

(19) World Intellectual Property
Organization
International Bureau



(43) International Publication Date
23 June 2005 (23.06.2005)

PCT

(10) International Publication Number
WO 2005/057237 A2

- (51) International Patent Classification⁷: **G01V**
- (21) International Application Number:
PCT/US2004/030871
- (22) International Filing Date:
21 September 2004 (21.09.2004)
- (25) Filing Language: English
- (26) Publication Language: English
- (30) Priority Data:
10/719,800 21 November 2003 (21.11.2003) US
- (71) Applicant (for all designated States except US): **FAIR-FIELD INDUSTRIES, INC.** [US/US]; 14100 SW Freeway, Suite 600, Sugar Land, TX 77478 (US).
- (72) Inventors; and
- (75) Inventors/Applicants (for US only): **RAY, Clifford, H.** [US/US]; 5402 Weston Drive, Fulshear, TX 77441 (US). **FISSELER, Glenn, D.** [US/US]; 7918 Roos, Houston, TX 77036 (US).
- (74) Agent: **TIDWELL, Mark, A.**; Jackson Walker L.L.P., 112 East Pecan, Suite 2100, San Antonio, TX 78205 (US).
- (81) Designated States (unless otherwise indicated, for every kind of national protection available): AE, AG, AL, AM, AT, AU, AZ, BA, BB, BG, BR, BW, BY, BZ, CA, CH, CN, CO, CR, CU, CZ, DE, DK, DM, DZ, EC, EE, EG, ES, FI, GB, GD, GE, GH, GM, HR, HU, ID, IL, IN, IS, JP, KE, KG, KP, KR, KZ, LC, LK, LR, LS, LT, LU, LV, MA, MD, MG, MK, MN, MW, MX, MZ, NA, NI, NO, NZ, OM, PG, PH, PL, PT, RO, RU, SC, SD, SE, SG, SK, SL, SY, TJ, TM, TN, TR, TT, TZ, UA, UG, US, UZ, VC, VN, YU, ZA, ZM, ZW.
- (84) Designated States (unless otherwise indicated, for every kind of regional protection available): ARIPO (BW, GH, GM, KE, LS, MW, MZ, NA, SD, SL, SZ, TZ, UG, ZM, ZW), Eurasian (AM, AZ, BY, KG, KZ, MD, RU, TJ, TM), European (AT, BE, BG, CH, CY, CZ, DE, DK, EE, ES, FI, FR, GB, GR, HU, IE, IT, LU, MC, NL, PL, PT, RO, SE, SI, SK, TR), OAPI (BF, BJ, CF, CG, CI, CM, GA, GN, GQ, GW, ML, MR, NE, SN, TD, TG).
- Published:**
— without international search report and to be republished upon receipt of that report
- For two-letter codes and other abbreviations, refer to the "Guidance Notes on Codes and Abbreviations" appearing at the beginning of each regular issue of the PCT Gazette.*

(54) Title: METHOD AND SYSTEM FOR TRANSMISSION OF SEISMIC DATA

(57) Abstract: The transmission method utilizes multiple seismic acquisition units within an array as intermediate short range radio receivers/transmitters to pass collected seismic data in relay fashion back to a control station. Any one seismic unit in the array is capable of transmitting radio signals to several other seismic units positioned within radio range of the transmitting unit, thus allowing the system to select an optimal transmission path. Utilizing an array of seismic units permits transmission routes back to a control station to be varied as needed. In transmissions from the most remote seismic unit to the control station, each unit within a string receives seismic data from other units and transmits the received seismic data along with the receiving unit's locally stored seismic data. Preferably, as a transmission is passed along a chain, it is bounced between seismic units so as to be relayed by each unit in the array.

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METHOD AND SYSTEM FOR TRANSMISSION OF SEISMIC DATA**BACKGROUND OF THE INVENTION**

5 1. Field of the Invention

[01] The present invention relates to seismic data acquisition, and more particularly to a method and system for transmitting data between multiple remote stations in an array and a data collection station utilizing a linked relay system to communicate therebetween
10 permitting transmission paths to be altered.

2. Description of the Prior Art

[02] Seismic exploration generally utilizes a seismic energy source to generate an
15 acoustic signal that propagates into the earth and is partially reflected by subsurface seismic reflectors (*i.e.*, interfaces between subsurface lithologic or fluid layers characterized by different elastic properties). The reflected signals are detected and recorded by seismic units having receivers or geophones located at or near the surface of the earth, thereby generating a seismic survey of the subsurface. The recorded signals, or
20 seismic energy data, can then be processed to yield information relating to the lithologic subsurface formations, identifying such features, as, for example, lithologic subsurface formation boundaries.

[03] Typically, the seismic units or stations are laid out in an array, wherein the array consists of a line of stations each having at least one geophone attached thereto in order
25 to record data from the seismic cross-section below the array. For data over a larger area and for three-dimensional representations of a formation, multiple lines of stations may be set out side-by-side, such that a grid of receivers is formed. Often, the stations and their geophones are remotely located or spread apart. In land seismic surveys for example, hundreds to thousands of geophones may be deployed in a spatially diverse
30 manner, such as a typical grid configuration where each line of stations extends for 5000 meters with stations spaced every 25 meters and the successive station lines are spaced 200 meters apart.

[04] Various seismic data transmission systems are used to connect remote seismic acquisition units to a control station. Generally, the seismic stations are controlled from a

central location that transmits control signals to the stations and collects seismic and other data back from the stations. Alternatively, the seismic stations may transmit data back to an intermediate data collection station such as a concentrator, where the data is recorded and stored until retrieved. Whichever the case, the various stations are most commonly hard wired to one another utilizing data telemetry cable. Other systems use wireless methods for control and data transmission so that the individual stations are not connected to each other. Still other systems temporarily store the data at each station until the data is extracted.

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10 [05] In the case of wired stations, typically several geophones are connected in a parallel-series combination on a single twisted pair of wires to form a single receiver group or channel for a station. During the data collection process, the output from each channel is digitized and recorded by the station for subsequent analysis. In turn, stations are usually connected to cables used to communicate with and transport the collected data to recorders located at either a control station or a concentrator station.

15 [06] In the case of wireless seismic units, each unit communicates with either a central control station or concentrator via radio transmissions. Transmissions are made either directly between each seismic unit and the control station or directly between each seismic unit and the concentrator. To the extent the transmissions are high power, long-range signals, such as between a seismic acquisition unit and a central control station, the transmissions generally require a license from the local governing authority. Units capable of such transmissions also have higher power requirements and thus require larger battery packages. To the extent the seismic acquisition units transmit to a concentrator station utilizing a low power, short-range signal, the transmitting and receiving units must typically have a line of site therebetween.

