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(54) IMPROVED SOLAR ENERGY COLLECTING APPARATUS
 MANIFOLD ASSEMBLY

(71) We, OWENS-ILLINOIS, INC., a corporation organized and existing under the laws of the State of Ohio, United States of America, of Toledo, State of Ohio, United States of America. (Assignee of DUANE CHESTER NUGENT), do hereby declare the invention, for which we pray that a patent may be granted to us, and the method by which it is to be performed, to be particularly described in and by the following statement:-

The present invention relates to a manifold assembly for supporting apparatus for collection of solar radiation energy and transmittal of that energy as heat in a liquid media for purposes of utilization in an energy consumption system.

Efficient collectors of tubular variety are disclosed in United States Patent Specifications Nos. 3,952,724 and 4,033,327 both setting forth inventions in modern, advanced solar collector design. The prior collectors just referred to utilize, for the most part, a liquid media to absorb and transmit energy as heat collected on a tubular solar absorbing surface of a collector. The liquid is handled in a manifold for series flow distribution thereof into the interior chamber of a series of absorber tubes. To maintain the circuit leakproof, the collectors are sealed in the manifold and end pressure on the tube is provided in the structural support to bias the internal liquid pressure in the interior chamber of the absorber tube as arise at operating temperatures of the system. The collectors are constructed from glass tubing components and have an annular vacuum jacket between the outside tube wall and the inside, absorber tube wall. The liquid is freely introduced from the manifold into the absorber tube interior by a delivery tube circuit from which the liquid flows within the confines of the absorber tube body to the manifold. Breakage of the tubular collector, and in particular, breakage of the absorber tube; or unseating and leakage of one of the collector tubes from the manifold causes leakage or spillage of liquid and a resulting malfunction, or, at best, loss of efficient operation of one module segment of the system.

A feature of this invention is to provide an improved advanced solar collection system manifold assembly in which water tight seals on the end of the collector tube in the manifold can be eliminated without loss of fluid should leakage or breakage of the collector tube occur.

According to the present invention, a solar energy collector apparatus manifold assembly comprises a complementary pair of elongated manifold members for accommodating the end regions of a plurality of tubular collecting elements and each embodying a solar energy collector apparatus comprising a complementary pair of elongated manifold members for accommodating the end regions of a plurality of tubular collecting elements, and each embodying cellular insulating material and having a cavity defined therein, the pair of members when juxtaposed in assembled position providing a plurality of apertures extending laterally into the manifold for receiving a plurality of tubular solar collectors in an external laterally dependent relationship therewith, and a tube receiving cavity comprised of segments extending transversely and longitudinally along the manifold, the tube receiving cavity having each of its transversely extending segments aligned with and extending into an aperture of the manifold.

An important aspect of the invention is the provision of a manifold assembly which facilitates mounting of the collectors on a frame incorporating into a modular unit the necessary elements of the collector, manifold (including the closed tubing circuit), reflector means and supports. This modular construction enables ground erection of a single module or in series grouping of modules on a framework ready for hoisting to the place of installation at a desired solar exposure. Installations are most prevalent atop of buildings or at elevated

locations, and the ease of installation offered by the assembly of the invention enhances erection and reliability of the installation.

The invention is described further hereinafter, by way of example, with reference to the accompanying drawings, in which:-

- 5 FIGURE 1 is a perspective view, partly broken away, of a modular unit of improved solar energy collectors carried by a manifold assembly of the invention; 5
- FIGURE 2 is a side elevational view, partly broken away, showing the modular unit of collectors of Figure 1 installed on the structural modular frame installed at a site exposed to solar radiation.
- 10 FIGURE 3 is an exploded perspective view, in part, of one modular unit embodying a manifold assembly according to the invention; 10
- FIGURE 4 is a sectional end elevational view taken along line 4-4 on Figure 1;
- FIGURE 5 is an enlarged perspective view of the connector for the serpentine formation of tubing and one of the manifold header pipes;
- 15 FIGURE 6 is a side elevational view, partly in section, of the connector taken along line 6-6 on Figure 5; 15
- FIGURE 7 is a sectional view of the connector taken along line 7-7 on Figure 6;
- FIGURE 8 is a side elevational view of the liquid U-tube portion of the serpentine tubing formation.
- 20 FIGURE 9 is an end view of the U-tube shown on Figure 8; 20
- FIGURE 10 is a side elevational view of a liquid U-tube conduit illustrating a further arrangement in which the U-tube is twisted to lie in a plane near its one end that is disposed 90 degrees in relation to the plane at its other end;
- FIGURE 11 is an end view of the U-tube shown on Figure 10; and
- 25 FIGURE 12 is a perspective view of the twisted U-tube shown on Figures 10 and 11. 25

DESCRIPTION

FIGURE 1 illustrates an example of the solar energy apparatus module installed on a frame support surface 10, such as the roof or a solar exposed wall of a building. The surface 10 should be located with best exposure to the sun, such as a southern exposure in the Northern Hemisphere, etc. 30

A planar diffuse reflector 11 is positioned on top of the framework 10 and the solar collector module is mounted over the support 10 and reflector surface 11 and spaced above the upper surface of the latter a prescribed amount to enhance diffuse reflection of the sun's rays. The planar reflector 11 is like that disclosed in United States Patent Specification No. 4,002,162. Alternatively, shaped reflectors of the type disclosed in United States Patent Specification. No. 4,091,796 may be employed in combination with the tubular collector elements hereof. 35

The module consists of the manifold assembly 12 and the plurality of tubular solar collector elements 13 which depend laterally from either side of manifold 12. The outer depending closed ends of collector elements 13 are held in an end support assembly 14 on an upstanding bracket 15 bolted at 16 onto the structural beams 76. For ease of illustration only one end support assembly 14 is shown, however, it is understood that each of the collector elements 13 is similarly mounted. The bracket 15 is preferably an integral piece spanning one side of the manifold for end support of all collector elements 13 depending along that side. 40 45

The manifold 12 is firmly fastened to the support frame by a pair of downwardly depending feet 33 (to be described later herein) of the manifold which are bolted onto the modular beams 76.

