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14/458,173      12 August 2014 (12.08.2014)      US(71) Applicant: **OPOWER, INC.** [US/US]; 1515 N. Courthouse Road, 8th Floor, Arlington, Virginia 22201 (US).(72) Inventors: **TURFBOER, Jonathan**; 1515 N. Courthouse Road, 8th Floor, Arlington, Virginia 22201 (US). **BLUMENFELD, Steven**; 1515 N. Courthouse Road, 8th Floor, Arlington, Virginia 22201 (US). **LISING BERMAN, Anna**; 1515 N. Courthouse Road, 8th Floor, Arlington, Virginia 22201 (US). **KINNIE, Alex**; 1515 N. Courthouse Road, 8th Floor, Arlington, Virginia 22201 (US). **YATES, Daniel**; 1515 N. Courthouse Road, 8th Floor, Arlington, Virginia 22201 (US). **LASKEY, Alexander**; 1515 N. Courthouse Road, 8th Floor, Arlington, Virginia 22201 (US).

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(54) Title: SOLAR CUSTOMER ACQUISITION AND SOLAR LEAD QUALIFICATION

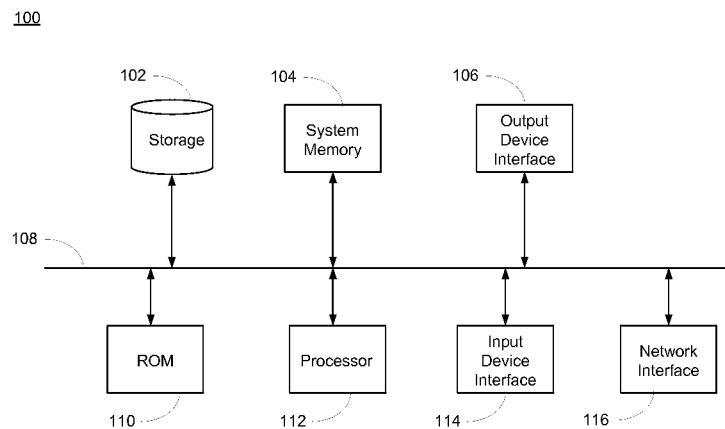


FIG. 1

(57) Abstract: According to various aspects of the subject technology, systems and methods for qualifying solar leads are described. In certain implementations, data about utility customers and/or other information are used to identify high-quality solar leads, thus reducing the amount of extraneous work for installers and resulting in an overall reduction of the total cost of solar implementations.



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## **SOLAR CUSTOMER ACQUISITION AND SOLAR LEAD QUALIFICATION**

### **CROSS REFERNECE TO RELATED APPLICATIONS**

**[0001]** This application claims priority to U.S. provisional application number 61/984,588, entitled “RESIDENTIAL SOLAR CUSTOMER ACQUISITION AND SOLAR LEAD QUALIFICATION,” filed on April 25, 2014, which is expressly incorporated by reference herein in its entirety.

### **BACKGROUND**

#### **1. Technical Field**

**[0002]** The present technology pertains to methods and systems for qualifying solar leads, and in particular, to qualifying solar leads to identify high-quality solar leads.

#### **2. Introduction**

**[0003]** In the residential solar market, customer acquisition costs can account for as much as 20% of the total cost of a solar installation. This is due to the fact that many consumers express a high-level interest in solar installation, but close to 95% may never follow-up. There are several high drop-off points in the acquisition funnel that result in significant wasted effort by lead generators and installers. The end result of this is an overall higher cost for all customers, leading to a perpetuation of the problem due to the high barrier to entry. It also creates an unpredictable sales and installation pipeline for installers.

## SUMMARY

**[0004]** According to various aspects of the subject technology, systems and methods for qualifying solar leads are described. In certain implementations, data about utility customers and/or other information are used to identify high-quality solar leads, thus reducing the amount of extraneous work for installers and resulting in an overall reduction of the total cost of solar implementations.

## BRIEF DESCRIPTION OF THE DRAWING

**[0005]** The above-recited and other advantages and features of the disclosure will become apparent by reference to specific embodiments thereof which are illustrated in the appended drawings. Understanding that these drawings depict only exemplary embodiments of the disclosure and are not therefore to be considered to be limiting of its scope, the principles herein are described and explained with additional specificity and detail through the use of the accompanying drawings in which:

**[0006]** FIG. 1 illustrates an electronic system with which features of the subject technology may be implemented.

**[0007]** FIG. 2 illustrates an example of an environment in which various aspects of the subject technology may be practiced.

**[0008]** FIG. 3 is a flowchart illustrating a method for qualifying a solar lead according to an embodiment of the present disclosure.

## DETAILED DESCRIPTION

**[0009]** The detailed description set forth below is intended as a description of various configurations of the subject technology and is not intended to represent the only configurations

in which the subject technology can be practiced. The appended drawings are incorporated herein and constitute a part of the detailed description. The detailed description includes specific details for the purpose of providing a more thorough understanding of the subject technology. However, it will be clear and apparent that the subject technology is not limited to the specific details set forth herein and may be practiced without these details.

**[0010]** A large amount of data about utility customers and/or other data may be utilized to identify high-quality solar leads, thus reducing the customer acquisition costs for solar installations. In some implementations, a solar lead is qualified by generating several scores and consolidating the scores into an overall lead score. The scores may include a grid score, a behavioral score, an engagement score, and/or a household value score. Each of these scores is described further below according to certain implementations.

**[0011]** Grid Score

**[0012]** The grid score allows the use of utility-provided grid utilization information and directional guidance to determine the optimal portions of the grid to target for solar implementations. Factors that this score may take into consideration include grid stability, data rate, current solar installation base, and/or weather data.

**[0013]** In one embodiment, utility-provided grid utilization information may be examined to identify a portion of a utility grid that needs additional capacity (e.g., a portion of the grid that is strained). The grid may comprise an electrical grid that delivers electricity generated by one or more power sources (e.g., power plant) to users (e.g., utility customers) distributed over a geographical area. In this example, a user with a solar panel installation may be able to connect the solar panels to the grid to supply excess electrical power from the solar panels (electrical power that the user does not consume) to the grid for use by other users on the grid. Thus,

additional capacity may be provided to a portion of the grid that is strained by installing solar panels at user sites (e.g., residential homes) located within and/or near that portion of the grid. This may be a more cost-effective solution for a utility to reduce strain on the grid compared with building an additional power plant. Further, by consuming power generated by the solar panels instead of power from the grid, the user further reduces strain on the grid.

**[0014]** Thus, a user located within or near a portion of a grid that is strained may be given more points towards his/her grid score than a user that is not located within or near a portion of a grid that is strained. This is because, for a utility and/or regulator, a user located within or near a portion of a grid that is strained may be a more attractive target for solar panel installation to reduce strain on the grid.