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25 [07] Illustrative of the prior art is U.S. Patent No. 6,070,129 which teaches a method and apparatus for transmitting seismic data to a remote collection station. Specifically, an acquisition unit having a geophone attached thereto communicates with a central station either directly by radio channels, or optionally, by means of an intermediate station. To the extent a large number of acquisition units are utilized, the patent teaches that each a plurality of intermediate stations may also be utilized, wherein each intermediate station directly communicates with a portion of the acquisition units. Intermediate stations may function as data concentrators and may also be utilized to control various tasks executed by their respective groups of acquisition units. Whether data is transmitted directly between an acquisition unit and the central station or directly

between an acquisition unit and an intermediate station, the transmitting system accumulates seismic data, distributes the data over successive transmission windows and discontinuously transmits the data during successive transmissions in order to lessen variation in seismic data flow.

5 [08] Similarly, U.S. Patent No. 6,219,620 teaches a seismic data acquisition system using wireless telemetry, in which a large number of remote seismic acquisition units are grouped together into a plurality of cells and each acquisition unit within a cell communicates directly with a cell access node, i.e., a concentrator, which in turn communicates with a central control unit. This patent teaches that in order to avoid
10 overlap between transmitting seismic units within adjacent cells, adjacent cells utilize different frequencies for communication between units and their respective cell access nodes. In other words, adjacent cells operate at different frequencies so that a particular acquisition unit is only capable of transmitting to the cell access node assigned to its cell.

[09] One drawback to the aforementioned seismic transmission systems of the prior art
15 is that the failure of any one intermediate transmission station or cell access node will prevent communication with a plurality of seismic acquisition units. Furthermore, to the extent an individual unit is prevented from transmitting back to its respective cell access node due to factors external to the unit, the participation and operation of that unit within the array is lost. For example, a unit may lose radio contact with an access point due to a
20 weak signal, weather conditions, topography, interference from other electrical devices operating in the vicinity of the unit, disturbance of the unit's deployment position or the presence of a physical structure in the line of site between the unit and the access point.

[10] Thus, it would be desirable to provide a communication system for a seismic
25 survey array that has flexibility in transmitting signals and data to and from remote seismic units and a control and/or data collection station. The system should be capable of communication between functional seismic units even if one or more intermediate stations fail to operate properly. In addition, the system should be capable of communication between functional seismic units even if a change in environmental or
30 physical conditions inhibits or prevents a direct transmission between a remote unit and its control station.

SUMMARY OF THE INVENTION

[11] The method according to the invention transmits radio signals between individual seismic acquisition units in an array, such that the transmissions can be passed in a relay chain through the array of seismic units. Multiple seismic acquisition units within the array are capable of passing transmissions to multiple other seismic units. More specifically, any one seismic acquisition unit in the array is capable of transmitting radio signals to several other seismic acquisition units positioned within radio range of the transmitting seismic acquisition unit. A network of radio-linked seismic acquisition units such as this permits seismic data transmission routes back to a control station to be varied as desired or needed. In other words, the transmission path utilized to transmit data from the individual seismic acquisition units in an array back to a control station may be altered. In transmissions up the chain, i.e., from the most remote seismic acquisition unit to the control station, each unit receives seismic data from a seismic unit "down" the chain and transmits the received seismic data up the chain along with receiving unit's locally stored seismic data. Preferably, as a transmission moves up the chain, it is bounced between seismic acquisition units so as to be relayed by each unit in the array. The specific transmission path, i.e., the chain of units, for any given transmission may vary between transmissions depending on overall system requirements. Control signals and the like can be passed back down the chain along the same or a different transmission path.

[12] The transmitted signal strength can be altered to adjust the transmission range for a transmitting seismic unit, such that number of potential receiving seismic acquisition units can be controlled. In one embodiment, each seismic acquisition unit is omnidirectional in its transmission and is capable of linking to all units within a 360° range around the transmitting unit. Alternatively, a transmitting seismic unit may utilize a directional antenna such that transmissions are made only to one or more seismic acquisition units in a limited or single direction or more limited range of transmission.

[13] Preferably the individual seismic acquisition units are wireless and require no external cabling for data transmission or unit control. Such units may contain a battery, a short-range radio transmitter/receiver, a local clock, limited local memory, a processor and a geophone package. In one embodiment, each unit may include a short-range radio transmission antenna molded or otherwise integrated into the casing of the unit. In another embodiment, each unit may include external spikes that are used not only to

couple the unit to the earth, but also as a conductive conduit through which the unit's batteries can be recharged.

[14] At least one and preferably a plurality of seismic acquisition units in the network are located in the proximity of the control station so that the network can utilize short-range radio frequency to transmit seismic data all the way back to the control station. In another embodiment of the invention, the control station is remotely located from the seismic units and one or more concentrators are located in the proximity of the seismic acquisition units of the network so that the network can utilize short-range radio frequency to transmit seismic data to the concentrators. The concentrators, in-turn, can store the seismic data and/or transmit it back as desired to a control station.

[15] Such a concentrator may include a long range transmitter/receiver for communicating with a control station, a short range transmitter/receiver for communicating with the seismic acquisition unit network, mass memory for long-term storage of the collected seismic data from the network, a power source, a local clock and a processor. In one embodiment, the concentrators may communicate with the control station via telemetry cable, while communicating with the seismic acquisition network via short range transmission.

[16] Within the transmission network, there are multiple transmission paths from the most remote unit to the control station/concentrator. The particular transmission path to be used for any given transmission will be determined based on the strength of the signal between communicating units, the operational status of a unit and path efficiency.

[17] **BRIEF DESCRIPTION OF THE DRAWINGS**

25 Fig. 1 is a top view of a seismic acquisition array illustrating possible transmission paths between seismic acquisition unit strings in the array.

Fig. 2 is a top view of a seismic data transmission path utilizing seismic acquisition units.

Fig. 3 is an elevation view of a seismic acquisition unit of the invention.

Fig. 4 is a cut-away top view of the unit of Fig. 2.

30 **DESCRIPTION OF THE PREFERRED EMBODIMENTS**

[18] In the detailed description of the invention, like numerals are employed to designate like parts throughout. Various items of equipment, such as fasteners, fittings,

etc., may be omitted to simplify the description. However, those skilled in the art will realize that such conventional equipment can be employed as desired.