THE COLLECTOR

50 The collector element 13 is best described with reference to Figure 4. An outer transparent glass cover tube 18 has a conically tapered outer end 19 and has a normally open opposite end 20. The glass wall of end 20 is annularly fused to the wall of the open end 21 of the smaller, inwardly disposed glass absorber tube 22. Tube 22 is formed prior to fabrication as an absorber of solar radiation energy by virtue of a surface layer of a wave length selective coating possessing properties of high absorption and low emissivity. Examples of such coating layer and its method of application on glass substrates is given in general in United States Patent Specification No. 4,043,318. The O.D. of tube 22 is, for example, on the order of 2 inches. Preferably, this absorbing coating layer is on the exterior surface of the glass absorber tube 22 which has a curved, closed end 23. The space 24 between tubes 18 and 22 is evacuated through an end tubulation 25 to a hard vacuum and shown tipped off in conventional manner after the vacuum is drawn. The vacuum in the space 24 eliminates convection and conduction heat loss of solar energy that is absorbed on the coating surface of tube 22. 55 60

To convey the energy absorbed on tube 22 as heat from the collector element and into use in a system to which the collector apparatus may be incorporated, the invention employs a 65

bent, elongated U-tube 26 of relatively small OD (on the order of 3/8 or 1/2 inch diameter) which is inserted inside the larger diameter internal chamber 27 of absorber tube 22 (I.D. of about 1-1/2 inches). The remaining area inside chamber 27 is a dead air space, or may be filled with any other gaseous heat transfer media selected for its properties in transfer of heat from the glass absorber tube wall to the surface of the U-tube 26. Air is a suitable example of such gaseous media.

The U-tube 26 is preferably of ductile material which is preferably capable of withstanding high pressure and high temperature operating conditions and which may be readily bent to a rather sharp reverse bend 26C prescribing the one longitudinal extremity of tube 26. From the bend at the one end 26C, the two elongated side-by-side reaches 26A and 26B of the tubing extend to the open end of the absorber tube outside the end of the double-walled tubular collector element 13. Depending upon direction of flow induced in tube 26, the extremities of portions 26A and 26B provide the inlet and outlet for fluid circulation along the length of absorber tube 22. As will presently be described, the tubing 26 may be integral and contiguous, throughout, but at least must provide a continuous conduit for flow of a liquid heat exchange medium, for example, water, through certain successive elements 13 along the manifold 12. In the example given on the drawings, flow of the liquid in the system enters the collector element 13 at one end of leg 26B and exits at the end of leg 26A (Figure 3).

The heat transfer in the collector element includes three mechanisms: (1) a radiant heat transfer from the inside of the glass absorber tube to the U-tube 26, (2) conduction through the stagnant air space which exists between the U-tube and the absorber tube, and (3) natural convection which may be present within the absorber tube. The radiation heat transfer is the dominant factor. Conduction through the gas film (stagnant air) is the second most important heat transfer, and assuming the tube legs 26A and 26B are disposed in horizontal side-by-side mode (as shown) convection is of minor importance. If the tube 26 is positioned such that the tube legs 26A and 26B are positioned in vertical mode (Figures. 10-12), natural convection will contribute significantly to heat transfer. In the horizontal mode, as illustrated on Figures 8 and 9 herein, natural convection will be essentially of negligible amount. Angular disposition of the U-tube between vertical and horizontal extremes will increase convection heat transfer directly in proportion to the increase in the angle from horizontal to vertical.

Considering radiation heat transfer as the most dominant factor, the U-tube should be made non-reflecting, which is accomplished by providing an opaque blackened outer surface on the U-tube to enhance its absorbitivity. The blackened layer on tube 26 may be a metal oxide layer, such as copper oxide, nickel oxide, zinc oxide or iron oxide, to name a few examples.

As shown copper tubing that is bent to U-tube 26 configuration and coated exteriorly with an opaque black oxide material to provide the non-reflecting property.

As is apparent from the structure on Figure 4, the open end of absorber tube 22 is closed from ambient atmosphere by the fit of the collector tube at this end into manifold 12 at the aperture 29 therein provided.

The collector just described performs favorably with the prior liquid filled collectors. Based on experiments, the collector is very similar in performance efficiency to the tubular collector utilizing unconfined liquid (water) circulation throughout the interior chamber of absorber tube. The following is an example of performance in which a tubular collector 13 was simultaneously tested with a collector tube, similarly constructed, but in which the water was introduced into the interior of the absorber tube thereof by an open ended delivery tube filling the chamber of the absorber tube and allowed to flow along the absorber tube and out its open end into a manifold, such as the construction described in United States Patent Specification No. 4,018,215.

TABLE 1

	<i>Stagnant Air Tube</i>				<i>Water Filled Tube</i>		
	<i>Insolation Rate BTU/hr.Ft²</i>	<i>Water Temp.</i>	<i>Heat Collected BTU/hr.</i>	<i>Efficiency</i>	<i>Heat Collected BTU/hr.</i>	<i>Efficiency</i>	
5	72	122°F	50.7	52.3%	50.7	52.3%	5
10	114	150	48.6	50.2	55.4	57.2	10
		173	45.7	47.2	38.1	39.3	
		122°F	84.1	56.3%	75.1	49.0%	
		150	76.2	49.7	74.0	47.4	
15		173	72.6	47.7	72.8	47.5	15
		Overall average		50.6%		48.9%	

Insofar as the U-tube is concerned, its composition may be varied depending upon operating conditions for which the solar collector apparatus is designed. The structure just described, enables a wide range of operating conditions of the collector, viz high pressure and high temperature conditions in the closed and confined heat exchange liquid system. Under these high temperature, high pressure conditions, the liquid confined in the system including the U-tubes and header pipes are capable of operating pressures up to 1600 PSI and to temperatures to the order of 600°F. Therefore, the U-tube may be constructed of most metals including copper, brass, steel or steel alloys, stainless steel, aluminum, to name the more common metal compositions. Also the U-tube may be made of glass which possesses good inert properties in handling a heat exchange liquid, such as water.