**[0015]** In this embodiment, a determination of which users are located within or near a portion of the grid that is strained may be made by collecting address information (e.g., home addresses, geographic location coordinates) for the users (e.g., from a public database or from a user device), and comparing the locations of the users' addresses with a geographical area of the portion of the grid that is strained. Alternatively, information identifying which users are located within or near a portion of the grid that is strained may be provided by the utility (e.g., from a utility database).

**[0016]** In one embodiment, a utility and/or regulator may provide incentives (e.g., financial incentives) for a user located within or near a portion of a grid that is strained to install solar panels. For example, such a user may receive a tax credit and/or subsidy for installing solar panels. In this example, these incentives may increase the likelihood that the user would be interested in solar panel installation, and therefore the user may be given more points towards

his/her grid score for at least this reason compared with a user that is not located within or near a portion of a grid that is strained.

**[0017]** In one embodiment, the utility may implement time-of-use rates, in which electricity rates vary depending on the time of day. For example, electricity rates may be higher during peak hours (e.g., daylight hours) when demand is higher compared with electricity rates during non-peak hours (e.g., nighttime hours). The utility may do this in an effort to reduce energy consumption during peak hours when strain on the grid may be greatest. As a result, a user that consumes more energy during peak hours (e.g., heavy daytime user) may reduce his/her utility bill by a greater amount by installing solar panels compared with a user that consumes less energy during peak hours. Thus, a user that consumes more energy during peak hours may have a greater financial incentive to install solar panels. Accordingly, in this embodiment, a user that consumes more energy during peak hours may be given more points than a user that consumes less energy during peak hours.

**[0018]** In this embodiment, usage information for a user across a day may be obtained from a smart meter (e.g., at the user's residence). The smart meter may monitor the energy consumption of the user, and report the energy consumption of the user in relatively small time intervals (e.g., of an hour or less) to a utility database (e.g., via a network connection). This information can be used to determine how much energy the user consumes during different times of the day, and therefore whether the user consumes a large amount of energy during peak hours. For example, the usage information may be used to determine an amount of energy (e.g., kWh) the user consumes during peak hours (e.g., 10 a.m. to 6 p.m. or other time period). The amount of energy may then be compared to a threshold. If the amount of energy consumption during peak hours is above the threshold, then the user may be given more points than a user whose energy

consumption during peak hours is below the threshold. In another example, a percentage of the user's energy consumption that occurs during peak hours may be computed. If the percentage of the user's energy consumption during peak hours is above a threshold, then the user may be given more points than a user whose percentage of energy consumption during peak hours is below the threshold.

**[0019]** In another embodiment, a user may be scored based in part on a number or percentage other users (neighbors) who have already installed solar panels in a geographical area (e.g., zip code, city, district, community, etc.) of the user. In this embodiment, a user living in a geographical area in which a larger number or higher percentage of other users have already installed solar panels may be given more points than a user living in a geographical area in which a smaller number or lower percentage of other users have already installed solar panels. This is because the user may be more likely to install solar panels if his/her neighbor(s) have already installed solar panels due to word-of-mouth and/or peer pressure.

**[0020]** The grid score for a user may be computed based on the points the user is given for one or more of the factors discussed above. For example, the grid score may be based on an aggregate of the points given to the user for one or more of the factors.

#### **[0021]** Behavioral Score

**[0022]** The behavioral score looks at actions that a user has taken in the past that may indicate that the user would be interested, or would benefit from a solar installation. Examples of factors that the behavioral score may take into account include high energy usage, unusual usage, year-over-year or month-over-month energy savings, and utility psychographic segments.

**[0023]** In one embodiment, a user may be scored based in part on whether the user is a high energy user. In this embodiment, the energy usage of the user over a period of time may be determined from a utility database, which may obtain energy usage information for the user from a conventional meter and/or a smart meter at the user's residence. A conventional meter may provide monthly energy usage while a smart meter may report energy usage in much smaller time intervals (e.g., of an hour or less) to the utility via a network connection (e.g., Internet). After determining the energy usage of the user, a determination may be made whether the user is a high energy user. This may be done, for example, by comparing the energy usage of the user to a threshold. If the energy usage is above the threshold, then the user may be determined to be a high energy user. In another example, the energy usage of the user may be compared to energy usage for other users (e.g., neighbors or similar users) in a group. The energy usage of the other users may be obtained from energy meters of the other users. In this example, if the user's energy usage is above the energy usage of each of a certain number or percentage of the other users, then the user may be determined to be a high energy user. A user that is determined to be a high energy user may be given more points than a user that is not determined to be a high energy user. This is because a high energy user may reduce his/her utility bills by a greater amount by installing solar panels, and may therefore have more of a financial incentive to install solar panels. In addition, the high energy user may recoup the cost of installing solar panels in a shorter period of time.

**[0024]** In one embodiment, a user may be scored based in part on whether the user's energy usage is unusual. As discussed above, information on the user's energy usage may be obtained from an energy meter (e.g., conventional meter and/or smart meter). In this embodiment, the user's energy usage may be examined to determine whether the energy usage is unusual. For

example, if most of the energy use occurs over a relative short period of time (e.g., a month) over a long period of time (e.g., a year), then a determination may be made that the use is unusual. In this example, the home may be a vacation home that the user only occupies occasionally. If a user's energy usage is determined to be unusual, then the user may be given fewer points than a user whose energy usage is determined to be normal (e.g., consumes energy throughout the year). This is because a user may be less likely to invest in solar panels for a home he/she only occasionally uses.

**[0025]** In one embodiment, a user may be scored based in part on whether the user has responded to a message to reduce power consumption. For example, before a peak event (e.g., hot summer day), the user may receive a message (e.g., from the utility or third party) to reduce power consumption during the peak event. The message may be communicated to the user via text message, email, physical mail, automated phone call, etc., and the peak event may be specified by a particular time period (e.g., noon to 4 p.m. or other time period) and day designated by the utility. After the peak event, the user's energy usage (consumption) during the peak event may be examined to determine whether the user reduced his/her energy consumption in response to the message. This determination may be made by comparing the user's energy usage during the peak event with the user's energy usage during similar peak events in the past. The user's energy usage during the peak event may be obtained from a smart meter, as discussed above. In this example, a determination may be made that the user responded to the message if the user's energy usage for the most recent peak event is lower than the user's energy usage for a past peak event or the user's average energy usage for past peak events. If a determination is made that the user responded to the message (e.g., by reducing energy consumption), then the user may be given more points than a user that did not respond to a similar message. This is

because a user who responds to a message to reduce power consumption may be more responsive to other messages regarding energy, such as solar energy.

