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(continued on next page)

(54) Abstract Title: **Hydraulic control and actuation system for downhole tools**

(57) A hydraulic control and actuation system 10 includes an internal chamber serving as a low pressure region 18 and a well annulus serving as an energy source 16. A valve assembly 12 provides selective fluid communication between alternating opposite sides 22,24 of a piston 20 and each of the energy source and low pressure region. Displacement of the piston operates a well tool 26. Operation of the valve assembly is controlled via telemetry between a remote location and an electronic circuit of the system. The valve has multiple ports and seals carried on the valve member which are not exposed to pressure from the energy source while crossing a port in fluid communication with the low pressure region. Also disclosed, the piston 20 has an effective piston area which changes during displacement of the piston.

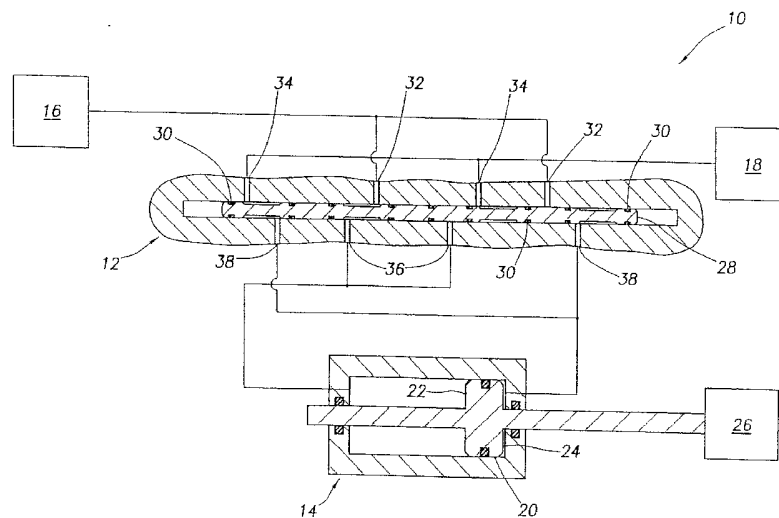


FIG. 1

GB 2425797 A continuation

(72) cont

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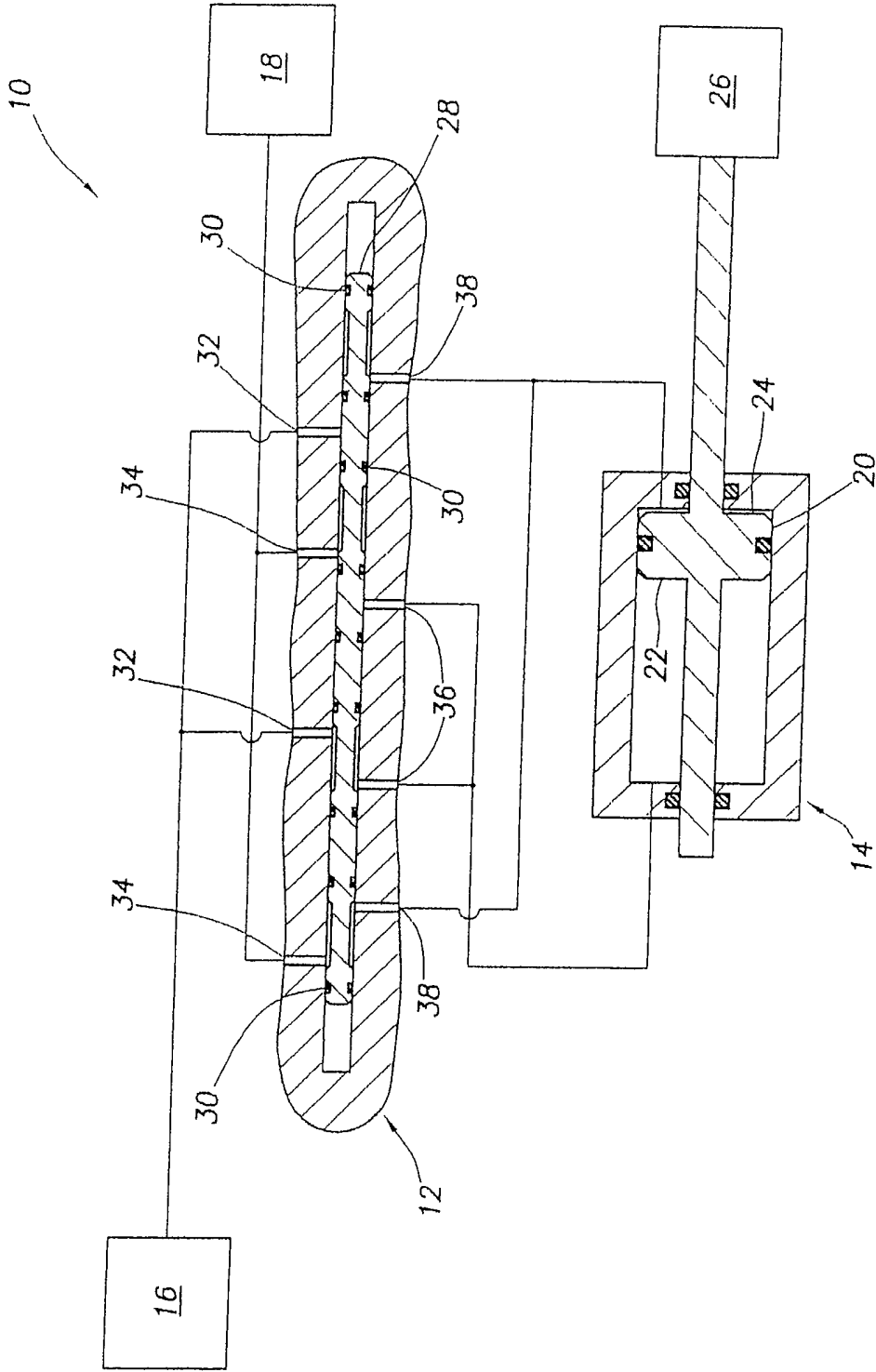


