-(\text{CH}_2-\text{O}-45\text{PO}-x\text{EO}-Z)_n$; x : 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

$R^1_a-CH_b-(CH_2-O-60PO-xEO-Z)_n$; x : 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

$R^1_a-CH_b-(CH_2-O-70PO-xEO-Z)_n$; x : 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

5 $R^1_a-CH_b-(CH_2-O-80PO-xEO-Z)_n$; x : 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

$R^1_a-CH_b-(CH_2-O-100PO-xEO-Z)_n$; x : 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

10 In each case, the PO and EO numbers may be the values listed, or the ranges defined by consecutive values. For example, 7-10PO, 10-21PO, etc., and 0-5EO, 5-10EO, etc. The order of the PO and EO groups may be reversed, or the PO and EO groups may be in random order, with the total number of groups as listed.

In one aspect of the invention, polyol alkoxylate surfactants of the invention have the following formula:

15 (IV)
polyol- $((A^1_x-A^2_y)Z)_n$

20 wherein one or more of the hydrogen molecules of one or more hydroxyl groups of the polyol is replaced with $(A^1_x-A^2_y)Z$; A^1 , A^2 , x , and y are as described above with respect to formula (I); Z is an ionic group or H; and n is equal to or less than the total number of hydroxyl groups on the polyol, such that not all of the hydroxyl groups are alkoxylated. For example, polypropylene glycol may be mono or difunctionalized with $(A^1_x-A^2_y)Z$, wherein $n = 1$ or 2 .

25 Suitable polyols include monomeric or polymeric polyols, including diols, such as ethylene glycol, propylene glycol, diethylene glycol, glycerol, pentaerythritol, di- and trihydroxymethyl alkanes, buanediols, 1-3 propanediols, alkyl glucosides (e.g. butyl), sorbitols, and polymers of the foregoing and other polyols, including polyglycerols, alkyl polyglucosides and polysaccharides, such as starches (e.g. CMC) and cyclodextrins, and poloxamers (e.g. Pluronics and reverse Pluronics), in each case preferably comprising C_1 to C_5 linear, cyclic (e.g. phenyl) or branched alkyl groups. For the polyol polyalkoxylate surfactants, although the alkyl groups will preferably have 5 or fewer carbons, the total number of carbons in the polyol may be greater than 8.

30

In certain embodiments, A^1 and A^2 are preferably independently PO and EO, wherein A^1 and A^2 are not the same, and independent A^1 and A^2 groups may be in PO blocks, BO blocks, PO-EO blocks, EO-PO blocks, other repeating blocks and/or in random order. However, one or more PO groups, or all PO groups, may be replaced by BO. Preferably the alkoxy polyalkoxylate surfactants of the present invention comprise a block of PO groups, followed by a block of EO groups.

In certain embodiments preferably, x or y is an integer from 7-100 when A^1 or A^2 , as applicable, is PO, x or y is an integer from 0-250 when A^1 or A^2 , as applicable, is EO.

In certain embodiments when A^1 or A^2 is PO, x or y , as applicable, is an integer from 7 – 90, from 7-80, from 7-70, from 7-60, from 7-50, from 7-40, from 7- 30, from 7-20, from 7-15, from 90-100, from 80-100, from 70- 100, from 60-100, from 50-100, from 40–100, from 30-100, from 20-100, from 15-100, from 10-100, from 5-100, from 15-25, from 25-35, from 35-45, from 45-55, from 55-65, from 65-75, from 75-85, from 85-95, or any values or ranges therebetween.

In certain embodiments when A^1 or A^2 is EO, x or y , as applicable, is an integer from 0-250, from 0-230, from 0-210, from 0-190, from 0-170, from 0-150, from 0-130, from 0-110, from 0-90, from 0-70, from 0-50, from 0-30, from 0-15, from 230-250, from 210-250, from 190-250, from 170-250, from 150-250, from 130-250, from 110-250, from 90-250, from 70-250, from 50-250, from 30-250, from 15-250, from 10-250, from 5-250, 5-25, from 25-45, from 45-65, from 65-85, from 85-105, from 105-125, from 125-145, from 145-165, from 165-185, from 185-205, from 205-225, from 225-250.

Z is preferably selected from the group consisting of H, sulfate (e.g. OSO_3^- M^+), carboxylate (e.g. $-\text{CH}_2\text{C}(\text{O})\text{OH}$, $-\text{CH}_2\text{C}(\text{O})\text{O}^-\text{M}^+$, $-\text{CH}_2\text{CH}_2-\text{CO}_2\text{H}$ or $-\text{CH}_2\text{CH}_2-\text{CO}_2^-$ or M^+), and sulfonate ($-\text{R}^2\text{SO}_3\text{H}$ or $-\text{R}^2\text{SO}_3^-\text{M}^+$ wherein R^2 is a $\text{C}_1\text{-C}_3$ alkyl), optionally substituted with one hydroxyl group; wherein M^+ is a monovalent, divalent or trivalent cation. M^+ may be a metal cation, and in some embodiments is NH_4^+ , Na^+ or K^+ . In certain embodiments, if there is no EO group, Z is not H. Preferably, if there are 5 or more, 7 or more or 21 or more PO groups without an EO group, Z is not H.

Certain exemplary polyol polyalkoxylate surfactants of the invention include those described above, in the examples, and the following:

Polyol-(7PO- x EO- Z) n ; x : 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

Polyol-(10PO-xEO-Z)*n*; x: 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

Polyol-(21PO-xEO-Z)*n*; x: 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

5 Polyol-(40PO-xEO-Z)*n*; x: 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

Polyol-(45PO-xEO-Z)*n*; x: 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

10 Polyol-(60PO-xEO-Z)*n*; x: 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

Polyol-(70PO-xEO-Z)*n*; x: 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

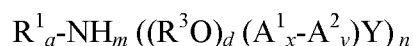
Polyol-(80PO-xEO-Z)*n*; x: 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

15 Polyol-(100PO-xEO-Z)*n*; x: 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

In each case, the PO and EO numbers may be the values listed, or the ranges defined by consecutive values. For example, 7-10PO, 10-21PO, etc., and 0-5EO, 5-10EO, etc. The order of the PO and EO groups may be reversed, or the PO and EO groups may be
20 in random order, with the total number of groups as listed.

In one aspect of the invention, amine, alkoxyamine and alkylamine polyalkoxylate surfactants of the invention have the formula:

(V)



25

wherein $a + m + n = 3$; $a = 0-2$; $m = 0-2$; $d = 0-1$; $n = 1-3$; R^3 and R^1 are independently C_1 to C_8 alkyl, with a combined total of 8 or fewer carbons; A^1 , A^2 , x , and y are as described above with respect to formula (I); and Y is H, an ionic group, a zwitterionic group, or a cationic when the nitrogen atom is quaternary, with a positive charge, and a
30 negatively charged anion as a counterion.

In certain such embodiments, R^1 and R^3 are independently $= C_1$ to C_8 , linear, cyclic or branched, saturated or unsaturated alkyl (e.g. allyl, alkenyl or alkynyl), optionally substituted with 1 primary or secondary $-OH$ group. For example, R^1 and R^3 may be selected

from a methyl, ethyl, n-propyl, isopropyl, n-butyl, isobutyl, t-butyl, sec-butyl, pentyl, hexyl, heptyl and octyl and their isomers (e.g. iso or branched versions), provided the total number of carbons does not exceed 8. R^1 and R^3 may independently include C_1-C_8 , C_1-C_7 , C_1-C_6 , C_1-C_5 , C_1-C_4 , C_1-C_3 , C_1-C_2 , or methyl, or either or both of R^1 and R^3 may not be present. In
5 exemplary embodiments, when $d = 1$, R^3 is C_1-C_3 alkyl, or C_1-C_2 alkyl. Exemplary surfactants include $N-(CH_2CH_2O-(POxEOy)Y)_3$.

In certain embodiments, A^1 and A^2 are preferably independently PO and EO, wherein A^1 and A^2 are not the same, and independent A^1 and A^2 groups may be in PO blocks, BO blocks, PO-EO blocks, EO-PO blocks, other repeating blocks and/or in random order.
10 However, one or more PO groups, or all PO groups, may be replaced by BO. Preferably, the alkoxy polyalkoxylate surfactants of the present invention comprise a block of PO groups, followed by a block of EO groups.

In certain embodiments preferably, x or y is an integer from 7-100 when A^1 or A^2 , as applicable, is PO, x or y is an integer from 0-250 when A^1 or A^2 , as applicable, is EO,
15 and at least one of the following is true: $(x + y) \geq 25$, or $R^1 = C_1-C_6$.

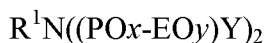
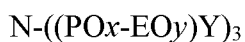
In certain embodiments when A^1 or A^2 is PO, x or y , as applicable, is an integer from 7 – 90, from 7-80, from 7-70, from 7-60, from 7-50, from 7-40, from 7- 30, from 7-20, from 7-15, from 90-100, from 80-100, from 70- 100, from 60-100, from 50-100, from 40-100, from 30-100, from 20-100, from 15-100, from 10-100, from 5-100, from 15-25, from
20 25-35, from 35-45, from 45-55, from 55-65, from 65-75, from 75-85, from 85-95, or any values or ranges therebetween.

In certain embodiments when A^1 or A^2 is EO, x or y , as applicable, is an integer from 0-250, from 0-230, from 0-210, from 0-190, from 0-170, from 0-150, from 0-130, from 0-110, from 0-90, from 0-70, from 0-50, from 0-30, from 0-15, from 230-250,
25 from 210-250, from 190-250, from 170-250, from 150-250, from 130-250, from 110-250, from 90-250, from 70-250, from 50-250, from 30-250, from 15-250, from 10-250, from 5-250, 5-25, from 25-45, from 45-65, from 65-85, from 85-105, from 105-125, from 125-145, from 145-165, from 165-185, from 185-205, from 205-225, from 225-250.

Amine, alkoxyamine and alkylamine polyalkoxylate surfactants of the present
30 invention can behave as switchable surfactants, depending on the pH of the formulation, as well as betaines. Y is preferably selected from the group consisting of H, a zwitterionic group and a cationic when the nitrogen atom is quaternary, with a positive charge, and a negatively charged anion as a counterion. Suitable zwitterionic groups include betaines (e.g.

CH₂CO₂⁻), sultaines (e.g. (CH₂)_dSO₃⁻, wherein *d*=1-3), and hydroxysultaines (e.g. CH₂CHOHCH₂SO₃⁻).

Certain exemplary amine, alkoxyamine and alkylamine polyalkoxylate surfactants of the invention include those described above, in the examples, and the following:



in each case wherein PO and EO may be as follows:

(7PO-xEO-Y); x: 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

(10PO-xEO-Y); x: 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

(21PO-xEO-Y); x: 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

(40PO-xEO-Y); x: 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

(45PO-xEO-Y); x: 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

(60PO-xEO-Y); x: 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

(70PO-xEO-Y); x: 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

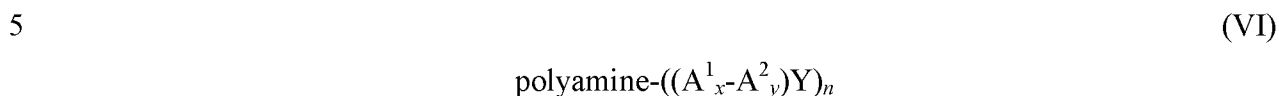
(80PO-xEO-Y); x: 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

(100PO-xEO-Y); x: 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

In each case, the PO and EO numbers may be the values listed, or the ranges defined by consecutive values. For example, 7-10PO, 10-21PO, etc., and 0-5EO, 5-10EO,

etc. The order of the PO and EO groups may be reversed, or the PO and EO groups may be in random order, with the total number of groups as listed.

In one aspect of the invention, polyamine polyalkoxylate surfactants of the invention have the formula:



wherein one or more polyalkoxy groups $(A^1_x-A^2_y)Y$ are attached to one or more of the nitrogen atoms of the polyamine, and A^1 , A^2 , x , and y are as described above with respect to formula (I); Y is H, an ionic group, a zwitterionic group, or a cationic when the nitrogen atom is quaternary, with a positive charge, and a negatively charged anion as a counterion; and n is equal to or less than the number of displaceable hydrogens on the nitrogen atoms. For example, when the polyamine is triethylene tetramine (TETA): $\text{NH}_2\text{CH}_2\text{CH}_2\text{NHCH}_2\text{CH}_2\text{NHCH}_2\text{CH}_2\text{NH}_2$, one or more of the hydrogen atoms attached to one or more of the nitrogen atoms may be replaced with $(A^1_x-A^2_y)Y$.

Preferably the polyamine comprise up to 9 nitrogen atoms and up to 8 carbon atoms. The polyamine may comprise 1, 2, 3, 4, 5, 6, 7 or 8 carbon atoms, or any range therebetween. For example, the polyamine group may comprise 1-7, 1-6, 1-5, 1-4, 1-3 or 1-2 carbons.

Polyamine polyalkoxylate surfactants of the present invention can behave as switchable surfactants, depending on the pH of the formulation, as well as betaines. Y is preferably selected from the group consisting of H, a zwitterionic group and a cationic when the nitrogen atom is quaternary, with a positive charge, and a negatively charged anion as a counterion. Suitable zwitterionic groups include betaines, sultaines, and hydroxysultaines.

In certain embodiments, A^1 and A^2 are preferably independently PO and EO, wherein A^1 and A^2 are not the same, and independent A^1 and A^2 groups may be in PO blocks, BO blocks, PO-EO blocks, EO-PO blocks, other repeating blocks and/or in random order. However, one or more PO groups, or all PO groups, may be replaced by BO. Preferably the alkoxy polyalkoxylate surfactants of the present invention comprise a block of PO groups, followed by a block of EO groups.

In certain embodiments preferably, x or y is an integer from 7-100 when A^1 or A^2 , as applicable, is PO, x or y is an integer from 0-250 when A^1 or A^2 , as applicable, is EO.

In certain embodiments when A^1 or A^2 is PO, x or y , as applicable, is an integer from 7 – 90, from 7-80, from 7-70, from 7-60, from 7-50, from 7-40, from 7- 30, from 7-20, from 7-15, from 90-100, from 80-100, from 70- 100, from 60-100, from 50-100, from 40–100, from 30-100, from 20-100, from 15-100, from 10-100, from 5-100, from 15-25, from 25-35, from 35-45, from 45-55, from 55-65, from 65-75, from 75-85, from 85-95, or any values or ranges therebetween.

In certain embodiments when A^1 or A^2 is EO, x or y , as applicable, is an integer from 0-250, from 0-230, from 0-210, from 0-190, from 0-170, from 0-150, from 0-130, from 0-110, from 0-90, from 0-70, from 0-50, from 0-30, from 0-15, from 230-250, from 210-250, from 190-250, from 170-250, from 150-250, from 130-250, from 110-250, from 90-250, from 70-250, from 50-250, from 30-250, from 15-250, from 10-250, from 5-250, 5-25, from 25-45, from 45-65, from 65-85, from 85-105, from 105-125, from 125-145, from 145-165, from 165-185, from 185-205, from 205-225, from 225-250.

Certain exemplary polyamine polyalkoxylate surfactants of the invention include those described above, in the examples, and the following:

Polyamine-(7PO-xEO-Y) n ; x : 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

Polyamine -(10PO-xEO-Y) n ; x : 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

Polyamine -(21PO-xEO-Y) n ; x : 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

Polyamine -(40PO-xEO-Y) n ; x : 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

Polyamine -(45PO-xEO-Y) n ; x : 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

Polyamine -(60PO-xEO-Y) n ; x : 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

Polyamine -(70PO-xEO-Y) n ; x : 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

Polyamine -(80PO-xEO-Y) n ; x : 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

Polyamine -(100PO-xEO-Y) n ; x : 0, 5, 10, 15, 20, 30, 45, 60, 75, 100, 120, 140, 160, 180, 200, 225, 250.

In each case, the PO and EO numbers may be the values listed, or the ranges defined by consecutive values. For example, 7-10PO, 10-21PO, etc., and 0-5EO, 5-10EO, etc. The order of the PO and EO groups may be reversed, or the PO and EO groups may be in random order, with the total number of groups as listed.

5 The surfactants of the present invention, for example the compounds of formula (I), (II), (III), (IV), (V) and (VI), have advantages over conventional surfactants. For example, because they do not require use of high cost long carbon chain alcohols as a raw material, much cheaper and versatile alcohols, such as methanol, phenol, and 2ethylhexanol, can be used. Due to the lower hydrophobicity of PO groups at room conditions, they form
10 clear aqueous solutions at such conditions, which can be injected into oil reservoirs in EOR applications. This can be particularly helpful for high-temperature/high-salinity reservoirs. In addition, the surfactants of the present invention are likely to have lower adsorption on the rock since they do not have a hard (large) hydrophobe.

It was surprisingly found indications that use of short hydrophobe surfactants
15 demonstrated preferential interaction with lower hydrocarbons. This allows the surfactants of the present invention to address components of the oil that were not able to be addressed by conventional hydrophobe surfactants. It may be that there could be a certain correlation between the carbon chain length of the surfactant and the hydrocarbon chain length, such that smaller carbon chain length surfactants can be used to address lower hydrocarbons in the oil,
20 and longer carbon chain length surfactants can be used to address higher hydrocarbons in the oil. This would enable a surfactant blend, comprising surfactants of the invention and conventional surfactants, to be developed to address the specific hydrocarbon makeup of a target oil fraction.

As described in more detail in the examples, the surfactants of the present
25 invention were found to have very low CMC values, and lowered the surface tension to about 32 dynes/cm, similar to conventional surfactants such as C₁₂₋₁₃-7PO-sulfate, C₂₀₋₂₄ IOS and C₁₅₋₁₈ IOS. This shows that these surfactant molecules were surface active even though they did not have a hard hydrophobe. The CMC values of the novel surfactants were much lower than that of conventional surfactants.

30 The aqueous stability (solubility) of the surfactants of the present invention at a given temperature was found to be dependent on the number of PO and EO groups. As EO increases, aqueous stability increases without affecting the oil-brine-surfactant phase behavior. The surfactants of the present invention showed higher hydrophobicity at higher

temperatures. Aqueous stability improved with co-surfactants. The aqueous stability results are comparable with conventional surfactants.

Phase behavior experiments of the surfactants of the present invention showed low IFT formulations with different crude oils at 40°C and 60°C by using these surfactants by themselves and ultralow IFT when used as in combination with internal olefin sulfonates (IOS). The solubilization ratios around their respective optimum salinities were in the range of 9-12 cc/cc. Most formulations tested were aqueous stable at their respective optimum salinities. The optimum salinities (and the respective solubilization ratios) of the surfactants of the invention were similar to that of the conventional surfactants tested. In some cases, the solubilization ratios (at the optimum salinity) were higher with the conventional surfactants due to the presence of a hard hydrophobe. As needed, the surfactants of the present invention can be used in conjunction with hard hydrophobe surfactants to maximize the efficiencies.

Satisfactory oil recoveries and low surfactant retention were obtained in coreflood experiments using the surfactants of the present invention. The surfactants showed enhanced foam stability in the presence of crude oil under high salinity/high temperature conditions. The surfactants further showed viscoelastic behavior at temperatures ranging from 25°C to 100°C. The viscoelastic behavior was maintained in the presence of small amounts (5-10%) of crude oils and alkanes.

Formulations

The present invention is directed to formulations comprising one or more surfactants of the present invention, which may be selected from any of the surfactant compounds described herein, for example a compound of formula (I), (II), (III), (IV), (V) or (VI). The formulations of the invention may comprise the surfactant of the present invention either alone or in combination with other compounds.

Preferably the formulations of the present invention are aqueous compositions comprising a surfactant of the invention, for example a compound of formula (I), (II), (III), (IV), (V) or (VI). Formulations of the present invention also include emulsions, wherein a surfactant of the present invention, for example a compound of formula (I), (II), (III), (IV), (V) or (VI), is present in the aqueous phase, and the other phase may be a hydrocarbon phase, such as an unrefined petroleum phase.

In certain embodiments, the formulations of the present invention comprise the surfactants of the present invention, for example a compound of formula (I), (II), (III), (IV), (V) or (VI), and one or more co-surfactants. Suitable co-surfactants may include

conventional surfactants for the intended use of the formulation, for example detergent-type surfactants. Suitable co-surfactants may be anionic, non-ionic, zwitterionic or cationic surfactants. In some embodiments, the co-surfactant comprises one or more of an alfa olefin sulfonate (AOS), an internal olefin sulfonate (IOS), triethylene glycol mono butyl ester (TEGBE), an alkyl aryl sulfonate (ARS), an alkyl benzene sulfonate (ABS), an alkane sulfonate, a petroleum sulfonate, an alkyl diphenyl oxide (di)sulfonate, an alcohol sulfate, an alkoxy sulfate, an alkoxy sulfonate, an alcohol phosphate, an alkoxy phosphate, a sulfosuccinate ester, an alcohol ethoxylate, an alkyl phenol ethoxylate, a quaternary ammonium salt, a betaine or a sultaine (including hydroxysultaines). Other useful co-surfactants are well-known in the art.

In certain embodiments, formulations of the present invention comprise the surfactants of the present invention, for example a compound of formula (I), (II), (III), (IV), (V) or (VI), are present with a co-surfactant in amounts sufficient to produce synergistic benefits over the surfactant and co-surfactant alone with respect to surface activity (e.g. interfacial tension lowering effect and/or surface tension lowering effect), stability, and/or solubility. The surfactants of the present invention have demonstrated good synergy with various co-surfactants and enhanced solubility at higher temperatures. The total surfactant concentration is preferably from 0.25 to 2.0 wt%, and may be from 0.25 to 0.5 wt%, 0.25 to 1.0 wt%, 0.25 to 1.5 wt%, 0.5% to 1%, 0.5 to 1.5%, or 0.5% to 2 wt% all values and ranges therebetween.

In certain embodiments, formulations of the present invention comprise one or more surfactants of the present invention, for example a compound of formula (I), (II), (III), (IV), (V) or (VI), and an alkali agent. Suitable alkali agents comprise basic, ionic salts of alkali metals (e.g. lithium, sodium, potassium) or alkaline earth metals (e.g. magnesium, calcium, barium, radium).

In certain embodiments, formulations of the present invention comprise a surfactant of the present invention, for example a compound of formula (I), (II), (III), (IV), (V) or (VI), and a polymer. Polymers may be employed as viscosity enhancers and/or mobility control agents. Suitable polymers include acrylamide polymers or co-polymers, and bio-polymers, such as those based on polysaccharides (e.g. xanthan gum) or hydroxyalkyl cellulose. Where polymers cannot be employed for mobility control, stable foam may be employed as an alternative.

In certain embodiments, formulations of the present invention comprise a surfactant of the present invention, for example a compound of formula (I), (II), (III), (IV), (V) or (VI), and a co-solvent. Suitable co-solvents include alcohols, alcohol ethoxylates, glycol ethers, glycols and glycerol.

5 In certain embodiments, formulations of the present invention comprise a surfactant of the present invention, for example a compound of formula (I), (II), (III), (IV), (V) or (VI), and a gas, a pH modifier and/or a salinity enhancing agent.

It should be understood that the formulations of the present invention may comprise a surfactant of the present invention, for example a compound of formula (I), (II),
10 (III), (IV), (V) or (VI), and combinations of one or more of the co-surfactants, polymers, co-solvents, alkali agents, gasses, pH modifiers and salinity enhancing agents discussed above in any combination, in an aqueous composition or the aqueous phase of an emulsion. For example, a formulation of the present invention may comprise a surfactant of the present invention with a co-surfactant but without a co-solvent.

15 In certain embodiments, formulations of the present invention comprising a surfactant of the present invention, for example a compound of formula (I), (II), (III), (IV), (V) or (VI), have a pH of 4 to 10, including a pH of 4, 5, 6, 7, 8, 9, or 10 and all values and ranges therebetween. Formulations of the amine based surfactants of the present invention could be buffered to a pH of 10 or less for hard brine environments to prevent divalent ion
20 precipitation as hydroxides. In soft brine, the pH greater than 11 of the amine functionality can be used advantageously in alkaline formulations.