**[0026]** In another embodiment, a user may be scored based in part on whether the user has reduced energy consumption in response to a home energy report. The home energy report may compare the energy usage (consumption) of the user to the energy usage of each one of a plurality of other users over a period of time. For example, the report may rank the user against the other users based on energy usage, in which the user is ranked higher than another user whose energy usage (consumption) is higher and ranked lower than another user whose energy usage (consumption) is lower. To make the comparison fair, the user may be compared to other users having a similar dwelling type (e.g., house, condo, apartment, etc.), similar dwelling square footage, similar heating, ventilation, and air conditioning (HVAC) system, etc. The report may be used by the utility to encourage (prompt) the user to reduce power consumption. The report may be communicated to the user via text message, email, physical mail, etc. For example, the report may be delivered to the user with the user's utility bill. In this embodiment, a determination is made whether the user has reduced energy consumption in response to the home energy report. This may be done, for example, by determining whether the user is ranked higher in a subsequent home energy report. If the user's ranking improves, then a determination may be made that the user reduced energy consumption in response to the home energy report, and the user may be given more points than a user whose ranking did not improve or improved by a smaller amount.

**[0027]** In one embodiment, the user may receive home energy reports on a regular basis (e.g., monthly), in which each report may rank the user against similar users based on their energy usage. In this embodiment, the user's energy usage over different periods of time may be

compared to determine whether the user has reduced energy consumption in response to the home energy reports. For example, if the user's energy usage for a particular period (e.g., particularly month) in the current year is lower than the user's energy usage for the same or similar period (e.g., same month) in the previous year, then a determination may be made that the user has reduced energy consumption in response to the home energy reports. In this case, the user may be given more points than a user who did not reduce energy usage or reduced energy usage by a smaller amount in response to similar reports.

**[0028]** The behavioral score for a user may be computed based on the points the user is given for one or more of the factors discussed above. For example, the behavioral score may be based on an aggregate of the points given to the user for one or more of the factors.

**[0029]** Engagement Score:

**[0030]** The engagement score takes into account a user's engagement with a broad range of platforms and programs. Highly engaged users are more likely to engage with future programs, such as solar energy. Factors that the engagement score may take into account include past participation in energy efficiency programs, green product engagement, email engagement, web engagement, and/or mobile application download.

**[0031]** In one embodiment, a user may be scored based in part on whether the user participated in an energy efficiency program (e.g., a demand response program). One example of an energy efficiency program is a home energy audit. A home energy audit may be conducted by an energy specialist that inspects the user's home for power efficiency and makes recommendations for improving the power efficiency of the home based on the inspection. Alternatively or in addition, the home energy audit may be a virtual home energy audit (conducted online), in which the user answers a series of questions related to the power efficiency of the home, and is

provided with recommendations for improving the power efficiency of the home based on the answers. In this embodiment, a user that participated in an energy efficiency program may be given more points than a user that did not participate in an energy efficiency program. This is because participation in an energy efficiency program may be an indication that the user is interested in reducing utility bills and/or conserving power, and therefore may be more receptive to solar energy.

**[0032]** In this embodiment, information on whether a user participated in an energy efficiency program may be provided, for example, by a utility sponsoring the program. For example, if a user participates in an online home energy audit provided by the utility, then the utility may maintain a record of the user's participation in the home energy audit.

**[0033]** In one embodiment, a user may be scored based in part on whether the user has purchased green products. Examples of green products may include a hybrid or electric vehicle, a smart thermostat, a compact fluorescent light (CFL) bulb, a light emitting diode (LED) bulb, an Energy Star certified application, etc. In this embodiment, a user that has purchased one or more green products may be given more points than a user that has not purchased a green product or purchased fewer green products. This is because purchase of a green product may be an indication that the user is interested in reducing utility bills and/or conserving power, and therefore may be more receptive to solar energy.

**[0034]** In this embodiment, a determination of whether a user purchased a green product may be based on whether the user applied for a rebate and/or a coupon for the green product (e.g., through the utility), whether the user applied for a clean energy tax credit for the green product (e.g., from a governmental agency), etc. In this example, a record of the user's application for a

rebate, coupon and/or clean energy tax credit may be retrieved from a database (e.g., maintained by the utility).

**[0035]** In one embodiment, a user may be scored based in part on email engagement. For example, the user may receive an email (e.g., from the utility), in which the email may include a utility bill, energy usage information, tips for conserving energy, etc. The email may also include a link to the user's online utility account, a link to the utility's website, a link to information about a green product, etc. In this embodiment, a record may be made indicating whether a user opened the email, and, if so, whether the user clicked on a link in the email. A user that opened an email may be given more points than a user that did not open an email. For users that opened emails, a user that clicked on a link in an email may be given more points than a user that did not click on a link. This is because a click on the link may be indicative of a user that is interested in learning more about reducing utility bills and/or conserving power, and may therefore be more receptive to solar energy.

**[0036]** In one example, a record may be made of how often a user opened an energy-related email and/or clicked on a link in an energy-related email (e.g., number of times the user has opened an energy-related email and/or clicked on a link in an energy-related email over a period of time (e.g., one month)). In this example, a user that has opened more energy-related emails and/or clicked on more links during the period of time may be given more points than a user that opened fewer energy-related emails and/or clicked on fewer links during the period of time.

**[0037]** In one embodiment, a user may be scored based in part on web engagement. For example, when the user visits a website (e.g., utility's website or a third party's website), a record may be made regarding the amount of activity on the website by the user. The amount of activity may be based on, for example, how long the user has spent on the website, how often the

user has visited the website, how often the user has logged onto a user account on the website, how many web pages (e.g., web pages with power-saving tips and/or web pages with information on green products) the user has viewed, how many links to other websites (e.g., websites of green product suppliers) the user has clicked on, etc. In this embodiment, a user having a greater amount of activity on the website may be given more points than a user with a lower amount or no activity on the website.

**[0038]** In one embodiment, a user may be scored based in part on whether the user downloaded an energy-related mobile application onto a mobile device (e.g., smart phone). Examples of energy-related mobile applications may include an application for monitoring home energy usage from a mobile device, an application for programming a smart thermostat and/or appliance from a mobile device, etc. In this embodiment, a user that has downloaded an energy-related mobile application may be given more points than a user that has not downloaded an energy-related mobile application.

**[0039]** The engagement score for a user may be computed based on the points the user is given for one or more of the factors discussed above. For example, the engagement score may be based on an aggregate of the points given to the user for one or more of the factors.

#### **[0040] Household Value Score**

**[0041]** The household value score takes into account many factors that help to determine the potential value of a particular home from a solar generation perspective. Factors that the household value score may take into account include ownership status (owned, rented), roof direction, roof angle, roof area, shading, insolation, homeowner association (HOA) restrictions, and/or home energy audit results. Other factors that the household value may take into account include whether the home has a smart meter, a pool, and/or a smart thermostat.