FIG. 1

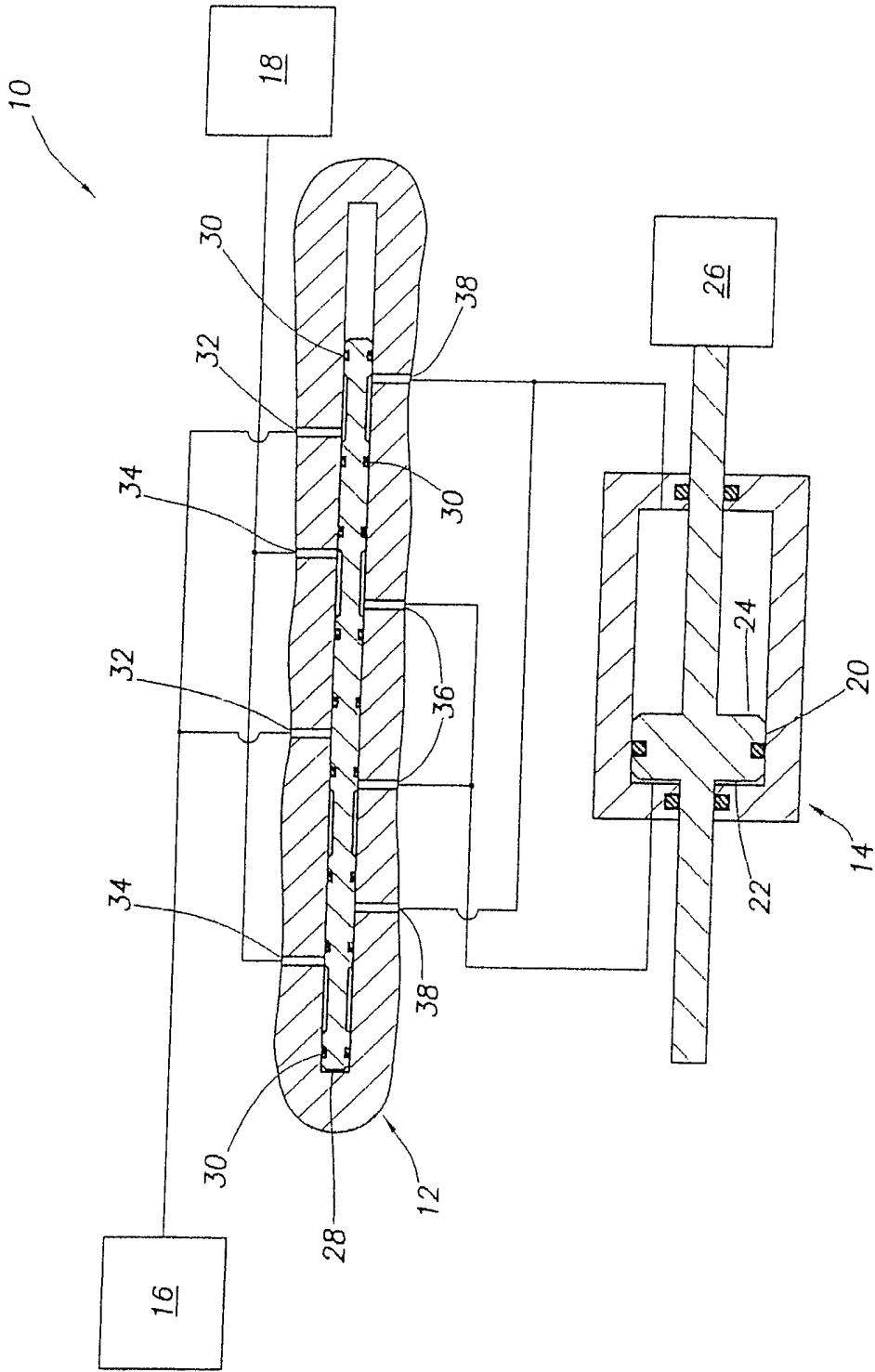


FIG.2

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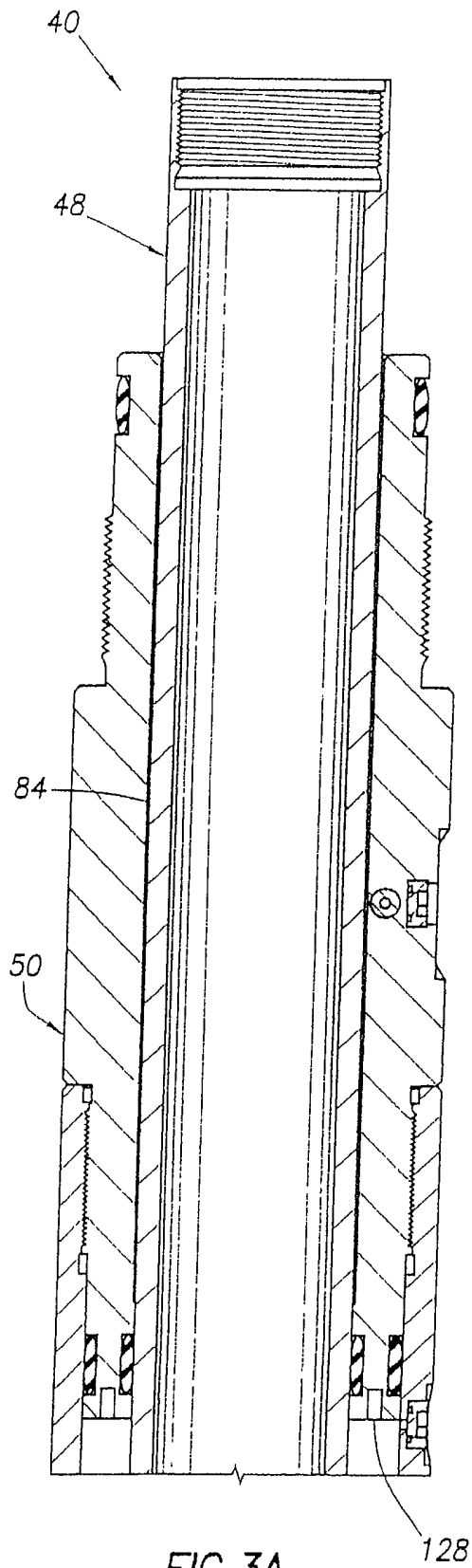