Uses

In certain embodiments, the surfactants of the present invention, for example a compound of formula (I), (II), (III), (IV), (V) or (VI), are used in enhanced oil recovery
25 (EOR) applications. Such EOR applications may include surfactant flooding, e.g. alkali surfactant polymer (ASP) floods, alkali co-solvent polymer (ACP) floods, surfactant polymer (SP) floods, and low salinity floods, steam assisted gravity drainage (SAGD), wettability alteration, enhanced imbibition, foam floods, hot water injection, and injectivity enhancement.

30 The surfactants of the present invention may be suitable for use, in a wide variety of rock environments, including in shale applications. Further, because surfactants of the invention do not contain a 'hard' hydrophobe, they are therefore likely to show lower retention in the porous media during oil recovery floods.

The formulations of the surfactants of the present invention, for example a compound of formula (I), (II), (III), (IV), (V) or (VI), having high viscosity, such as those comprising betaines and hydroxysultaines, can be used in EOR applications in areas with very low permeability. Such areas do not allow the use of high viscosity polymers, which are too large to pass through the pores. However, the combined high viscosity and small size of certain surfactants of the present invention allow the formulation to be pushed through the pores.

In certain aspects of the invention, the surfactants of the present invention are used to displace a hydrocarbon material, such as unrefined petroleum, that is in contact with a solid material, such as a rock. The process includes contacting the hydrocarbon material with a compound of the present invention, for example a compound of formula (I), (II), (III), (IV), (V) or (VI), when the hydrocarbon material is in contact with the solid material. The hydrocarbon material is allowed to separate from the solid material, which displaces the hydrocarbon material in contact with the solid material. The solid material may also be contacted with the compound of the present invention.

The surfactants of the present invention, for example a compound of formula (I), (II), (III), (IV), (V) or (VI), have oil field uses applicable both within and outside the field of EOR. For example, the surfactants of the present invention may be used as emulsion breakers, foam application (including using CO₂ as gas) for switchable surfactants, and water-in-gas (including CO₂) emulsions. The surfactants of the present invention may also be used in emulsion polymerization, as polymerizable surfactants. For example, the unsaturated surfactants of the present invention can be used to make homo or co-polymers.

The surfactants of the present invention, for example a compound of formula (I), (II), (III), (IV), (V) or (VI), can be used in combination with, in part replacement of or in place of, most conventional surfactants. For example, the surfactants of the present invention can be used for various detergency and cleaning applications, which may include, cleaning of crude oil storage tanks, and household, institutional and industrial cleaning, such as foaming, hard surface cleaning, and hard water applications. The surfactants of the present invention may also be used in emulsions for organic chemicals for agricultural applications, paper deinking, organic and inorganic pigment dispersion, and textile and leather processing.

Certain aspects of the invention are illustrated in the following non-limiting examples.

Materials: The materials used in the examples consisted of surfactants, polymers, and common salts. The novel surfactants were synthesized by Harcros Chemicals (Kansas, USA). Evaluation work was performed at The University of Texas. The IOS surfactants were obtained from Shell chemicals. The polymers were obtained in powdered form from SNF (Cedex, France). Common salts such as sodium chloride, calcium chloride and magnesium chloride were obtained from Thermo Fisher Scientific. The borosilicate tubes used in surfactant phase behavior studies were also obtained from Thermo Fisher Scientific. The outcrop sandstone cores used in the oil recovery corefloods were obtained from Kocurek Industries (Caldwell, TX). The crude oil used in the corefloods had the viscosity of about 4 cP at 40°C and 2.7 cP at 65°C.

Example 1 Surface Tension

Surface tension (ST) values of surfactant solutions as a function of surfactant concentrations were measured at room conditions using the pendant drop method. Rame-Hart goniometer instrument was used for this purpose. The measured ST values were plotted against the corresponding surfactant concentrations. The minimum surfactant concentration above which no reduction (or slight reduction) in ST is observed is reported as the CMC.

ST measurements of CH₃O-xPO-yEO-sulfate/carboxylate surfactants were performed, and compared with conventional surfactants. The results obtained for CH₃O-40PO-20EO-sulfate, CH₃O-40PO-20EO-carboxylate and CH₃O-60PO-30EO-carboxylate surfactants are shown in Figures 1 & 2. ST lowered to about 31-32 dynes/cm, and the CMC values were found to be about 0.01-0.02 mM. The ST lowered only to about 38 dynes/cm with CH₃O-21PO-15EO-sulfate, and the CMC value was found to be about 0.07 mM (Figure 3).

Surface tension measurements of conventional surfactants were also performed to compare them with novel surfactants. ST data for C₁₂₋₁₃-7PO-sulfate and C₁₅₋₁₈ IOS are shown in Figures 4 & 5. The minimum ST values of these surfactants were found to be about 34 dynes/cm and 31 dynes/cm, respectively. Their CMC values were about 0.7 mM and 3 mM, respectively.

ST measurements were also performed for C₂₀₋₂₄ IOS and a 1:1 blend of CH₃O-21PO-15EO-sulfate with C₂₀₋₂₄ IOS (Figure 6). C₂₀₋₂₄ IOS lowered surface tension to about 27 dynes/cm and showed a CMC value of about 0.4 mM. The blend also lowered the ST to about 29 dynes/cm and showed a CMC value of about 0.012 mM. Note that the CMC of the blend of C₂₀₋₂₄IOS with CH₃O-21PO-15EO-sulfate was significantly lower than that of

C₂₀₋₂₄IOS. The ST lowered more when CH₃O-21PO-15EO-sulfate was blended with C₂₀₋₂₄IOS, compared to just by itself (see Figure 3).

Additional surface tension measurements are shown in Fig. 7 – Fig. 10 as follows:

Fig. 7	Surface tension measurements of CH ₃ O-60PO-15EO-SO ₃ Na, C ₂₀₋₂₄ IOS and 1:1 (wt:wt) blend
Fig. 8	Surface tension measurements of CH ₃ -O-60PO-30EO-COONa/SO ₄
Fig. 9	Surface tension measurements of CH ₃ -O-60PO-30EO-COO ⁻ with and without calcium ions
Fig. 10	Surface tension measurements of CH ₃ -O-70PO-100EO
Fig. 11	Surface tension measurements of 2 wt% N-(EO-30PO) ₃

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Example 2 Aqueous Stability

A study was conducted to identify aqueous stability at various reservoir conditions of various surfactants. The assessment included conducting aqueous stability tests with these surfactant molecules, by themselves, and in combination with IOS and alkyl benzene sulfonate (ABS) surfactants at various temperatures. In these tests, aqueous solutions containing fixed amounts of surfactants (typically 1 wt%) were prepared, and salinity was systematically increased by adding sodium chloride (with and without hardness). Sodium carbonate was used for performing salinity scans in some cases. The salinity (and hardness) up to which the surfactant solutions remained clear (and single phase) at a given temperature is reported as the aqueous stability limit under those conditions. The samples were kept at different temperatures to study the effect of temperature on their stability. Experiments were repeated in presence of partially hydrolyzed polyacrylamide polymers in some cases.

Results obtained by using CH₃O-21PO-xEO-sulfate surfactants are presented in Figures 12 and 13. Similar experiments were also conducted with CH₃O-40PO-xEO-sulfate/carboxylate and CH₃O-60PO-xEO- sulfate/carboxylate surfactants, as shown in Figure 14. Aqueous stability experiments showed that CH₃O-21PO-sulfate surfactant was not aqueous stable by itself even at room temperature (Figure 12). However, addition of EO groups improved their aqueous stability. CH₃O-21PO-5EO-sulfate and CH₃O-21PO-10EO-sulfate surfactants were found to be aqueous stable up to 1 wt% NaCl and 4 wt% NaCl, respectively. Further addition of EO groups showed better aqueous stability results (> 7 wt% NaCl). The experiments were repeated at 40°C to study the effect of temperature. Lower

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aqueous stability, as compared to 25 °C, was observed at 40°C due to the increased hydrophobicity of PO groups with increasing temperature. The aqueous stability of these surfactants improved greatly when they were blended with IOS surfactants (Figure 13). These results shown in Figure 13 were obtained by blending CH₃O-21PO-xEO-sulfate surfactants with C₁₉₋₂₃ IOS. From Figure 13, it can be seen that the blend showed better aqueous stability due to good synergy.

Aqueous stability experiments were performed for Amino-n(PO) surfactants, using triethanolamine. 1 wt% surfactant was added to DI water and equilibrated at various temperatures. The surfactant solution was found to be aqueous stable up to 30 POs at room temperature. However, in acidic conditions, the surfactant solutions containing up to 75 POs were found to be aqueous stable in DI water.

Figures 15 -17 and Table 2 show additional aqueous stability data.

Table 1: Figures 15-17.

Fig. 15	Aqueous stability results of AS-40 (C ₁₄₋₁₆ AOS) and CH ₃ -O-60PO-20-EOSO ₃
Fig. 16	Aqueous stability results of CH ₃ O-60PO-15EO-SO ₃ Na, C ₂₀₋₂₄ IOS and 1:1 blend
Fig. 17	Aqueous stability results of Aqueous stability results of N-(EO-nPO) ₃

Table 2 Aqueous stability data.

Surfactant	0.5 % Surfactant					
	% wt. NaCl	RT	50C	65C	80C	90C
CH ₃ -O-70PO-30EO	1	Clear	Hazy	Ppt	Ppt	Ppt
	2	S. Hazy	Hazy	Ppt	Ppt	Ppt
	3	S. Hazy	Hazy	Ppt	Ppt	Ppt
	4	S. Hazy	Hazy	Ppt	Ppt	Ppt
CH ₃ -O-70PO-45EO	1	Clear	V.S.hazy	V.S.hazy	Ppt	Ppt
	2	Clear	V.S.hazy	V.S.hazy	Ppt	Ppt
	3	Clear	V.S.hazy	V.S.hazy	Ppt	Ppt
	4	Clear	V.S.hazy	V.S.hazy	Ppt	Ppt
CH ₃ -O-70PO-	1	Clear	Clear	Clear	v.s.hazy	Ppt

75EO	2	Clear	Clear	Clear	v.s.hazy	Ppt
	3	Clear	Clear	Clear	v.s.hazy	Ppt
	4	Clear	Clear	v.s.hazy	s.hazy	Ppt
CH ₃ -O-70PO-100EO	1	Clear	Clear	Clear	Clear	Thick, micelle
	2	Clear	Clear	Clear	Clear	Thick, micelle
	3	Clear	Clear	Clear	Clear	Hazy
	4	Clear	Clear	Clear	v.s.hazy	Hazy

Example 3 Surfactant Phase Behavior

Surfactant phase behavior experiments were conducted with various crude oils to investigate if ultralow IFT values were achieved using these surfactants by themselves and in combination with IOS (and ABS) surfactants at various temperatures. These experiments were conducted by first preparing a given amount of aqueous solutions, as was described previously, in graduated glass pipettes. The aqueous levels were recorded. A given amount of oil was then added to these samples and the glass tubes were sealed. The samples were allowed to equilibrate at a given temperature and mixed from time to time. The samples were then inspected visually for low IFT regions. Oil and water solubilization ratios were calculated based on their amounts solubilized which was later used to estimate the IFT values. IFT values were measured by using a Krüss spinning drop tensiometer in some cases.

Initially, the novel surfactants were used by themselves. Phase behavior tubes obtained with 1 wt% CH₃O-60PO-30EO-carboxylate surfactant were measured using the Krüss spinning drop tensiometer and were found to be as low as 0.005 dynes/cm. These surfactants themselves lowered the IFT significantly with the crude oil and were aqueous stable up to 4% NaCl.

As ultralow IFT was not observed by using the new surfactants alone, they were blended with IOS surfactants in subsequent phase behavior experiments. These experiments were performed at 40°C and 65°C. Ultralow IFT with crude oil was observed around 3.25-3.5 wt% NaCl at 40°C when the surfactant blend consisted of 0.5 wt% CH₃O-21PO-10EO-sulfate and 0.5 wt% C₂₀₋₂₄ IOS. The formulation, however, was aqueous stable only up to 1.5 wt% NaCl. The phase behavior was therefore repeated by replacing C₂₀₋₂₄ IOS

with C₁₉₋₂₃ IOS. This resulted in greatly improving the aqueous stability, in addition to showing ultralow IFT. In this case, ultralow IFT was observed at about 4.5 wt% NaCl. The aqueous stability was observed up to about 4 wt% NaCl. The formulation, however, showed viscous emulsions in Winsor type II region. A cosolvent (1 wt% TEGBE) was therefore added to the surfactant formulation (Figure 18). This resulted in greatly improving the fluidity of the samples in addition to also improving aqueous stability slightly. The surfactant formulation gave a solubilization ratio of about 11 cc/cc at the optimum salinity (4.5 wt% NaCl) and was also aqueous stable (see Figure 18).

An alkali surfactant polymer (ASP) formulation was also developed by using 0.5 wt% CH₃O-21PO-10EO-sulfate, 0.5 wt% C₁₉₋₂₃ IOS and 1 wt% TEGBE (Figure 19) at 40°C. In this formulation, salinity scan was performed by adding Na₂CO₃ to 2.0 wt% NaCl base brine. Ultralow IFT was observed between 5.5-6.5 wt% TDS, and a solubilization ratio of 12 cc/cc was obtained at the optimum salinity. Note that these samples equilibrated much faster due to the presence of an alkali.

Phase behavior experiments were also conducted to obtain ultralow IFT SP formulation for a hard brine system consisting of 65,000 ppm TDS and 2,200 ppm hardness at 65 °C. The surfactant formulation consisted of 0.4 wt% CH₃O-60PO-20EO-carboxylate and 0.6 wt% C₁₅₋₁₈ IOS. The formulation showed ultralow IFT and was aqueous stable up to 75,000 ppm TDS. The solubilization plot for this formulation is shown in Figure 20 and the estimated IFT at the optimal salinity was about 0.004 dynes/cm.

Comparison of novel surfactants with existing surfactants

Additional phase behavior experiments were performed to compare the performance of novel surfactants with conventional ones for a given crude oil. Experiments were performed at 40°C with soft brine and at 65°C with high salinity/hardness brine. A comparison between CH₃O-21PO-SO₄ surfactant with C₁₂₋₁₃-7PO-SO₄ and C₁₂₋₁₃-13PO-SO₄ was made. Surfactant phase behavior experiments were performed with the same crude oil at 40°C using 0.5 wt% of these surfactants in combination with 0.5 wt% C₁₉₋₂₃ IOS. The results obtained by using 0.5 wt% CH₃O-21PO-SO₄, 0.5 wt% C₁₉₋₂₃ IOS and 1 wt% TEGBE are shown in Figure 21. The optimum salinity for this surfactant formulation was obtained at about 4.0 wt% NaCl and the corresponding solubilization ratio was about 11 cc/cc. The formulation did not have the aqueous stability at the optimum salinity. However, replacing CH₃O-21PO-SO₄ with CH₃O-21PO-10EO-SO₄ gave similar phase behavior with the crude oil (optimum salinity~4.5 wt% NaCl) in addition to aqueous stability up to the optimum

salinity (see Figure 18). The results obtained with 0.5 wt% C₁₂₋₁₃-7PO-SO₄ and 0.5 wt% C₁₉₋₂₃ IOS are shown in Figure 22. It can be seen that the optimum salinity for this formulation was at about 5.75 wt% NaCl and the corresponding solubilization ratio was about 11 cc/cc. The aqueous stability limit of the surfactant formulation was slightly less than the optimum salinity. Similar experiment using 0.5 wt% C₁₂₋₁₃-13PO-SO₄ and 0.5 wt% C₁₉₋₂₃ IOS showed ultralow IFT at around 3.5 wt% NaCl and aqueous stability up to about 4.5 wt% NaCl. The solubilization ratios could not be obtained for these samples due to a long equilibration time.

Similarly, additional phase behavior experiments were performed to compare new surfactants with conventional surfactants at 65°C with high salinity/hardness brine. The surfactant blends in these experiments consisted of 0.5 wt% of new (or conventional) surfactant and 0.5 wt% C₁₅₋₁₈ IOS. The conventional surfactants were chosen such that they closely resembled the novel surfactant they were compared with. Unlike the novel surfactant, the conventional surfactant contained a hard hydrophobe chain of 18 and 28 carbons, respectively.

Phase behavior experiment with 0.5 wt% CH₃O-60PO-30EO-carboxylate and 0.5 wt% C₁₅₋₁₈ IOS showed classical behavior at harsh reservoir conditions with ultralow IFT region between 72,500 – 77,500 ppm TDS with 2,500 ppm hardness, as shown in Figure 23. The aqueous stability limit of this formulation was about 90,000 ppm at the reservoir conditions. The estimated IFT value at the optimal salinity was about 0.003 dynes/cm based on the solubilization ratio. Similarly, additional experiments were performed by replacing the novel surfactant with the conventional surfactants of varying hydrocarbon chain lengths. First, experiment was performed with 0.5 wt% oleyl-based C₁₈-45PO-30EO-carboxylate and 0.5 wt% C₁₅₋₁₈ IOS which showed ultralow IFT region between 82,500 – 97,500 ppm TDS with 3,150 ppm hardness, as shown in Figure 24. Note that the C₁₈ group on the surfactant is oleyl based, with a bent double bond in the middle, which makes it behave like an extra-large hydrophobe. The aqueous stability limit of this formulation was about 100,000 ppm TDS at the reservoir condition. The estimated IFT value at the optimal salinity was about 0.002 dynes/cm.

Another experiment was performed with 0.5 wt% C₂₈-45PO-30EO-carboxylate and 0.5 wt% C₁₅₋₁₈ IOS which showed ultralow IFT region between 62,500 – 72,500 ppm TDS with 2,300 ppm hardness, as shown in Figure 25. The aqueous stability limit for this formulation was about 90,000 ppm at the reservoir conditions. The estimated IFT value at the optimal salinity was about 0.002 dynes/cm. This comparative study shows

that the PO groups at higher temperature become more hydrophobic than the hydrocarbon chains, and lowers the optimal salinity. The solubilization ratios of about 9-9.5 were observed at the optimum salinity using the blend of new surfactants with IOS. Note that the solubilization ratios at the respective optimum salinities were about 11-12 using conventional surfactants due to the presence of hydrocarbon chains. Note that all three formulations discussed above were aqueous stable above the optimum salinity. The ultralow IFT windows obtained using the novel surfactants were in between that of the conventional surfactants discussed above.

Figures 26 -30 show additional phase behavior results, as follows:

Table 3: Figures 26-30.

Fig. 26	Solubilization ratios for phase behavior tubes 0.5% 2EH-O-40PO-40EO-COO ⁻ , 0.5% C ₁₉₋₂₃ IOS, 1% TEGBE 65C
Fig. 27	Solubilization ratios for phase behavior tubes 0.5% 2EH-O-40PO-40EOH 0.5% C ₁₉₋₂₃ IOS, 1%TEGBE 65C
Fig. 28	Solubilization ratios for phase behavior tubes 0.5% CH ₃ -O-21PO-SO ₄ , 0.5% C ₁₅₋₁₈ IOS
Fig. 29	Solubilization ratios for phase behavior tubes 0.5% CH ₃ -O-21PO-10EO-SO ₄ , 0.5% C ₁₅₋₁₈ IOS
Fig. 30	Solubilization ratios for phase behavior tubes 0.5% 2EH-O-60PO-60EO-COO ⁻ , 0.5% C ₁₅₋₁₈ IOS

Surfactant phase behavior experiments were performed for developing alkali surfactant phase (ASP) floods using the blend of CH₃-x(PO)-y(EO)-SO₄ surfactant with IOS surfactants. The results shown in Figure 31 were obtained with a blend of 0.5% CH₃-60(PO)-15(EO)-SO₄ and 0.5% C₂₀₋₂₄ IOS, and an inactive crude oil of 5 cP at 40°C. Sodium carbonate was used as the alkali in these scans. Figure 31 shows the ultralow IFT region using this formulation for 10%, 30% and 50% oil (by volume). Ultralow IFT was observed between 2.25-2.75% Na₂CO₃ in these formulations. The formulation was found to be aqueous stable at these conditions. A typical Winsor type phase behavior was observed from the surfactant phase behavior tubes. Surfactant polymer (SP) formulation was similarly developed for the same crude oil using the same surfactant blend. The optimum salinity for this formulation was found to be about 2.5% NaCl.

Example 4 Oil Recovery Corefloods

Oil recovery corefloods were conducted in Boise and Berea sandstone cores to test the ultralow IFT surfactant formulations in terms of their effectiveness in improving oil recovery from waterflooded oil reservoirs. A 1 ft long and 1.5-inch diameter cylindrical core was dried (at 80 °C) and placed in a coreholder. An overburden pressure of about 1000 psi

was applied; air porosity and air permeability were obtained. A vacuum was then applied to remove the air from the core. A desired initial oil saturation, typically 80-85%, was obtained by injecting a given amount of brine followed by the oil. This method of achieving the initial oil saturation is also known as vacuum saturation method. Oil was injected at different flow rates to obtain the oil permeability at the reservoir temperature. This was followed by a waterflood at 1 ft/d. The brine injection rate was then increased up to 10 ft/d to remove any capillary end effects. The injection rate was varied to measure water relative permeability at residual oil saturation. The end point relative permeabilities of oil and water were used to estimate the polymer requirement in the surfactant flood. Surfactant flood, followed by polymer injection, was then performed at 1 ft/d and effluent samples were collected. The pressure drop across the core was recorded. The effluent samples were analyzed for oil recovery (visually), surfactant concentration (by HPLC), polymer viscosity (by rheometer) and salinity (by refractometer).

The results of coreflood C1 are shown in Figure 32. The properties of the core are given in Table 4. The injection scheme for this coreflood is given in Table 5.

Table 4: Properties of the cores used in oil recovery corefloods

	SP coreflood C1	SP coreflood C2
Core	Boise Sandstone	Berea Sandstone
Diameter(cm) x Length (cm)	3.7 x 29.9	3.7 x 29.6
Porosity (%)	28	21.0
Permeability (md)	900	220

Table 5: Injections scheme in corefloods C1 and C2

	SP coreflood C1	SP coreflood C2
SP/ASP slug	0.3 PV 0.5 wt% CH ₃ O-21PO-10EO-sulfate + 0.5 wt% C ₂₀₋₂₄ IOS 1.5 wt% NaCl 3250 ppm FP 3330S	0.3 PV 0.5 wt% CH ₃ O-21PO-10EO-sulfate + 0.5 wt% C ₁₉₋₂₃ IOS 4.5 wt% NaCl 3500 ppm FP 3330S
Polymer drive 1	0.3 PV 3.5 wt%NaCl 3500 ppm FP 3330S	2 PV 2.5 wt%NaCl 3500 ppm FP 3330S
Polymer drive 2	1.5 PV 1.5 wt% NaCl 3500 ppm FP 3330S	n.a.

The core was waterflooded with 5 wt% NaCl brine, which resulted in a residual oil saturation of about 34.6%. 0.3 PV of SP slug was injected followed by 0.3 PV of polymer drive 1 and 1.5 PV of polymer drive 2 at 1 ft/d. The SP slug was injected based on the surfactant phase behavior obtained from prior experiments. Note that the surfactant formulation consisted of 0.5 wt% CH₃O-21PO-10EO-sulfate and 0.5 wt% C₂₀₋₂₄ IOS. The ultralow IFT region was observed at around 3.5 wt% NaCl at 40°C. The surfactant solution was, however, aqueous stable only up to 1.5 wt% NaCl at 40°C. As a result, the injection scheme shown in Table 5 was used. The core was waterflooded with the formation brine, corresponding to Winsor type II region in phase behavior B3. The SP slug was injected at 1.5 wt% NaCl, which corresponds to salinity in Winsor type I region, since this was the aqueous stability limit of this surfactant formulation. The idea was to obtain the ultralow IFT region due to the mixing of SP slug with the formation brine. The SP slug was followed up with polymer drive I prepared in 3.5 wt% NaCl. The idea was to again increase the salinity at the

end of the SP slug into type III region due to mixing. The last polymer slug was prepared in 1.5 wt% NaCl, corresponding to Winsor type I region. The oil recovery results obtained from this coreflood is shown in Figure 32. The oil recovery increased from about 54% OOIP (after waterflood) to about 85% OOIP after the SP flood. The residual oil saturation lowered from about 34% to about 10% and a good oil bank was observed.