[19] With reference to Fig. 1, there is shown a seismic data transmission network 10 of the invention. Transmission network 10 is comprised of a plurality of seismic acquisition units 12 spread out in a seismic array 14 and controlled by control station 16. Array 14 is formed of multiple lines 18 of acquisition units 12. Radio transmissions, and in particular, seismic data, are passed from seismic unit 12 to seismic unit 12 as the transmission is bounced through the network 10 to control station 16. In one embodiment of network 10, concentrators 20 are disposed between array 14 and control station 16. While the invention will be described in more detail with references to transmission of seismic data, those skilled in the art will understand that the invention encompasses any type of transmissions from a seismic unit, including, without limitation, quality control data.

[20] Each acquisition unit 12 has an omnidirectional transmission range 22 and can form a wireless link 23 with multiple acquisition units 12. As shown, within the transmission range 22 of a unit 12, there are multiple other units 12 capable of receiving the transmission, in essence forming a local area network comprised of acquisition units 12. For example, unit 12a has an omnidirectional transmission range 22a. Falling within the transmission range 22a of unit 12a are seismic acquisition units 12b-12g. With the flexibility to transmit to multiple acquisition units 12 each having the ability to receive and transmit seismic data to multiple other units 12 within the array 14, each unit 12 within array 14 is presented with multiple paths for communicating seismic data back to control station 16. For example, unit 12' can transmit data back to control station 16 by sending it along path 24, along path 25 or along some other path as determined by the requirements of network 10.

[21] In another embodiment, a transmitting seismic unit 12 may utilize directional radio antenna or antenna array such that transmissions are substantially unidirectional and made only to one or more seismic acquisition units 12 in a limited direction. It is common in the art to utilize phased antenna arrays-an array consisting of two or more antenna's-to achieve transmission directionality and gain improvement. In these types of antenna arrangement, various adjustable antenna parameters, such as phase, can be altered to control directionality and gain, and hence, transmission range. Thus, for purposes of this description, "unidirectional" means a transmission with a higher gain along one axis or in a limited direction, whereas "omni-directional" means a transmission

with generally the same gain in substantially 360°. This will maintain the flexibility to transmit to multiple units in the direction the transmitting antenna is pointed, while reducing the number of path options that need to be processed by the overall system, thereby multiple paths to be transmitted on the same frequency at the same time without interfering with one another. In addition, a higher gain in a single or limited direction can be achieved without the need for additional power, or alternatively, power requirements can be decreased, and thus battery life extended, while maintaining the same gain as an omnidirectional signal.

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[22] In the illustration of Fig. 1, array 14 is shown as being comprised of three seismic acquisition unit strings 18a, 18b, and 18c. Each string 18a, 18b, and 18c illustrates a different potential transmission path defined by wireless links 23 between the units 12 within a string. Those skilled in the art will understand that the indicated wireless links 23 are for illustrative purposes only and, for purposes of the invention, a “string” 18 of seismic units 12 for a particular transmission path is defined by the selected transmission path by which data is communicated from one unit 12 to another. Thus, for any given array 14, a “string” of units may be constantly changing between transmissions. Such an arrangement permits transmissions to be re-routed in the event of some failure of a unit 12 within the string. Likewise, transmissions can be re-routed in the event of a weak signal between units 12 or to overcome topographic or other obstacles that could interfere with short range, line of site transmissions. Furthermore, in addition some failure of a unit, it may be desirable to reroute a transmission simply because of the operational status of a unit. For example, a unit with lower battery power may be utilized downstream at the end of a string and avoided as a transmission relay further upstream in order to conserve the unit’s batteries, i.e., upstream relay units require more power to relay the transmission because of the cumulative size of the transmissions.

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[23] In the event multiple adjacent strings are desired, radio transmission parameter assignments may be made to minimize interference with other transmissions and permit reuse of the same transmission parameters. For example, string 18a may transmit data at a first set of radio transmission parameters while string 18b may transmit data at a second set of parameters. Since the transmissions from a sting 18 are short range, it may only be necessary for adjacent strings to utilize different transmission parameters. In this regard, the physical seismic unit layout of a portion of array 14 defined as a string 18 may be dependent on the short range transmission capabilities of the seismic units 12 in the adjacent string. Non-adjacent strings utilizing the same string are sufficiently spaced

apart so as not to interfere with one another. In other words, string 18b is defined such that its width is sufficient to ensure that any transmission from a seismic unit 12 from string 18a transmitting with a certain set of radio transmission parameters will not be received by any seismic unit 12 from string 18c set to receive transmissions using the same set of radio transmission parameters. Those skilled in the art will understand that there are many transmission parameters that can be adjusted in this regard, including the non limiting examples of frequencies, time slots, power, methods of modulation, directional antenna gain, physical spacing of units and strings, etc. Of course, interference between adjacent strings, as well as individual units, may also be minimized by making transmissions in discreet data packages sent in short transmission bursts.

[24] Furthermore, while three strings 18 are depicted to indicate possible transmission paths, system 10 can comprise any number of strings. The number of strings for any given group of transmissions is dependent on the system requirements. For example, rather than multiple strings, each acquisition unit 12 in an array 14 may be utilized in a single transmission path such that the entire array 14 might be considered a "string" for purposes of the description. Those skilled in the art will understand that the number of transmission paths and the number of acquisition units utilized for any given transmission may constantly be in flux to maximize the operation requirements for a particular transmission or group of transmissions.

[25] In each case, the transmitted signal strength of a seismic unit 12 can be altered to adjust the transmission range for a transmitting seismic unit such that number of potential receiving seismic acquisition units 12 can be controlled.

[26] At least one and preferably a plurality of seismic acquisition units 12 in network 10 are proximately located to control station 16 so that network 10 can utilize short-range radio frequency to transmit seismic data to control station 16 from the seismic units 12. However, large amounts of data transmitted to a control station may be difficult to manage and typically requires high power, long range transmitters. Thus, in one embodiment of the invention, data is accumulated and stored at multiple, dispersed concentrators 20 remote from control station 16. By accumulating seismic data at concentrators 20, the need for radio licenses and other requirements associated with long range transmissions may be avoided. Concentrators 20 are located in the proximity of the seismic acquisition units 12 of the network 10 so that the network 10 can utilize low power, short-range radio transmission to transmit seismic data to the concentrators 20. The concentrators 20, in-turn, can store the seismic data or transmit it back as desired to

control station 16. In one embodiment, concentrators locally store seismic data but transmit quality control data received from the acquisition units back to control station 16.

5 [27] Much like the individual acquisition units 12, each concentrator 20 preferably also has a transmission range 26 that encompasses several seismic acquisition units 12. As within the array 14, transmission of data from a string 18 to the accumulator 20 may be made from a plurality of units 12. For example, accumulator 20a has an omnidirectional transmission range 26a. Falling within the transmission range 26a of accumulator 20a are seismic acquisition units 12h-12j. As such, any of acquisition units 10 12h-12j may transmit seismic data from string 18a to accumulator 20a. Thus, a failure of one of the acquisition units, such as 12h, would not prevent seismic data from string 18a from being passed up the line. Rather, the transmission path from string 18a to concentrator 20a would simply be rerouted through an operative acquisition unit, such as units 12i or 12j. Concentrators 20 may also be positioned so as to be within the short range transmission distance of adjacent concentrators.