FIG. 3A

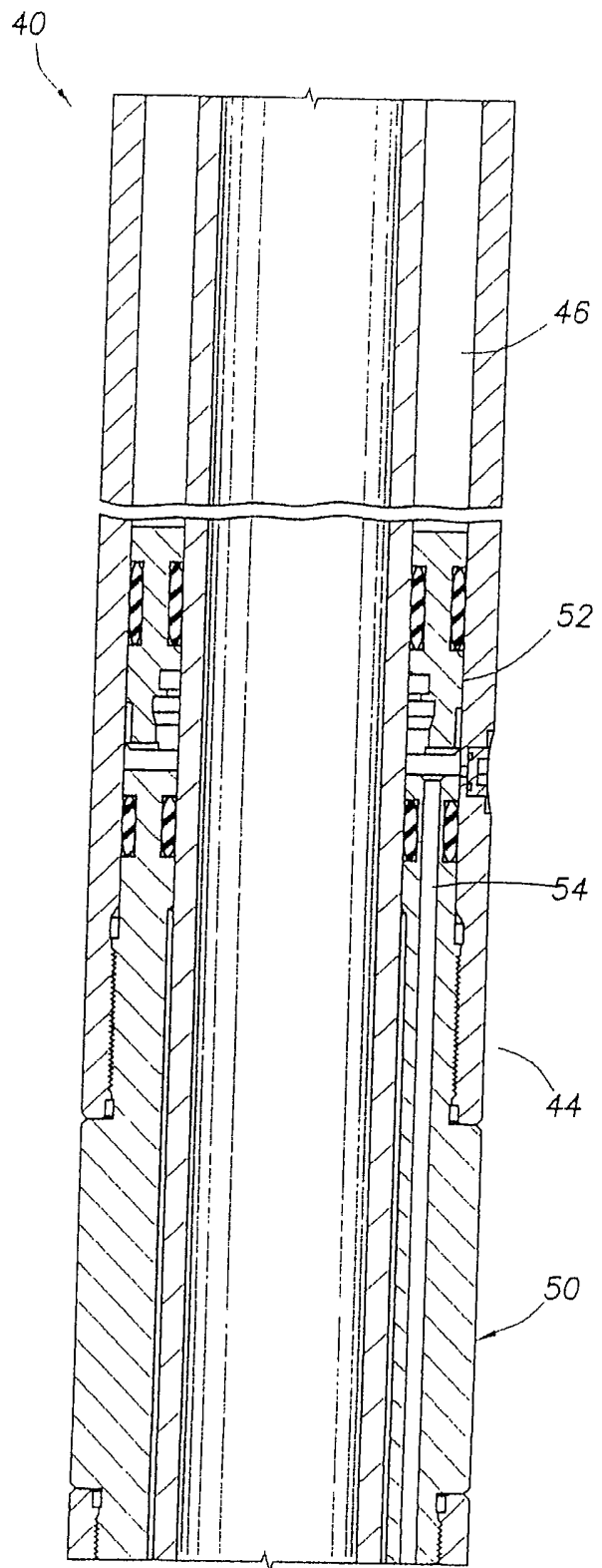


FIG. 3B

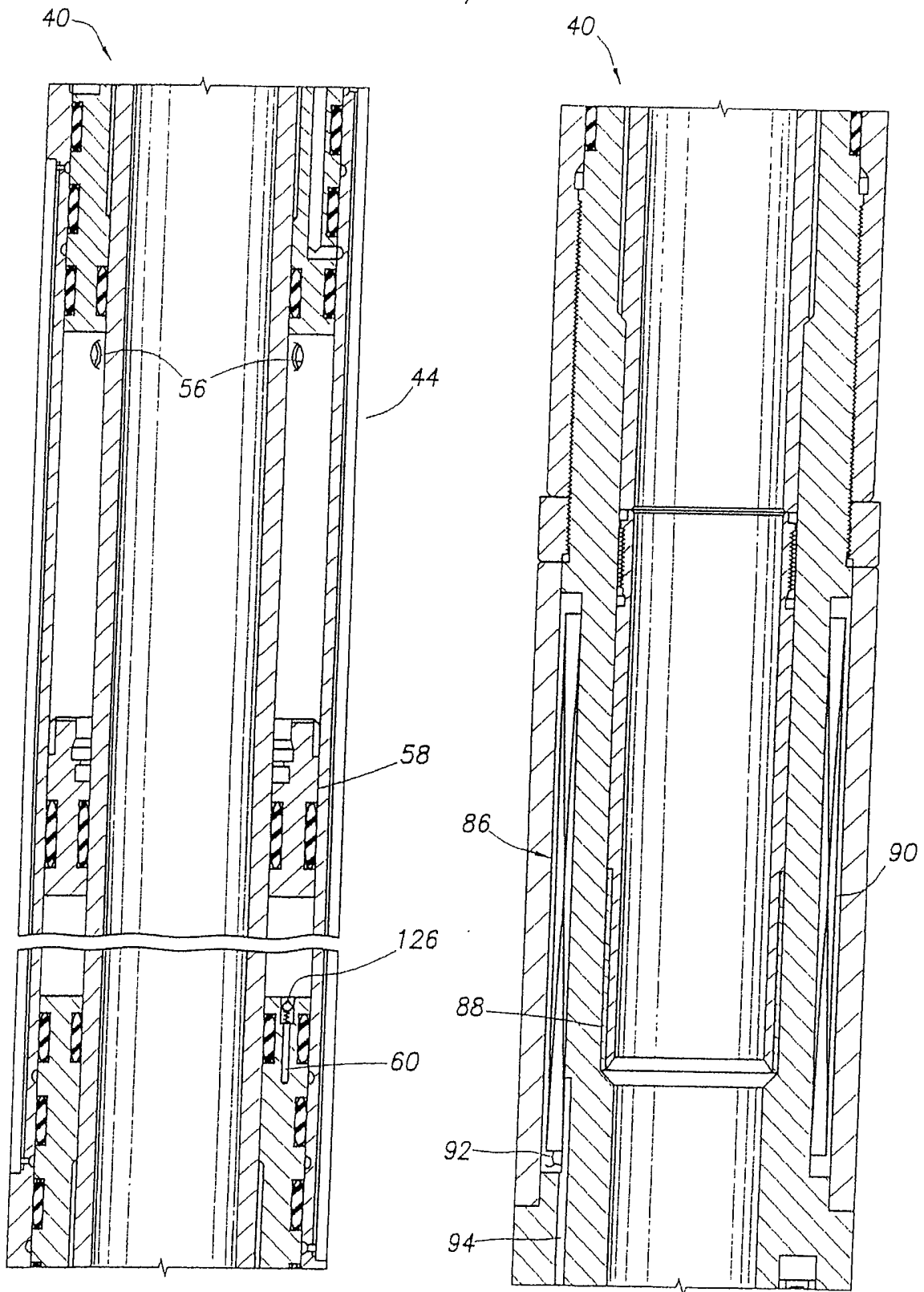


FIG. 3E

FIG. 3F

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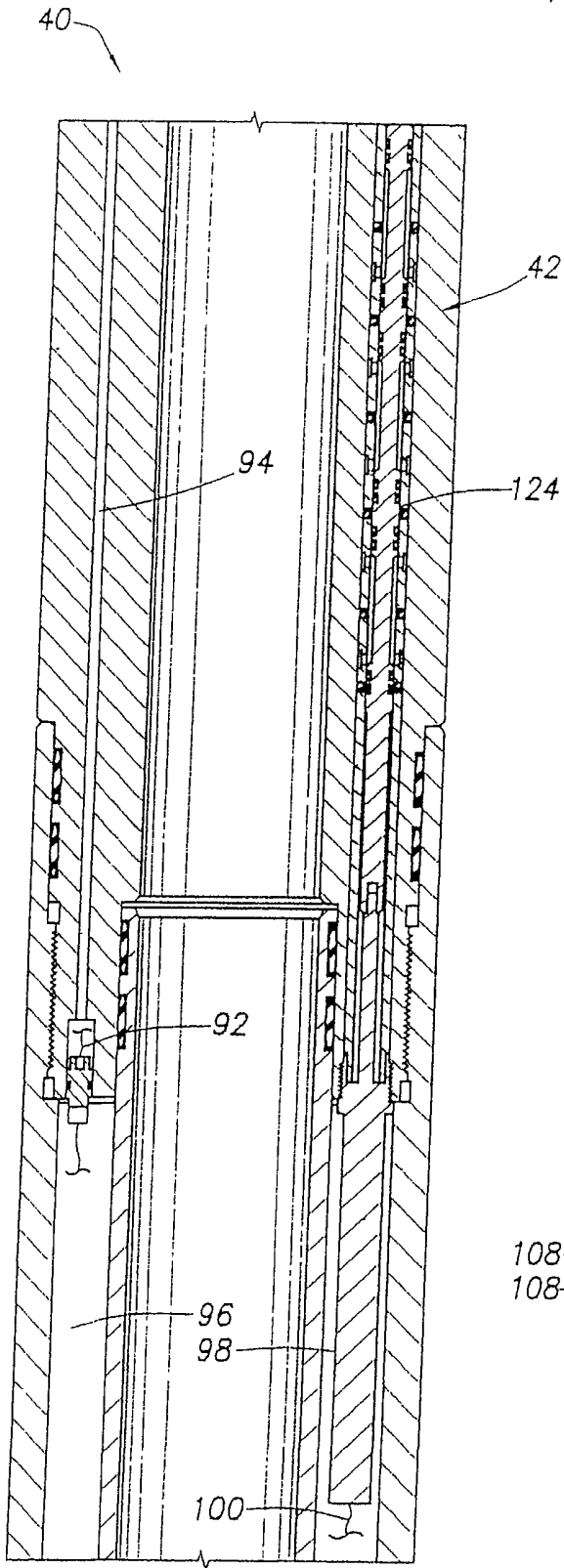