The surfactant formulation used in the previous coreflood was not aqueous stable at the optimum salinity. Therefore, an improved surfactant formulation was developed. In this formulation, C₂₀₋₂₄ IOS was replaced with C₁₉₋₂₃ IOS. Ultralow IFT from this formulation was observed at around 4.5 wt% NaCl. The surfactant formulation was aqueous stable at this salinity. Another SP coreflood (coreflood C2) was conducted in a Berea sandstone core using this formulation at 40°C. The core was waterflooded with 7 wt% NaCl brine after which 0.4 PV of SP slug was injected at 1 ft/d. 2 PV of polymer drive was injected next. The injection scheme used in this coreflood is given in Table 5. The oil recovery results obtained from this coreflood are shown in Figure. 33. The coreflood resulted in increasing the oil recovery from about 54% OOIP to about 83% OOIP. The oil saturation was lowered from about 39% to about 14%. Note that although a good oil bank was observed in this coreflood, the oil cut dropped earlier than expected, possibly due to a steep salinity gradient.

Example 5 Foam Behavior and Hardness Tolerance

For foam applications, bulk foam studies were performed to qualitatively estimate the foaming ability and foam stability of the different surfactant formulations. Equal amounts of oil and aqueous solutions were used. C₁₄₋₁₆ AOS, a commonly used foaming surfactant, showed good foaming up to the salinity of 80,000 ppm at 100 deg C. However, poor aqueous stability was observed above 80,000 ppm in the presence of crude oil. (See Figure 34).

At elevated salinities (≥ 100000 ppm), C₁₄₋₁₆ AOS in synergy with CH₃-x(PO)-y(EO)-SO₄ surfactants showed good foaming abilities and aqueous stability. No negative impact of crude oil on foam half-life was observed with surfactants containing CH₃-x(PO)-y(EO)-SO₄ which shows that this surfactant blend has better compatibility with crude oil compared to C₁₄₋₁₆ AOS by itself. Figure 35 shows the summary of bulk foam stability tests performed at 60°C. The detrimental effect of crude oil was observed at higher salinities, only.

The surfactants of the present invention were blended with AS-40, as set forth in Table 6.

Table 6: Surfactant Formulations

Surfactant Type	Surfactant Formulation	HLB	Viscosity (cP) (25 °C)
Blend A	0.5% C ₁₄₋₁₆ AOS + 0.5% CH ₃ O-60PO-20EO-SO ₃ Na	6.714	1.12
Blend B	0.5% C ₁₄₋₁₆ AOS + 0.5% CH ₃ O-60PO-15EO-SO ₃ Na	6.655	1.15
Blend C	0.5% C ₁₄₋₁₆ AOS + 0.5% CH ₃ O-21PO-SO ₃ Na	5.921	1.25
AS-40	1% C ₁₄₋₁₆ AOS	6.867	2.0

The surfactants of the present invention demonstrated increased critical hardness limits when blended with AS-40, as shown in Fig. 36.

Example 6 Viscoelastic Behavior

Viscoelastic behavior was measured for 2% CH₃-O-70PO-100EOH. Under favorable salinity and temperature, the surfactant forms cylindrical micelles and the solution becomes viscous. Without any salinity, the solution is viscous around 110 °C, and with very high concentrated salt solution (~25% NaCl) the solution is viscous at room temperature. The viscosity at 7% NaCl at 65°C is shown in Fig. 37. The 2% surfactant solution in 7% NaCl was mixed with crude oil P, K and alkanes and occasionally shaken. The viscosity was measured after two days, as shown in Fig. 38, Fig. 39, and Fig. 40, respectively.

From the foregoing it will be seen that this invention is one well adapted to attain all ends and objectives herein-above set forth, together with the other advantages which are obvious and which are inherent to the invention.

Since many possible embodiments may be made of the invention without departing from the scope thereof, it is to be understood that all matters herein set forth or shown in the accompanying drawings are to be interpreted as illustrative, and not in a limiting sense.

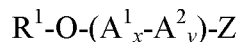
While specific embodiments have been shown and discussed, various modifications may of course be made, and the invention is not limited to the specific forms or arrangement of parts and steps described herein, except insofar as such limitations are included in the following claims. Further, it will be understood that certain features and

subcombinations are of utility and may be employed without reference to other features and subcombinations. This is contemplated by and is within the scope of the claims.

CLAIMS

We claim:

1. A compound having the formula:



wherein R^1 is C_1 to C_8 alkyl;

wherein one of A^1 and A^2 is PO, and the other of A^1 and A^2 is EO, and independent A^1 and A^2 groups may be in blocks, in random order or combinations thereof;

wherein x or y is 7-100 when A^1 or A^2 , as applicable, is PO;

wherein x or y is 0-250 when A^1 or A^2 , as applicable, is EO;

wherein at least one of the following is true: $(x + y) \geq 25$, or $R^1 = C_1-C_6$; and

wherein Z is an ionic group or H.

2. The compound of claim 1, wherein R^1 is C_1 to C_8 linear, cyclic or branched, saturated or unsaturated alkyl, optionally substituted with 1 primary or secondary -OH group.

3. The compound of claim 2, wherein R^1 is selected from the group consisting of methyl, ethyl, n-propyl, isopropyl, n-butyl, isobutyl, t-butyl, sec-butyl, pentyl, hexyl, heptyl and octyl and their isomers.

4. The compound of claim 3, wherein R^1 is C_1 to C_4 .

5. The compound of claim 4, wherein R^1 is methyl.

6. The compound of claim 3, wherein R^1 is branched C_5 to C_8 .

7. The compound of claim 6, wherein R^1 selected from the group consisting of phenyl, propanol dimer alcohol, methylpentyl, and ethylhexyl.

8. The compound of claim 1, wherein A^1 is PO, A^2 is EO and y is an integer from 0 to 100.

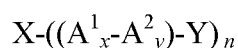
9. The compound of claim 8, wherein x is greater than or equal to y .

10. The compound of claim 9, wherein x is an integer from 7 to 100 and y is an integer from 0 to 60.

11. The compound of claim 9, wherein x is an integer from 7 to 60 and y is an integer from 0 to 40.

12. The compound of claim 9, wherein x is an integer from 7 to 40 and y is an integer from 0 to 20.
13. The compound of claim 9, wherein x is an integer from 7 to 21 and y is an integer from 0 to 15.
14. The compound of claim 8, wherein A^1 comprises PO blocks and A^2 comprises EO blocks.
15. The compound of claim 1, wherein Z is selected from the group consisting of H, sulfate, carboxylate, and sulfonate.
16. The compound of claim 15, wherein Z is selected from the group consisting of H, sulfate, and carboxylate.
17. The compound of claim 16, wherein when Z is H, the compound comprises at least one EO group.
18. The compound of any of claims 1-17, wherein A^1 is PO, A^2 is EO and y is an integer from 0 to 100.
19. The compound of any of claims 1-18, wherein x is greater than or equal to y .
20. The compound of any of claims 1-19, wherein x is an integer from 7 to 100 and y is an integer from 0 to 60.
21. The compound of claim 20, wherein x is an integer from 7 to 60 and y is an integer from 0 to 40.
22. The compound of any of claim 21, wherein x is an integer from 7 to 40 and y is an integer from 0 to 20.
23. The compound of any of claims 22, wherein x is an integer from 7 to 21 and y is an integer from 0 to 15.
24. The compound of any of claims 1-23, wherein A^1 comprises PO blocks and A^2 comprises EO blocks.
25. The compound of any of claims 1-24, wherein Z is selected from the group consisting of H, sulfate, carboxylate, and sulfonate.

26. The compound of claim 25, wherein Z is selected from the group consisting of H, sulfate, and carboxylate.
27. The compound of claim 26, wherein when Z is H, the compound comprises at least one EO group.
28. An aqueous composition comprising the compound of claim 1 and a co-surfactant.
29. An aqueous composition comprising the compound of any of claims 1 -27 and a co-surfactant.
30. An emulsion comprising the aqueous composition of claim 28 or 29 and a hydrocarbon material.
31. A method of using the compound of claim 1 in an enhanced oil recovery method comprising:
 contacting a hydrocarbon with the compound of claim 1, wherein said hydrocarbon is in contact with a solid material in a petroleum reservoir; and
 allowing said hydrocarbon material to separate from the solid material.
32. A method of using the compound of any of claims 1-27 in an enhanced oil recovery method comprising:
 contacting a hydrocarbon with the compound of any of claims 1-27, wherein said hydrocarbon is in contact with a solid material in a petroleum reservoir; and
 allowing said hydrocarbon material to separate from the solid material.
33. A method of using the compound of claim 1 in household, institutional or industrial cleaning comprising:
 contacting a household, institutional or industrial surface with the compound of claim 1.
34. A method of using the compound of any of claims 1-27 in household, institutional or industrial cleaning comprising:
 contacting a household, institutional or industrial surface with the compound of any of claims 1-27.
35. A compound having the formula:



wherein X is an amine, an alcohol or an alkyl- or alkoxy-amine having from 1 to 8 total carbons;

one of A¹ and A² is PO, butylene oxide (BO) and/or a combination of PO and BO, and the other of A¹ and A² is EO, and independent A¹ and A² groups may be in blocks and/or in random order;

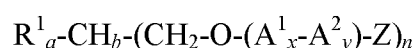
x or y is 7-100 when A¹ or A², as applicable, is PO or BO;

x or y is 0-250 when A¹ or A², as applicable, is EO;

n is 1 to 4 or is 1 to 3; and

Y is an ionic group, a zwitterionic group or H.

36. A compound having the formula:



wherein $a + b + n = 4$; $a = 0-3$; $b = 0-3$; $n = 1-4$;

R¹ is C₁ to C₆ alkyl;

one of A¹ and A² is PO, butylene oxide (BO) and/or a combination of PO and BO, and the other of A¹ and A² is EO, and independent A¹ and A² groups may be in blocks and/or in random order;

x or y is 7-100 when A¹ or A², as applicable, is PO or BO;

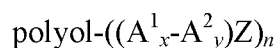
x or y is 0-250 when A¹ or A², as applicable, is EO;

n is 1 to 4; and

Z is an ionic group or H.

37. The compound of claim 36, wherein R¹ is CH₃CH₂-, $a = 1$, $b = 0$ and $n = 3$.

38. A compound having the formula:



wherein one of A¹ and A² is PO, butylene oxide (BO) and/or a combination of PO and BO, and the other of A¹ and A² is EO, and independent A¹ and A² groups may be in blocks and/or in random order;

x or y is 7-100 when A¹ or A², as applicable, is PO or BO;

x or y is 0-250 when A¹ or A², as applicable, is EO; Z is an ionic group or H;

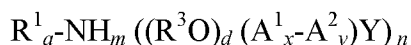
n is equal to or less than the total number of hydroxyl groups on the polyol; and

Z is an ionic group or H.

39. The compound of claim 38, wherein the polyol is selected from the group consisting of diols, ethylene glycol, propylene glycol, diethylene glycol, glycerol, pentaerythritol, di-

and trihydroxymethyl alkanes, buanediols, 1-3 propanediols, alkyl glucosides, butyl glucosides, sorbitols, polymers of the foregoing, polyglycerols, alkyl polyglucosides, polysaccharides, starches, CMC, cyclodextrins, poloxamers, pluronics and reverse Pluronics; wherein alkyl groups of said polyols preferably comprising C₁ to C₅ linear, cyclic, or branched alkyl groups, preferably phenol.

40. A compound having the formula:



wherein $a + m + n = 3$; $a = 0-2$; $m = 0-2$; $d = 0-1$; $n = 1-3$;

wherein R³ and R¹ are independently C₁ to C₈ alkyl, with a combined total of 8 or fewer carbons;

wherein one of A¹ and A² is PO, butylene oxide (BO) and/or a combination of PO and BO, and the other of A¹ and A² is EO, and independent A¹ and A² groups may be in blocks and/or in random order;

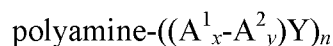
x or y is 7-100 when A¹ or A², as applicable, is PO or BO;

x or y is 0-250 when A¹ or A², as applicable, is EO; and

Y is H, an ionic group, a zwitterionic group, or a cationic when the nitrogen atom is quaternary, with a positive charge, and a negatively charged anion as a counterion.

41. The compound of claim 40, wherein $a=0$, $m=0$, and R³ = CH₂-CH₂-.

42. A compound having the formula:



wherein one of A¹ and A² is PO, butylene oxide (BO) and/or a combination of PO and BO, and the other of A¹ and A² is EO, and independent A¹ and A² groups may be in blocks and/or in random order;

x or y is 7-100 when A¹ or A², as applicable, is PO or BO;

x or y is 0-250 when A¹ or A², as applicable, is EO; and

Y is H, an ionic group, a zwitterionic group, or a cationic when the nitrogen atom is quaternary, with a positive charge, and a negatively charged anion as a counterion; and

n is equal to or less than the number of displaceable hydrogens on the nitrogen atoms.

43. The compound of any of claim 42, wherein the polyamine is NH₂CH₂CH₂NHCH₂CH₂NHCH₂CH₂NH₂

44. The compound of any of claims 35-43, wherein A¹ is PO, A² is EO and y is an integer from 0 to 100.

45. The compound of any of claims 35-44, wherein x is greater than or equal to y .
46. The compound of any of claims 35-45, wherein x is an integer from 7 to 100 and y is an integer from 0 to 60.
47. The compound of claim 46, wherein x is an integer from 7 to 60 and y is an integer from 0 to 40.
48. The compound of claim 47, wherein x is an integer from 7 to 40 and y is an integer from 0 to 20.
49. The compound of claim 48, wherein x is an integer from 7 to 21 and y is an integer from 0 to 15.
50. The compound of claims 35-49, wherein A^1 comprises PO blocks and A^2 comprises EO blocks.
51. The compound of any of claims 35-39 or 44-50, wherein Z is selected from the group consisting of H, sulfate, carboxylate, and sulfonate.
52. The compound of claim 51, wherein Z is selected from the group consisting of H, sulfate, and carboxylate.
53. The compound of claim 52, wherein when Z is H, the compound comprises at least one EO group.
54. An aqueous composition comprising the compound of any of claims 35-53 and a co-surfactant.
55. An emulsion comprising the aqueous composition of claim 54 and a hydrocarbon material.
56. A method of using the compound of any of claims 35-53 in an enhanced oil recovery method comprising:
contacting a hydrocarbon with the compound of any of claims 35-53, wherein said hydrocarbon is in contact with a solid material in a petroleum reservoir; and
allowing said hydrocarbon material to separate from the solid material.
57. A method of using the compound of any of claims 35-53 in household, institutional or industrial cleaning comprising:

contacting a household, institutional or industrial surface with the compound of any of claims 35-53.