The preferred construction of the tubing serpentine and header pipes is steel tubing, principally for the sake of strength and cost. Copper tubing, as earlier indicated, is also a very satisfactory material for this part of the apparatus.

The tubing system of the apparatus provides a shortened residence time in the collectors and provides the benefit of better control in the overall system for utilization of the energy. Weight reduction too is an important factor in the invention. As an example, the liquid filled collector system, such as described in United States patent specification No. 4,018,215 utilizes 9 gallons of water in a twenty-four tube collector module. The presently described arrangement constructed with 3/8" diameter tubing of the same size module holds 1.5 gallons of liquid in the serpentine tubing plus 0.33 gallon in the 1" diameter header pipes. For flow rate of 0.3 gallon per minute, the residence time of the liquid in such module is reduced from 30 minutes in the prior liquid-filled collector system to 3.6 minutes in the apparatus of the present disclosure.

Under certain lower pressure/temperature operations, the U-tube may also be made of rigid plastics in common use today, however, care in selection of these must be taken because of the possibility of failure or rupture under too high pressure or temperature conditions in the liquid circulated through the U-tube.

To reduce radiation loss to a minimum in the U-tube, any of the materials suggested may be surface coated or clad by known techniques to provide a blackened, non-reflective coating on the U-tube, at least over that portion of the U-tube contained within the collector element 13.

Accordingly, without sacrifice of performance efficiency, under the present invention the advantages alluded to herein are practically obtainable.

In the description illustrated in the drawings, the U-tube structure is integrally constructed for a series of the tubular collectors 13 in a module for the sake of convenience. However, the serpentine U-tube series may be constructed of pieces of tubing connected together, and certain portions thereof may be made of different materials of sufficient strength to reduce cost in construction of the invention. For example, each of the U-tubes in the collector may be fabricated of copper tubing, as indicated, and these connected together into the serpentine series, as illustrated, by tubing of a different, lower cost material. In this regard, certain combinations of materials to achieve cost effectiveness of the system are well within the skill of artisans in this field.

Similarly, materials may be selected in fabrication of the header pipes of the modules, described above, for cost effectiveness in a given set of operating conditions. Since the preferred examples are described using water as the heat exchange liquid media in the collector elements, steel or copper have been selected for ease of fabrication or corrosion resistance or protection against electrolytic effect in the system. The invention is not limited to such materials, however. The one advantage of the invention must be observed. The liquid

is confined in the solar collector apparatus for flow between the point of collection of the energy in the system and to a transfer point in the part of the system in which the energy is either utilized or stored.

THE MANIFOLD

As best shown on Figure 3, the manifold 12 is comprised of complementary upper and lower half sections 30 and 31, respectively, of modular length. Each of sections 30 and 31 are preferably molded in the following fashion. A sheet molding compound (SMC) in sheet form is first draped over the cavity and heated to a pliable, softened consistency. The SMC is then pressed into the cavity of the mold setting the exterior skin layer 32 of each piece. The SMC material is one that is commercially available from several manufacturers, such as W.R. Grace Company and Owens-Corning Fiberglas Corporation. Such material is comprised of a polyester composition that is reinforced with imbedded fibers or strands of glass (fiberglass). The polyester is a thermosetting plastic compound. After the SMC skin layer is shaped in the mold cavity, it is cured under sufficient temperature, well known in the art, for a time (such as 20-30 seconds) to render the thermosetting plastic rigid. The result is the exterior skin layer 32, represented specifically on Figure 4, which forms a durable, dense, non-porous exterior covering for the manifold. Any desired pigmentation or color may be blended into the SMC material for an attractive appearance of the manifold. At the time of molding skin 32, just described, the cavity of the mold used incorporates the contour for forming the leg supports 33 for the manifold (see Figures 2-4), which are disposed at the longitudinal ends of lower half section 31. Thus, the under After the SMC material is molded to shape and cured in the mold, the shell of the skin 32 provides a cavity into which is molded a matrix of low density thermal insulating material, such as foamed polyurethane of 4-6 lbs. per cubic foot density. The foamed polyurethane material is placed in the hollow interior of the shape formed as skin 32 and molded to a contour by known technique, such as by a die platten having cores and channels, for shaping the interior cavity portions of the modular manifold sections 30 and 31. As seen on Figure 3, the insulation material is molded to shape two side-by-side, longitudinally extending channels 34 and 35 in lower section 31 for receiving two header pipes 36 and 37, respectively. At the lateral outside edges of channels 34 and 35 there are two smaller, spaced-apart, lateral, parallel channels 38 and 39 of approximately semi-circular configuration through each end wall 40 of the recessed semi-circular cavity wall 41 formed in the insulation and skin layer 32. There are several of these shaped cavity walls 41, 40 along each longitudinal side of manifold 12 for receiving the open end of a double-walled glass collector tube 13. The spaced, parallel, lateral channels 38 and 39 in each collector tube aperture wall are provided in complementary matching fashion in both the upper and lower manifold sections 30, 31 so that, in a juxtaposed relationship of the sections, the channels 38, 39 will receive and surround the legs 26A and 26B, respectively, of U-tube 26.