15 [28] As described above, network 10 can function as either a one-way network, i.e., concentrators 20 are utilized only to receive seismic data transmitted from array 14, or a two-way network, i.e., concentrators 20 transmit command signals out to array 14 in addition to receiving seismic data transmitted from array 14.

20 [29] In another configuration, seismic data is transmitted back from array 14 utilizing the network of linked seismic acquisition units 12, but control signals are transmitted directly to each acquisition unit 12 from either the control station 16 or an associated concentrator 20. In such case, an acquisition unit 12 may be capable of receiving long range transmissions directly from a distant source with sufficient transmission power for such communications, i.e., control station 16, an associated concentrator 20 or radio 25 repeater stations utilized to extend range, even though the acquisition unit 12 itself is only capable of short range hopped transmissions for sending seismic data back to the control station or concentrator.

30 [30] Transmissions to control station 16 from accumulators 20 or acquisition units 12 may also include global positioning system ("GPS") or other survey information to establish the location of a particular unit 12 for purposes of the shot and for purposes of retrieval. This is particularly desirable for wireless units as described herein since it may be difficult to locate such units upon retrieval. GPS survey information may also be useful in selection of a transmission path within an array as described above.

- [31] In operation, a preferred transmission path may be preset in units 12 or predetermined. Likewise, alternate transmission paths may be preset in units 12 or predetermined. These preset paths, as well as the number of paths required for a particular array 14, are determined based on the volume of the data to be transmitted, the data transmission rates, signal strength and the number of "real time" radio channels having different transmission parameters such that the radio transmission channels are non-interfering, battery power, location of the unit, etc..
- [32] Prior to a transmission or a set of transmissions along a string, a beacon signal may be utilized to verify the preferred transmission path in much the same way as an ad hoc network or peer to peer network identifies systems within the network. Alternatively, rather than transmitting data utilizing a preset or predetermined path, the beacon signal may be used to establish a transmission path utilizing the above described parameters. If a beacon signal is transmitted and the preferred transmission path is not available, system 10 will search for another transmission path through the seismic units. In one embodiment, the beacon signal is transmitted and the local units within range send a return signal acknowledging their receipt of the beacon signal. Once a path is verified or established, as the case may be, the path may be "locked in" for purposes of the particular transmission so that system 10 will not continue searching for another path. The beacon signal may be generated from within the array 14 by the seismic units themselves or initiated by the control station or concentrator.
- [33] A synchronization signal may also be used to synchronize the recording time for the units of system 10 by establishing a future time $t(0)$ at which trace recording by seismic units 12 is to begin. In contrast, the prior art typically sends out a pulse signal that immediately triggers recording by each seismic unit at the time it receives the signal such that prior art seismic units located closer to the signal source begin recording earlier than seismic units more remote from the signal source. In a preferred embodiment of the invention, all seismic units 12 may be set to start recording at a specific clock time, such that data transmitted back through network 10 is time stamped based on the synchronization shot time. In this regard, all data is time synchronized regardless of the transmission path utilized by the network or the period of time the network takes to transmit the data through the network.
- [34] In this same vein, it is also desirable to ascertain the data delay along the path based on master clock time so that data that is not time stamped can be synchronized with

the data from other seismic units. The described network 10 permits data to be retrieved via radio transmission in real time or near real time.

[35] While the invention has been described in its broadest sense as possessing the flexibility to alter data transmission paths, i.e., each unit has wireless links with multiple other units, in order to convey acquired seismic data from an array of acquisition units back to a control station or concentrator, it is also true that none of the prior art transmission systems utilize seismic data acquisition units as intermediate transmission devices. Thus, one aspect of the invention as illustrated in Fig. 2 is the use of seismic data acquisition units 12 themselves, configured in a predetermined string, as intermediate devices for passing transmissions from a seismic unit in the string to a control station. In this regard, a string 40 of seismic units 42 is predetermined and defined by an outermost unit 42a and a plurality of intermediate units 42b through 42i. Each unit 42 in string 40 has a wireless link 44 within its transmission range 46 only with the units directly up and directly down the string. For example, seismic unit 42g is only capable of communication with seismic units 42f and 42h via their respective wireless links 44 because only units 42f and 42h are within the transmission range 46 of unit 42g. Upon acquisition of data, unit 42g will transmit the acquired data up the string to 42h, along with any data received by wireless transmission from 42f. All seismic data from the units 12 comprising string 40 will be conveyed up the string to control station 16. Control station 16 can likewise utilize the seismic units 12 to pass control and command signals back down the string.

[36] As mentioned above, one benefit of the invention is the ability to utilize flexible transmission paths that can be readily changed based on various internal and external parameters effecting the network. This flexibility also renders the network itself much more reliable. Preferably, transmission paths can be established and/or rerouted on-the-fly based on these parameters. Another advantage of the system is that it utilizes less power in transmitting a signal over a given distance via multiple short transmissions than would be required of a single transmission over the same distance. In other words, because the power required to transmit a signal decreases as one over the square of the transmission distance, it is much more optimal to transmit a signal in several short hops than it would be to transmit the same signal over the same distance in a single hop. This is true even of low power, short range transmissions. Of course an additional advantage of the system of the invention is that it avoids the need to acquire long range radio transmission licenses. Finally, unlike the prior art, the system of the invention eliminates

the need to physically locate a concentrator or similar device in the middle of a seismic array, nor utilize the concentrator to sort and organize multiple seismic data transmissions incoming directly from individual seismic acquisition units.

[37] Turning to the individual seismic acquisition units as illustrated in Figs. 3 and 4,
5 each unit 12 is preferably wireless and requires no external cabling for data transmission or unit control. Each unit 12 may contain a battery 30, a short-range radio transmitter/receiver 31, a local clock 32, limited local memory 33, and a processor 34 housed within a casing 35. A geophone package 36 may be housed within the casing 35 or externally attached thereto. Any standard short range radio transmission equipment
10 may be utilized. One non-limiting example being wireless fidelity (“Wi-Fi”) equipment, where transmission parameters may be selected to provide signal carrier modulation schemes such as complementary code keying (CCK)/packet binary convolution (PBCC) or direct sequence spread-spectrum (DSSS) or multi-carrier schemes such as orthogonal frequency division multiplexing (OFDM) and code division multiple access (CDMA).
15 Local memory capacity is preferably limited since local seismic data is only retained for a short period of time. Further, because the unit 12 need only transmit a short range signal, power requirements for the unit are minimized in contrast to the increased power requirements necessary to transmit a stronger signal to a more distant receiving device. By reducing the memory requirements, the transmission requirements and the battery
20 requirements, the overall cost, as well as the physical size and weight, of each unit is minimized.