FIG. 3G

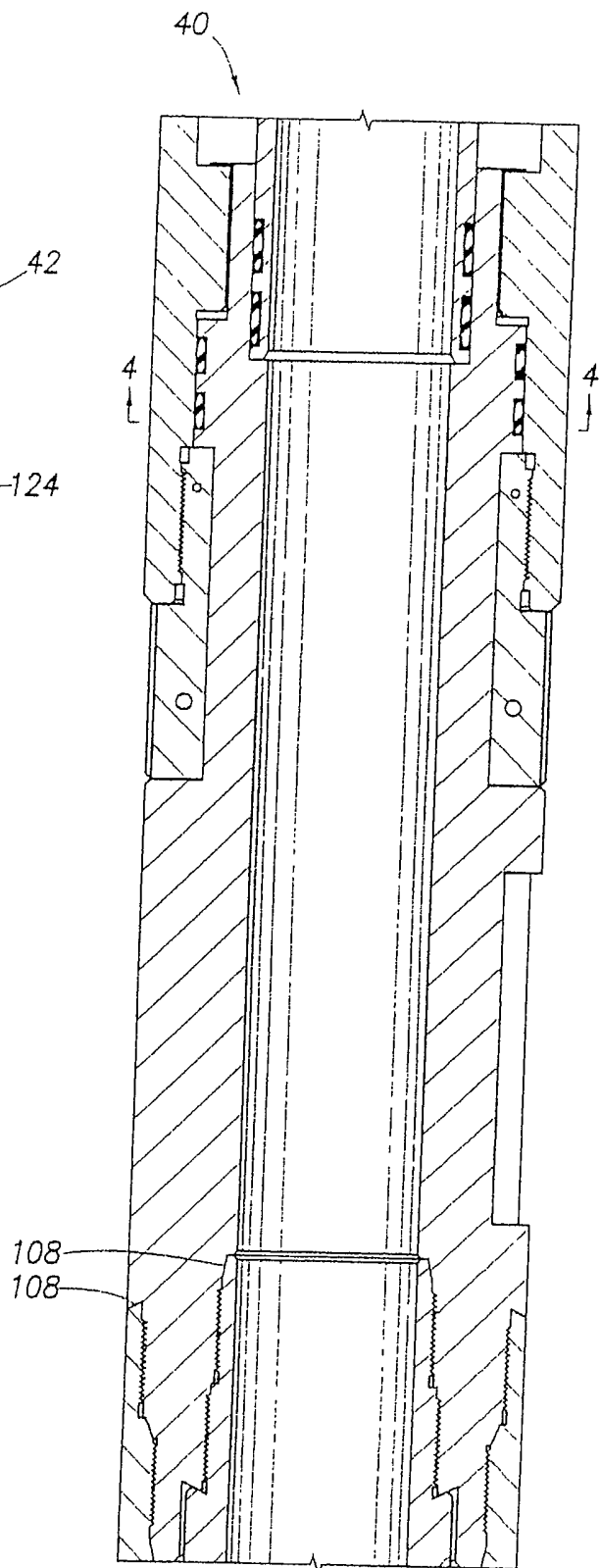


FIG. 3H

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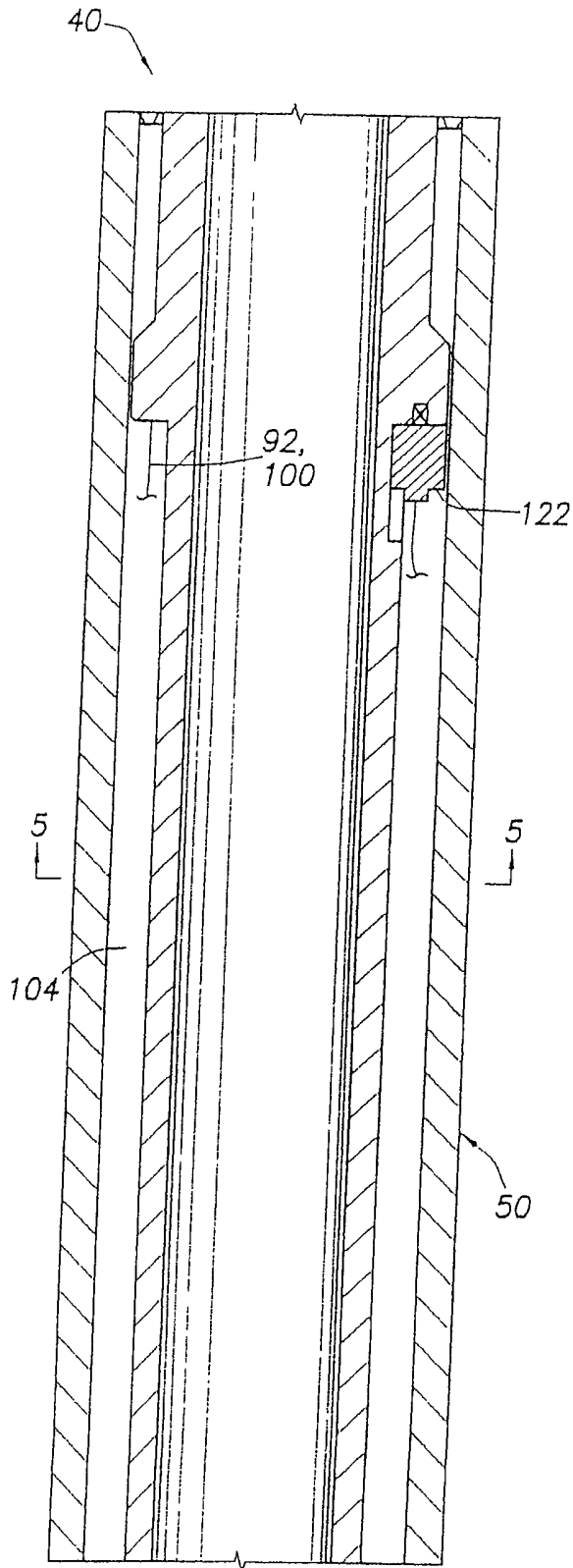