**[0042]** In one embodiment, the ownership status of the home may be determined. If a user residing in a home is not the owner of the home (e.g., a renter), then the user may be given fewer points compared with a home owner. This is because a user who is not the home owner may have less authority to install solar panels at the home, and therefore may be a less attractive target for solar-installation marketing. In this example, a determination of whether a resident of a home is the home owner may be determined, for example, by comparing the home owner listed in a publically available deed of the home to the resident of the home. If the resident of the home is not the home owner, then marketing efforts for installing solar panels at the home may be directed to the home owner instead of the resident.

**[0043]** The roof direction, roof angle, roof area, shading, insolation and/or location of the home may be used to calculate the amount of energy (e.g., kWh/day) that could potentially be generated from solar panels at the home. In this embodiment, a home with a higher computed energy may be given more points than a home with a lower computed energy.

**[0044]** The location of the home may be used in computing the potential energy of a solar installation for the home because the optimal roof direction (orientation) and/or optimal roof angle for collecting radiation at the home may depend on the location of the home. For example, for a home located in the northern hemisphere (United States market), a roof facing due south may be more optimal than a roof facing due north. By contrast, for a home located in the southern hemisphere, a roof facing due north may be more optimal than a roof facing due south. In another example, for a home located at a higher latitude on the Earth, a larger (steeper) roof angle may be more optimal since the sun tends to be lower in the sky at higher latitudes.

**[0045]** The location of the home may also affect the solar isolation (e.g., amount of radiation received per unit area) at the home. The isolation for the home may be determined based on the

location of the home, and a radiation map indicating isolation for different regions on the Earth. For example, the isolation may be higher for a home located in the Southwestern United States than a home located in the Northeastern United States.

**[0046]** In this embodiment, the location of the home may be determined, for example, from an address of the home, coordinates of the home, etc. The roof direction, roof angle and/or roof area of the home may be determined from a roof plan for the home (e.g., from a publically available database). In another example, the roof direction, roof angle and/or roof area of the home may be estimated by analyzing a satellite image, an aerial image and/or a street-view image of the home (e.g., from a publically available database) using known image processing techniques (e.g., edge detection, classification, etc.). It is to be appreciated that both techniques may be used to determine the roof direction, roof angle and/or roof area of the home.

**[0047]** In one embodiment, a home may be scored based in part on HOA restrictions on solar panel installation. For example, a home that is subject to stricter HOA restrictions on solar panel installation may be given a fewer points than a home that is subject more lenient or no HOA restrictions on solar panel installation. For instance, a home subject to an HOA that requires that solar panels be out of view from the front of the home may be given fewer points than a home that is not subject to such a restriction. It is to be appreciated that embodiments of the present disclosure are not limited to HOA restrictions, and that other restrictions may also be considered including state and/or local government restrictions on solar panel installation. In this embodiment, the restrictions that apply to the home may be determined using the location (e.g., address) of the home and a database of HOA, state and/or local government restrictions that apply to different geographical areas (e.g., states, cities, zip codes, neighborhoods, etc.).

**[0048]** In one embodiment, a home may be scored based in part on the results of a home energy audit conducted for the home. In this embodiment, a home that scores higher on power efficiency from a home energy audit may be given more points than a home that scores lower on power efficiency. This is because, for a home that is already power efficient, there may be less room for making improvements in the power efficiency of the home to reduce utility bills. In this case, solar panel installation may be the only viable option to substantially reduce utility bills. By contrast, for a home that scores lower on power efficiency, there may be a large room for making improvements in power efficiency using lower cost options (e.g., resealing windows).

**[0049]** In one embodiment, a home may be scored based in part on whether the home includes a smart meter and/or a smart thermostat. In this embodiment, a home with a smart meter and/or smart thermostat may be given more points compared with a home without a smart meter or smart thermostat. This is because a smart meter and/or smart thermostat may be an indication that the home owner is willing to invest capital to conserve energy, and therefore may be more likely to invest in solar panels.

**[0050]** The household value score for a home may be computed based on the points the home is given for one or more of the factors discussed above. For example, the household value score may be based on an aggregate of the points given to the home for one or more of the factors. The home value score may be associated with a user (consumer) residing at the home, and may therefore be combined with the grid score, the behavioral score and/or the engagement score for the user discussed above to determine an overall lead score for the user. Similarly, the grid score, behavioral score and/or engagement score for a user may be associated with the home in which the user resides. In this example, the household value score for a home may be combined

with the grid score, the behavioral score and/or the engagement score discussed above to determine an overall lead score for the home.

**[0051]** In one embodiment, the grid score, the behavioral score, the engagement score and/or the household value score for a user or home may be combined to determine an overall lead score for the user or home. For example, the lead score may be computed based on a sum of the grid score, the behavioral score, the engagement score and/or the household value score. In another example, the lead score may be computed based on a weighted sum of the grid score, the behavioral score, the engagement score and/or the household value score. In this example, each score may be weighted based on a desired contribution (influence) of the score on the overall lead score.

**[0052]** The lead score for a user (e.g., utility customer) or home may be used in conjunction one or more additional factors to help determine an ideal time to engage the respective lead and the right messaging to provide to the respective lead. Examples of these factors are given below.

#### **[0053]** Engagement Moments

**[0054]** The engagement moments are events and/or behaviors that generate increased likelihood of engagement with solar marketing. These moments may be monitored and solar marketing to customers may be triggered while these moments are still fresh in their minds. For example, solar marketing may be triggered for a lead (customer) if the lead has recently (e.g., within the past day, two days or three days) done one or more of the following: opened an email (e.g., email from the utility), received and/or paid a bill utility (e.g., especially a high utility bill), experienced a power outage, contacted a customer service center for the utility, logged onto his/her utility account, visited the utility's website, etc. In this example, a high utility bill may be

a utility bill that is a certain percentage (e.g., 20% or more) or amount above the user's average utility bill over a period of time.

**[0055]** Segmentation Score

**[0056]** Customers may belong to different customer segments. A customer's segment may be determined based upon available information and specific messaging may be targeted based upon the unique motivations of that segment. The customer segments may include cost-conscious customers motivated by the potential cost savings of solar (~80% of solar customers), environmentally-conscious customers motivated by the fact that solar is clean energy, anti-establishment customers motivated by being "off-the-grid," superficial status-obsessed customers motivated by the publically visible status symbol of solar panels, and gadget-obsessed customers motivated by owning another cool, new, high-tech gadget.

**[0057]** For example, a customer may be identified as an environmentally-conscious customer if one or more of the following applies: customer has participated in a green program, customer has purchased a green product, customer lives in an area (e.g., city, zip code) in which voters passed an environmental initiative, customer lives in an area (e.g., Berkeley, CA) known for being environmentally minded, customer has visited a webpage discussing the environment, and/or customer has clicked on a link to information related to the environment. In this example, a marketing message directed to an environmentally-conscious customer may focus on the environmental benefits of solar energy (e.g., solar energy is clean, reduces dependency on fossil-fuel burning power plants, reduces greenhouse gas emissions, etc.).