[38] While each unit may include an antenna, attached via an external connector, in one embodiment of the invention, each unit 12 may include a short-range radio transmission antenna 36 molded or otherwise integrated into the casing 35 of the unit.
25 This eliminates the need for an external connector. Each unit 12 may also include radio frequency identification or similar identification indicia, such as a bar code. Finally, each unit 12 may include a receiver for receiving long range radio transmissions directly from a control station or concentrator as described above.

[39] In another embodiment, each unit 12 may include external projections or spikes
30 37 that are used not only to couple the unit to the earth, but also as an electrically conductive conduit through which the unit’s internal batteries 30 can be recharged. Such a configuration minimizes the need for external connectors which are known in the industry as a source of various problems such as corrosion, leakage, etc. or alternatively, the need to otherwise open the sealed unit. While any shape, length or number of

projections or spikes may be utilized, one preferred configuration utilizes three spikes that can also be utilized to couple the unit to the earth. In a three spike configuration, two of the spikes are connected to the battery through a relay or similar mechanism. The third spike would be used to control the relay. During charging, the relay would be closed; after charging, the relay would be open to prevent battery discharge.

5 [40] Concentrator 20 (not shown) may include a long range radio transmitter/receiver for communicating with a control station 16, a short range radio transmitter/receiver for communicating with the network of seismic acquisition units 12, a power source, a local clock and a processor. In one embodiment, concentrator 20 functions simply as an intermediate long range receiver/transmitter to relay short range transmissions from the network of seismic units 12 to the control station 16. In another embodiment, concentrator 20 is provided with mass memory for storage of seismic data transmitted from the network of seismic units 12. In either embodiment, concentrator 20 may relay control signals and other transmission from the control station 16 back to the network of seismic units 12. In this same vein, concentrator 20 may be disposed to function as a local control station for a network of seismic units 12. While the preferred embodiment utilizes radio frequency for transmissions between concentrator 20 and control station 16, transmissions therebetween may also occur through various other transmission vehicles, such as telemetry cable or optic cable.

15 [41] While certain features and embodiments of the invention have been described in detail herein, it will be readily understood that the invention encompasses all modifications and enhancements within the scope and spirit of the following claims.

CLAIMS

1. A method for seismic data transmission comprising the steps of:
 - A. Providing an array of at least two seismic acquisition units, wherein a first seismic acquisition unit is capable of receiving a short range radio transmission and transmitting a short range radio transmission and a second seismic acquisition unit that is capable of acquiring seismic data;
 - B. Utilizing the second seismic acquisition unit to transmit seismic data via short range radio transmission to the first seismic acquisition unit; and
 - C. Utilizing the first seismic acquisition unit to receive seismic data via short range radio transmission from the second seismic acquisition unit.
2. The method of claim 1 further comprising the step of utilizing the first seismic acquisition unit to transmit the received seismic data via short range radio transmission.
3. The method of claim 2, further comprising the step of providing a receiving station for receiving the short range radio transmission from the first seismic acquisition unit.
4. The method of claim 3, further comprising the step of utilizing the short range radio transmission to transmit seismic data from said array to said receiving station.
5. The method of claim 4, further comprising the step of recording seismic data from said array at said receiving station.
6. The method of claim 4, wherein multiple short range radio transmissions are utilized to transmit multiple sets of seismic data from said array to said receiving station.
7. The method of claim 6, further comprising the step of recording multiple sets of seismic data from said array at said receiving station.
8. The method of claim 3, further comprising the step of providing a control station for receiving the short range radio transmission from the first seismic acquisition unit, wherein the control station is remote from said receiving station.
9. The method of claim 8, further comprising the step of transmitting seismic data from said receiving station to said control station.

10. The method of claim 9, wherein the transmission of seismic data from said receiving station to said control station is accomplished utilizing long range radio transmission.
11. The method of claim 9, wherein the transmission of seismic data from said receiving station to said control station is accomplished utilizing fiber optic cable.
- 5 12. The method of claim 9, wherein the transmission of seismic data from said receiving station to said control station is accomplished utilizing data telemetry cable.
13. The method of claim 1 further comprising the step of acquiring seismic data utilizing said first and second seismic units.
14. The method of claim 13 further comprising the steps of utilizing the first seismic acquisition unit to transmit via short range radio transmission seismic data acquired by
10 said second seismic unit.
15. The method of claim 14 further comprising the steps of utilizing the first seismic acquisition unit to transmit via short range radio transmission seismic data acquired by said first seismic unit.
- 15 16. A method for seismic data transmission comprising the steps of:
- A. Providing a plurality of seismic acquisition units, wherein each of said seismic acquisition units is capable of acquiring seismic data, receiving a short range radio transmission and transmitting a short range radio transmission;
- B. Utilizing a plurality of said seismic acquisition units to transmit seismic data
20 via short range radio transmission to another seismic acquisition unit in the array; and
- C. Utilizing a plurality of said seismic acquisition units to receive seismic data via short range radio transmission from another seismic acquisition unit in the array.
17. The method of claim 16, further comprising the steps of partitioning said plurality of
25 seismic acquisition units into at least two sub-sets of seismic acquisition units and using a short range radio transmission technique having parameters set so that non-interfering radio transmission may be effected in each sub-set.
18. The method of claim 17, further comprising the steps of partitioning said plurality of seismic acquisition units into a third sub-set, wherein the first and third sub-set of seismic

acquisition units are spaced apart from one another by said second sub-set of seismic acquisition units.