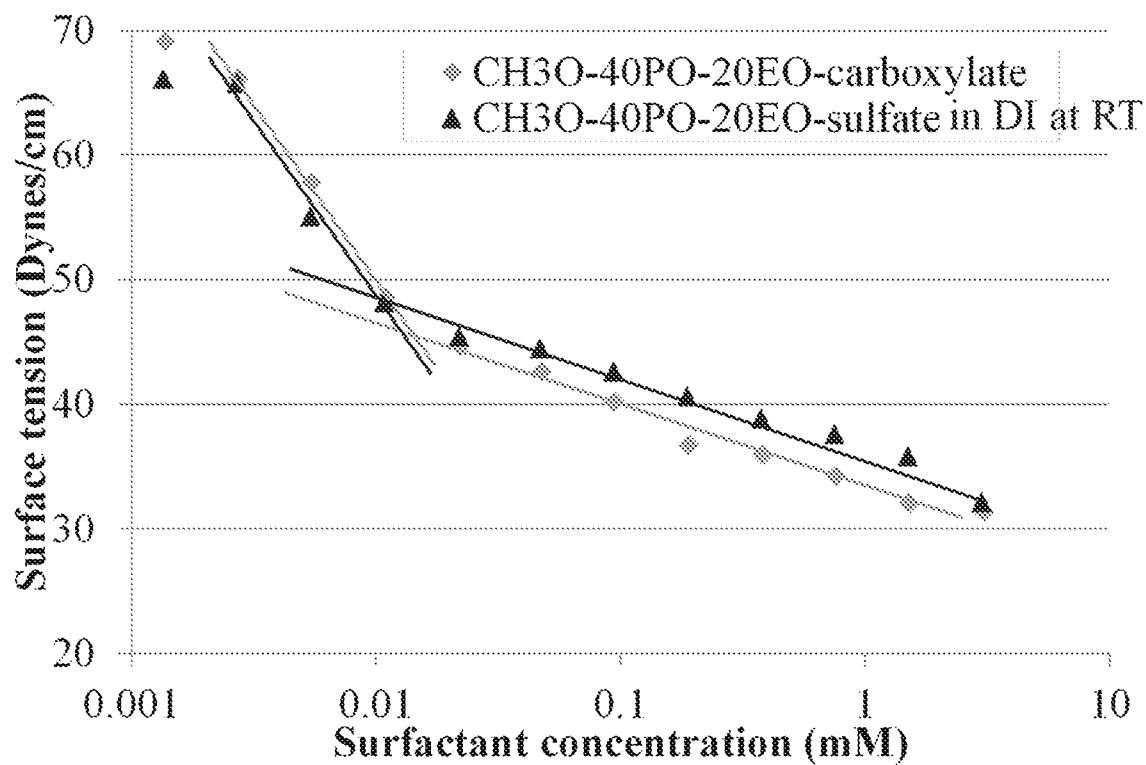


FIG. 1

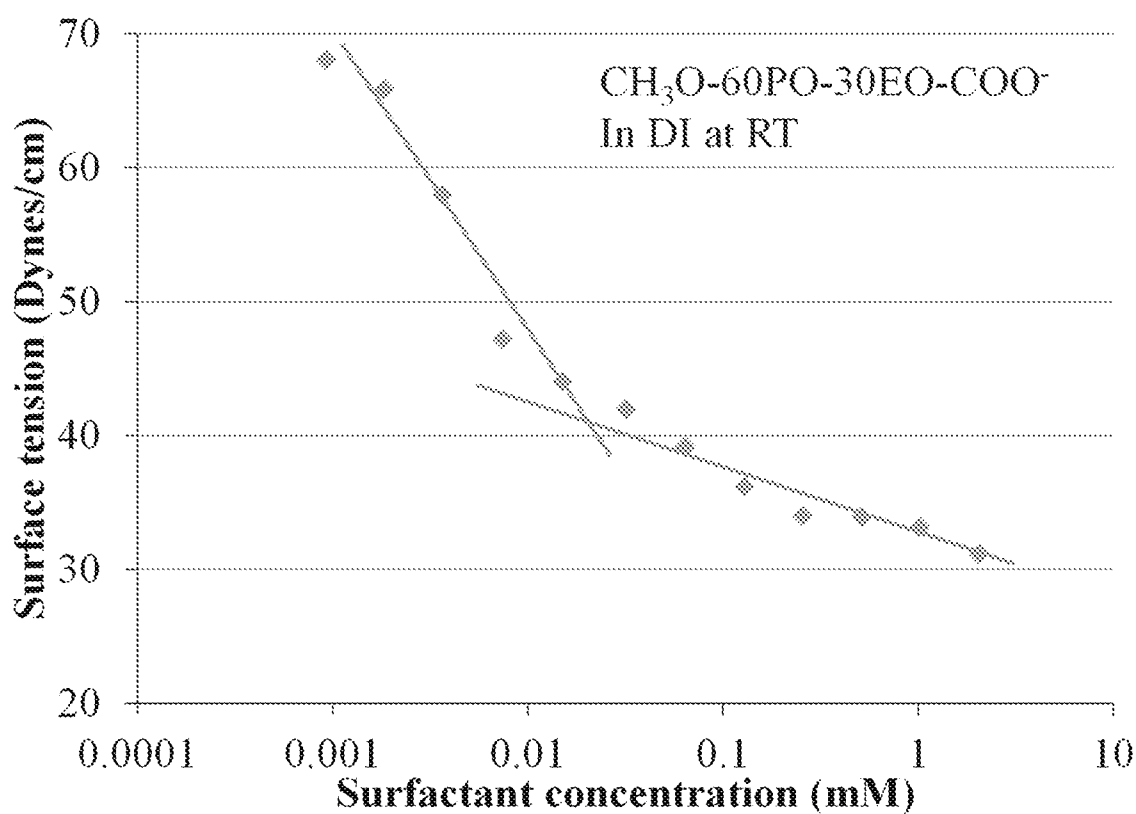


FIG. 2

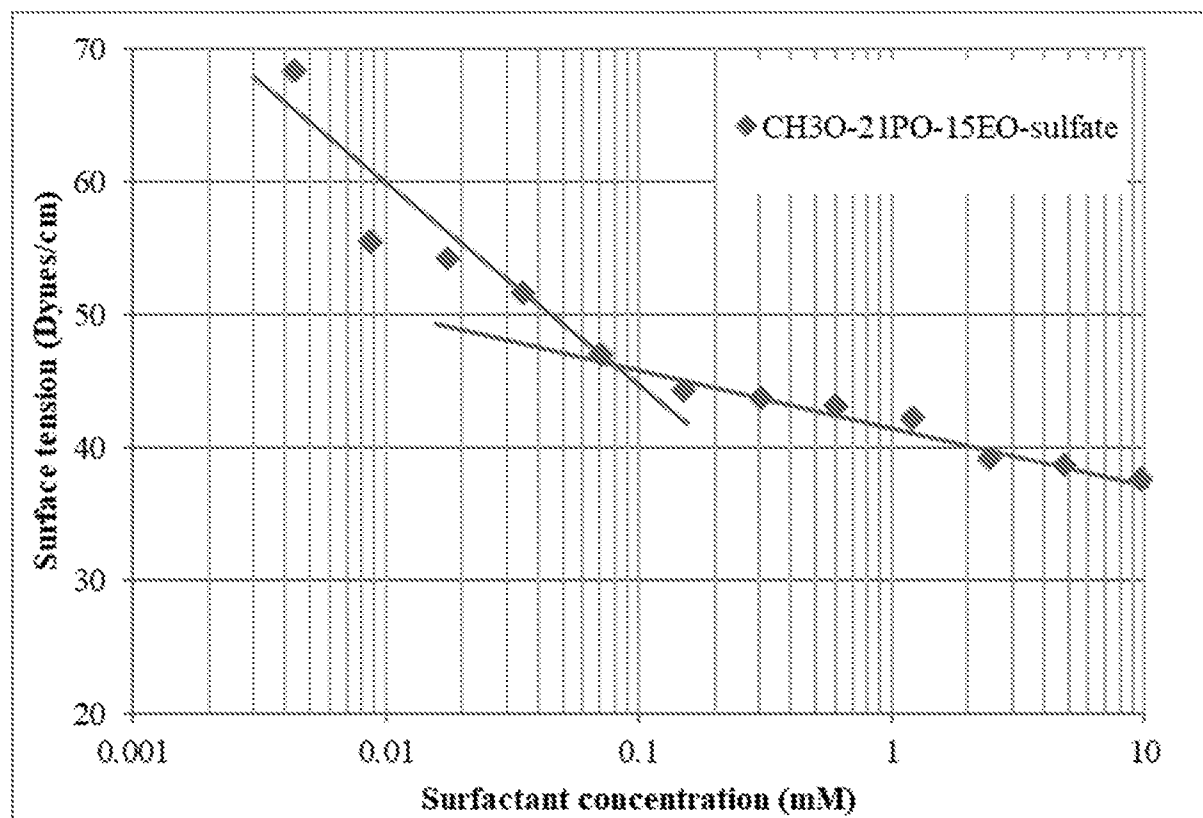


FIG. 3

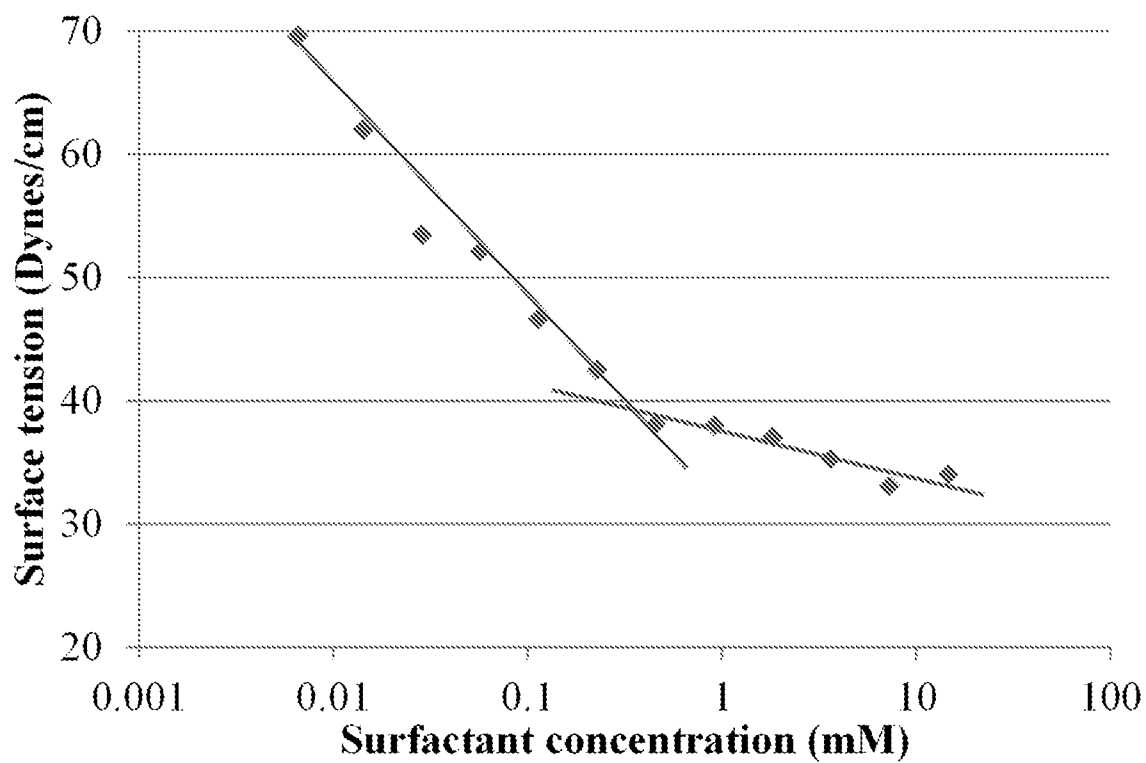


FIG. 4

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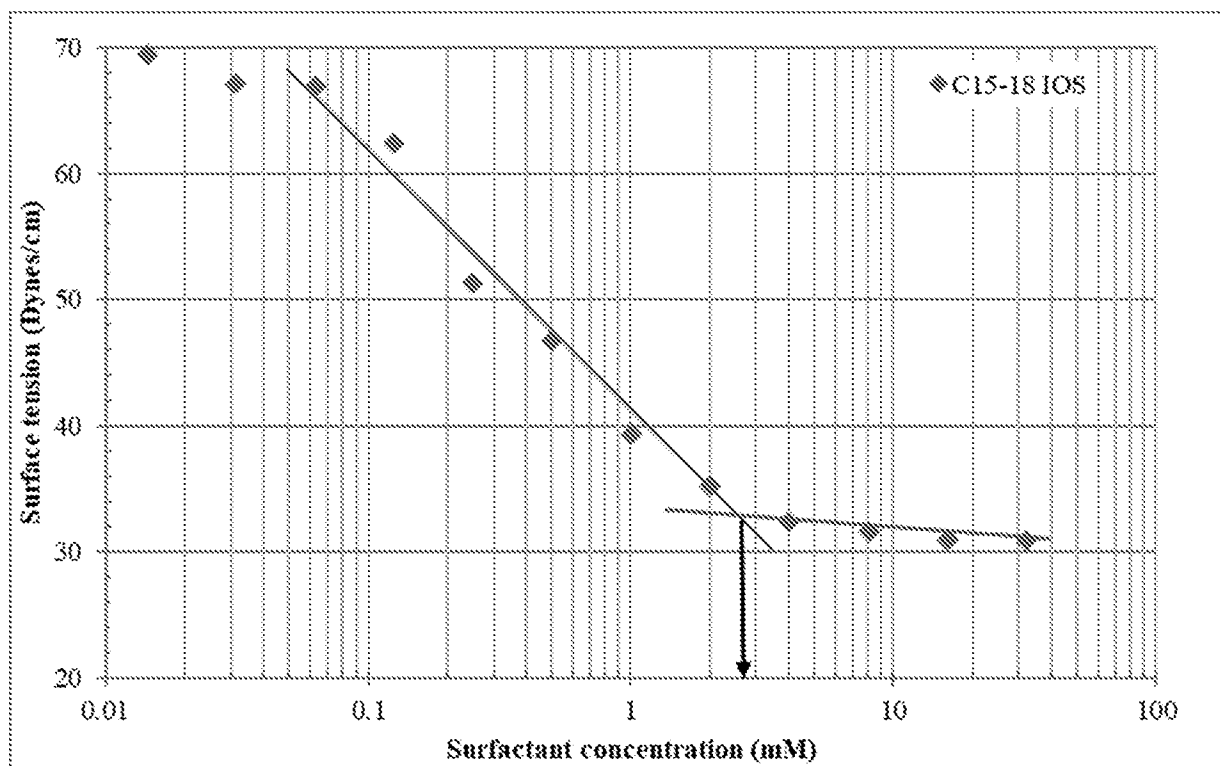


FIG. 5

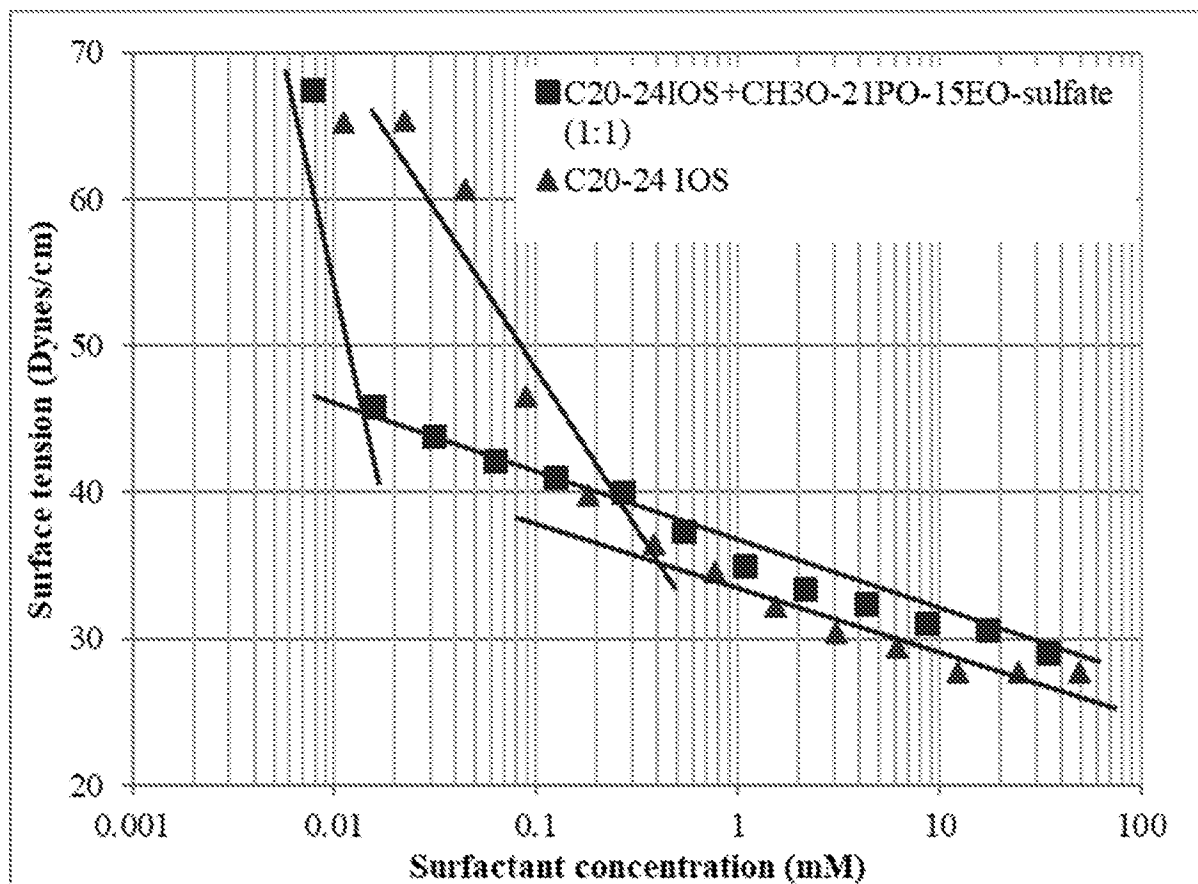


FIG. 6

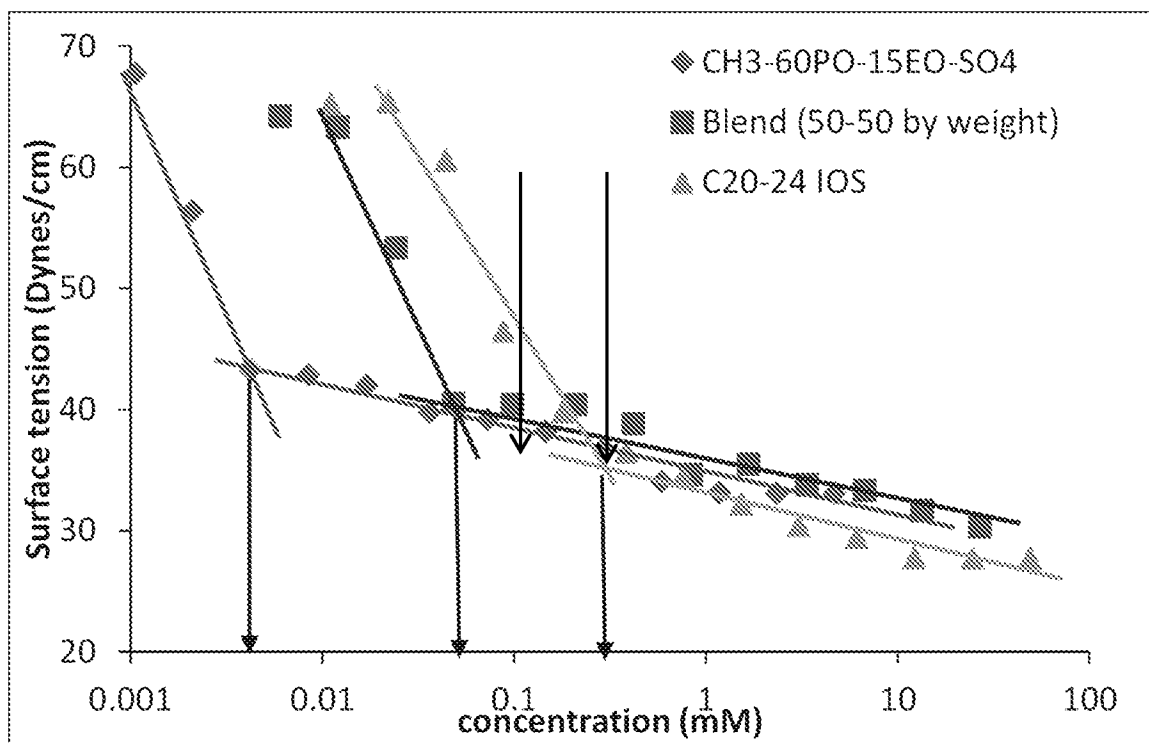


FIG. 7

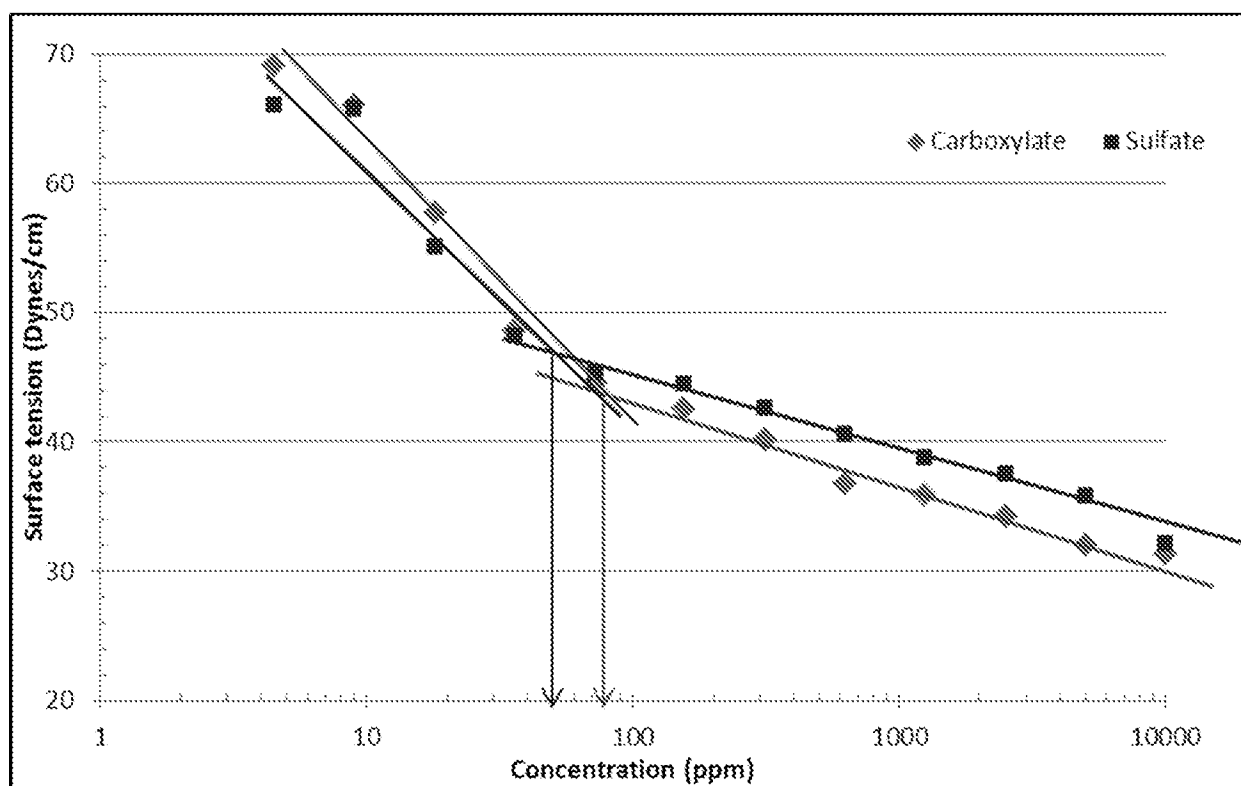


FIG. 8

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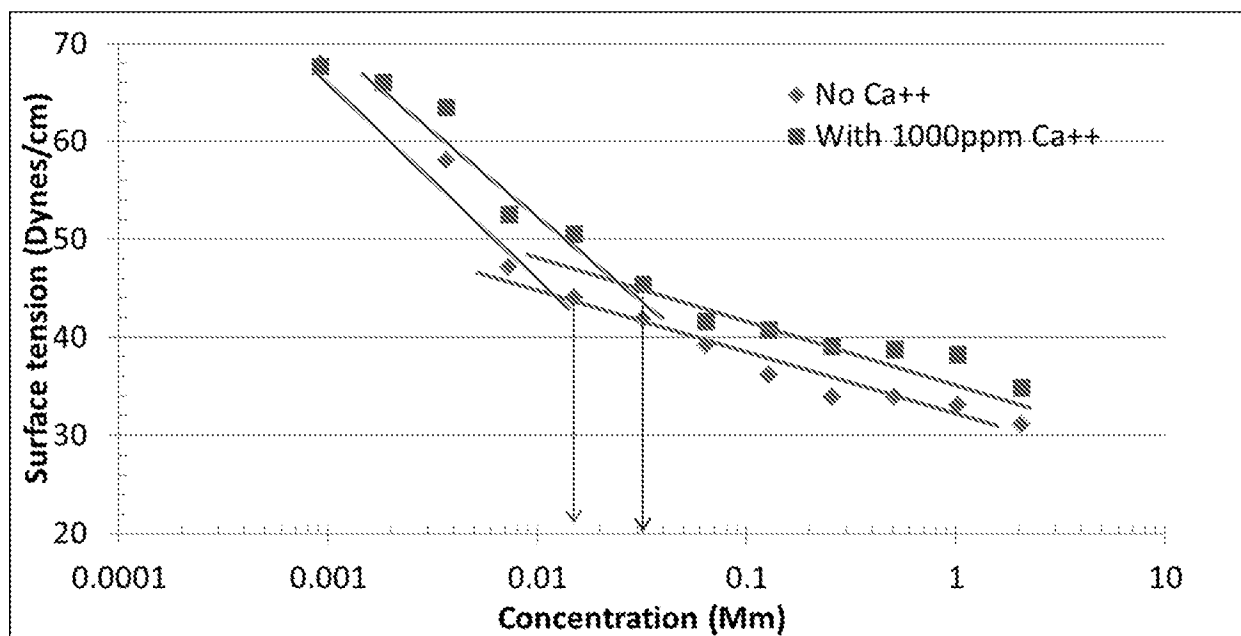


FIG. 9

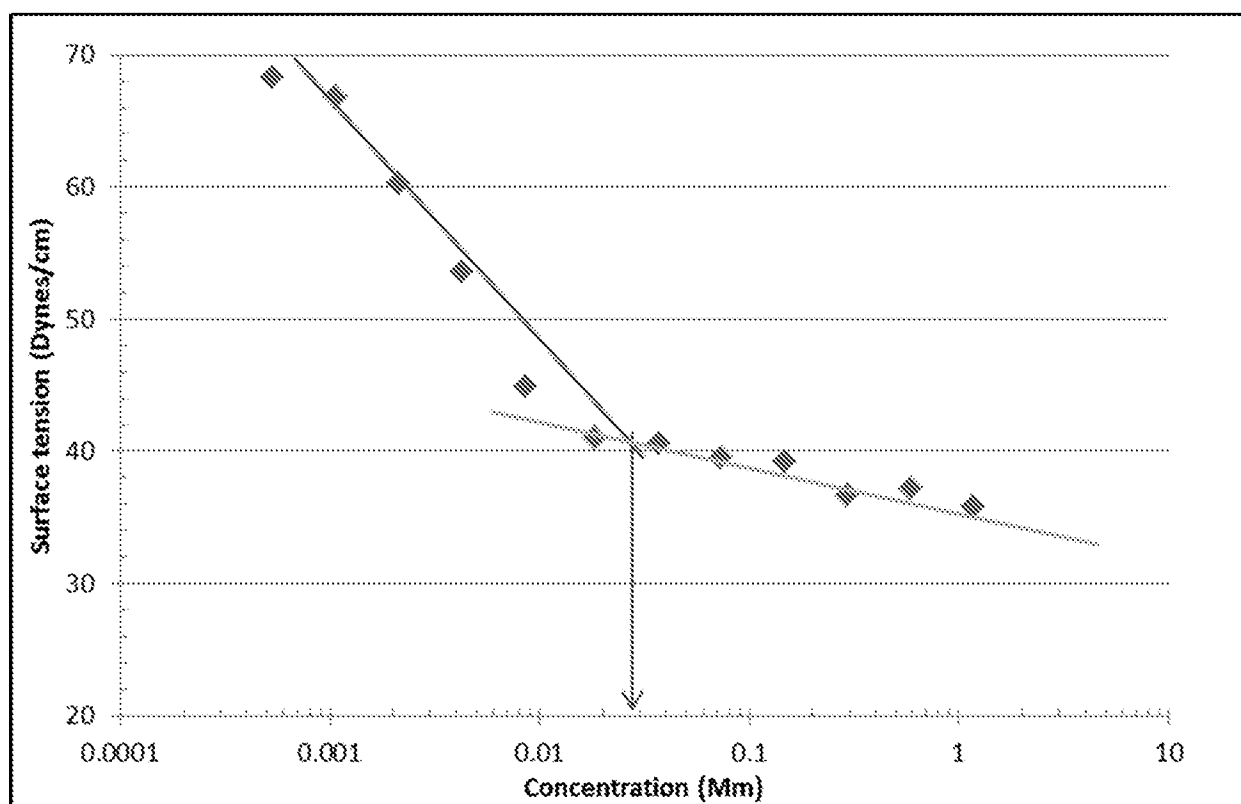
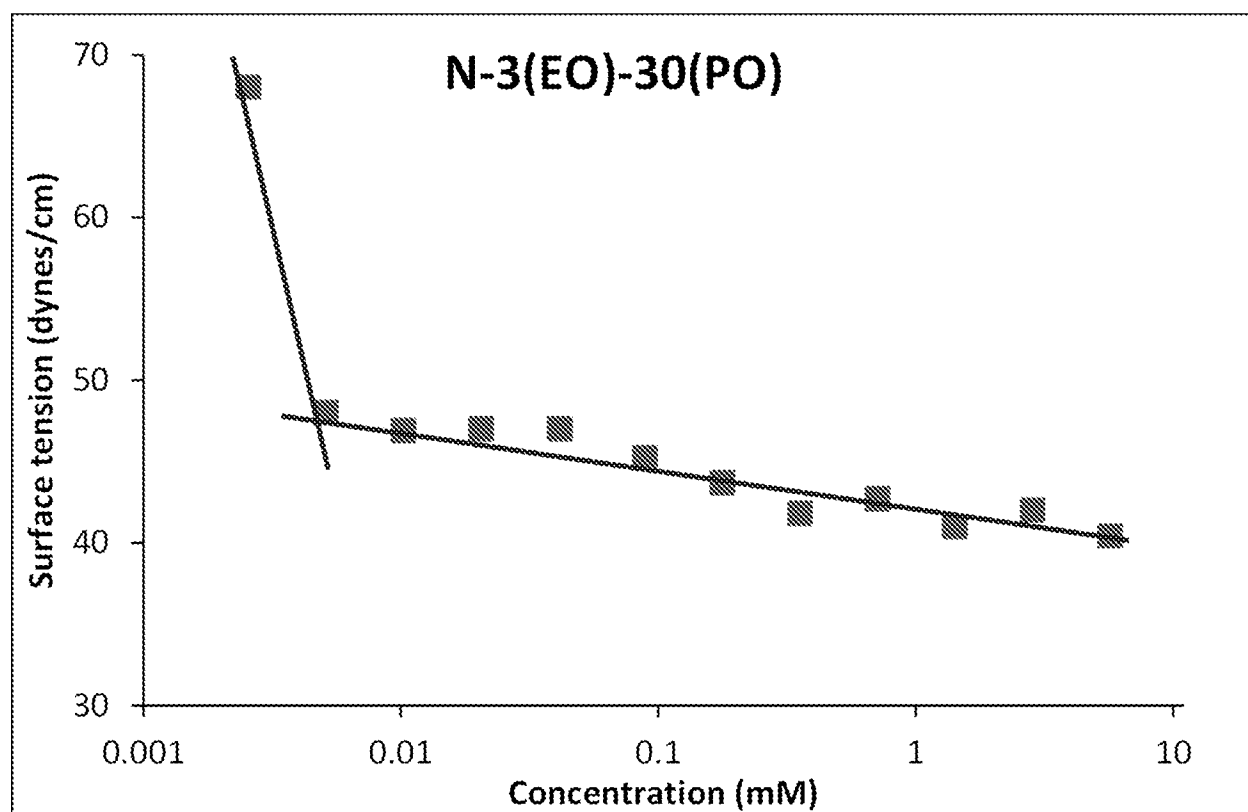