In the formation of skin layer 32, there is also formed a semi-circular flange 42 having a gasket receiving groove 43 formed thereby around the edge of the collector-tube receiving aperture. A circular rubber grommet 44 is seated in the combined upper and lower semi-circular grooves 43 which retain the annular gasket 44 when the sections 30, 31 are juxtapositioned in their assembly (such as shown at the right-hand side of Figure 3). The upper half section 30 is fastened to the lower half section 31 by a horseshoe style of U-clamp 45 comprised of the thermosetting polyester material to match the skin 32. Clamp 45 has some resiliency and is forced over the upper half section 30 at opposite ends of the module length thereof. Lateral, spaced apart exterior ribs 46 are formed integral on skin 32 at the ends of section 30. The ribs 46 of adjacent manifold module lengths receive a clamp 45 to locate it with stability and guide it to its seat on the lower section 31 which is comprised of integral exterior lugs 47 on the skin layer 32 thereof. As shown at the right side of Figure 3, one lug 47 is in circumferential alignment with its opposite rib 46 at each end of section 31 and the inner facing, spaced cam lugs 48 on each of the depending ends of horseshoe clamp 45 snap over a lug 47. This snap fit holds the top section 30 into lower section 31 closing the manifold about the header tubes 36 and 37 and the U-tube serpentine comprised of the series of U-tubes 26 and lengths of tubing 26D interconnecting one U-tube to the next. The downwardly depending spaced edges 49 of clamp 45 fit along the opposite outside edges of the ribs 46 of adjacent manifold lengths and clamp the two together in end-to-end abutting attachment.

The tube serpentine formation (the series of U-tubes 26 and intermediate lengths 26D connecting them together) is made to correspond in its number of U-tubes and in its U-tube center-to-center spacing with the center spacing of the number of circular pockets 41 for the collector tubes 13 along one side of the manifold. These tube pockets are defined by the walls 40, 41 inwardly of the grommet flange 42 in each of the modular lengths of the manifold, as described earlier. The forward (inlet) end of the left side serpentine of the manifold is connected to threads 50A of a connector block 50 on header pipe 36 (Figure 5) by a flared, threaded pressure fitting 51 (phantom outline on Figure 7). Connector block 50 has a curved,

contoured lower face and is welded onto the periphery of inlet header pipe 36 to align the radial passage 52 in the block with a punched aperture 53 in the wall of header pipe 36. Passage 52 forms a T-connection with the lateral passage 54 in block 50 and passage 54 has the female threads 50A in the block at each end thereof for fastening the threaded serpentine end fittings 51 and 55, respectively. The fitting 55 is the inlet end threaded fitting on the right hand serpentine (Figure 3). Thusly, the two serpentine tubing formations for the right and left hand sides of the collector manifold are connected into the inlet header pipe 36. Similarly, the outlet ends of each of these serpentine tubing formations are connected into a connector block 56 (constructed the same as block 50) which is welded onto outlet header pipe 37 over a punched aperture therein located along the manifold near its far end. In the fashion described for the inlet connection, the other terminal end of each of the two serpentine tubing formations are pressure-fitting connected into the lateral passage of connector block 56 which in turn is internally connected to outlet header pipe 37. The interior web 59 of the low density insulation between pipe channels 34 and 35 formed therein is provided with similar recesses 60 to receive the block connectors 50 and 56, respectively, adjacent opposite ends of the module.

Any number of the manifold module lengths may be connected end-to-end by the pipe couplers 57 and 58 for connecting the far end of the inlet header pipe 36 and outlet header pipe 37 respectively, to the near end of the same elements 36, 37 (superimposed in phantom outline at the right-hand side of Figure 3) in the next module of the manifold. On the far end of the last module in an installation, end caps (not shown) replace the pipe couplers 57 and 58. With the just described connections made, the manifold sections 30, 31 are closed along an overlapping seam line 120 (Figure 2). Each of the serpentine tubing formations is now connected to the inlet header pipe 36 at one end and to the outlet header pipe 37 at the other end. A liquid heat exchange media supply in the system installed for utilization of collected solar energy may be connected, as the inlet to the collector at the pipe 36. A suitable liquid for this purpose is water, which has a high specific heat. By forcing flow of the liquid in the system, such as by a power driven pump, the liquid is introduced by the inlet header pipe 36 into each of the tubing serpentine of the system for flow successively through each of the U-tubes 26 in the collectors 13 disposed along one side of each module. By exchange of the solar energy collected by the tubular collectors 13 as heat to the liquid in the closed tubing 26, the energy is carried from each of the serpentine into the outlet header pipe 37, which is in turn connected into the system receiving the energy.

The pipes 36 and 37 are held in a block 61 (Figure 3) of insulation material and a formed end cap 62 is fastened onto the one end face 63 of the assembled manifold. A suitable assembly of end cap 62 is by an RTV, silicone rubber adhesive which cures at room temperature. Such adhesives are commercially available. End cap 62 is made the same as the sections 30, 31 in that an SMC material is molded as the high density outer skin (32) thereof and a low density core of the foamed polyurethane insulation material is formed to a shape inside this skin or shell. An appropriate recess 61A (shown by dotted outline) in the body of the end cap is molded to receive insulator block 61 and the bend portions of pipes 36 and 37. Suitable insulation about the pipes 36, 37 emanating below end cap 62, such as shown at 68 on Figure 2, will of course be provided to avoid unnecessary heat loss in the circulation of liquid through the system.