19. The method of claim 18, further comprising the step of assigning transmission parameters so the third sub-set of seismic acquisition units have the same short range radio transmission parameters as that assigned to the first sub-set.
20. The method of claim 17, further comprising the step of utilizing a plurality of said seismic acquisition units within said first subset to transmit seismic data via short range radio transmission to other seismic acquisition units in the first subset while simultaneously utilizing a plurality of said seismic acquisition units within said second subset to transmit seismic data via short range radio transmission to other seismic acquisition units in the second subset, wherein each transmission is made utilizing the short range radio transmission parameters assigned to the respective subset.
21. The method of claim 17, further comprising the step of utilizing a plurality of said seismic acquisition units within said first subset to transmit seismic data via short range radio transmission to other seismic acquisition units in the first subset while simultaneously utilizing a plurality of said seismic acquisition units within said second subset to transmit seismic data via short range radio transmission to other seismic acquisition units in the second subset while simultaneously utilizing a plurality of said seismic acquisition units within said third subset to transmit seismic data via short range radio transmission to other seismic acquisition units in the third subset, wherein each transmission is made utilizing the short range radio transmission parameters assigned to the respective subset.
22. The method of 19, wherein each seismic acquisition unit has a radio transmission range and the seismic acquisition units within the first and third subsets are sufficiently spaced apart so as to fall outside the transmission range of any seismic acquisition unit within the respective subsets.
23. The method of 19, wherein each seismic acquisition unit has a radio transmission range that can be adjusted by adjusting the transmission parameters so that the first and third sub-sets have transmission ranges that do not interfere with one another.
24. The method of claim 16, wherein each acquisition unit has a set of transmission parameters associated therewith and an adjustable transmission range, the method further

- comprising the step of adjusting the transmission range by adjusting the transmission parameters.
25. The method of claim 24, wherein the transmission range is adjusted by adjusting the transmission power.
- 5 26. The method of claim 1, wherein at least one seismic acquisition unit is capable of receiving short range radio transmissions from at least two other seismic acquisition units.
27. The method of claim 26, wherein each seismic acquisition unit is capable of receiving short range radio transmissions from at least two other seismic acquisition units.
- 10 28. The method of claim 26, wherein each seismic acquisition unit is capable of receiving short range radio transmissions from at least three other seismic acquisition units.
29. A method for seismic data transmission comprising the steps of:
- A. Providing at least three spaced apart seismic acquisition units deployed in an array, wherein each of said seismic acquisition units is capable of receiving a short range radio transmission and transmitting a short range radio transmission;
- 15 B. Providing a receiving station for receiving a short range radio transmission from at least one seismic acquisition unit within said array;
- C. Identifying at least one signal transmission path through the array from a seismic acquisition unit to the receiving station, wherein a transmission path is
- 20 defined as a chain of at least two seismic acquisition units and the receiving station, each capable of communicating in series via short range radio transmission; and
- D. Transmitting a signal along said identified transmission path.
30. The method of Claim 29 further comprising the step of identifying at least two separate transmission paths from a seismic acquisition unit to the receiving station.
- 25 31. The method of Claim 30 further comprising the step of transmitting a first signal along one transmission path and transmitting a second signal along the other transmission path.
32. The method of Claim 29, wherein each of said seismic acquisition units is capable of acquiring seismic data.

33. The method of Claim 32, further comprising the step of acquiring seismic data utilizing said seismic acquisition units.
34. The method of Claim 33, wherein the transmitted signal received by the receiving station includes seismic data acquired by at least one of said seismic acquisition units.
- 5 35. The method of Claim 34, wherein the transmitted signal received by the receiving station includes seismic data acquired by a plurality of said seismic acquisition units.
36. The method of Claim 16, wherein each seismic acquisition unit has a radio transmission range.
37. The method of Claim 36, wherein at least two seismic acquisition units fall within the
10 radio transmission range of another seismic acquisition unit.
38. The method of Claim 36, wherein the radio transmission range of each seismic acquisition unit is omnidirectional.
39. The method of Claim 36, wherein the radio transmission range of at least one of the seismic acquisition units is omnidirectional.
- 15 40. The method of Claim 36, wherein the radio transmission range of at least one of the seismic acquisition units is unidirectional.
41. The method of claim 29, wherein the transmission chain is comprised of a plurality of seismic acquisition units.
42. The method of claim 41, wherein said transmission chain includes each seismic
20 acquisition unit in the array.
43. A method for seismic data transmission comprising the steps of:
- A. Generating a radio signal from a first seismic acquisition unit; and
 - B. Transmitting the radio signal to a receiving station,
 - C. Wherein the step of transmitting is accomplished by relaying the transmitted
25 signal through a second seismic acquisition unit.
44. The method of claim 43, wherein the step of transmitting is accomplished by relaying the transmitted signal through a plurality of seismic acquisition units.

45. The method of claim 36, further comprising the step of adjusting the transmission range of a seismic acquisition unit so as to alter the number of other seismic acquisition units within radio transmission range of the adjusted seismic acquisition unit.
46. The method of claim 4, further comprising the step of accumulating and storing seismic data transmitted from the array at the receiving station.
47. The method of claim 29, wherein said receiving station is within short range radio range of at least two seismic acquisition units.
48. The method of claim 29, wherein said receiving station is within short range radio range of at least three seismic acquisition units.
49. The method of claim 29, wherein said receiving station transmits control signals to said seismic acquisition units.
50. The method of claim 35, wherein said receiving station transmits control signals to said seismic acquisition units and said control signal is transmitted over the same transmission chain utilized to transmit seismic data from seismic acquisition units to the receiving station.
51. The method of claim 35, wherein said receiving station transmits control signals to said seismic acquisition units and said control signal is transmitted over a different transmission chain than that utilized to transmit seismic data from seismic acquisition units to the receiving station.
52. The method of claim 29, further comprising at least two transmissions from said seismic acquisition units to the receiving station.
53. The method of claim 52, wherein the transmissions from said seismic acquisition units to the receiving station are made utilizing different transmission chains.
54. The method of claim 29, further comprising the step of utilizing a long range transmission to transmit control signals from said receiving station to said seismic acquisition units.
55. The method of claim 8, further comprising the step of utilizing a long range transmission to transmit control signals from said control station to said seismic acquisition units.

56. The method of claim 1, wherein a transmission from a seismic acquisition unit includes information identifying the position of the seismic acquisition unit.
57. The method of claim 1, wherein a transmission from a seismic acquisition unit includes information identifying the identity of the seismic acquisition unit.
- 5 58. The method of claim 29, wherein said transmission path is preset among the seismic acquisition units.
59. The method of claim 58, wherein a second alternate transmission path is preset among the seismic acquisition units.
60. The method of claim 29, wherein multiple transmission paths are identified.
- 10 61. The method of claim 60, further comprising the step of selecting a transmission path among the multiple transmission paths prior to transmitting.
62. The method of claim 16, further comprising the step of generating a beacon signal from at least one of said seismic acquisition units.
63. The method of claim 16, further comprising the step of determining the number of other seismic acquisition units within transmission range of a seismic acquisition unit.
- 15 64. The method of claim 16, further comprising the step of determining the signal strength for other seismic acquisition units within transmission range of seismic acquisition unit.
65. The method of claim 29, further comprising the step of generating a beacon signal and transmitting the beacon signal along the transmission path.
- 20 66. The method of claim 65, further comprising the step of verifying the transmission path by generating a beacon signal.
67. The method of claim 65, further comprising the step of utilizing said beacon signal to establish a synchronized recording time among the seismic acquisition units.
68. The method of claim 65, further comprising the step of simultaneously initiating recording of seismic data by said seismic acquisition units.
- 25 69. The method of claim 65, wherein seismic data transmitted from a seismic acquisition unit is time stamped.