**[0058]** In another example, a customer may be identified as a cost-conscious customer if one or more of the following applies: customer has participated in a home energy audit, customer reduces energy consumption in response to home energy reports, customer spends a relatively

long period viewing his/her energy usage on his/her utility account, etc. In this example, a marketing message directed to a cost-conscious customer may focus on the cost benefits of solar energy (e.g., projected reduction in utility bills by switching to solar energy).

**[0059]** Thus, once a solar lead is identified, the content of solar marketing directed to the lead may be tailored depending on the customer segment to which the lead belongs.

**[0060]** FIG. 1 illustrates an electronic system 100 with which features of the subject technology may be implemented. Electronic system 100 may include a bus 108, processing unit(s) 112, a system memory 104, a read-only memory (ROM) 110, a permanent storage device 102, an input device interface 114, an output device interface 106, and a network interface 116.

**[0061]** Bus 108 collectively represents all system, peripheral, and chipset buses that communicatively connect the numerous internal devices of electronic system 100. For instance, bus 108 communicatively connects processing unit(s) 112 with ROM 110, system memory 104, and permanent storage device 102.

**[0062]** From these various memory units, processing unit(s) 112 may retrieve instructions (e.g., code) to execute and data to process in order to execute processes of the subject disclosure. For example, processing unit(s) 112 may retrieve instructions for determining a grid score, a behavioral score, an engagement score, and/or a household value score, and execute the instructions to generate the grid score, the behavioral score, the engagement score, and/or the household value score. Processing unit(s) 112 may also retrieve data used to determine the scores (e.g., energy usage data). Processing unit(s) can be a single processor or a multi-core processor in different implementations.

**[0063]** ROM 110 stores static data and instructions that are needed by processing unit(s) 112 and other modules of the electronic system. Permanent storage device 102, on the other hand, is a read-and-write memory device. This device is a non-volatile memory unit that stores instructions and data even when electronic system 100 is off. Some implementations of the subject disclosure use a mass-storage device (such as a magnetic or optical disk and its corresponding disk drive) as permanent storage device 102. Other implementations use a removable storage device (such as a floppy disk, flash drive, and its corresponding disk drive) as permanent storage device 102. Like permanent storage device 102, system memory 104 is a read-and-write memory device. However, unlike storage device 102, system memory 104 is a volatile read-and-write memory, such as a random access memory. System memory 104 stores some of the instructions and data that the processor needs at runtime. From these various memory units, processing unit(s) 112 may retrieve instructions to execute and data to process in order to execute the processes of some implementations.

**[0064]** Bus 108 also connects to input and output device interfaces 114 and 106. Input device interface 114 enables a user to communicate information and select commands to the electronic system. Input devices used with input device interface 114 include, for example, alphanumeric keyboards and pointing devices (also called “cursor control devices”). Output device interfaces 106 enables, for example, the display of images generated by the electronic system 100. Output devices used with output device interface 106 may include, for example, printers and display devices, such as cathode ray tubes (CRT) or liquid crystal displays (LCD). For example, the output devices may be used to display a solar lead score, and contact information for the respective lead (e.g., customer).

**[0065]** Finally, as shown in FIG. 1, bus 108 also couples electronic system 100 to a network (not shown) through a network interface 116. In this manner, the electronic system 100 can be a part of a network of computers (such as a local area network (“LAN”), a wide area network (“WAN”), or an Intranet, or a network of networks, such as the Internet. Any or all components of electronic system 100 can be used in conjunction with the subject disclosure. For example, the network interface 116 may retrieve data (e.g., from a network) used for determining the grid score, the behavioral score, the engagement score, and/or the household value score. For example, the network interface 116 may be used to retrieve energy usage for a user (e.g., utility customer) and/or grid information from a utility database, retrieve property information (e.g., home owner status, roof plan, etc.) from a municipal database, etc. The data may be stored in the storage device 102 and/or system memory 104 for processing by processing unit(s) 112. Processing unit(s) 112 may process the data according to instructions for determining the grid score, the behavioral score, the engagement score, and/or the household value score discussed above.

**[0066]** FIG. 2 illustrates an example of an environment 200 in which various aspects of the subject technology may be practiced. The environment 200 may include a power plant 210, and a grid 215 for delivering power to users (e.g., utility customers) distributed over a geographical area. For ease of illustration, one residential home 220 is shown in FIG. 2. However, it is to be appreciated that the grid 215 may provide power to many residential homes, commercial buildings, and/or industrial buildings. The home 220 may include a smart meter 225 configured to monitor the energy usage of the home and send corresponding energy usage data to a server 240 via a network 235 (e.g., Internet, cellular network, etc.). For example, the smart meter 225 may report the energy usage in time intervals of an hour or less. Upon receiving the energy

usage data, the server 240 may process the data and store the processed energy usage data in a utility database 250, in which the stored energy usage data may be associated with a utility account of a user residing at the home. It is to be appreciated that the server 240 shown in FIG. 2 may represent a single server or a plurality of servers that perform the various functions described herein.

**[0067]** The electronic system 100 shown in FIG. 1 may retrieve energy usage data for the user from the utility database 250 via the network 235. As discussed above, the system 100 may use this data to determine a solar lead score. In some aspects, the smart meter 225 may be capable of displaying messages to the user. In these aspects, the server 240 may transmit messages to the smart meter 225 via the network 235 for display to the user. For example, the server 240 may send a message to reduce power consumption during a peak event to the smart meter 225 for display to the user. In this example, the server 240 may record the message in the database 250. The system 100 shown in FIG. 1 may retrieve this information from the database 250, and use this information in conjunction with the user's energy usage information to determine the user's energy usage during the peak event.

**[0068]** The server 240 may also communicate with a user device 230 via the network 235. The user device 230 may include a mobile device, computer, laptop, and/or tablet of the user. In this example, the server 240 may communicate information (e.g., home energy reports) to the user device 230 via the network 235 in the form of a text message, an email, a webpage, etc. In this example, the server 240 may record the communications (e.g., home energy reports) in the database 250. The system 100 shown in FIG. 1 may retrieve this information from the database 250, and use this information in conjunction with the user's energy usage information to

determine, for example, whether the user reduced energy consumption in response to the communications (e.g., home energy reports).

**[0069]** The server 240 may also host a website of the utility that the user may access via the user device 230. In this example, the server 240 may monitor the user's activity on the website and record the user's web activity in the database 250. The system 100 shown in FIG. 1 may retrieve this information from the database 250, for example, to determine the user's web engagement, as discussed above.

**[0070]** FIG. 3 is a flowchart illustrating a computer-implemented method 300 for qualifying a solar lead according to an embodiment of the present disclosure. The method 300 may be performed, for example, by the system 100 shown in FIG. 1.