FIG. 10

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**FIG. 11**

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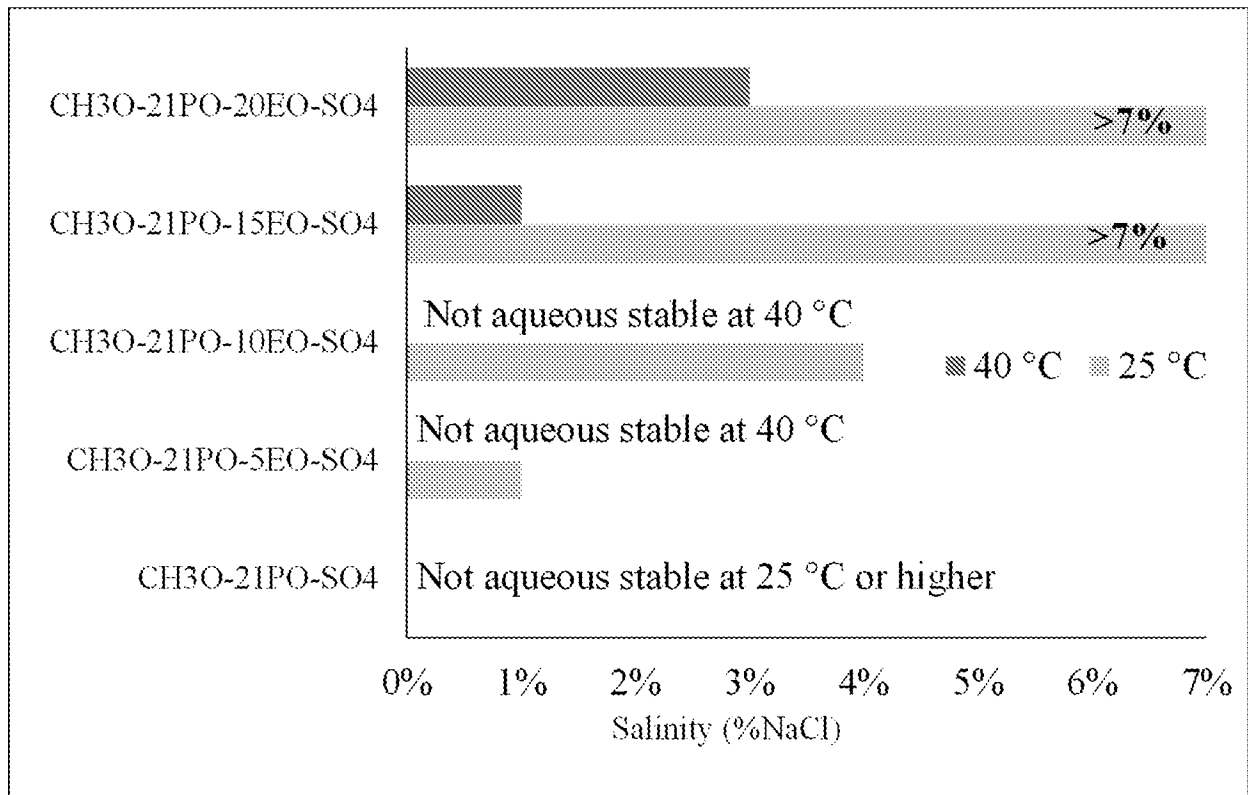


FIG. 12

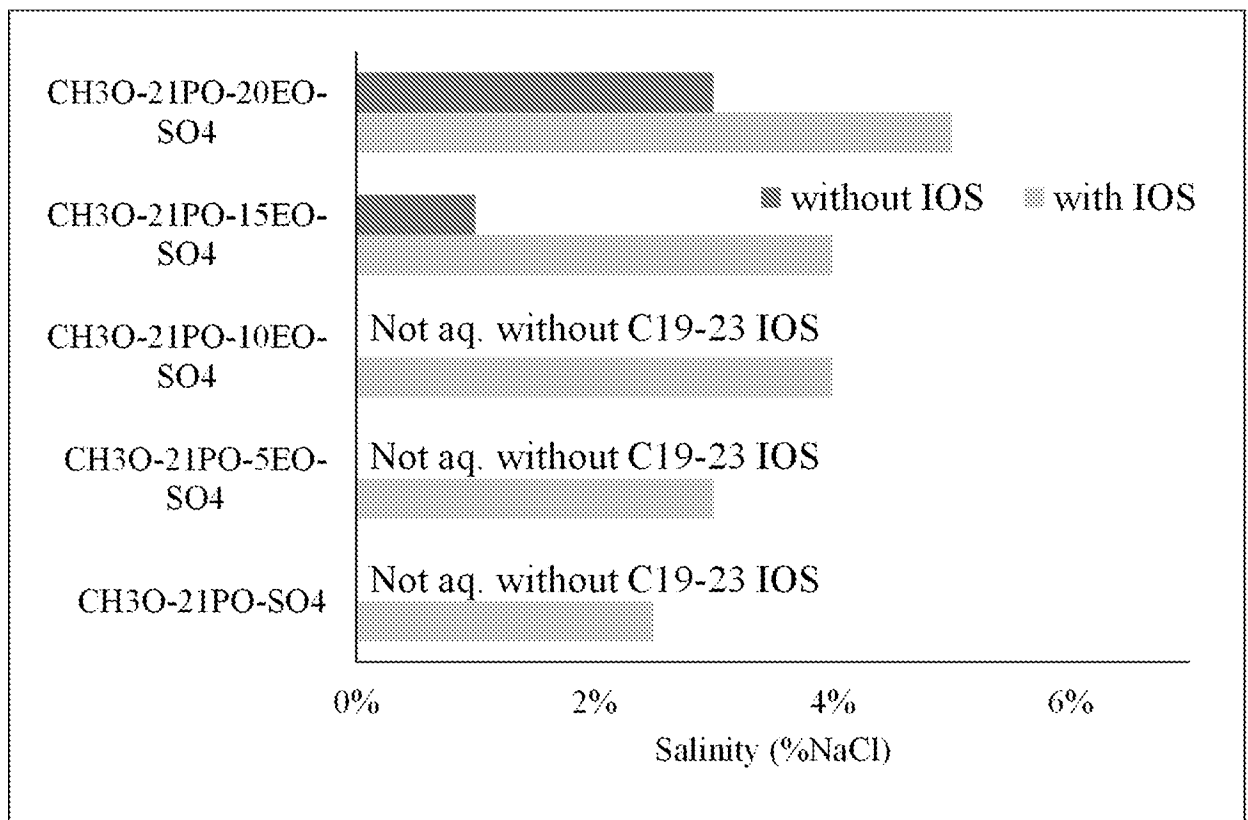


FIG. 13

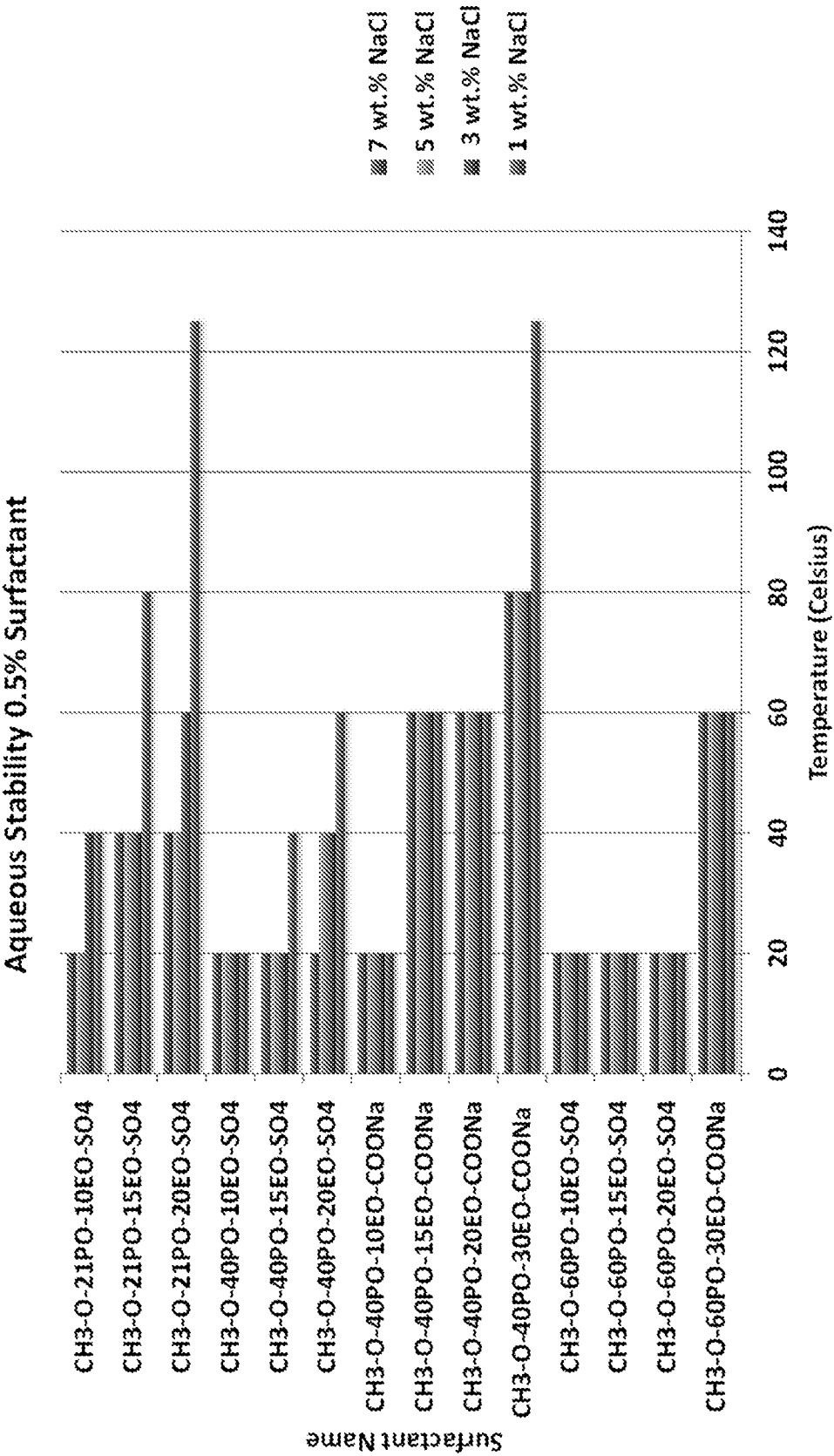


FIG. 14

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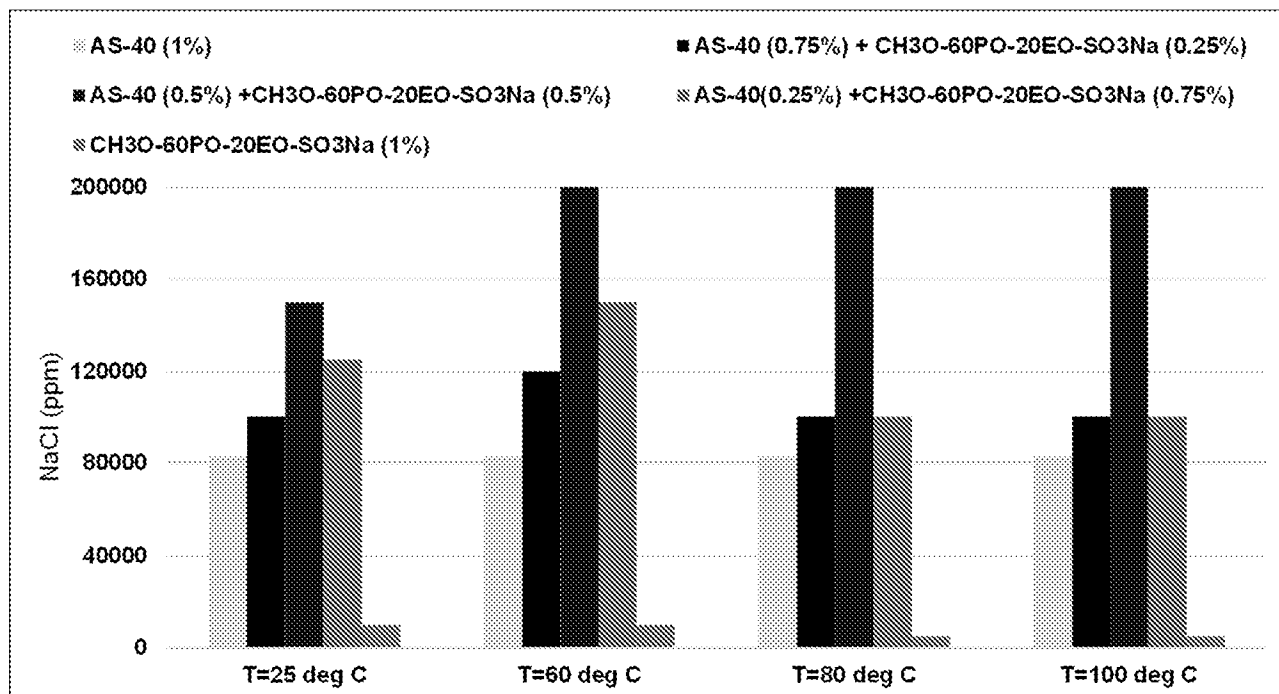


FIG. 15

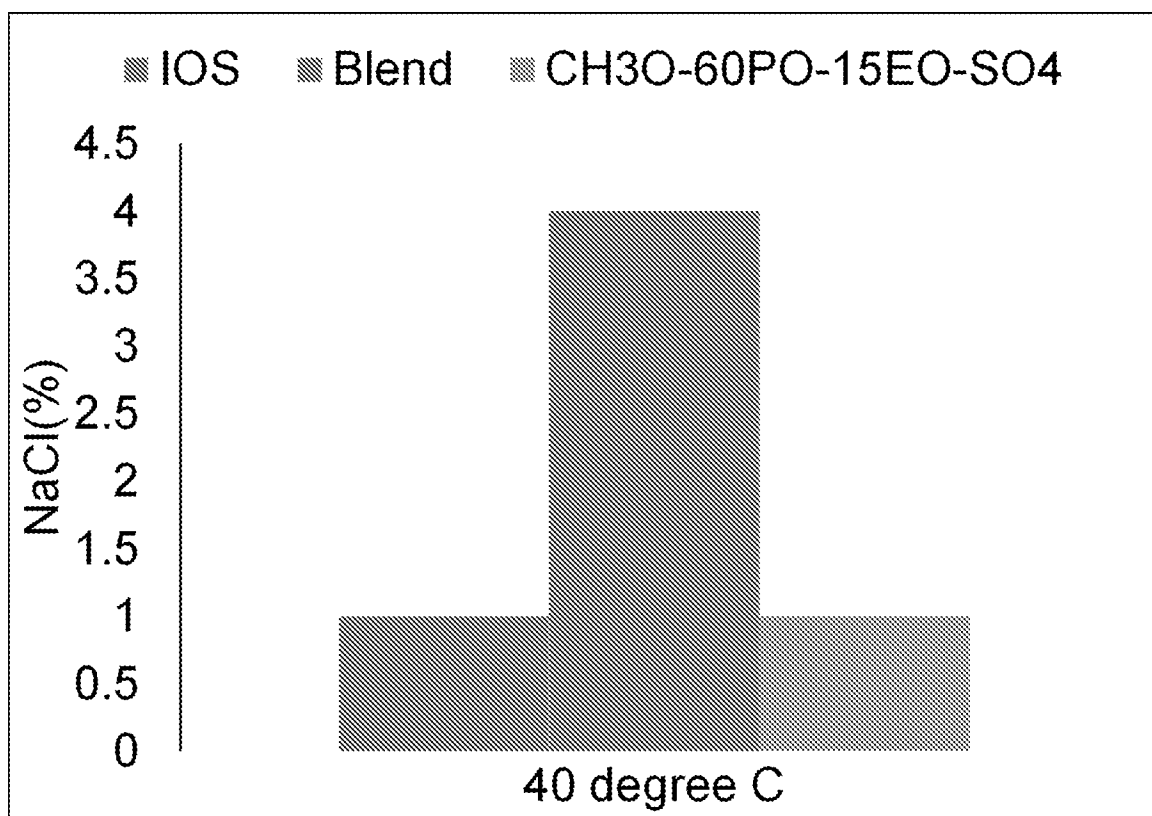


FIG. 16

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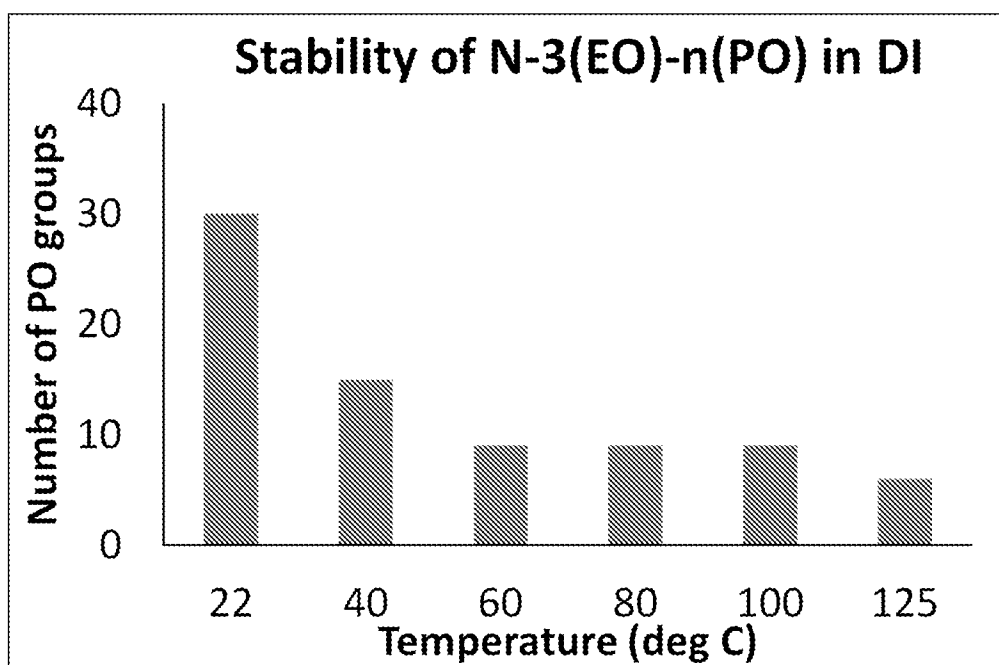


FIG. 17

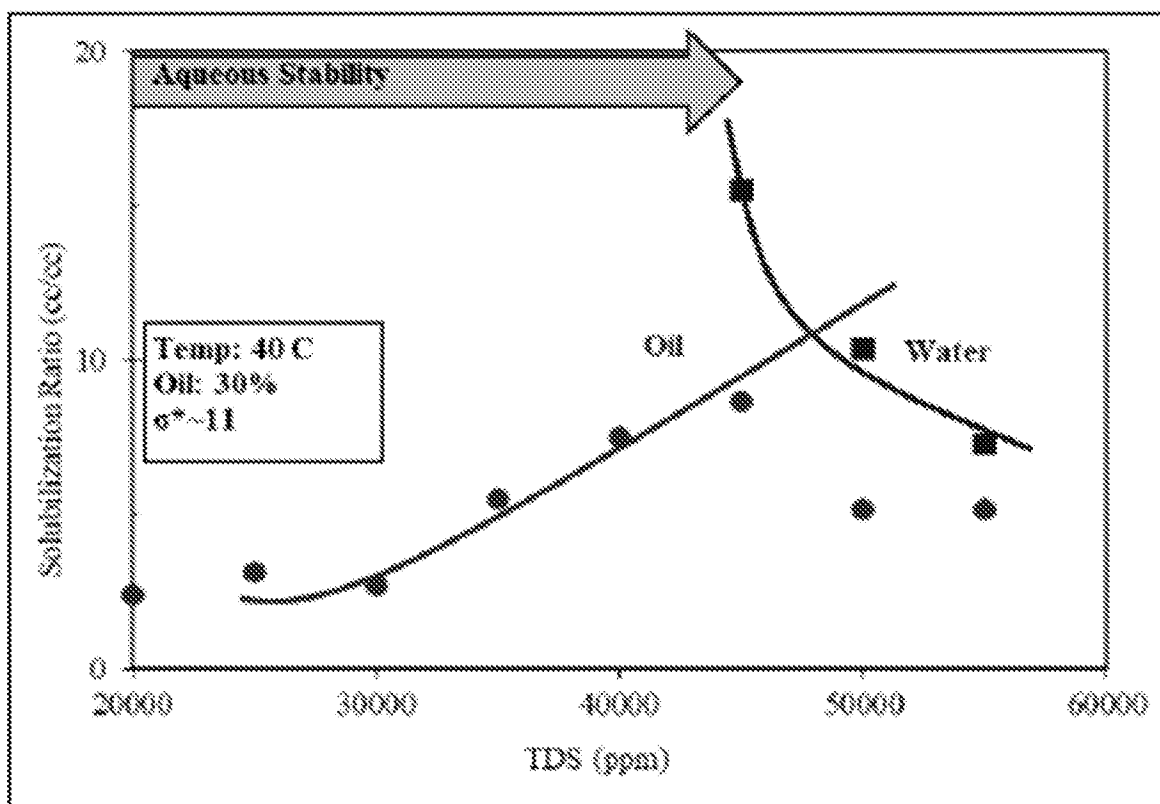


FIG. 18

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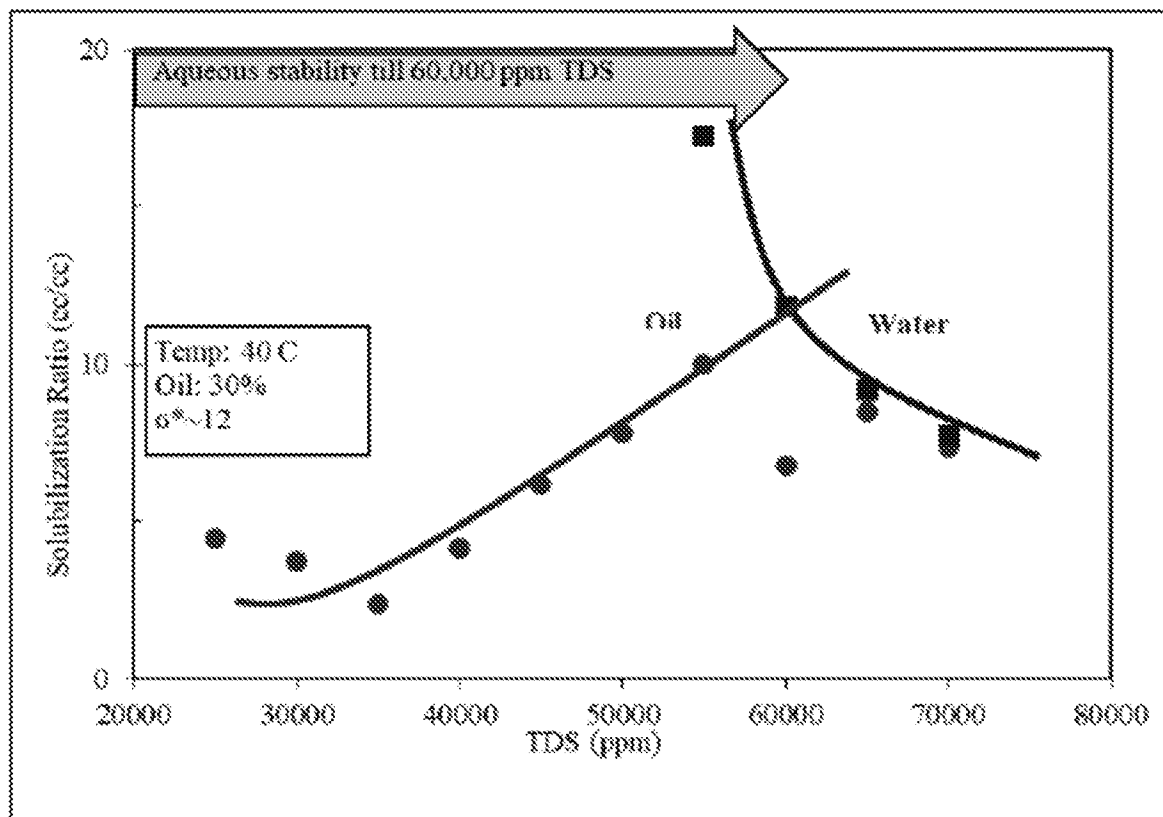