As best shown on Figures 2 and 4, the several tubular collectors 13 assembled as earlier described herein are inserted over the U-tubes 26 depending outwardly from the manifold aperture at flange 42. The open end of tube 13 butts against the insulation wall 40 at the back of the tube pocket 29 in the manifold and by this means substantially closes the open end of the collector tube. The atmosphere inside the tube is enclosed and is non-turbulent (dead air space). This provides the media to transfer energy (heat) absorbed on the coating of tube 22 inside the collector chamber 27 to the U-tube 26 and in turn to the liquid circulated therein. The double wall section (18, 22) at the end of each collector tube 13 is inserted within the manifold pocket such that the grommet gasket 44 annularly engages the outer surface of cover tube 18 in a cross-sectional area of the double-wall tube that includes the annular vacuum chamber 24 formed by the two glass walls (18, 22). This is important to prevent heat loss by the collector through conduction and convection, i.e. a vacuum jacketed, insulated part of the collector tube 13 is inside the grommet 44 in the manifold aperture pocket and sealed by the gasket 44.

The outer closed end 19 of the collector's cover tube 18 is supported by the end cap 14 and bracket 15 in the following manner. The closed end 19 of the glass cover tube 18 is preferably tapered to a substantially conical shape that includes tabulation 25 through which the vacuum is pulled to evacuate the annular chamber 27 between the tube walls 18 and 22. There is a plastic end fitment 65 (Figure 4) placed over the end of the sealed tube on glass end portion 19 thereof which protects the glass surface from abrasion, scratching and abuse in service. This fitment includes the series of inwardly facing annular ribs 66 engaging the glass. The

open, large end of fitment 65 includes an annular, outwardly projecting, ring-like end enlargement 67 of the fitment. The bullet-shaped outer end cap 14 is made in split configuration and encircles the end fitment 65 engaging the latter securely so as to somewhat compress the ring-like portion 67 of the fitment annularly against the glass surface of cover tube 18. The end cap 14 is held in the engagement just described on the end bracket 15 in the following manner. Bracket 15 is comprised of its upstanding legs 71 at either longitudinal end thereof. The lower end of leg 71 is bolted onto the beams 76 of the modular frame (to be presently described) by a pair of lower bolts 16. Spanning between the legs 71 at either end of the bracket there is an integral lower web section 69 including the spaced-apart, semi-circular halves of the end cap. The axial centers of the end caps are coaxially located with respect to the centers of the respective installed collector tubes supported by the manifold. First the collector tubes inserted over tubes 26 and in the manifold pockets 29 rest in place on the lower section of the truncated outer caps 14. Next, an upper, retainer member 73 is placed onto the matching top lip 72 of section 69. The retainer member 73 includes corresponding semi-circular truncated halves which match with the semi-circular lower halves and together form the end cap 14 for each collector tube 13. The retainer member 73 is securely fastened at the ends onto the legs 71 and section 69 by cap screws 75. The assembled end bracket 15 and the encircling end caps 14 hold each collector tube firmly in position. In the present arrangement there is no requirement for the end cap to provide an axial compression load on the collector tube to retain it in the manifold, there being no internal pressure applied inside the absorber tube chamber 27 to tend to force the collector tube axially out of the manifold. Accordingly, the force placed on the end of the collector tube by the end mounting, just described, need only be sufficient to firmly support the tube against vibration as may be caused by exterior forces, such as wind and weather.

MODULAR ASSEMBLY

The manifold 12, collectors 13 and end bracket supports 15 are incorporated into a modular assembly, as shown on Figures 1-4. A pair of cross beams 76 of structural material, such as steel or aluminum, are placed parallel and manifold lower section 31 is bolted in place on the flange of the beams by studs 33A molded into legs 33. These beams 76 are preferably selected according to the following. The end module of an installation includes an L-shaped beam at one end. Intermediate modules are constructed with a T-shaped beam having the wider web at the top thereof. Adjacent module assemblies have the manifold legs 33 bolted onto the same web of the T-beam. Similarly, the end bracket 15 has its legs 71 bolted to the top web spaced beams 76. The reflector sheet 11 is installed on the frame work 10, such as the roof of a building. Over sheet 11 there are two U-shaped brackets 70 each fastened by a screw 74 through the reflector. The brackets 70 are installed as pairs aligned to receive each of the beams 76 and support them in parallel fashion.

As seen on Figures, 1, 2 and 4, each bracket 70 has a slot 77 in the upright sides thereof which receives a pin 78. Pin 78 is inserted through a hole provided in the proper location on the vertical section of the beams 76. Thus, the modular units of the apparatus after assembly over the beams 76 are hoisted to the brackets 70 and supported by the pins 78 fitted into the proper slots 77 of the U-brackets 70.

This construction permits ground site assembly of all of the parts of a module assembly of the solar collector apparatus. This assembled module may then be hoisted into place on a solar exposure site of a building or framework and there fastened into place. Of course, the liquid connections to the header pipes 36 and 37 will be made after the module or modules are located in place and fastened together. Thus, the system is connected for circulation of the liquid through the several sepentines of tubing by flow between the inlet and outlet header pipes. The flow rate of the liquid on the installation framework (or building) will be limited to the volume of the header pipes and the serpentine tubing of the particular installation. This volume is less in weight than the liquid collectors utilized heretofore in which liquid flow through the system filled the absorber tubes and manifolding at all times. Moreover, breakage of a tube collector of the module will not result in loss of liquid or malfunction of the module. Since the liquid is confined in this serpentine tubing circuit and the header pipes, the loss of liquid or potential damage by spilled liquid is obviated.

Also, the closed system for liquid in the present invention permits design of very high pressure units -- up to 3000 PSI -- and at very high temperatures -- in the area of 1600°F -- enabling the use of the solar collector apparatus in power generating applications.