FIG. 3I

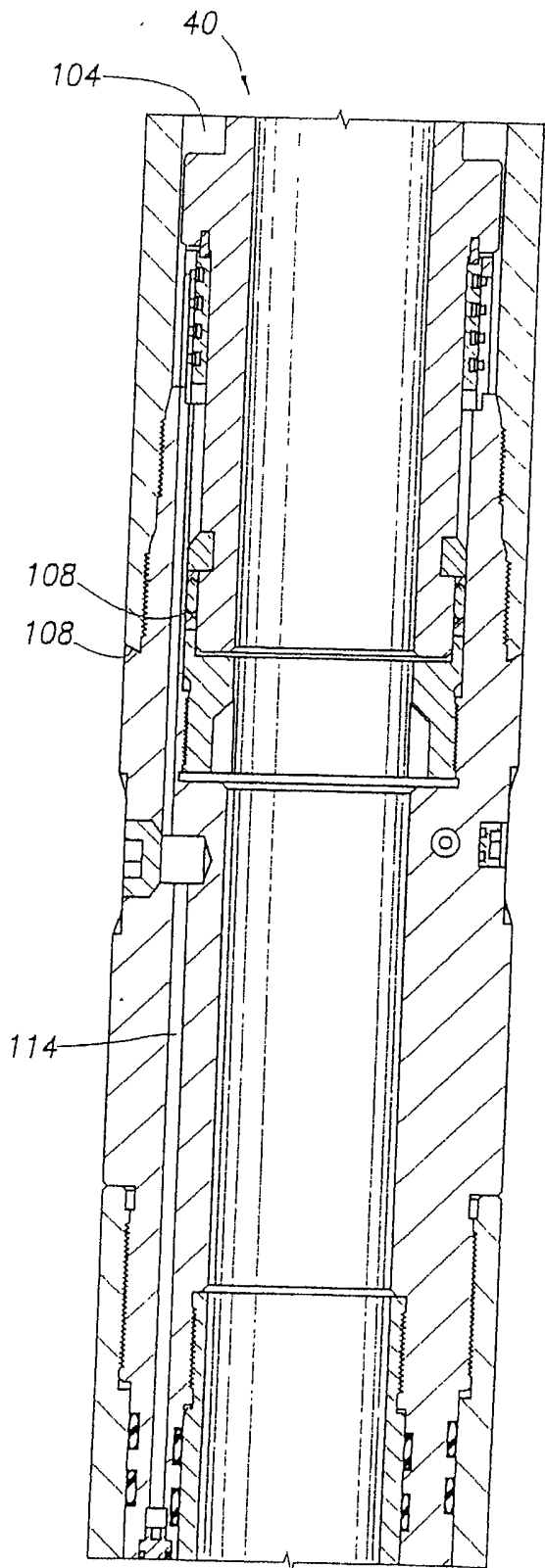


FIG. 3J

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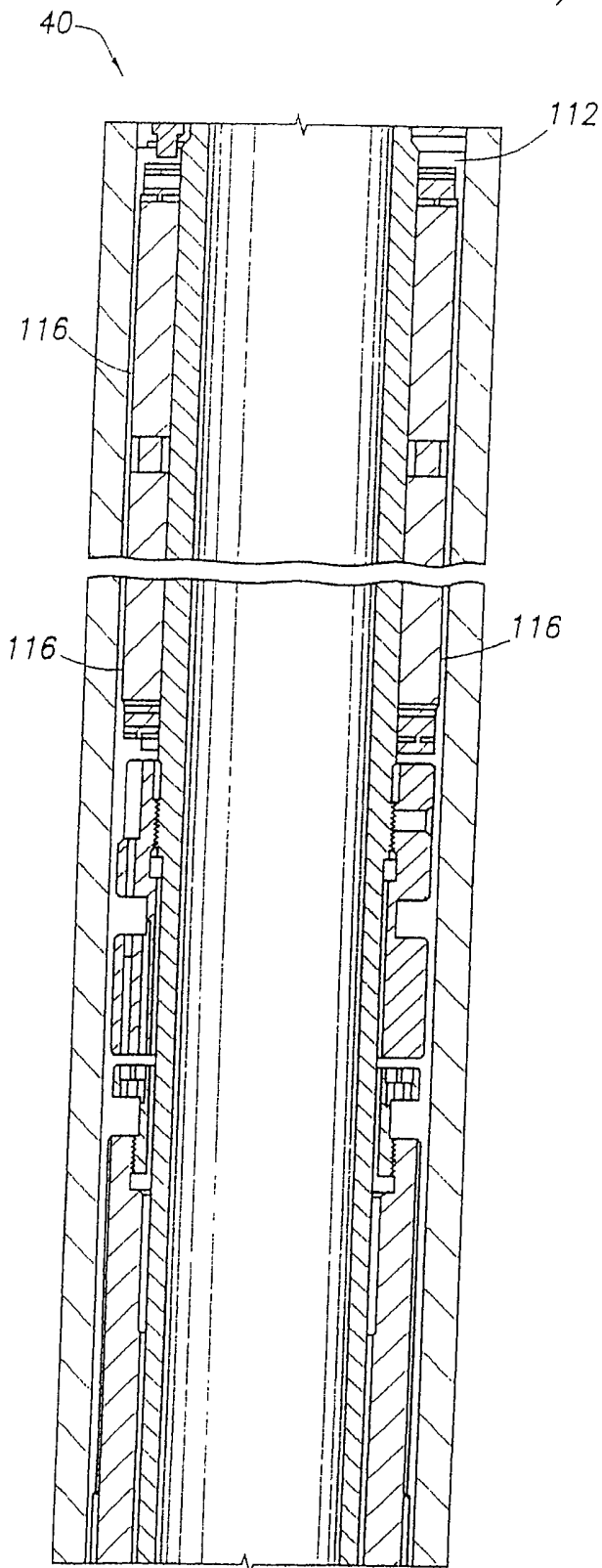