FIG. 19

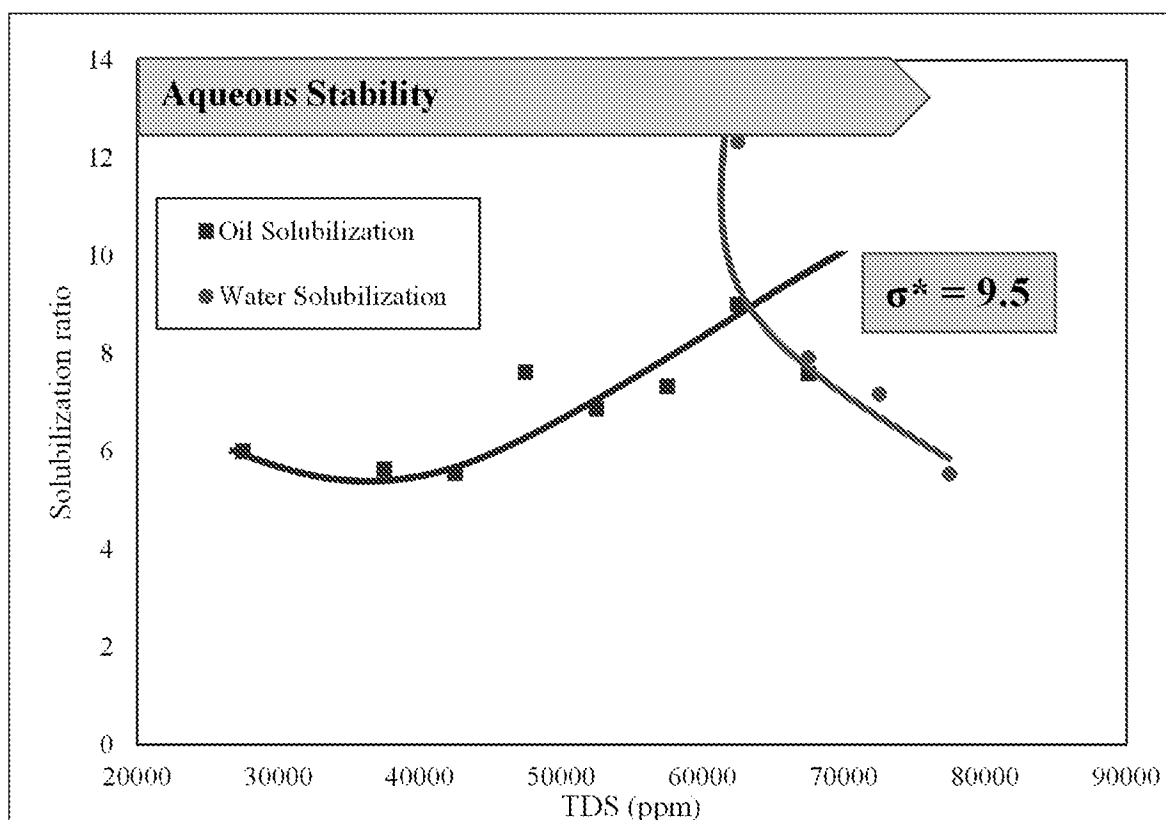


FIG. 20

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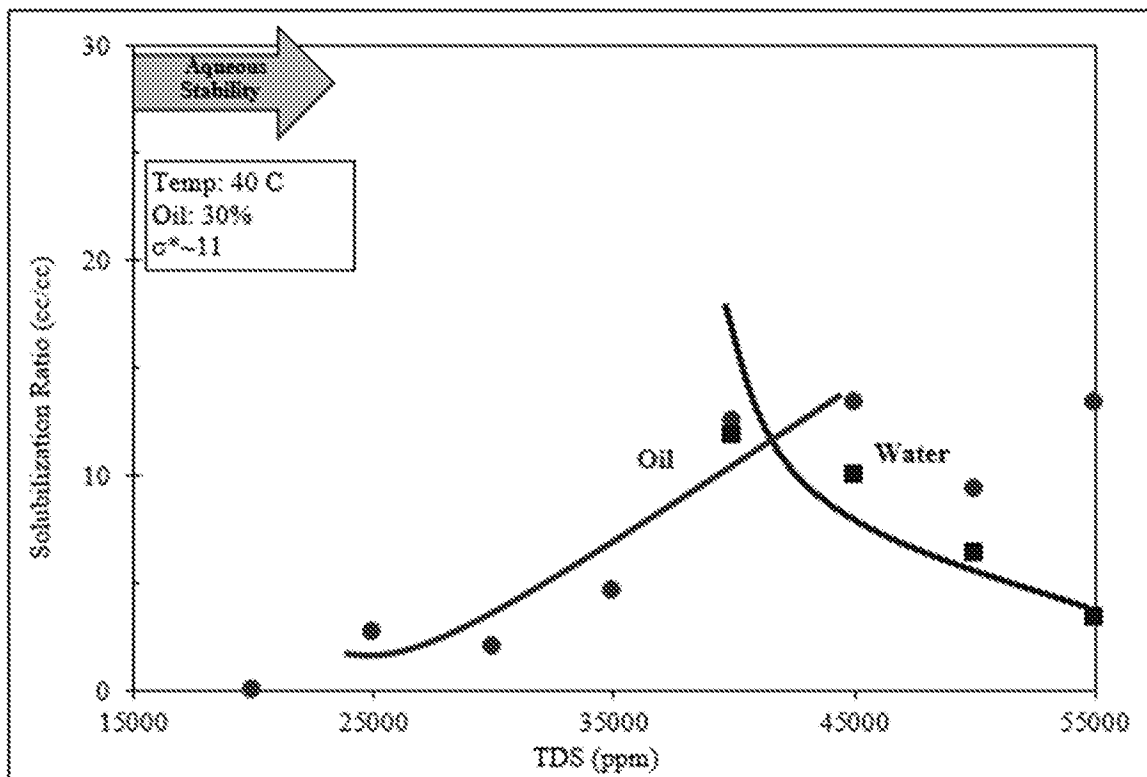


FIG. 21

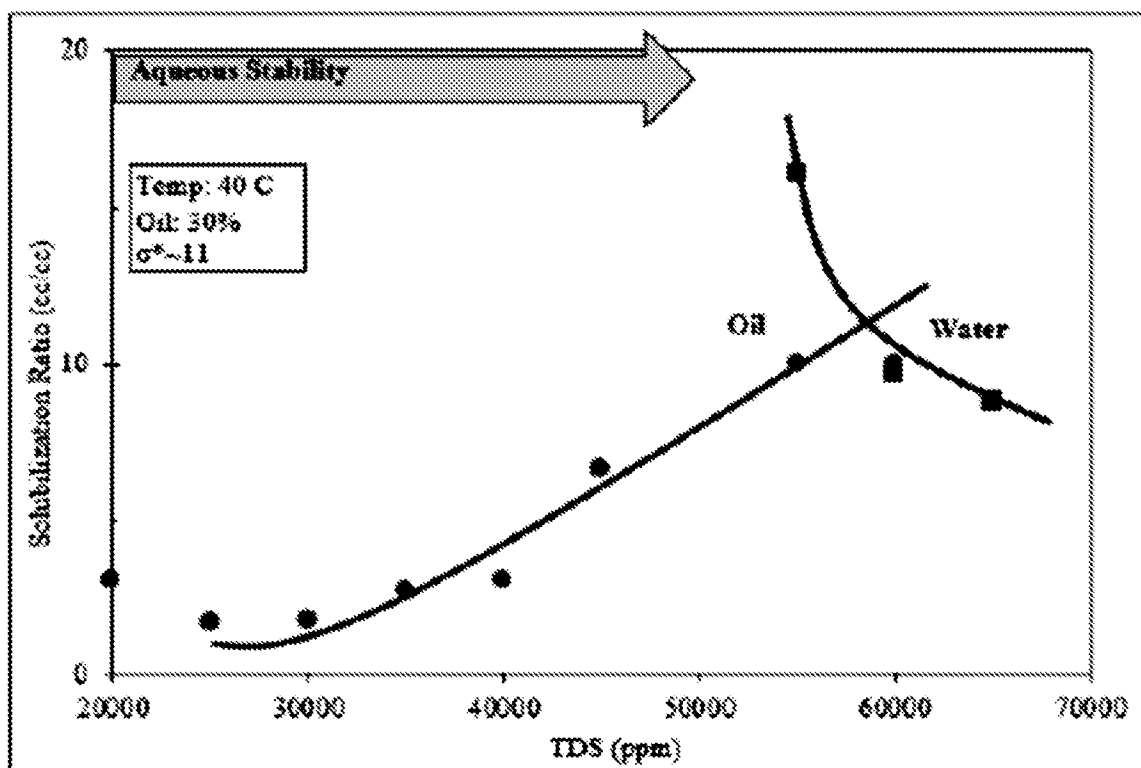


FIG. 22

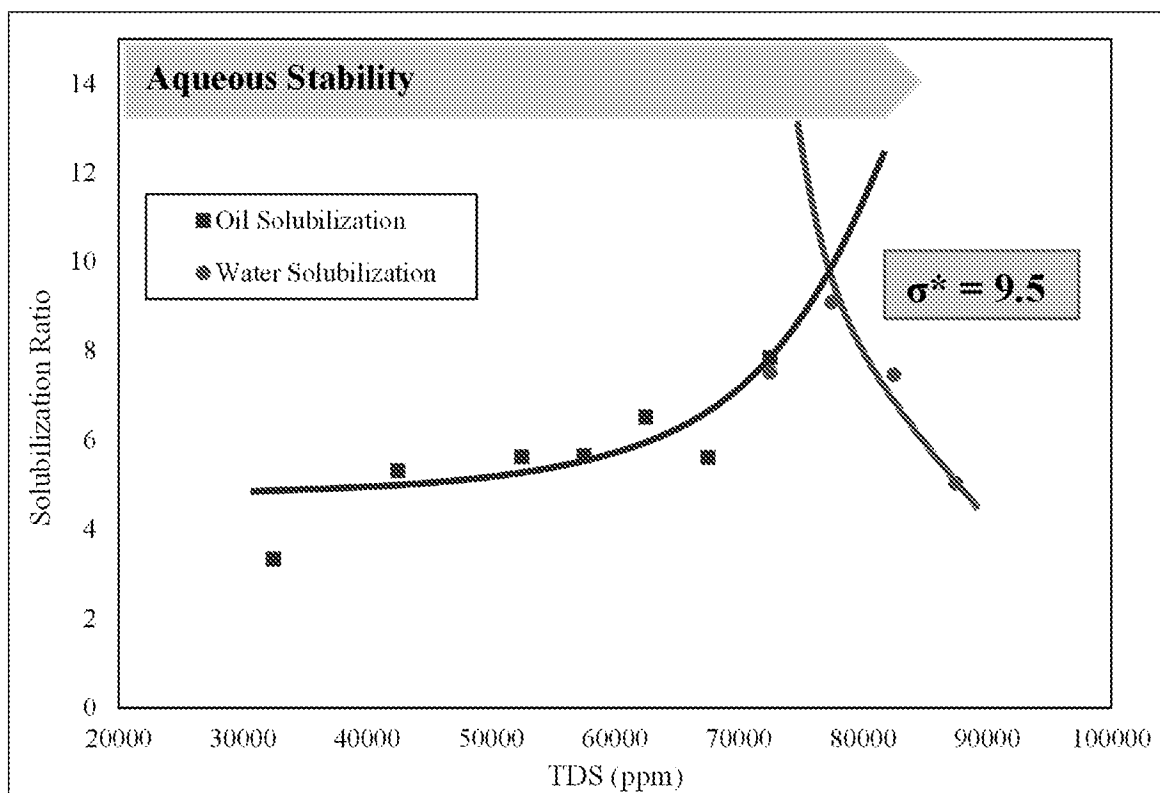


FIG. 23

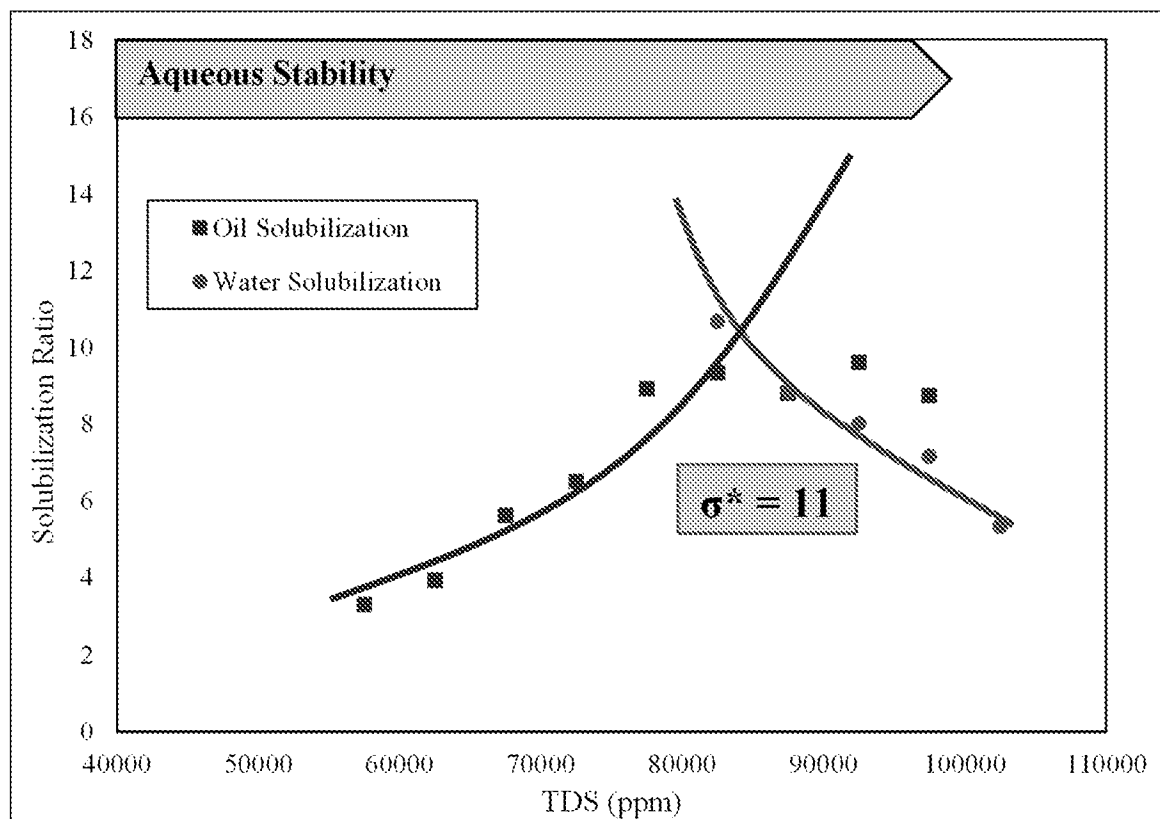


FIG. 24

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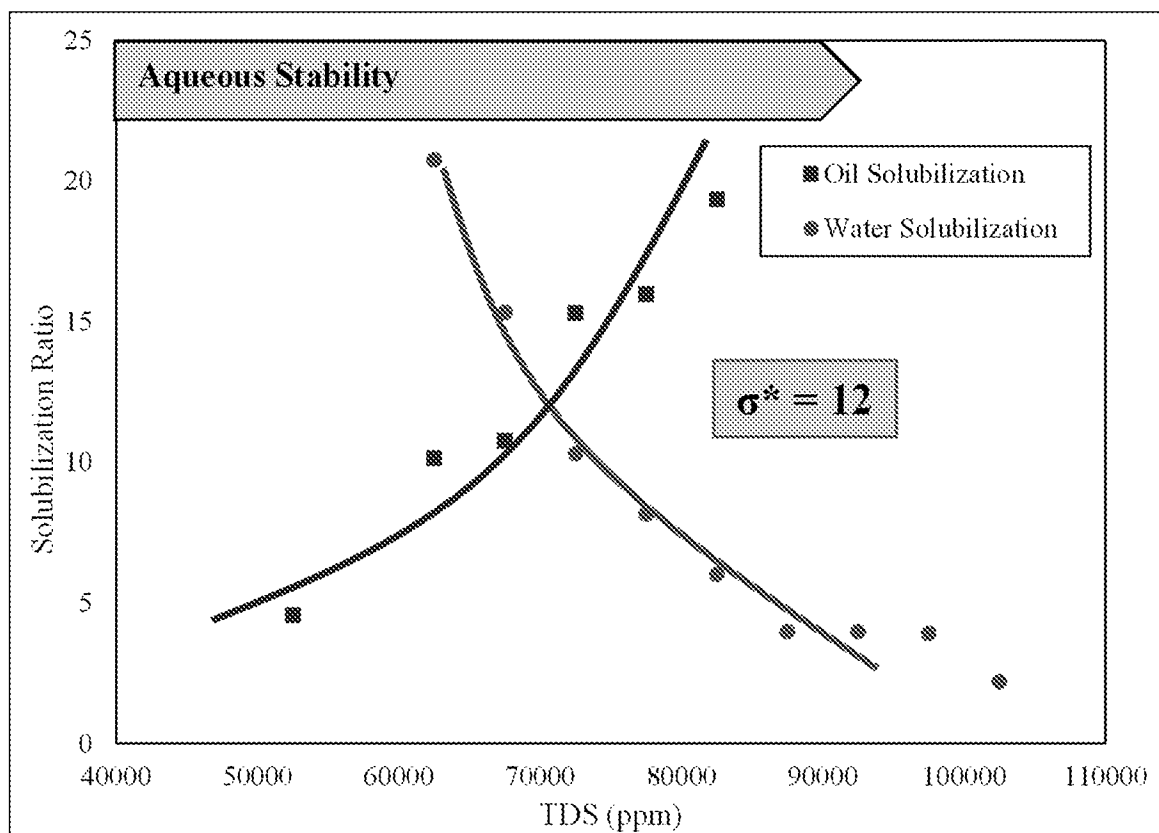


FIG. 25

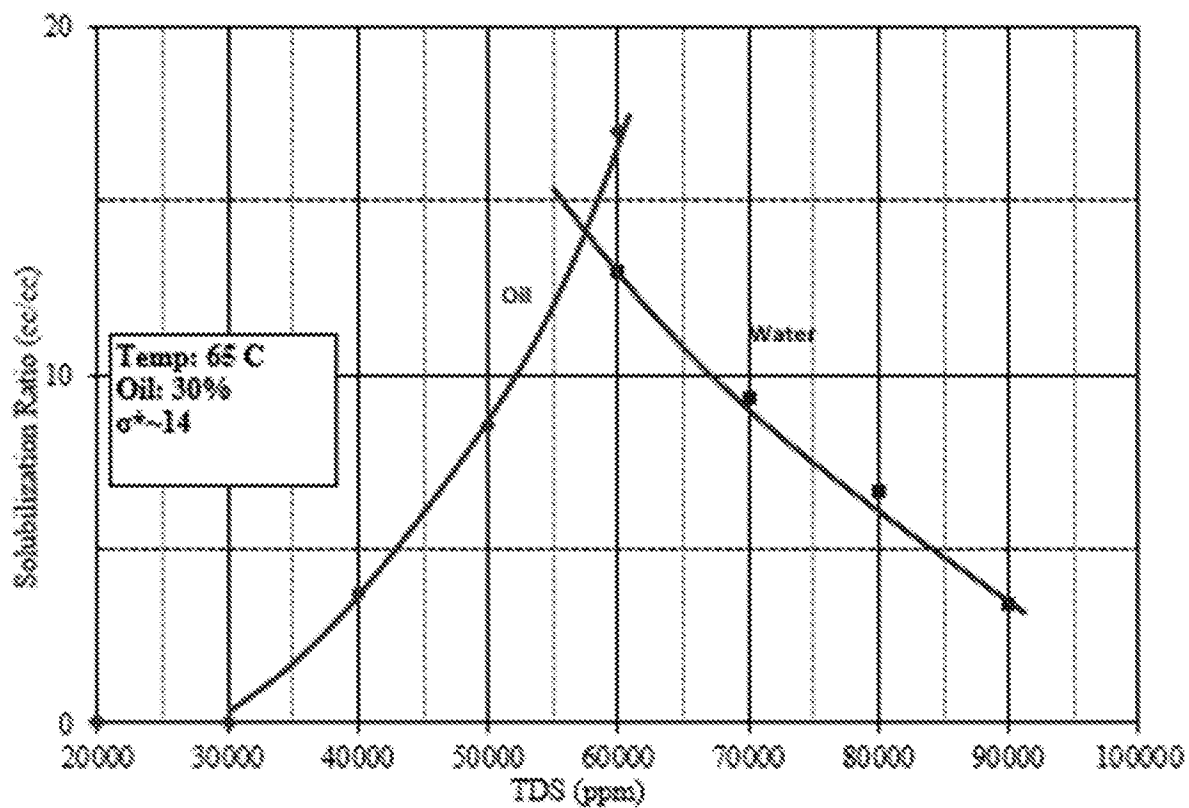


FIG. 26

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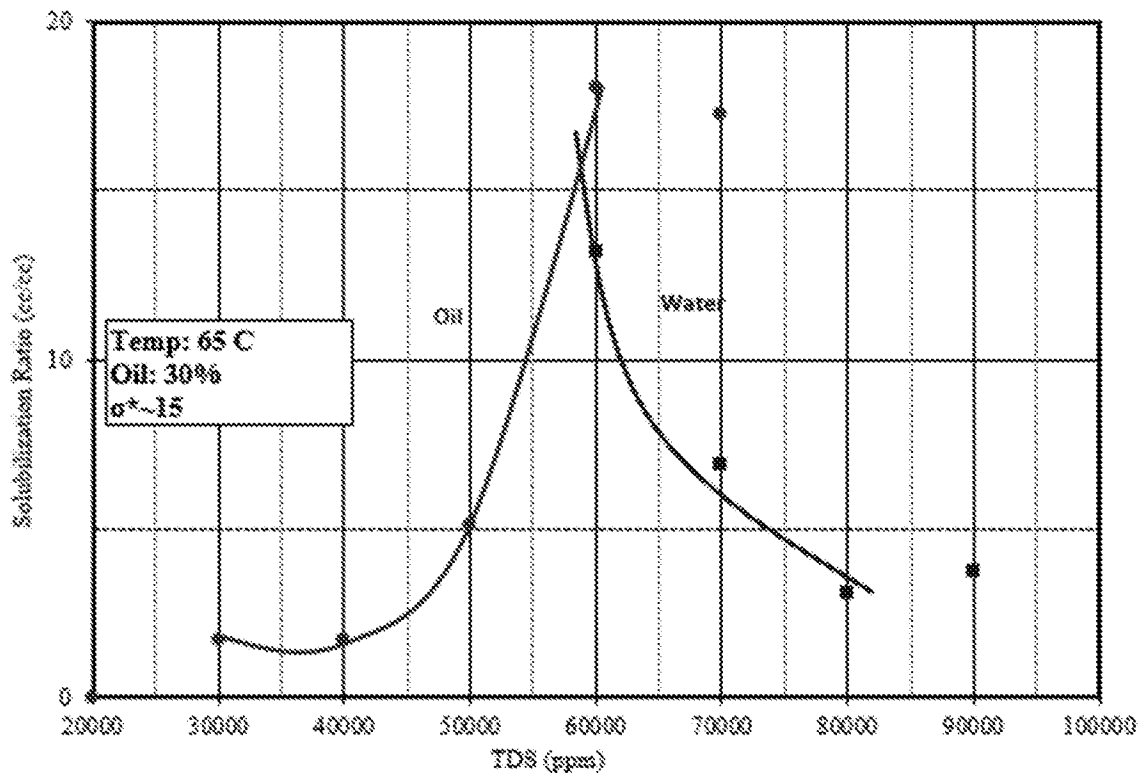