**[0071]** In block 310, a plurality of scores for the solar lead are determined, wherein the plurality of scores comprises at least one of a grid score, a behavioral score, an engagement score, and a household value score. For example, the grid score, the behavioral score, the engagement score, and the household value score may be determined using any of the factors discussed above. It is to be appreciated that the lead score may be determined using a subset of the grid score, behavioral score, engagement score, and household value score.

**[0072]** In block 320, the plurality of scores are consolidated to obtain an overall lead score for the solar lead. For example, the scores may be consolidated by computing a weighted or non-weighted sum of the scores.

**[0073]** After the lead score is determined, a determination may be made whether the solar lead is a high-quality solar lead based on the overall lead score. For example, the solar lead may be determined to be a high-quality solar lead if the lead score is above a threshold. In another

example, the solar lead may be determined to be a high-quality solar lead if the lead score is above the lead scores of a certain number or percentage of other leads, in which the lead score of each of the other leads may be computed in a similar manner. If the solar lead is a high-quality solar lead, then solar marketing resources may be directed to the lead.

**[0074]** Various aspects of the subject technology described above relate to solar leads. However, other aspects of subject technology and certain aspects described above may also relate to other distributed energy sources (e.g., wind power, water power, chemical power sources, energy storage capabilities, etc.). A user with another energy generation or storage installation may be able to connect their installation to the grid to supply excess electrical power (either stored or generated by their installation) to the grid for use by other users on the grid. Thus, additional capacity may be provided to the grid. The various scores discussed above may be utilized to identify high-quality leads for other distributed energy sources, thus reducing the customer acquisition costs for installations.

**[0075]** The functions described above can be implemented in digital electronic circuitry, in computer software, firmware or hardware. The techniques can be implemented using one or more computer program products. Programmable processors and computers can be included in or packaged as mobile devices. The processes can be performed by one or more programmable processors and by one or more programmable logic circuitry. General and special purpose computing devices and storage devices can be interconnected through communication networks.

**[0076]** Some implementations include electronic components, such as microprocessors, storage and memory that store computer program instructions in a machine-readable or computer-readable medium (alternatively referred to as computer-readable storage media, machine-readable media, or machine-readable storage media). Some examples of such computer-readable

media include RAM, ROM, read-only compact discs (CD-ROM), recordable compact discs (CD-R), rewritable compact discs (CD-RW), read-only digital versatile discs (e.g., DVD-ROM, dual-layer DVD-ROM), a variety of recordable/rewritable DVDs (e.g., DVD-RAM, DVD-RW, DVD+RW, etc.), flash memory (e.g., SD cards, mini-SD cards, micro-SD cards, etc.), magnetic and/or solid state hard drives, read-only and recordable discs, ultra density optical discs, any other optical or magnetic media, and floppy disks. The computer-readable media can store a computer program that is executable by at least one processing unit and includes sets of instructions for performing various operations. Examples of computer programs or computer code include machine code, such as is produced by a compiler, and files including higher-level code that are executed by a computer, an electronic component, or a microprocessor using an interpreter.

**[0077]** The description of the subject technology is provided to enable any person skilled in the art to practice the various embodiments described herein. While the subject technology has been particularly described with reference to the various figures and embodiments, it should be understood that these are for illustration purposes only and should not be taken as limiting the scope of the subject technology.

**[0078]** There may be many other ways to implement the subject technology. Various functions and elements described herein may be partitioned differently from those shown without departing from the scope of the subject technology. Various modifications to these embodiments will be readily apparent to those skilled in the art, and generic principles defined herein may be applied to other embodiments. Thus, many changes and modifications may be made to the subject technology, by one having ordinary skill in the art, without departing from the scope of the subject technology.

**[0079]** A reference to an element in the singular is not intended to mean “one and only one” unless specifically stated, but rather “one or more.” The term “some” refers to one or more. Underlined headings are used for convenience only, do not limit the subject technology, and are not referred to in connection with the interpretation of the description of the subject technology. All structural and functional equivalents to the elements of the various embodiments described throughout this disclosure that are known or later come to be known to those of ordinary skill in the art are expressly incorporated herein by reference and intended to be encompassed by the subject technology. Moreover, nothing disclosed herein is intended to be dedicated to the public regardless of whether such disclosure is explicitly recited in the above description.

## CLAIMS

### WHAT IS CLAIMED IS:

1. A computer-implemented method for qualifying a solar lead, comprising:
  - determining a plurality of scores for the solar lead, wherein the plurality of scores comprises at least one of a grid score, a behavioral score, an engagement score, and a household value score; and
  - consolidating the plurality of scores to obtain an overall lead score for the solar lead.
2. The computer-implemented method of claim 1, further comprising determining whether the solar lead is a high-quality solar lead based on the overall lead score.
3. The computer-implemented method of claim 1, wherein determining the grid score comprises:
  - determining a portion of a grid that needs additional capacity; and
  - determining whether the lead is located within or near the portion of the grid in need of additional capacity.
4. The computer-implemented method of claim 1, wherein determining the grid score comprises determining whether the lead consumes a large amount of energy during peak hours based on energy usage information for the lead.
5. The computer-implemented method of claim 4, further comprising obtaining the energy usage information from a smart meter.

6. The computer-implemented method of claim 4, wherein determining whether the lead consumes a large amount of energy during peak hours comprises:

determining energy usage of the lead over the peak hours; and  
comparing the energy usage to a threshold.

7. The computer-implemented method of claim 1, wherein determining the grid score comprises determining whether neighbors of the lead have already installed solar panels.

8. The computer-implemented method of claim 1, wherein determining the behavioral score comprises determining whether the lead has high energy usage.

9. The computer-implemented method of claim 8, wherein determining whether the lead has high energy usage comprises:

determining energy usage of the lead over a period of time; and  
comparing the energy usage to a threshold.

10. The computer-implemented method of claim 1, wherein determining the behavioral score comprises determining whether the lead has reduced energy usage during a peak event in response to a message to reduce energy usage during the peak event.

11. The computer-implemented method of claim 1, wherein determining the behavioral score comprises determining whether the lead has reduced energy usage in response to a report that

ranks the lead against a plurality of utility consumers based on energy usage of the lead and energy usage of each of the plurality of utility consumers.

12. The computer-implemented method of claim 11, wherein determining whether the lead has reduced energy usage comprises comparing energy usage of the lead over a first period of time with energy usage of the lead over a second period of time.
13. The computer-implemented method of claim 1, wherein determining the engagement score comprises determining whether the lead has opened an energy-related email.
14. The computer-implemented method of claim 13, wherein determining the engagement score comprises determining whether the lead has clicked on a link in the energy-related email.
15. The computer-implemented method of claim 1, wherein determining the engagement score comprises determining whether the lead has purchased a green product.
16. The computer-implemented method of claim 15, wherein determining whether the lead has purchased a green product comprises determining whether the lead has applied for a rebate, coupon or tax credit for the green product.
17. The computer-implemented method of claim 1, wherein determining the engagement score comprises determining an amount of activity of the lead on an energy-related website.