As shown on Figures 10-12, the sperpentine array of tubing 260 may be constructed such that the depending legs 261 and 262 depend outwardly from the connector section of tubing 263 in an over and under relationship. The reverse, U-bend portion 264 of the tubing at the far end of each U-tube is twisted, that is, the section 263 at one end lies in a plane 90 degrees from the plane at the bend 264. Thus the serpentine of tubing which, in the first embodiment, lay principally along one plane, this serpentine construction has the U-tube bent into two

planes at right angles to each other (see Figure 12).

This arrangement has advantages in providing a fall or drop for the liquid in the U-tubes for draining them if desired. The performance and efficiency of the collector remains about the same as in the previous arrangement. The assembly of the tubing serpentine into the glass, double-wall tube collectors 13 is the same as before. The cut-outs in the manifold matrix (best seen at 38, 39 on Figure 3) utilized in the arrangement of Figures 1 to 9 may need to be revised to correspond with this modification. Essentially, the balance of the apparatus of the invention described earlier herein remains the same.

The module concept herein described and included in the preferred embodiment, utilizes tubular solar energy collectors depending from both longitudinal sides of the manifold. It is also within the scope of the invention to construct the manifold such that the collectors depend along but one side thereof. Further, the manifold may be structured under this invention to a form other than a straight, elongated figure, should a particular solar exposure structure or installation be better suited to a modification of this style.

In our co-pending application 44915/77 (Serial No. 1587145) which utilizes much of the same disclosure as the present case, we have claimed a tubular solar energy collector element, a tubular solar energy collector apparatus embodying a plurality of such elements, and a solar energy collector module apparatus, all suitable for use with the manifold assembly of this invention.

WHAT WE CLAIM IS:-

1. A solar energy collector apparatus manifold assembly comprising a complementary pair of elongated manifold members for accommodating the end regions of a plurality of tubular collecting elements and each embodying cellular insulating material and having a cavity defined therein, the pair of members when juxtaposed in assembled position providing a plurality of apertures extending laterally into the manifold for receiving a plurality of tubular solar collectors in an external laterally dependent relationship therewith, and a tube receiving cavity comprised of segments extending transversely and longitudinally along the manifold, the tube receiving cavity having each of its transversely extending segments aligned with an extending into an aperture of the manifold.

2. A manifold assembly as claimed in claim 1 wherein the cellular insulating material comprises a foamed polyurethane of low density.

3. A manifold assembly as claimed in claim 1 or 2 in which the exterior of the complementary elongated manifold members is clad with a skin of a fiberglass reinforced polymeric material.

4. A manifold assembly as claimed in claim 3 in which the complementary pair of manifold members includes a plurality of outwardly extending support legs longitudinally spaced therealong and integrally connected with the skin the skin of reinforced polymeric material, the legs including means adapted for fastening the manifold in a raised, spaced relationship on a supporting surface.

5. A manifold assembly as claimed in claim 3 or 4 wherein the complementary pair of manifold sections is comprised of foamed polyurethane having an average bulk density in the range of 2-4 pounds per cubic foot, and the reinforced polymeric material comprises a thermoset polyester.

6. A manifold assembly as claimed in any one of claims 1 to 4 comprising a support surface adapted for exposure to sunlight and to carry the juxtapositioned complementary pair of elongated manifold members, a plurality of tubular solar collecting elements each comprised of a hollow double-walled glass tubular member having its walls spaced apart and the space therebetween evacuated to subatmospheric pressure, the inner wall thereof including a wave length selective coating thereon, each element being open at one axial end and in operative engagement thereat with the manifold at being closed at its opposite axial end, end support means engaging each tubular collecting element adjacent its closed end to firmly support the element in spaced relationship above the support surface, the cellular insulating material within the manifold members surrounding the open axial end of each tubular element and also the end regions of thermally conductive and thermally non-reflective tubes located within the tubular element and extending therefrom into the insulating material, which tubes are interconnected in series within the manifold to provide a continuous flow path therethrough for heat exchange media.

7. A manifold assembly as claimed in claim 6 in which the end support means comprises an end cap inserted over the closed end of each tubular collecting element and annularly engaging the exterior thereof, a support bracket adapted to be fastened to the support surface and depend therefrom spaced along the tubular collecting element from the manifold, the bracket including a split housing for receiving the end cap therein, comprised of a semi-circular portion integral with the bracket and a complementary semi-circular portion, and means for fastening the semi-circular housing portions together in encircling engagement on the end cap.

8. A manifold assembly as claimed in claim 7 which includes means for fastening the manifold and the support bracket to the support surface and firmly supporting the tubular collecting element in operative position spaced above the support surface and parallel therewith.

5 9. A manifold assembly as claimed in claim 1 comprising a pair of spaced parallel beams, connected intermediate of their ends to the juxtaposed elongated manifold members, a plurality of elongated, tubular solar collecting elements disposed in equally spaced arrays on opposite sides of the manifold, one end of each element being inserted into operative engagement with the manifold and being supported thereby, end support means oppositely
10 disposed in spaced relation on opposite sides of the manifold and engaging the outer ends of the elements to firmly support them, the end support means and the manifold positioning the elements substantially parallel with the beams, the end support means on either side of the manifold comprising an elongated bracket assembly fastened to each of the parallel beams and including an integral lower bracket, spaced, semi-circular, up-turned, contoured element
15 rests for resting the elements spaced along the lower bracket corresponding with the element spacing, and an elongated upper bracket having spaced, semi-circular, down-turned, contoured element rests corresponding to the up-turned ones, and means for detachably connecting the upper bracket over the lower bracket for encircling the elements by the combined semi-circular rests thereof to firmly support the closed ends of the elements in operating
20 position.

10 10. A manifold assembly as claimed in claim 9 which includes an end cap over the closed end of each of the tubular collecting elements, the end cap being engaged and encircled by the upper and lower brackets and compressed annularly against the exterior of the tubular collecting elements thereby.