FIG. 3K

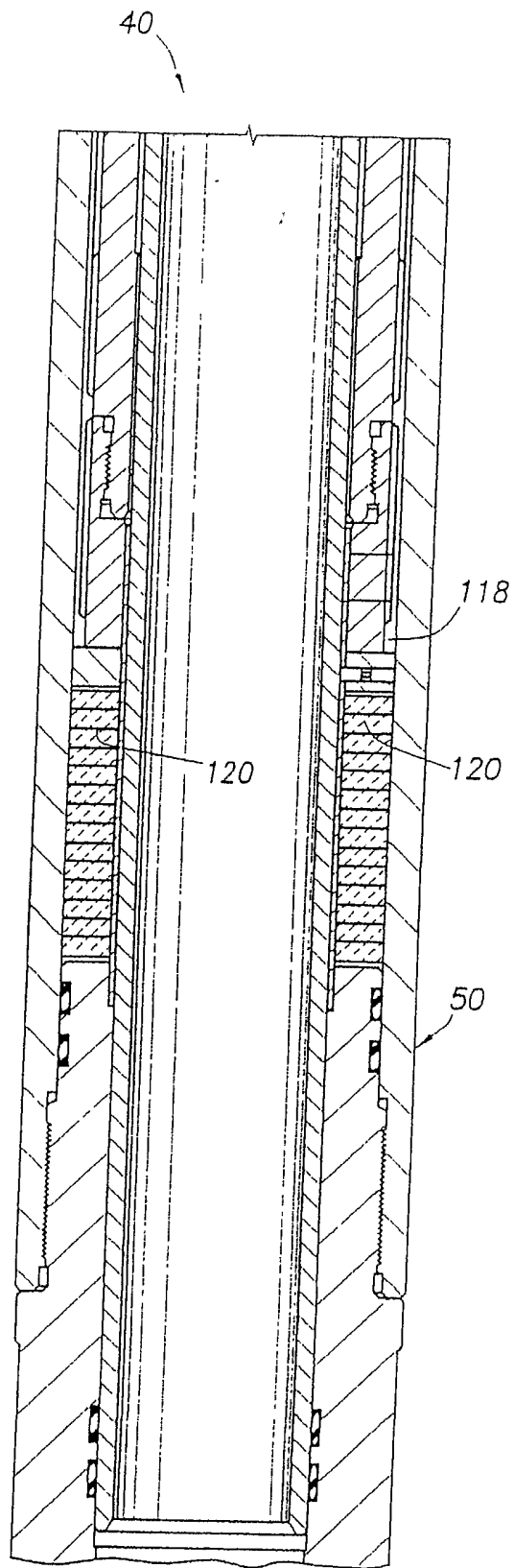


FIG. 3L

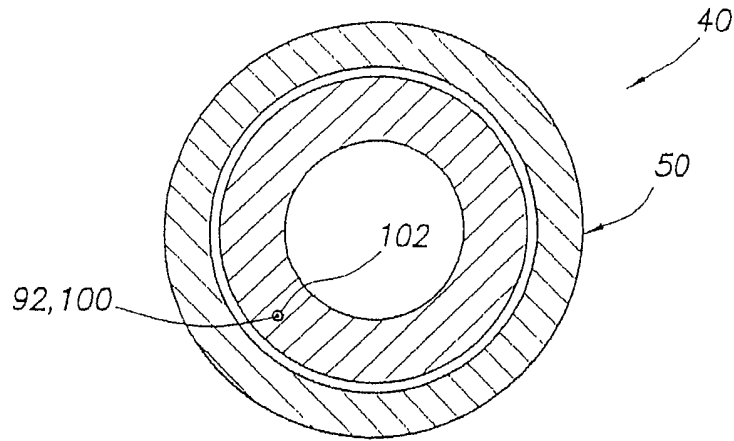


FIG. 4

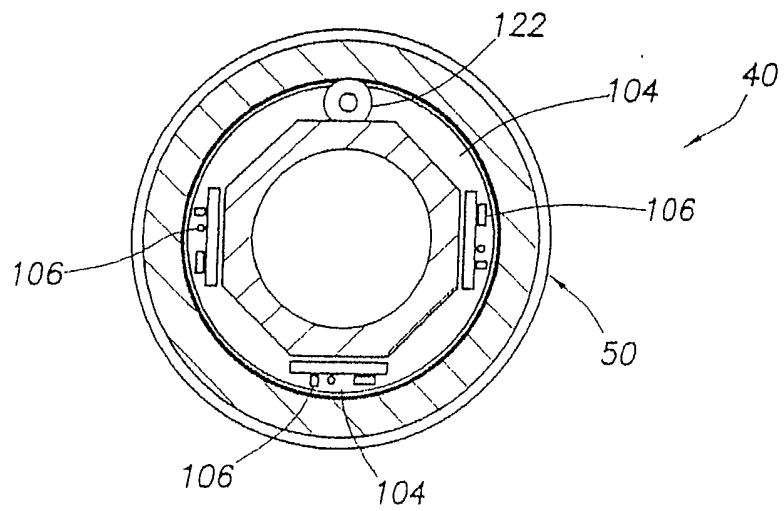
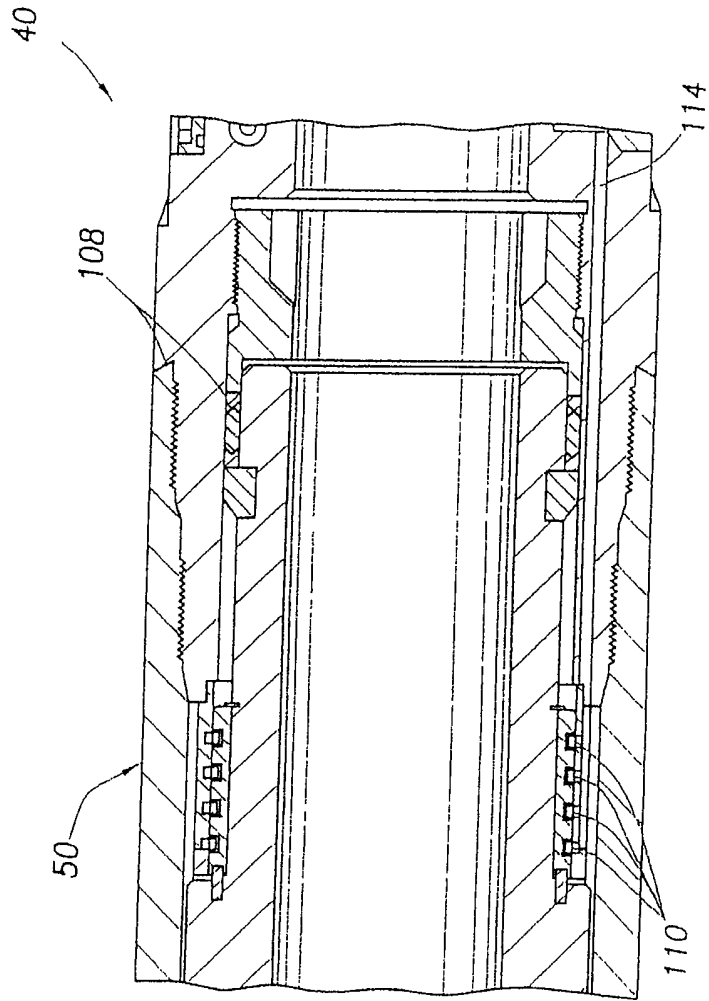


FIG. 5



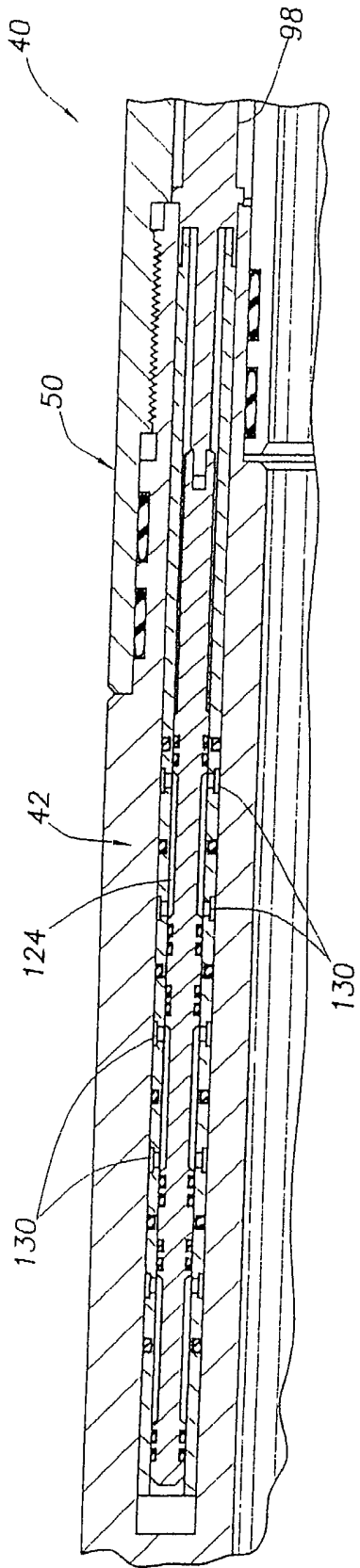


FIG. 7A

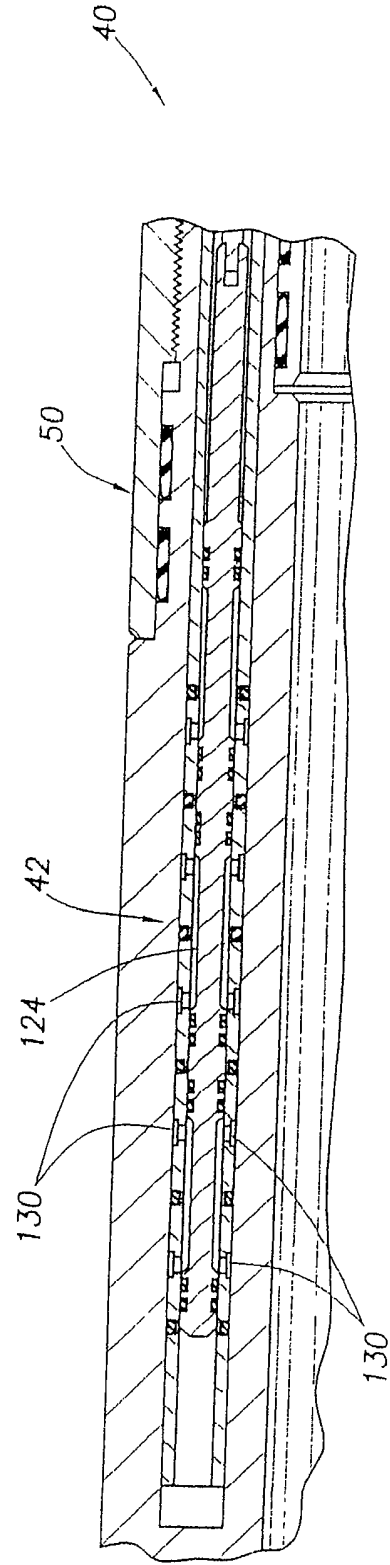


FIG. 7B

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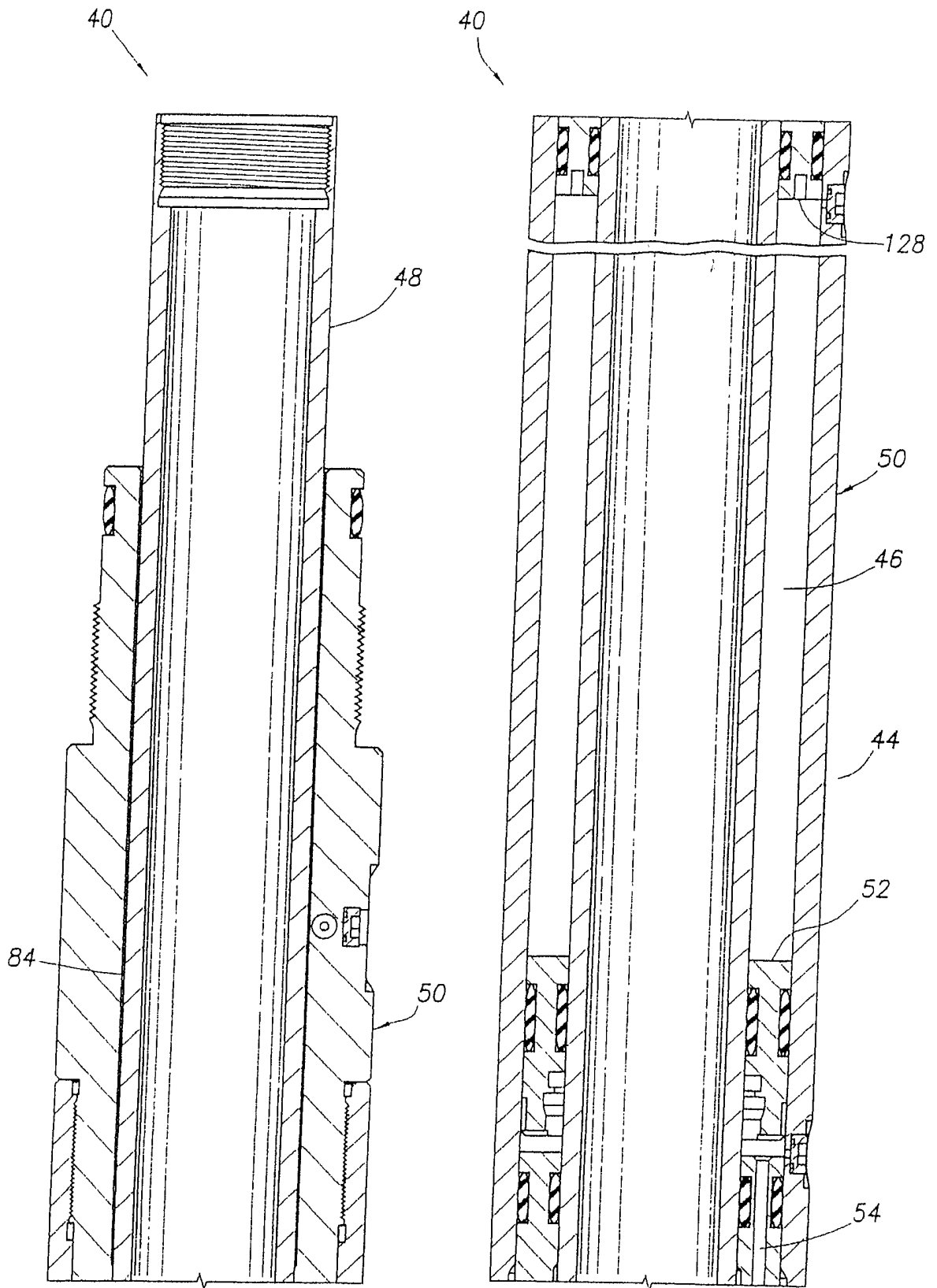