18. The computer-implemented method of claim 1, wherein determining the household value score comprises determining whether a homeowner association (HOA) restriction applies to a home of the lead.
19. The computer-implemented method of claim 1, wherein determining the household value score comprises estimating an amount of energy that would be generated if solar panels were installed at a home of the lead.
20. The computer-implemented method of claim 1, further comprising determining when to market to the lead based on whether the lead has recently engaged in an energy-related activity.
21. The computer-implemented method of claim 1, further comprising:
  - determining to which one of a plurality of customer segments the lead belongs; and
  - determining content of a message to market to the lead based on the determined customer segment.
22. A non-transitory computer-readable storage medium including instructions that, when executed by a processor, cause the processor to:
  - determine a plurality of scores for the solar lead, wherein the plurality of scores comprises at least one of a behavioral score and an engagement score; and
  - consolidate the plurality of scores to obtain an overall lead score for the solar lead.
23. A system comprising:
  - at least one processor;

a memory device including instructions that, when executed by the at least one processor, cause the at least one processor to:

determine a plurality of scores for the solar lead, wherein the plurality of scores comprises at least one of a grid score and a behavioral score; and

consolidate the plurality of scores to obtain an overall lead score for the solar lead.

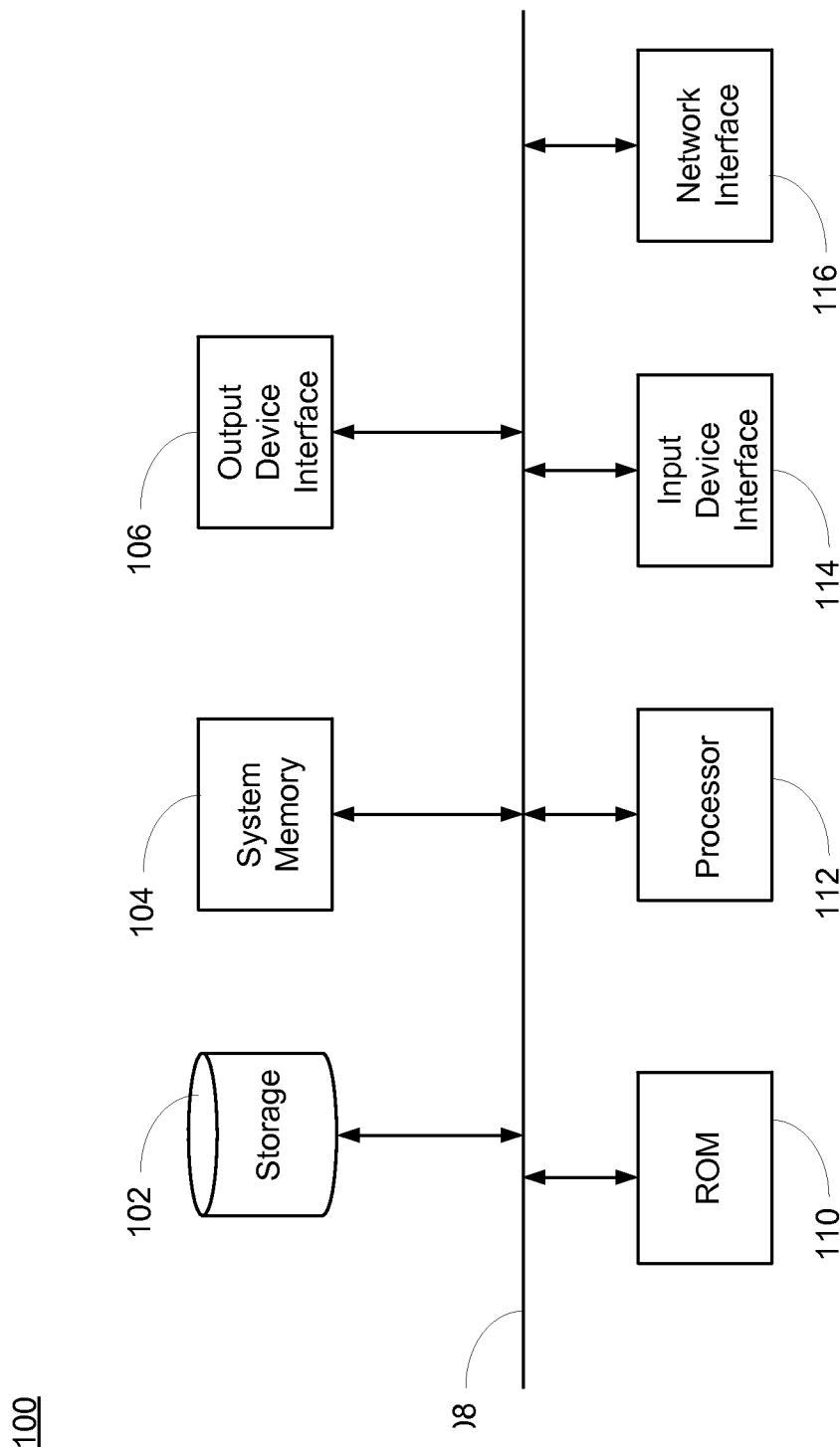


FIG. 1

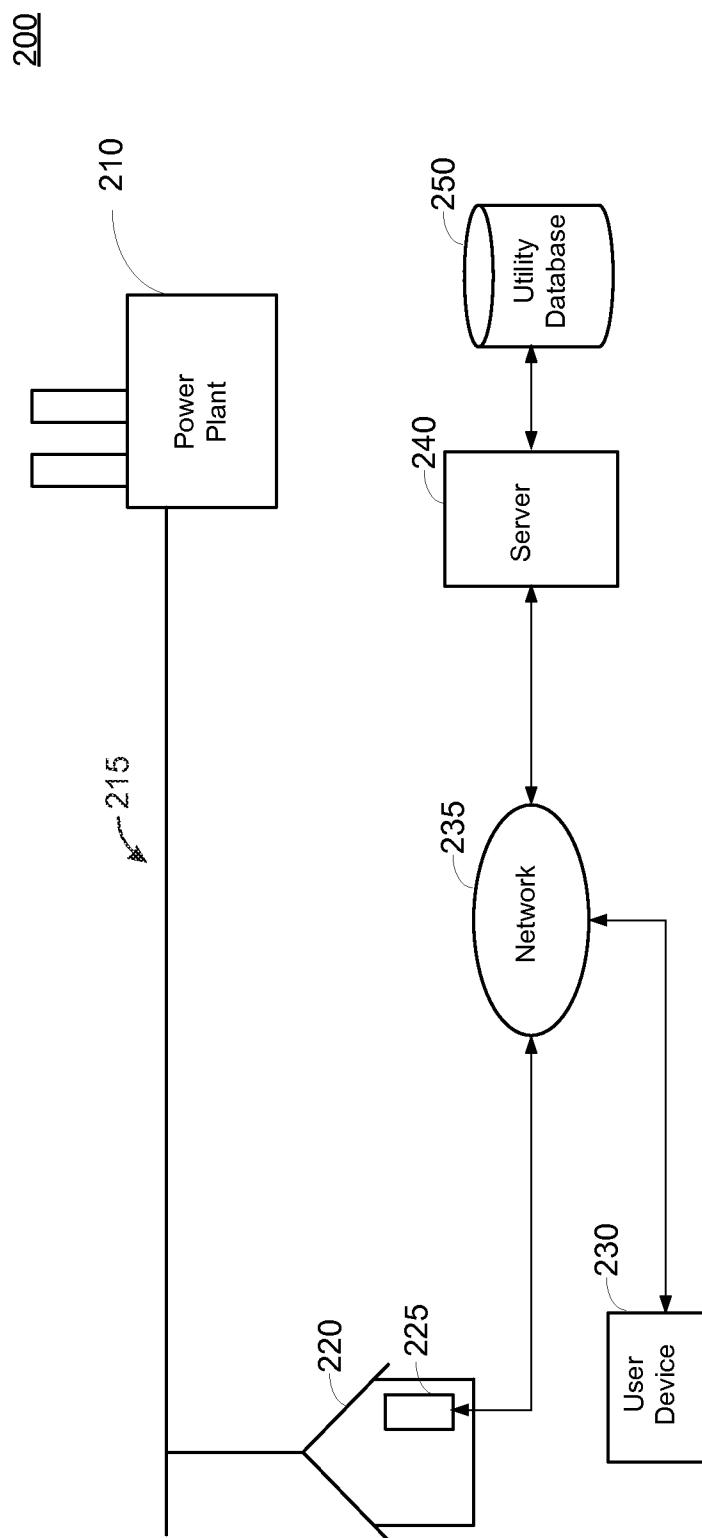


FIG. 2

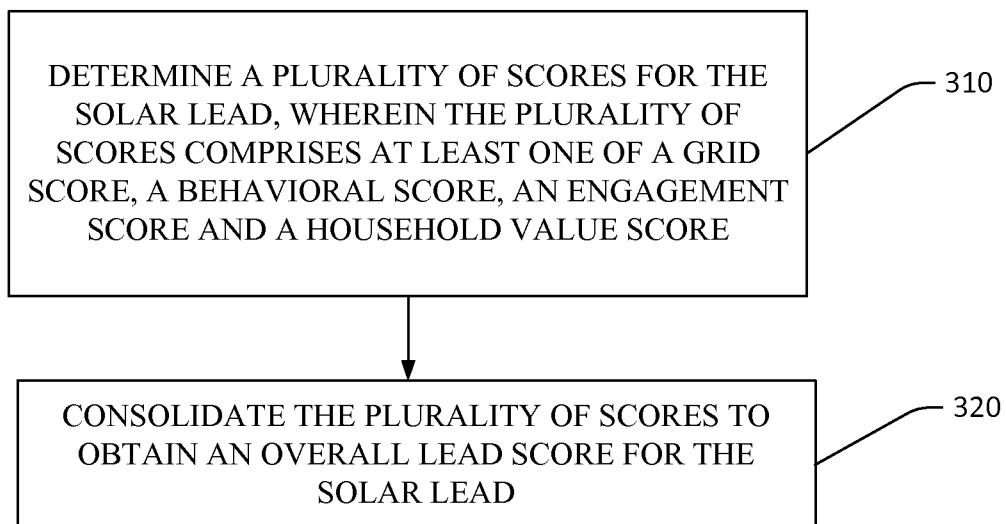
300

FIG. 3

## INTERNATIONAL SEARCH REPORT

International application No.  
PCT/US2015/027821

## A. CLASSIFICATION OF SUBJECT MATTER

**H01L 31/0463(2014.01)i, H01L 31/04(2006.01)i, H01L 31/05(2006.01)i**

According to International Patent Classification (IPC) or to both national classification and IPC

## B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)

H01L 31/0463; G06Q 99/00; G06Q 30/02; G06F 15/173; G06Q 30/00; G06F 1/26; G06Q 40/00; G06Q 90/00; H01L 31/05

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched  
Korean utility models and applications for utility models  
Japanese utility models and applications for utility modelsElectronic data base consulted during the international search (name of data base and, where practicable, search terms used)  