25 11. A manifold assembly as claimed in claim 10 in which each end cap comprises a plastics frustro-conical cup having a plurality of radially inwardly directed fins on the inside surface thereof, the fins engaging the surface along the closed end portion of each element.

30 12. A manifold assembly as claimed in claim 9 wherein the elongated, tubular solar energy collecting elements each comprise a transparent glass cover tube having a tapered substantially frustro-conical closed end.

35 13. Solar energy collector apparatus manifold assembly as claimed in claim 1 and substantially as herein described with reference to and as illustrated in the accompanying drawings.

W.P. THOMPSON & CO.,
Coopers Building,
Church Street,
Liverpool L1 3AB
Chartered Patent Agents

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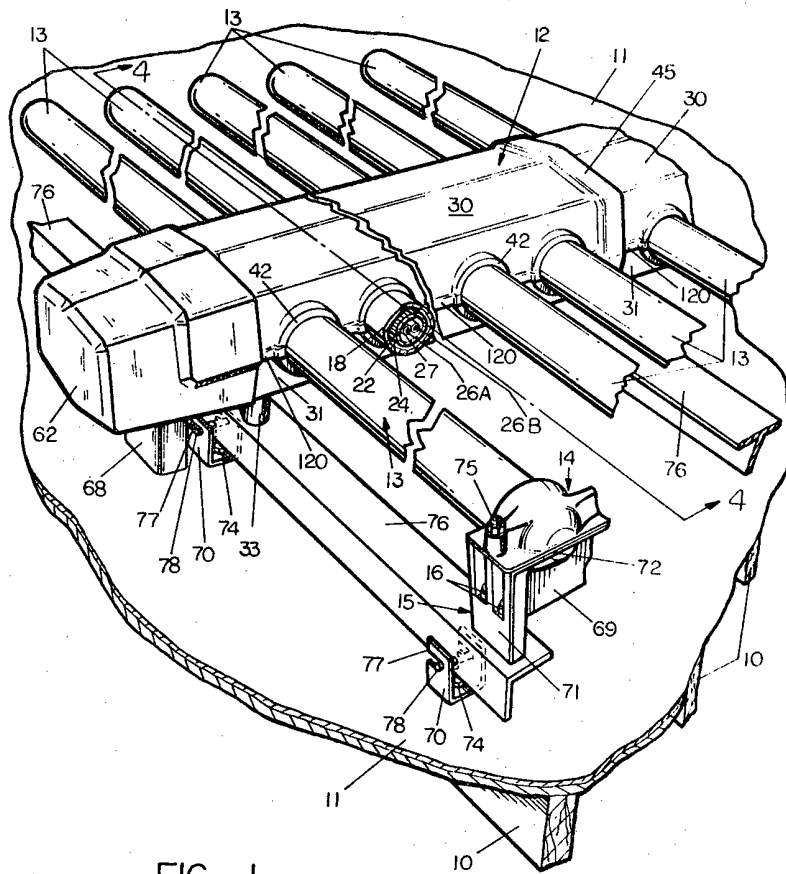
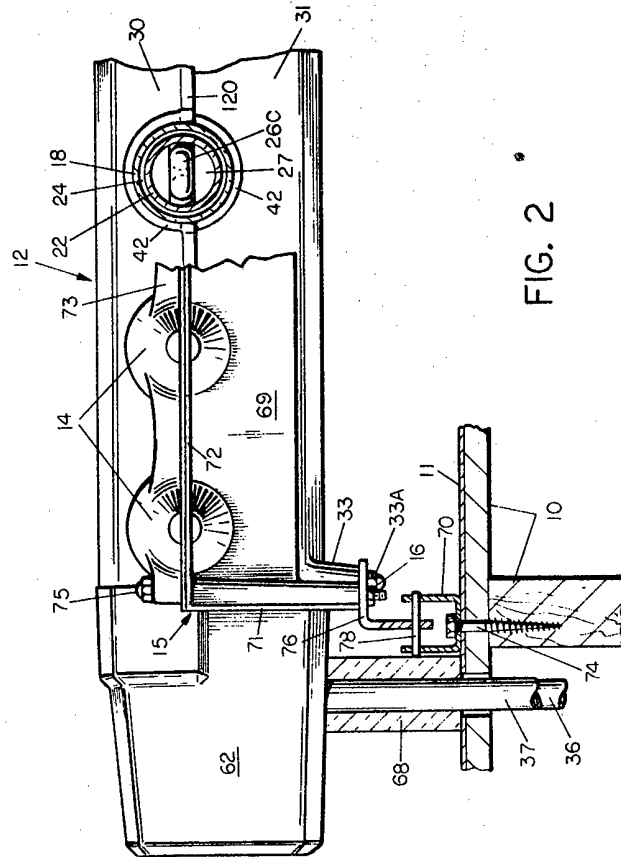