70. A seismic data transmission system comprising:
- A. at least two wireless seismic acquisition units, each unit comprising
- (1) a casing;
 - (2) a battery;
 - 5 (3) a short-range radio transmitter disposed within said casing;
 - (4) a short-range radio receiver disposed within said casing;
 - (5) a local clock disposed within said casing;
 - (6) limited local memory disposed within said casing; and
 - (7) a processor disposed within said casing; and
- 10 B. a receiving unit comprising
- (1) a battery; and
 - (2) a short-range radio receiver.
71. The system of claim 70, wherein said receiving unit further comprises mass memory
- 15 media.
72. The system of claim 70, wherein said receiving unit further comprises a long-range radio transmitter.
73. A seismic data transmission system comprising:
- A. at least two wireless seismic acquisition units, each unit comprising
- 20 (1) a casing;
 - (2) a battery;
 - (3) a wireless fidelity transmitter disposed within said casing;
 - (4) a wireless fidelity receiver disposed within said casing;
 - (5) a local clock disposed within said casing;
 - 25 (6) limited local memory disposed within said casing; and
 - (7) a processor disposed within said casing; and
- B. a receiving unit comprising
- (1) a battery; and
 - (2) a wireless fidelity receiver.
- 30
74. The transmission system of claim 70 wherein each seismic acquisition unit further comprises an antenna.

75. The transmission system of claim 70, wherein said antenna is molded into the casing.
76. The transmission system of claim 70 wherein each seismic acquisition unit further comprises a long range radio receiver.
77. The transmission system of claim 70 wherein each seismic acquisition unit further
5 comprises a geophone.
78. The transmission system of claim 70 wherein at least one seismic acquisition unit further comprises a spike externally attached to said case, wherein said spike is in selective electrical contact with said battery.
79. The transmission system of claim 70 wherein at least one seismic acquisition unit further
10 comprises at least three spikes externally attached to said case, wherein at least one spike is in selective electrical contact with said battery.
80. A method for data transmission in a seismic acquisition network, said method comprising the steps of:
- A. Providing an array of at least two seismic acquisition units, wherein a first
15 seismic acquisition unit is capable of receiving a short range radio transmission and transmitting a short range radio transmission and a second seismic acquisition unit that is capable of generating data;
- B. Utilizing the second seismic acquisition unit to transmit said data via short
range radio transmission to the first seismic acquisition unit; and
- 20 C. Utilizing the first seismic acquisition unit to receive said data via short range radio transmission from the second seismic acquisition unit.
81. The method of claim 80, wherein said data is seismic data acquired by one of said seismic acquisition units.
82. The method of claim 80, wherein said data is quality control data.
- 25 83. A method of charging the batteries of a seismic acquisition unit, said method comprising the steps of:
- A. Providing a seismic acquisition unit having a battery and three external spikes;
- B. Electrically coupling two of the spikes to the battery through a relay;
- C. Electrically coupling the third spike to the relay to control the relay;

- D. Utilizing the third spike to close the relay to initiate charging of the battery; and
E. Utilizing the third spike to open the relay upon completion of charging to prevent battery discharge through the spikes coupled to the battery.
- 5 84. A seismic acquisition unit, comprising:
- A. A case;
 - B. At least one geophone;
 - C. A clock;
 - D. A battery;
 - 10 E. A first and a second spike each externally attached to said case and each electrically coupled to said battery;
 - F. At least one relay disposed in the electrical coupling between at least one of said first and second spikes and said battery; and
 - G. A third spike externally attached to said case and electrically coupled to said relay
- 15 to open and close said relay.
85. The seismic acquisition unit of claim 84, wherein said relay comprises a first input and a first output, wherein said input is electrically coupled to one of said first and second spikes and said output is electrically coupled to said battery, said relay further comprising
- 20 a second input electrically coupled to said third spike.
86. The method of claim 16, wherein each acquisition unit has a set of antenna parameters associated therewith and an adjustable transmission range, the method further comprising the step of adjusting the transmission range by adjusting the transmission parameters.
87. The method of claim 16, wherein each acquisition unit has a set of antenna parameters
- 25 associated therewith and an adjustable transmission direction, the method further comprising the step of adjusting the transmission direction by adjusting the transmission parameters.

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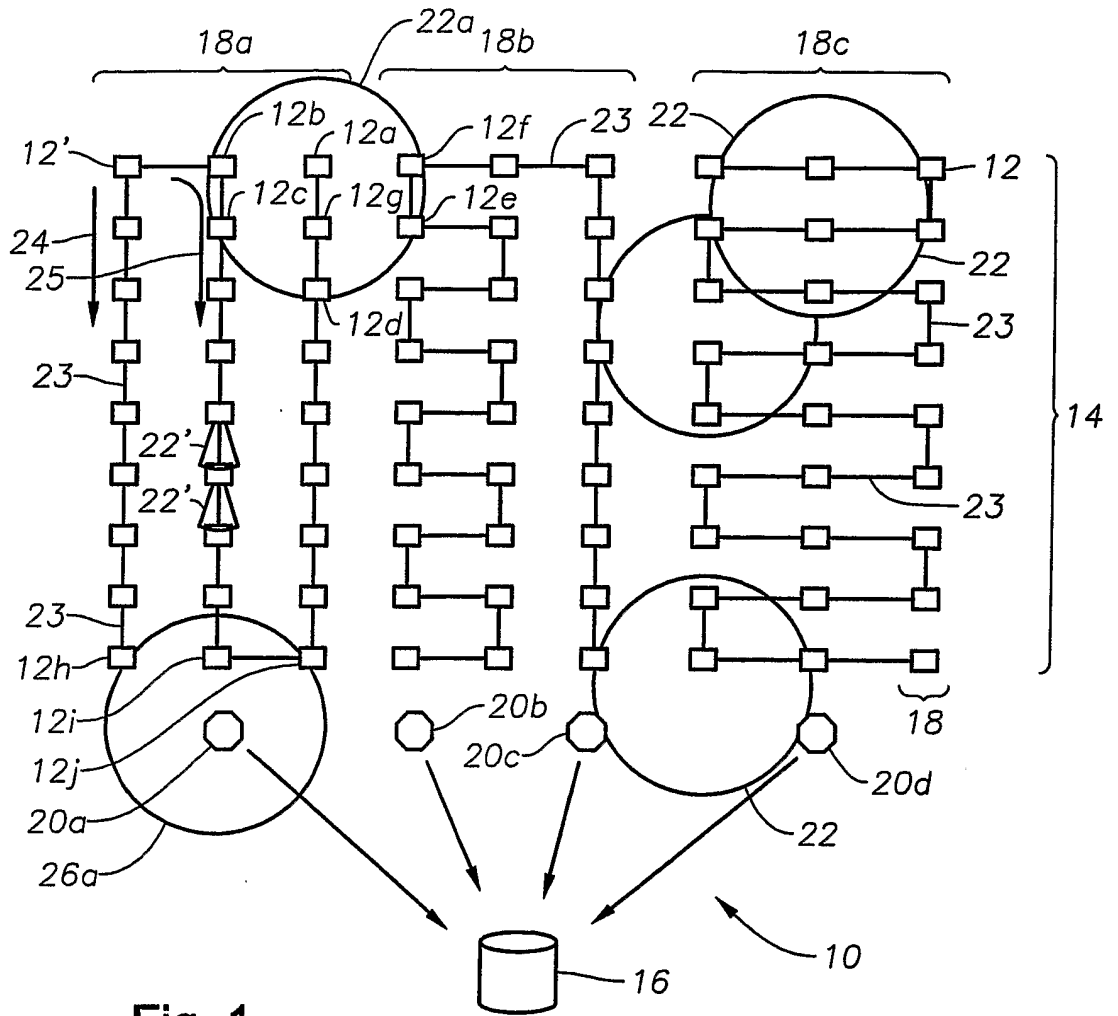