FIG. 8A

FIG. 8B

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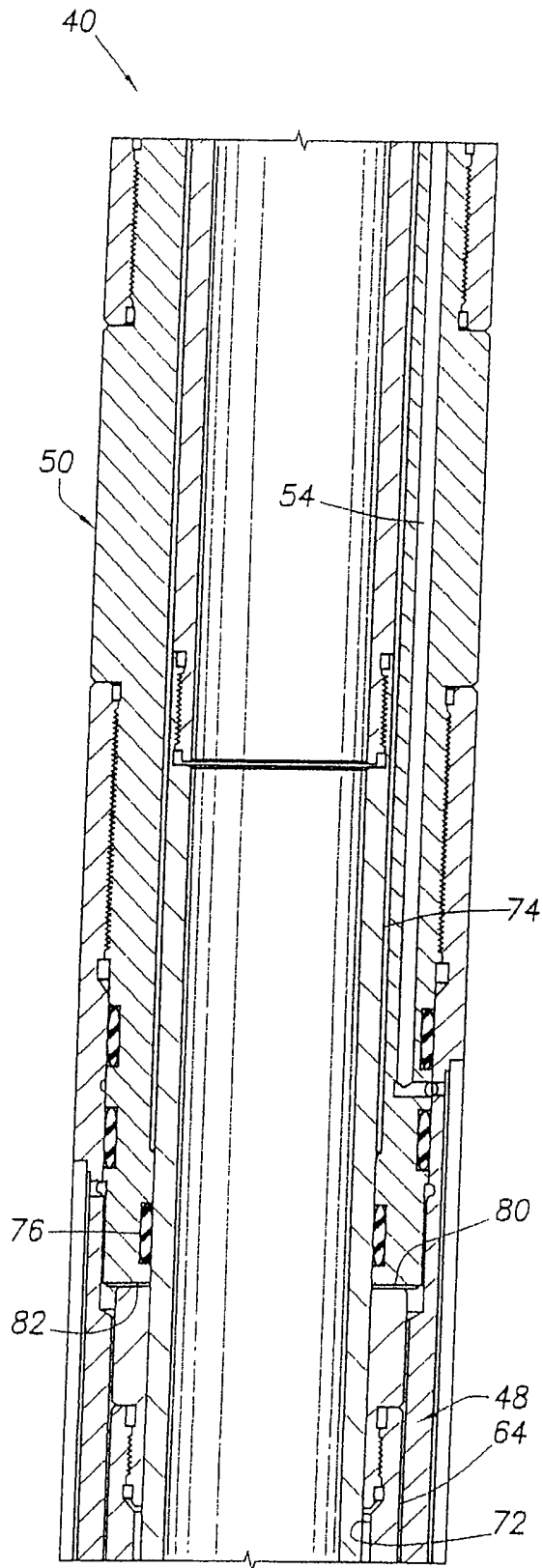