eKOMPASS(KIPO internal) & keywords: solar lead, grid score, behavioral score, engagement score, household value score

## C. DOCUMENTS CONSIDERED TO BE RELEVANT

Category*	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
X	US 2011-0137763 A1 (DIRK AGUILAR) 09 June 2011 See paragraphs [0051]-[0104], [0134]; and figure 3.	1, 2, 8-19, 22, 23
Y		3-7, 20, 21
Y	US 2010-0332373 A1 (JASON CRABTREE et al.) 30 December 2010 See paragraphs [0074]-[0166]; and figures 2-7.	3-7, 20, 21
A	US 2011-0047048 A1 (SHINICHIRO YAHIRO et al.) 24 February 2011 See paragraphs [0039]-[0058]; and figures 2-6.	1-23
A	US 2011-0137752 A1 (DAVID ARFIN) 09 June 2011 See paragraphs [0036]-[0145]; and figures 1-8.	1-23
A	US 2013-0173360 A1 (ROBERT THATCHER) 04 July 2013 See paragraphs [0056]-[0106]; and figures 1-3.	1-23

 Further documents are listed in the continuation of Box C. See patent family annex.

- \* Special categories of cited documents:
- "A" document defining the general state of the art which is not considered to be of particular relevance
- "E" earlier application or patent but published on or after the international filing date
- "L" document which may throw doubts on priority claim(s) or which is cited to establish the publication date of another citation or other special reason (as specified)
- "O" document referring to an oral disclosure, use, exhibition or other means
- "P" document published prior to the international filing date but later than the priority date claimed

- "T" later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the invention
- "X" document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step when the document is taken alone
- "Y" document of particular relevance; the claimed invention cannot be considered to involve an inventive step when the document is combined with one or more other such documents, such combination being obvious to a person skilled in the art
- "&" document member of the same patent family

Date of the actual completion of the international search  
24 July 2015 (24.07.2015)Date of mailing of the international search report  
**24 July 2015 (24.07.2015)**Name and mailing address of the ISA/KR  
International Application Division  
Korean Intellectual Property Office  
189 Cheongsa-ro, Seo-gu, Daejeon Metropolitan City, 302-701,  
Republic of Korea  
Facsimile No. +82-42-472-7140

Authorized officer

KIM, Do Weon

Telephone No. +82-42-481-5560



**INTERNATIONAL SEARCH REPORT**

Information on patent family members

International application No.

**PCT/US2015/027821**

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