Fig. 1

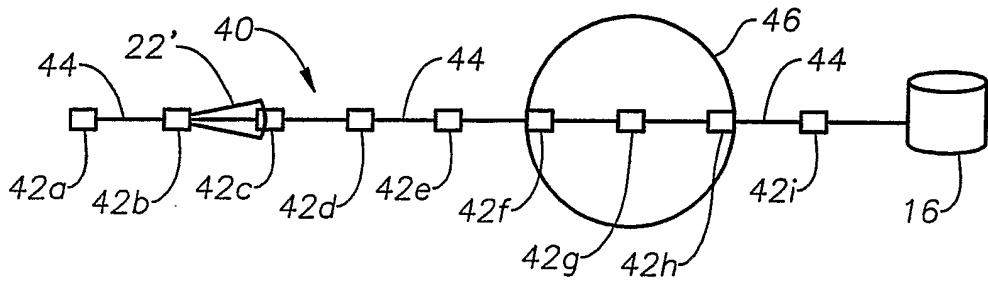


Fig. 2

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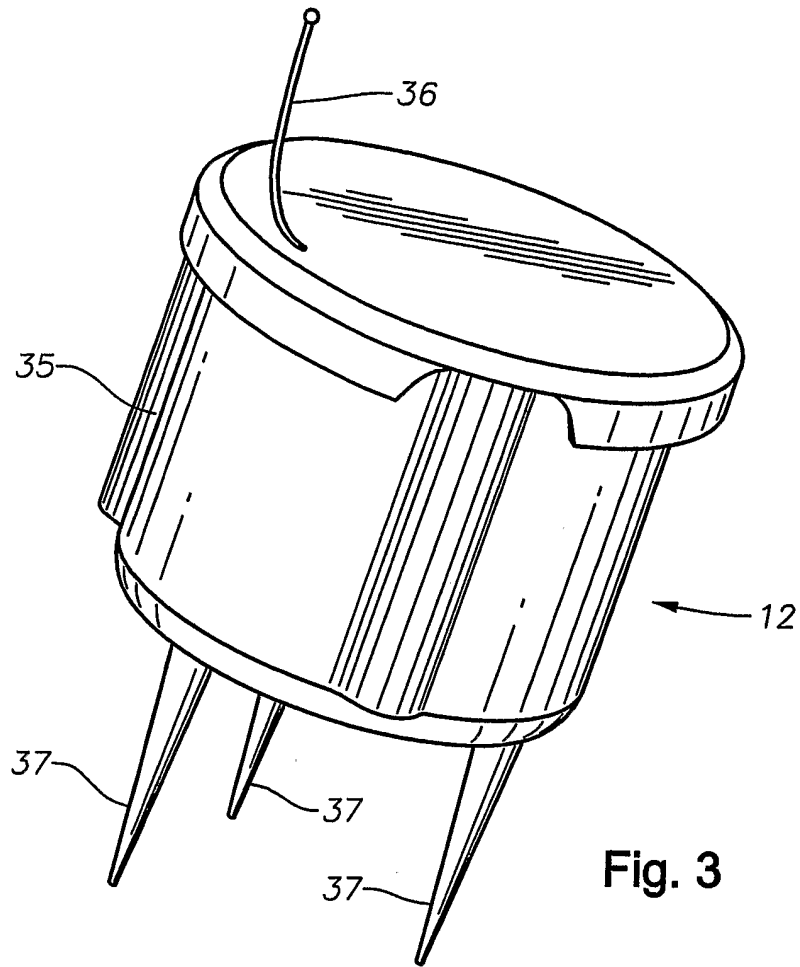


Fig. 3

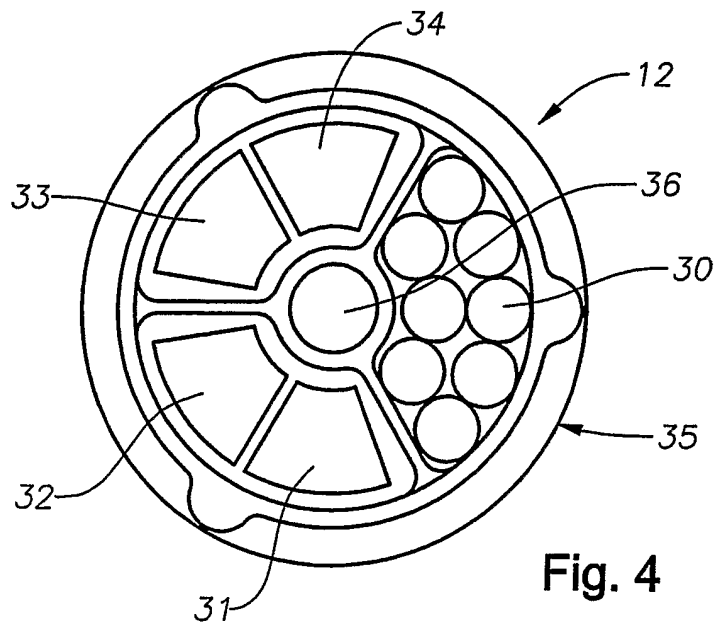


Fig. 4

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