FIG. 27

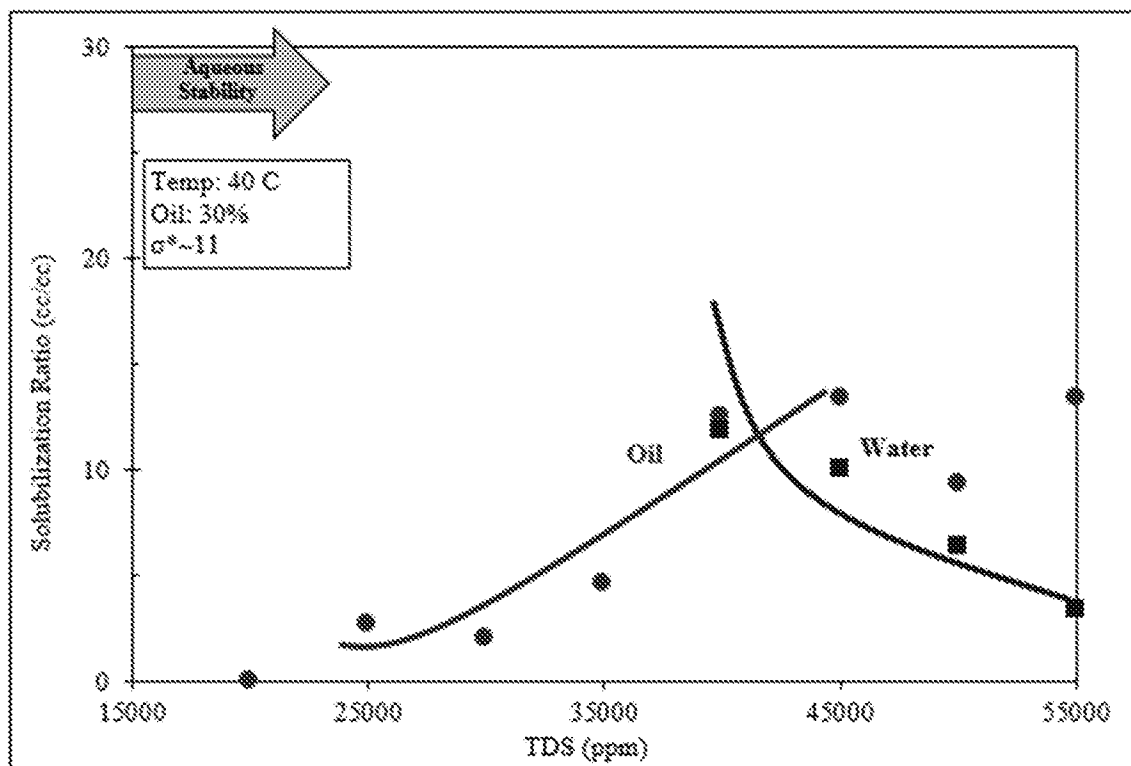


FIG. 28

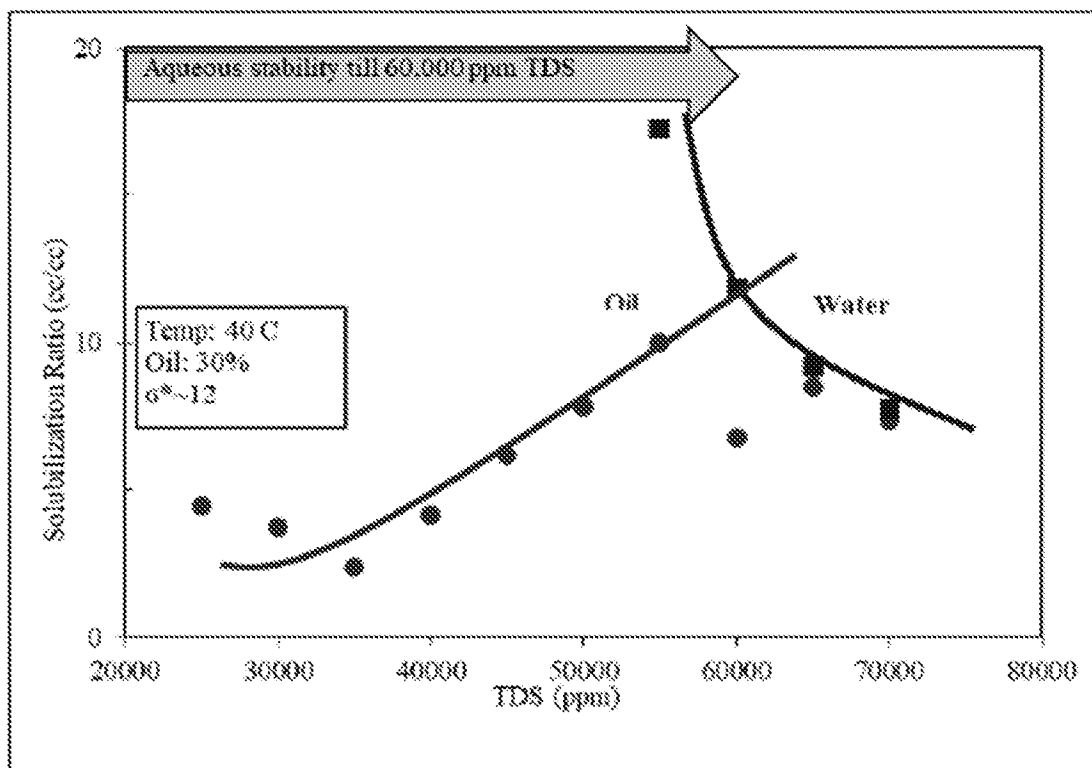


FIG. 29

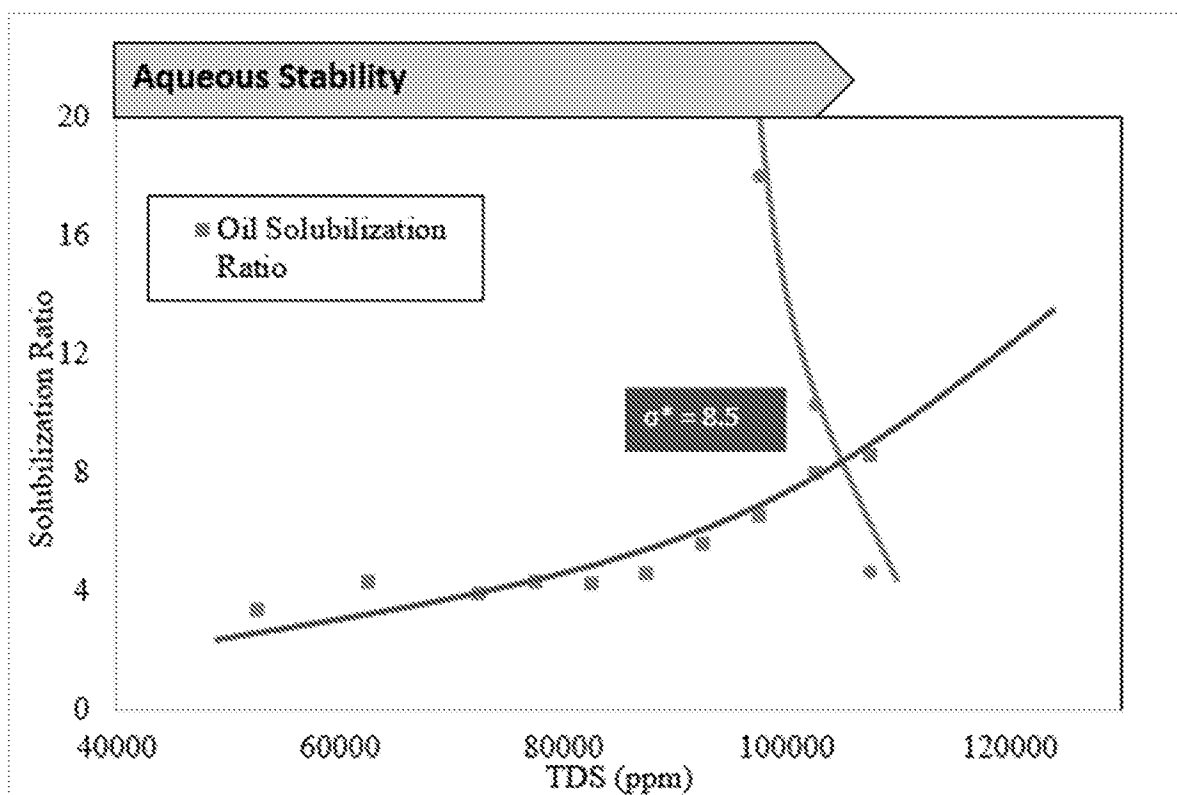


FIG. 30

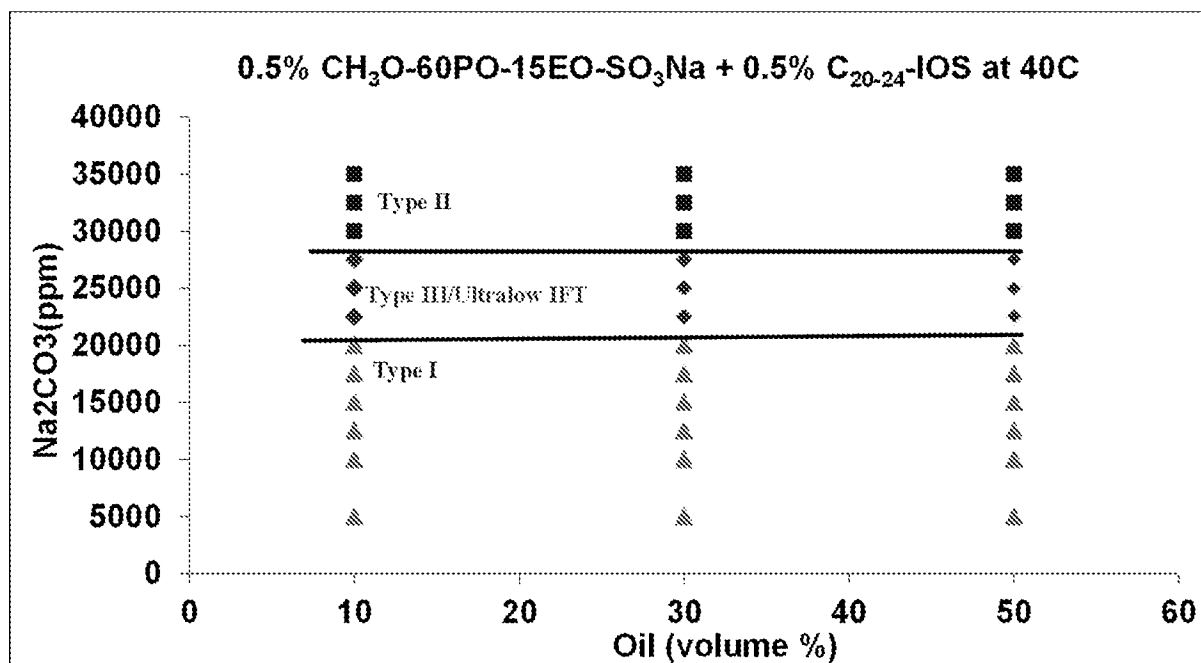


FIG. 31

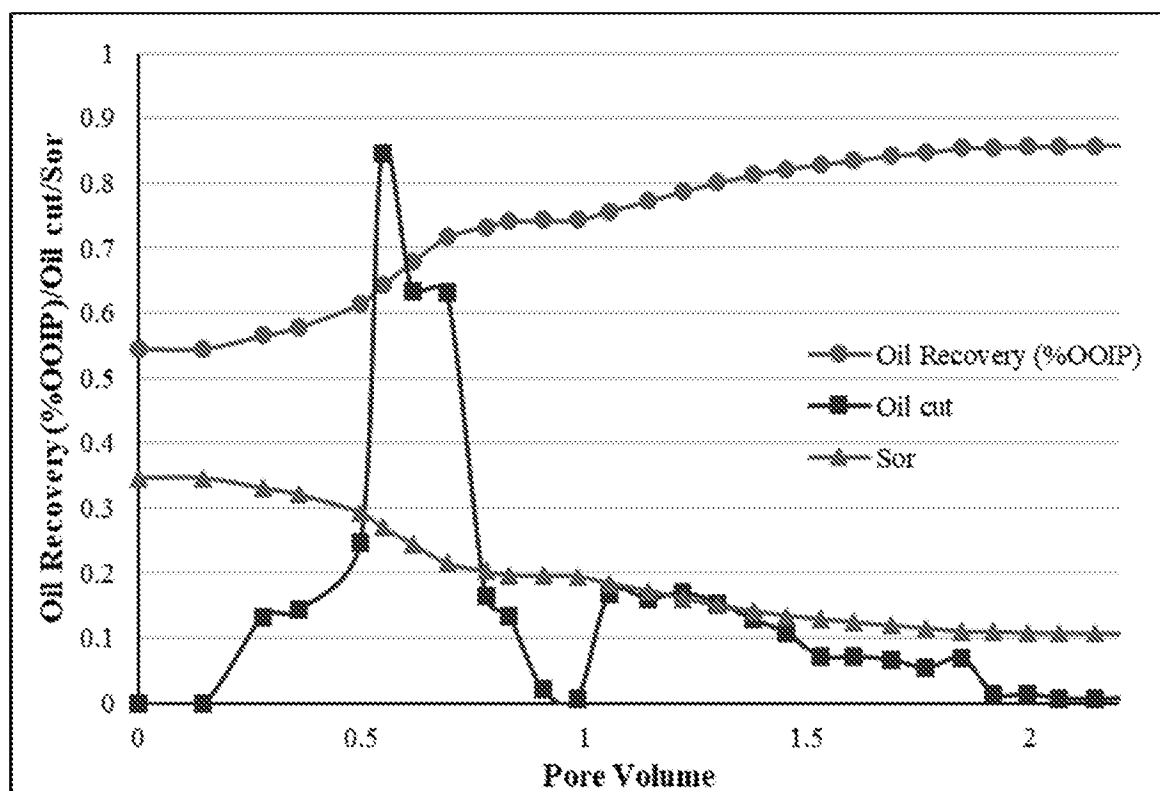


FIG. 32

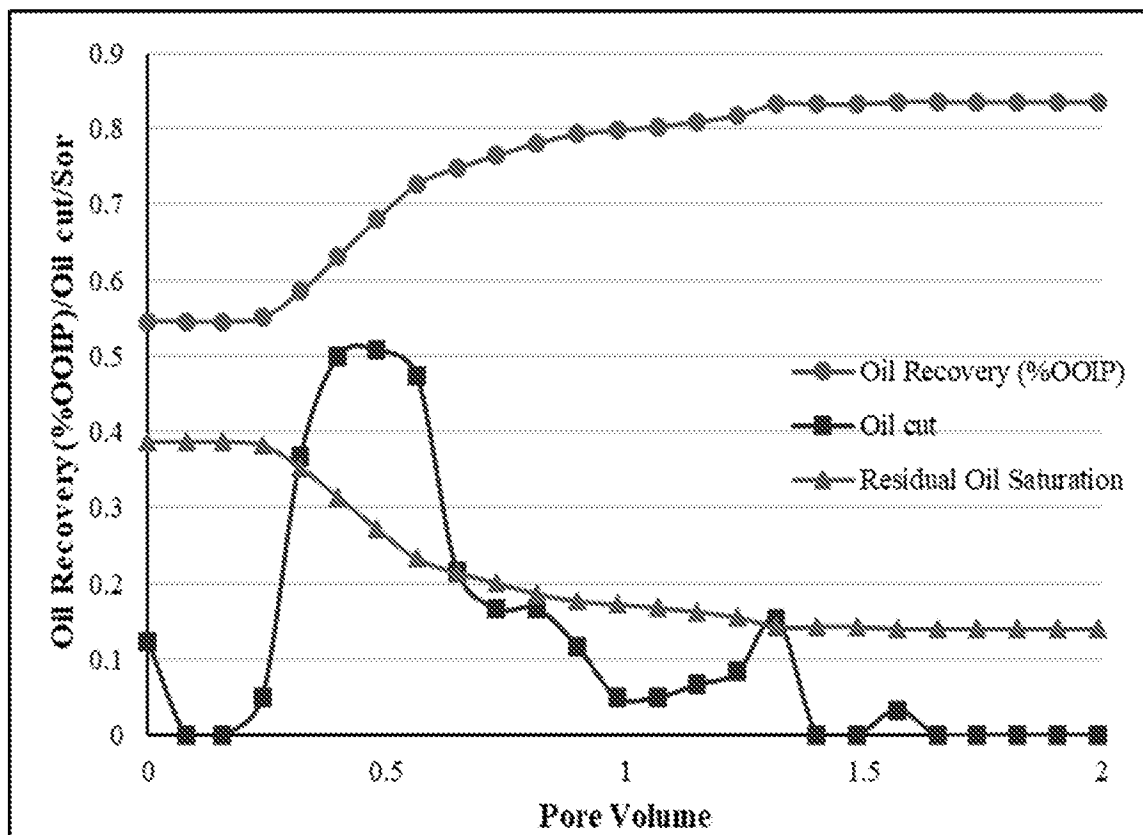


FIG. 33

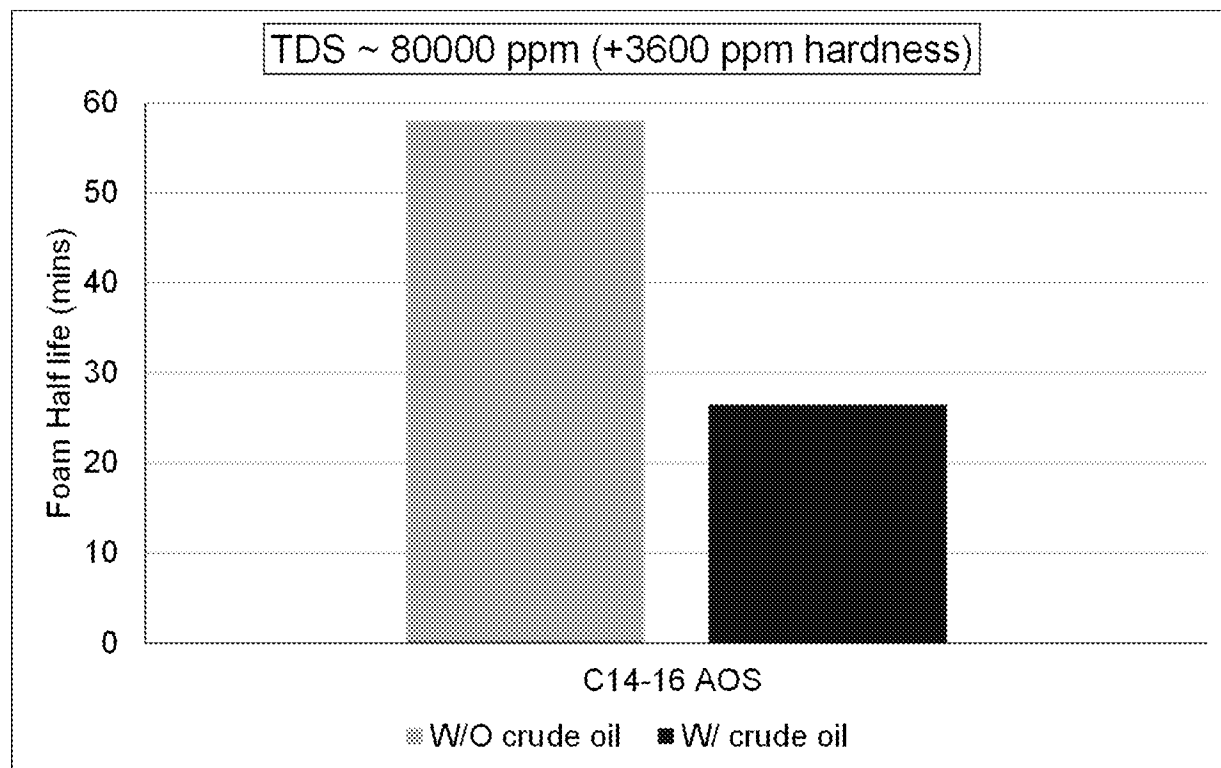


FIG. 34

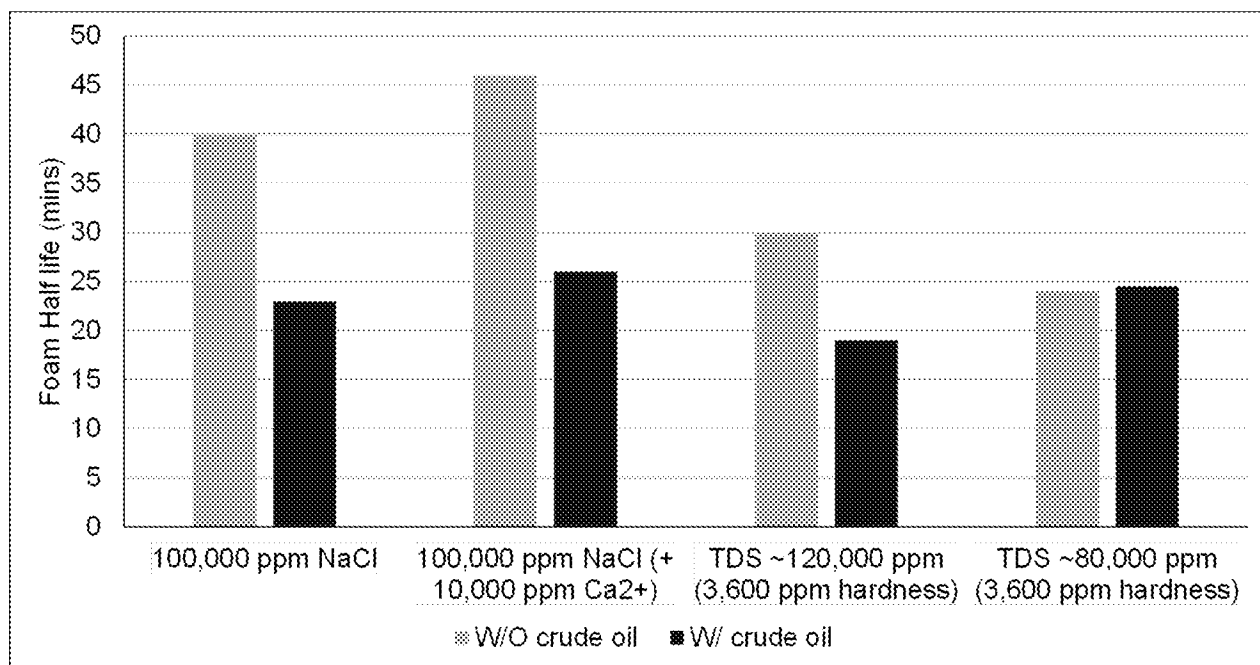


FIG. 35

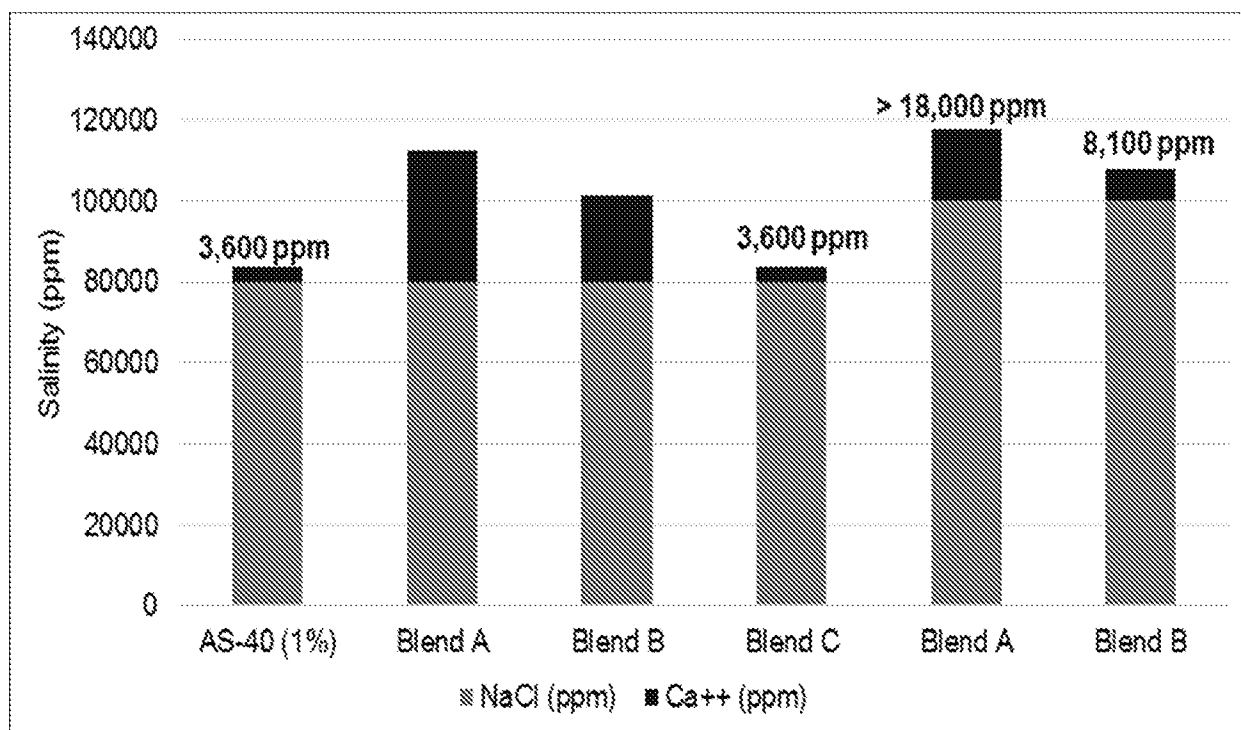
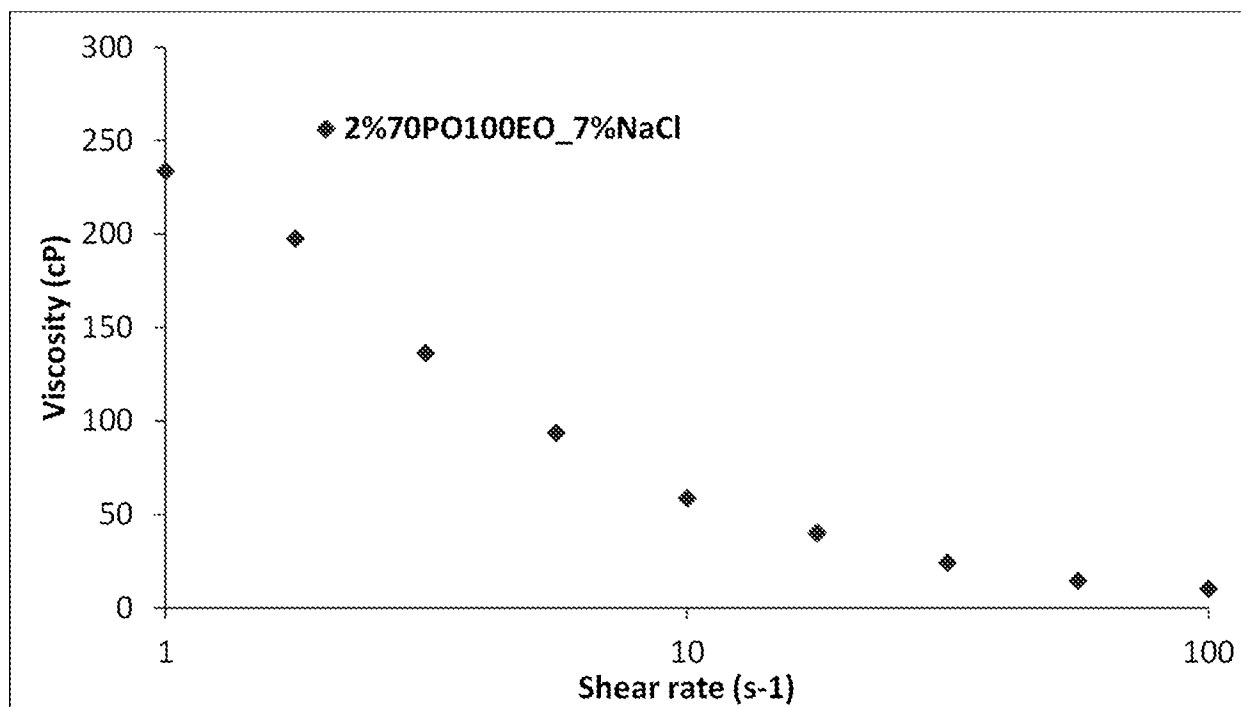
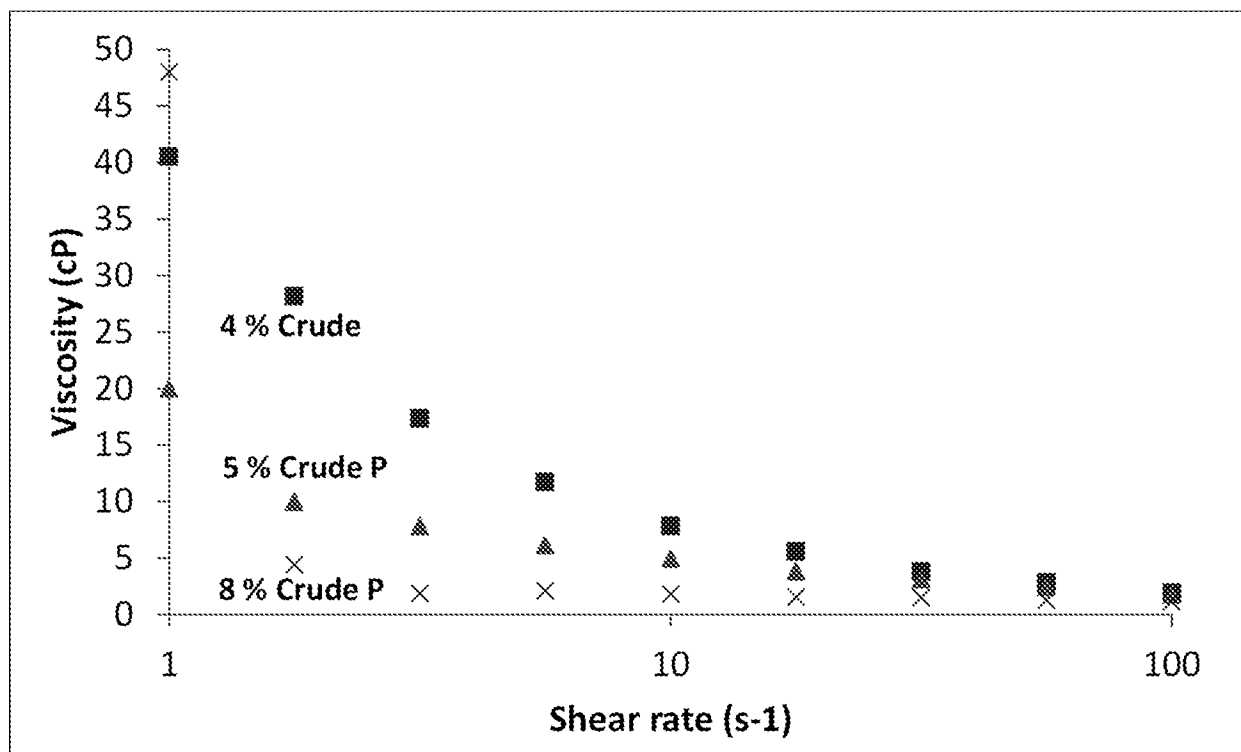


FIG. 36

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**FIG. 37****FIG. 38**

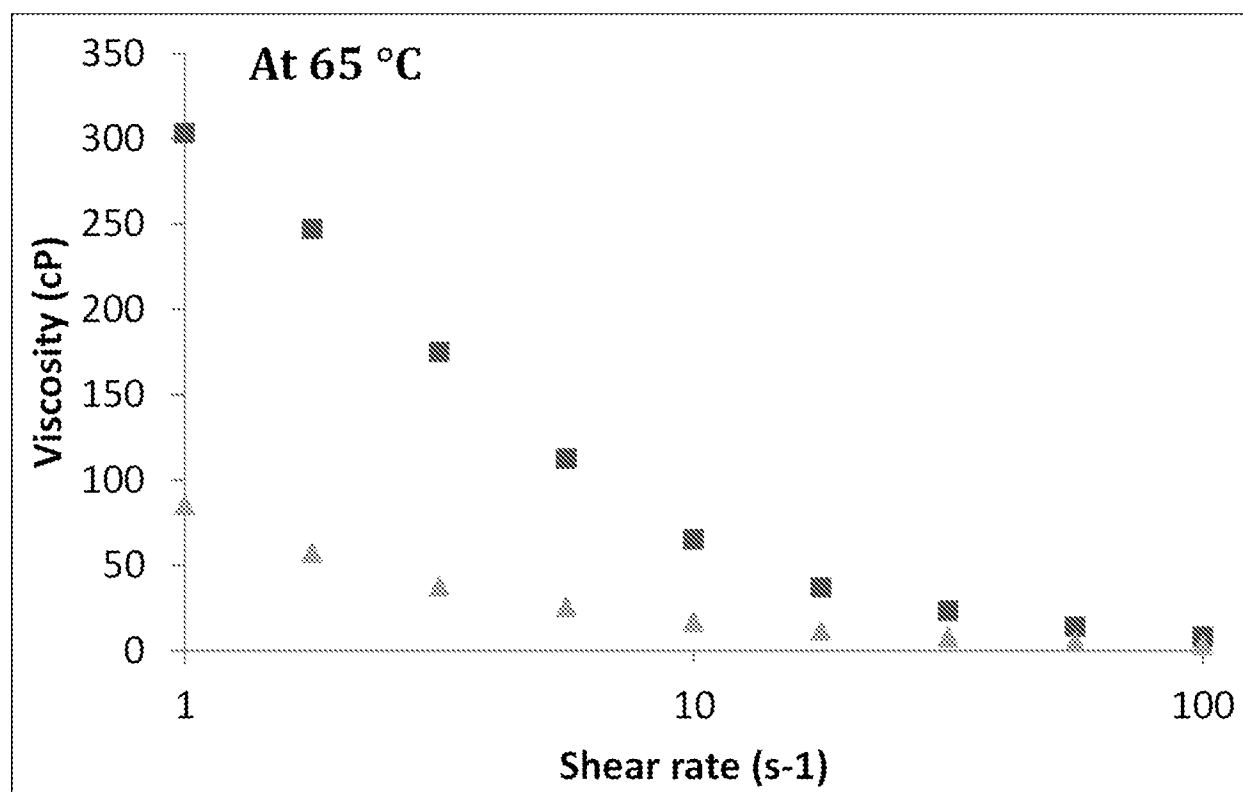


FIG. 39

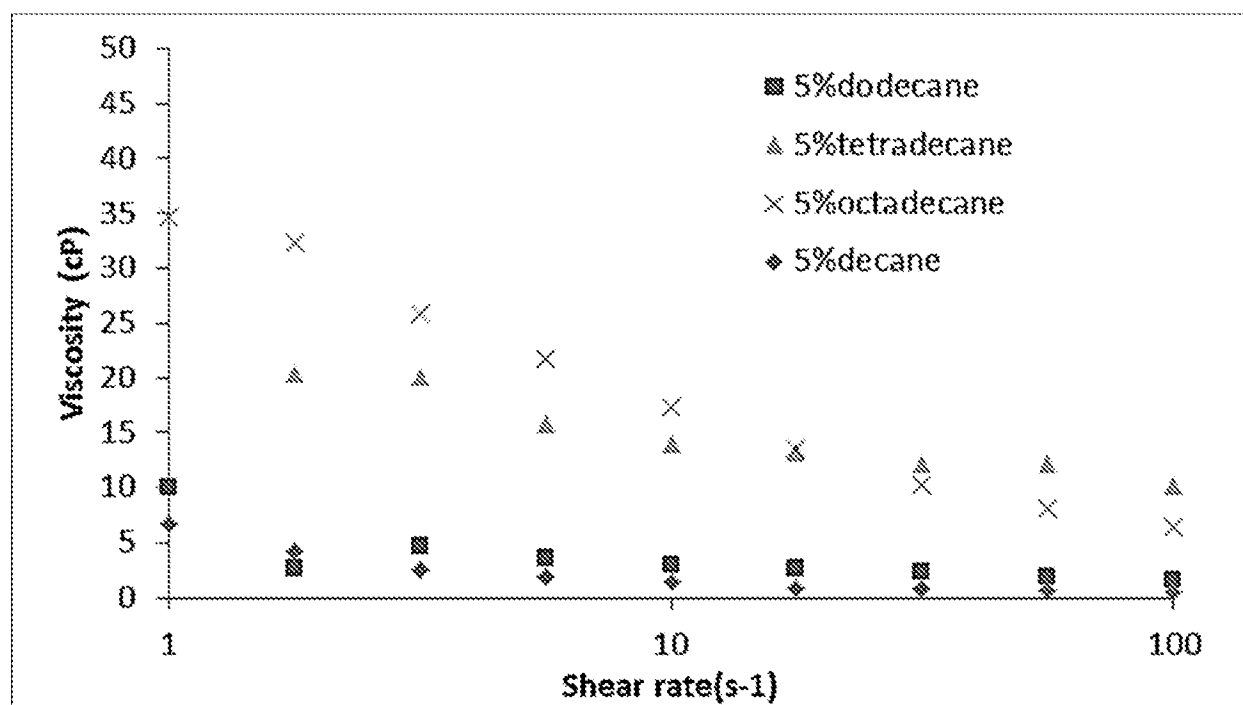


FIG. 40

INTERNATIONAL SEARCH REPORT

International application No.

PCT/US2018/026073

A. CLASSIFICATION OF SUBJECT MATTER

IPC(8) - C07C 305/10; C07C 309/04; C08G 65/08; C11D 1/29 (2018.01)

CPC - C08G 65/08; C07C 305/10; C07C 309/04; C11D 1/29 (2018.05)

According to International Patent Classification (IPC) or to both national classification and IPC

B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)

See Search History document

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

Electronic data base consulted during the international search (name of data base and, where practicable, search terms used)

See Search History document

C. DOCUMENTS CONSIDERED TO BE RELEVANT

Category*	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
A	WO 2012/154376 A2 (BOARD OF REGENTS THE UNIVERSITY OF TEXAS SYSTEM et al) 15 November 2012 (15.11.2012) entire document	1-5, 8-16, 18, 28, 31, 33
A	US 2013/0281327 A1 (BOARD OF REGENTS THE UNIVERSITY OF TEXAS SYSTEM) 24 October 2013 (24.10.2013) entire document	1-5, 8-16, 18, 28, 31, 33
A	US 2009/0124525 A1 (FUTTERER et al) 14 May 2009 (14.05.2009) entire document	1-5, 8-16, 18, 28, 31, 33
A	US 2014/0209311 A1 (GREEN SOURCE ENERGY LLC) 31 July 2014 (31.07.2014) entire document	1-5, 8-16, 18, 28, 31, 33
A	US 2012/0252987 A1 (PERETOLCHIN et al) 04 October 2012 (04.10.2012) entire document	1-5, 8-16, 18, 28, 31, 33

☐ Further documents are listed in the continuation of Box C.☐ See patent family annex.

* Special categories of cited documents:

"A" document defining the general state of the art which is not considered to be of particular relevance

"E" earlier application or patent but published on or after the international filing date

"L" document which may throw doubts on priority claim(s) or which is cited to establish the publication date of another citation or other special reason (as specified)

"O" document referring to an oral disclosure, use, exhibition or other means

"P" document published prior to the international filing date but later than the priority date claimed

"T" later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the invention

"X" document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step when the document is taken alone

"Y" document of particular relevance; the claimed invention cannot be considered to involve an inventive step when the document is combined with one or more other such documents, such combination being obvious to a person skilled in the art

"&" document member of the same patent family

Date of the actual completion of the international search

13 July 2018

Date of mailing of the international search report

20 JUL 2018

Name and mailing address of the ISA/US

Mail Stop PCT, Attn: ISA/US, Commissioner for Patents
P.O. Box 1450, Alexandria, VA 22313-1450

Facsimile No. 571-273-8300

Authorized officer

Blaine R. Copenheaver

PCT Helpdesk: 571-272-4300
PCT OSP: 571-272-7774

INTERNATIONAL SEARCH REPORT

International application No.

PCT/US2018/026073

Box No. II Observations where certain claims were found unsearchable (Continuation of item 2 of first sheet)

This international search report has not been established in respect of certain claims under Article 17(2)(a) for the following reasons:

1. ☐ Claims Nos.:
because they relate to subject matter not required to be searched by this Authority, namely:

2. ☐ Claims Nos.:
because they relate to parts of the international application that do not comply with the prescribed requirements to such an extent that no meaningful international search can be carried out, specifically:

3. ☒ Claims Nos.: 19-27, 29, 30, 32, 34, 45-57
because they are dependent claims and are not drafted in accordance with the second and third sentences of Rule 6.4(a).

Box No. III Observations where unity of invention is lacking (Continuation of item 3 of first sheet)

This International Searching Authority found multiple inventions in this international application, as follows:

See Extra Sheet

Claims 1-5, 8-16, 18, 28, 31, and 33 have been analyzed subject to the restriction that the claims read on the formula as shown in claim 1 as described in the Lack of Unity of Invention (See Extra Sheet). The claims are restricted to a compound having the formula as shown in claim 1: wherein R1 is unsubstituted C1 alkyl; wherein A1 is PO, A2 is EO and A1 and A2 are in blocks; wherein x is 7; y is 0; and Z is an ionic group, wherein the ionic group is sulfate; aqueous compositions thereof; methods of using the compound thereof; compounds having the formula as shown in claim 35; compounds having the formula as shown in claim 36; compounds having the formula as shown in claim 38; compounds having the formula as shown in claim 40; and compounds having the formula as shown in claim 42.

1. ☐ As all required additional search fees were timely paid by the applicant, this international search report covers all searchable claims.
2. ☐ As all searchable claims could be searched without effort justifying additional fees, this Authority did not invite payment of additional fees.
3. ☐ As only some of the required additional search fees were timely paid by the applicant, this international search report covers only those claims for which fees were paid, specifically claims Nos.:
4. ☒ No required additional search fees were timely paid by the applicant. Consequently, this international search report is restricted to the invention first mentioned in the claims; it is covered by claims Nos.:
1-5, 8-16, 18, 28, 31, 33

Remark on Protest

- ☐ The additional search fees were accompanied by the applicant's protest and, where applicable, the payment of a protest fee.
- ☐ The additional search fees were accompanied by the applicant's protest but the applicable protest fee was not paid within the time limit specified in the invitation.
- ☐ No protest accompanied the payment of additional search fees.

INTERNATIONAL SEARCH REPORT

International application No.

PCT/US2018/026073

Continued from Box No. III Observations where unity of invention is lacking