FIG. 1



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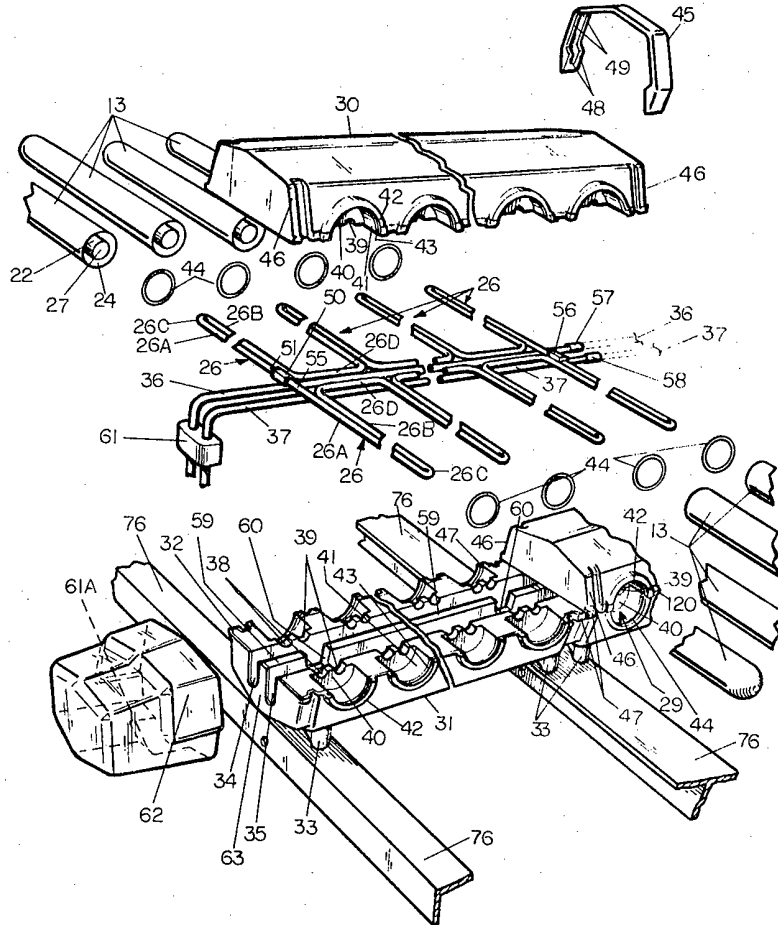
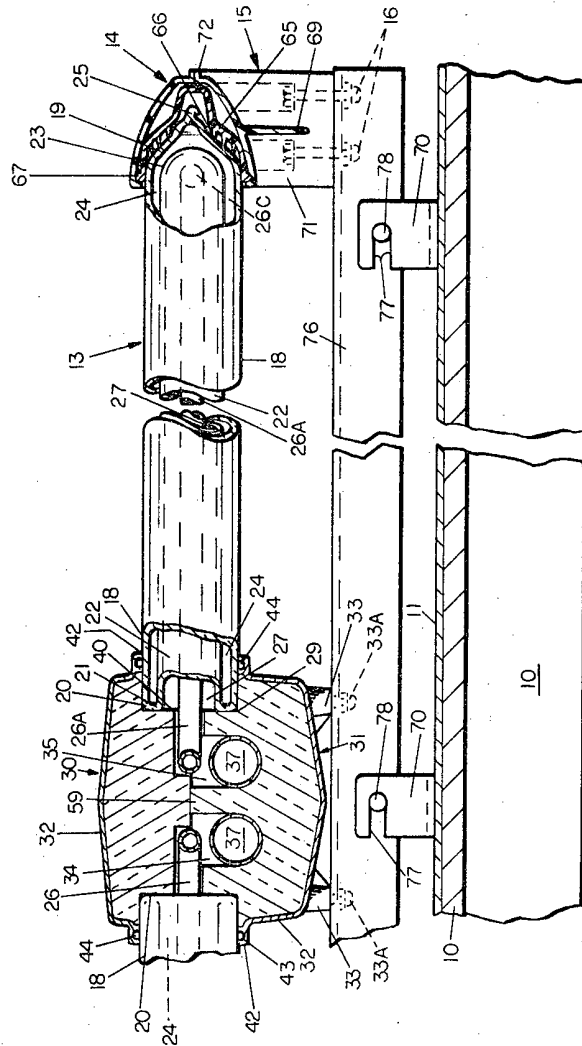


FIG. 3



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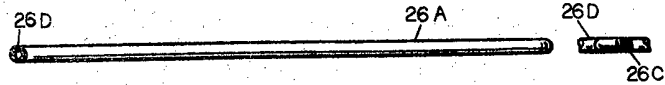


FIG. 8

FIG. 9

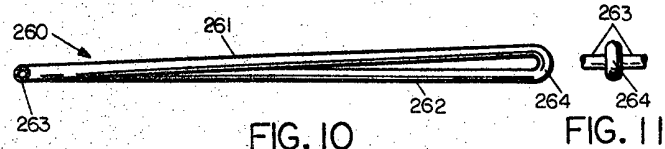


FIG. 10

FIG. 11

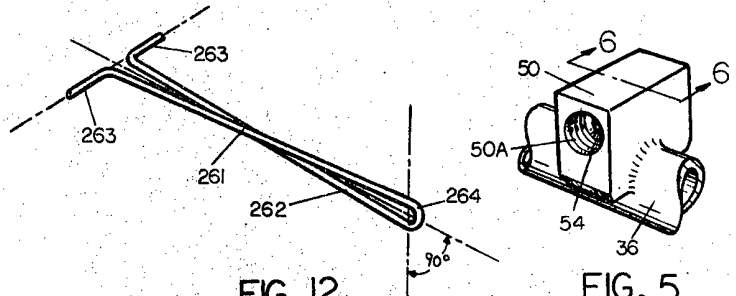


FIG. 12

FIG. 5

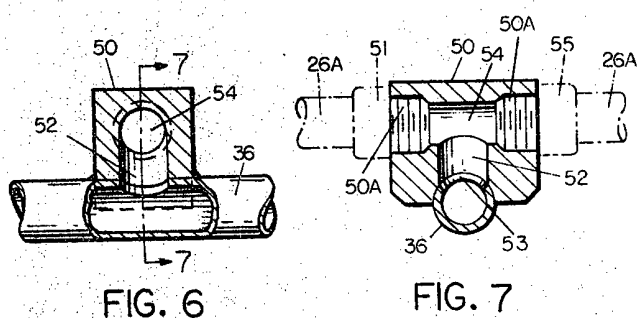


FIG. 6

FIG. 7