This application contains the following inventions or groups of inventions which are not so linked as to form a single general inventive concept under PCT Rule 13.1. In order for all inventions to be examined, the appropriate additional examination fees need to be paid.

Group I+: claims 1-18, 28, 31, 33, and 35-44 are drawn to compounds having the formula as shown in claim 1, aqueous compositions thereof, methods of using the compound thereof, compounds having the formula as shown in claim 35, compounds having the formula as shown in claim 36, compounds having the formula as shown in claim 38, compounds having the formula as shown in claim 40, and compounds having the formula as shown in claim 42.

The first invention of Group I+ is restricted based on the proviso wherein one of A1 and A2 is PO, and the other of A1 and A2 is EO; wherein x or y is 7-100 when A1 or A2, as applicable, is PO; wherein x or y is 0-250 when A1 or A2, as applicable, is EO; wherein at least one of the following is true: (x + y) > 25, or R1 = C1-C6; and is restricted to a compound having the formula as shown in claim 1: wherein R1 is unsubstituted C1 alkyl; wherein A1 is PO, A2 is EO and A1 and A2 are in blocks; wherein x is 7; y is 0; and Z is an ionic group, wherein the ionic group is sulfate; aqueous compositions thereof; methods of using the compound thereof; compounds having the formula as shown in claim 35; compounds having the formula as shown in claim 36; compounds having the formula as shown in claim 38; compounds having the formula as shown in claim 40; and compounds having the formula as shown in claim 42. It is believed that claims 1-5, 8-16, 18, 28, 31, and 33 read on this first named invention and thus these claims will be searched without fee to the extent that they read on the above embodiment.

Applicant is invited to elect additional formula(e) for each additional compound to be searched in a specific combination by paying an additional fee for each set of election. Each additional elected formula(e) requires the selection of a single definition for each compound variable. An exemplary election would be a compound having the formula as shown in claim 1: wherein R1 is unsubstituted C2 alkyl; wherein A1 is PO, A2 is EO and A1 and A2 are in blocks; wherein x is 7; y is 0; and Z is an ionic group, wherein the ionic group is sulfate; aqueous compositions thereof; methods of using the compound thereof; compounds having the formula as shown in claim 35; compounds having the formula as shown in claim 36; compounds having the formula as shown in claim 38; compounds having the formula as shown in claim 40; and compounds having the formula as shown in claim 42. Additional formula(e) will be searched upon the payment of additional fees. Applicants must specify the claims that read on any additional elected inventions. Applicants must further indicate, if applicable, the claims which read on the first named invention if different than what was indicated above for this group. Failure to clearly identify how any paid additional invention fees are to be applied to the "+" group(s) will result in only the first claimed invention to be searched/examined.

The inventions listed in Groups I+ do not relate to a single general inventive concept under PCT Rule 13.1, because under PCT Rule 13.2 they lack the same or corresponding special technical features for the following reasons:

The Groups I+ formulae do not share a significant structural element requiring the selection of alternatives for the compound variables A1, A2, R1, Z, x, y, n, a, b, polyol, m, d, polyamine and accordingly these groups lack unity a priori.

Additionally, even if Groups I+ were considered to share the technical features of a compound having the core structure of the formula as shown in claim 1; an aqueous composition comprising the compound and a co-surfactant; a method of using the compound in an enhanced oil recovery method comprising: contacting a hydrocarbon with the compound, wherein said hydrocarbon is in contact with a solid material in a petroleum reservoir; and allowing said hydrocarbon material to separate from the solid material; a method of using the compound in household, institutional or industrial cleaning comprising: contacting a household, institutional or industrial surface with the compound; a compound having the core structure of the formula as shown in claim 35; a compound having the core structure of the formula as shown in claim 36; a compound having the core structure of the formula as shown in claim 38; a compound having the core structure of the formula as shown in claim 40; and a compound having the core structure of the formula as shown in claim 42, these shared technical features do not represent a contribution over the prior art as disclosed by WO 2012/154376 A2 to Board of Regents, The University of Texas System et al., US 2014/0209311 A1 to Green Source Energy LLC, US 2009/0124525 A1 to Futterer et al., and US 2012/0252987 A1 to Peretolchin et al.

WO 2012/154376 A2 to Board of Regents, The University of Texas System et al. teach a compound having the core structure of the formula as shown in claim 1 (Para. [0172],...see shown structure...); an aqueous composition (Para. [0132]) comprising the compound and a co-surfactant (Para. [0132]); a compound having the core structure of the formula as shown in claim 35 (Para. [0172],...see shown structure...); a compound having the core structure of the formula as shown in claim 36 (Para. [0172],...see shown structure...); and a compound having the core structure of the formula as shown in claim 38 (Para. [0172],...see shown structure...).

US 2014/0209311 A1 to Green Source Energy LLC teaches a method of using the compound in an enhanced oil recovery method (Para. [0055]; Para. [0080]) comprising: contacting a hydrocarbon with the compound (Para. [0080],...injecting a turpentine liquid into the reservoir...a-terpineol), wherein said hydrocarbon is in contact with a solid material in a petroleum reservoir (Para. [0074]); and allowing said hydrocarbon material to separate from the solid material (Para. [0074],...inorganic solids and other materials not soluble in the turpentine liquid can be removed...).

US 2009/0124525 A1 to Futterer et al. teach a method of using the compound in industrial cleaning (Para. [0104]; Claim 10; Abstract) comprising: contacting a industrial surface with the compound (Para. [0087]).

US 2012/0252987 A1 to Peretolchin et al. teach a compound having the core structure of the formula as shown in claim 40 (Para. [0425], polymer of melamine and tetraethylenepentamine...ethylene oxide...); and a compound having the core structure of the formula as shown in claim 42 (Para. [0425], polymer of melamine and tetraethylenepentamine...ethylene oxide...).

The inventions listed in Groups I+ therefore lack unity under Rule 13 because they do not share a same or corresponding special technical feature.