FIG. 8C

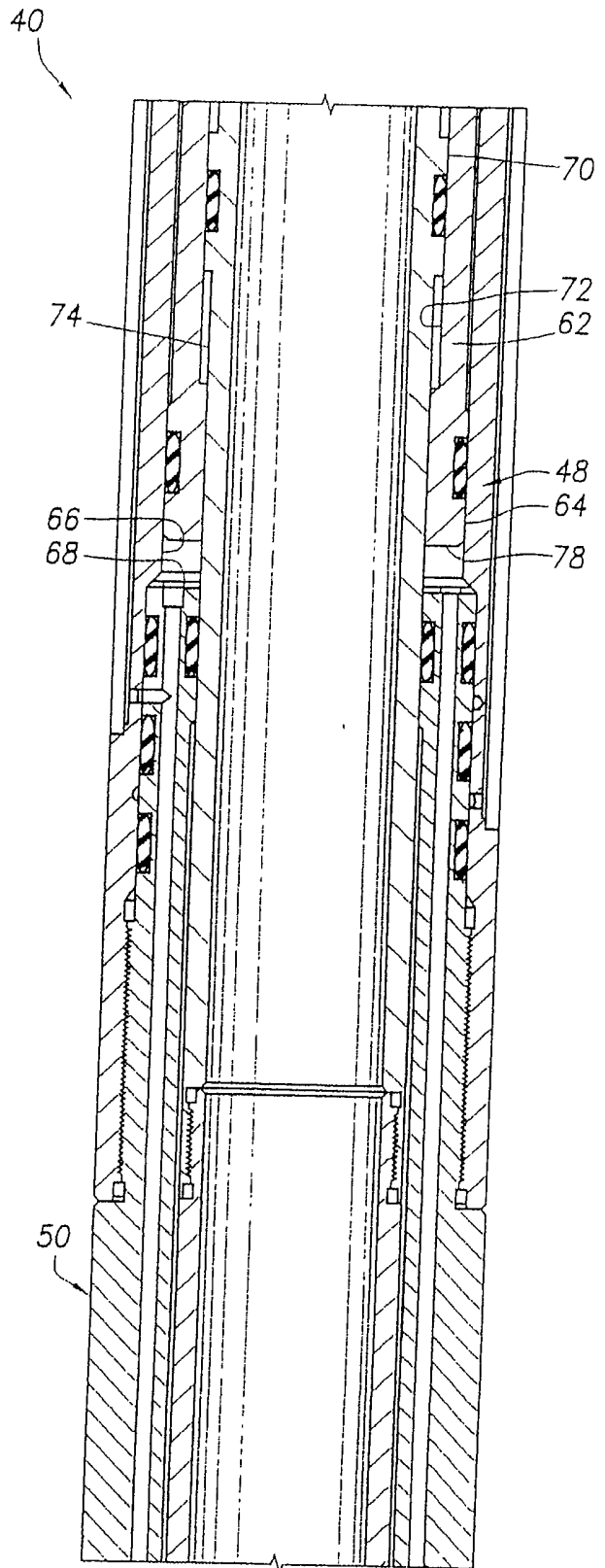


FIG. 8D

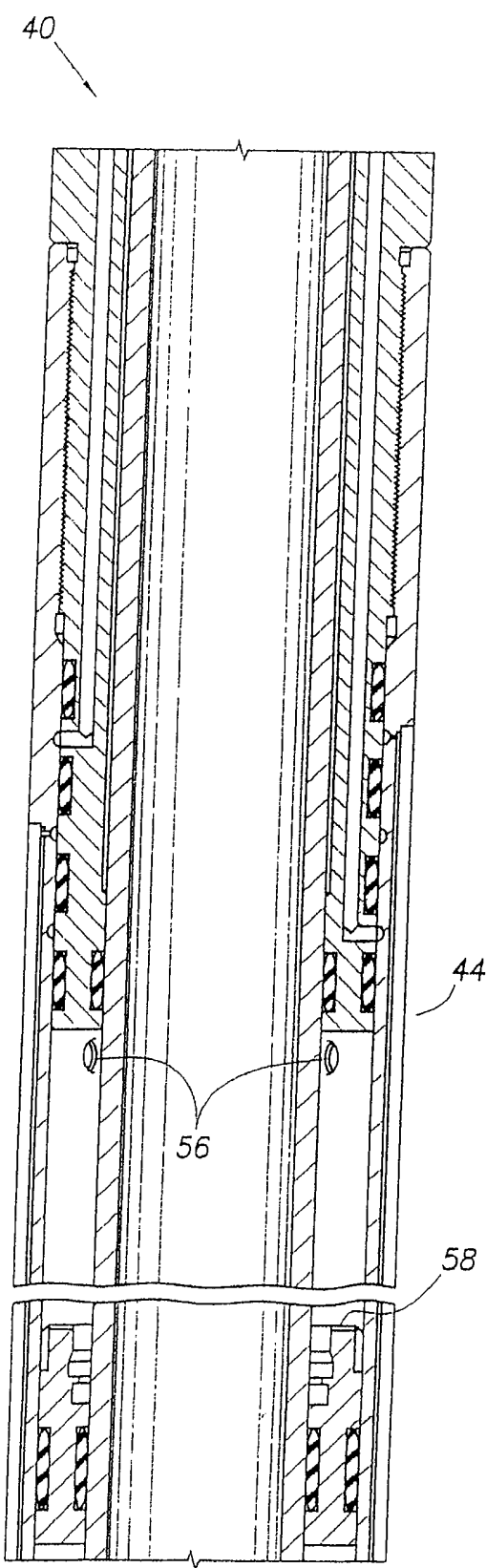


FIG. 8E

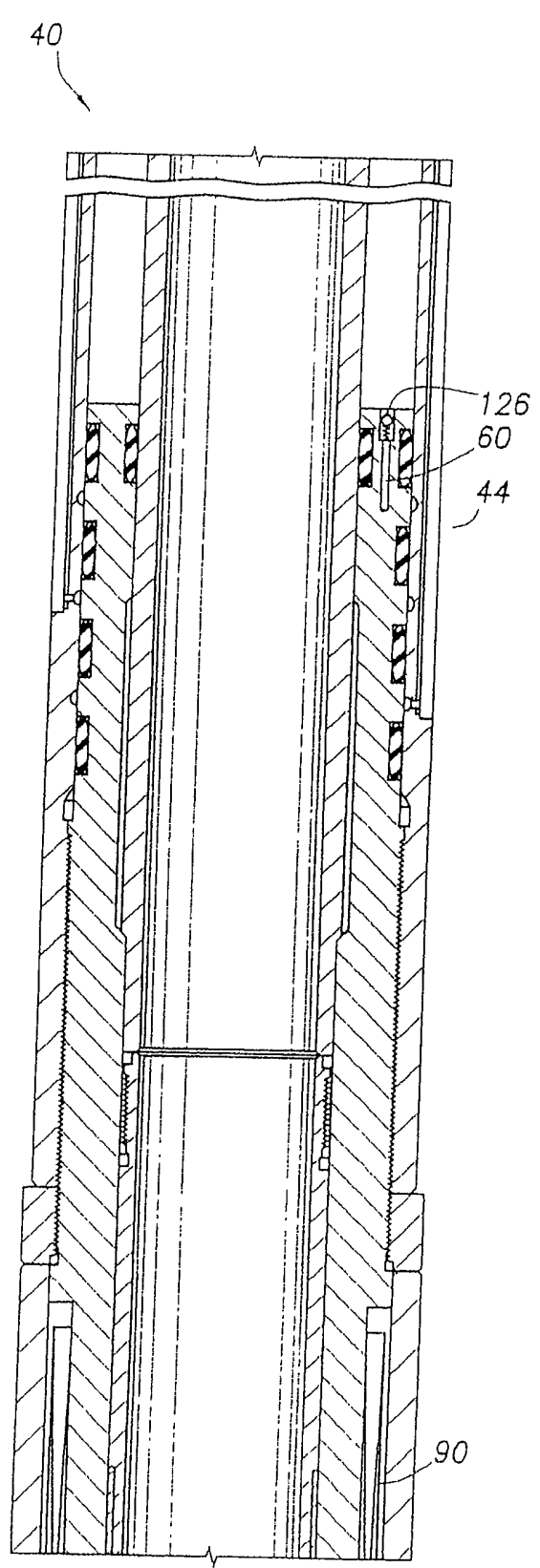


FIG. 8F

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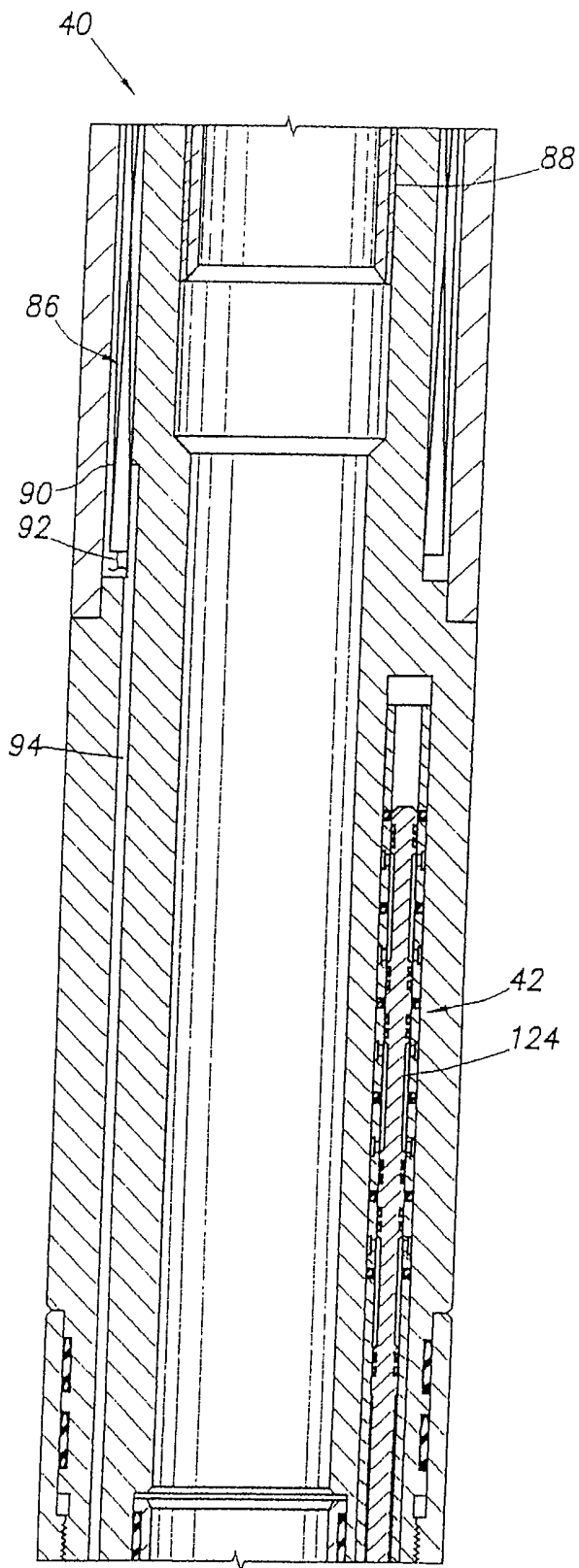


FIG. 8G

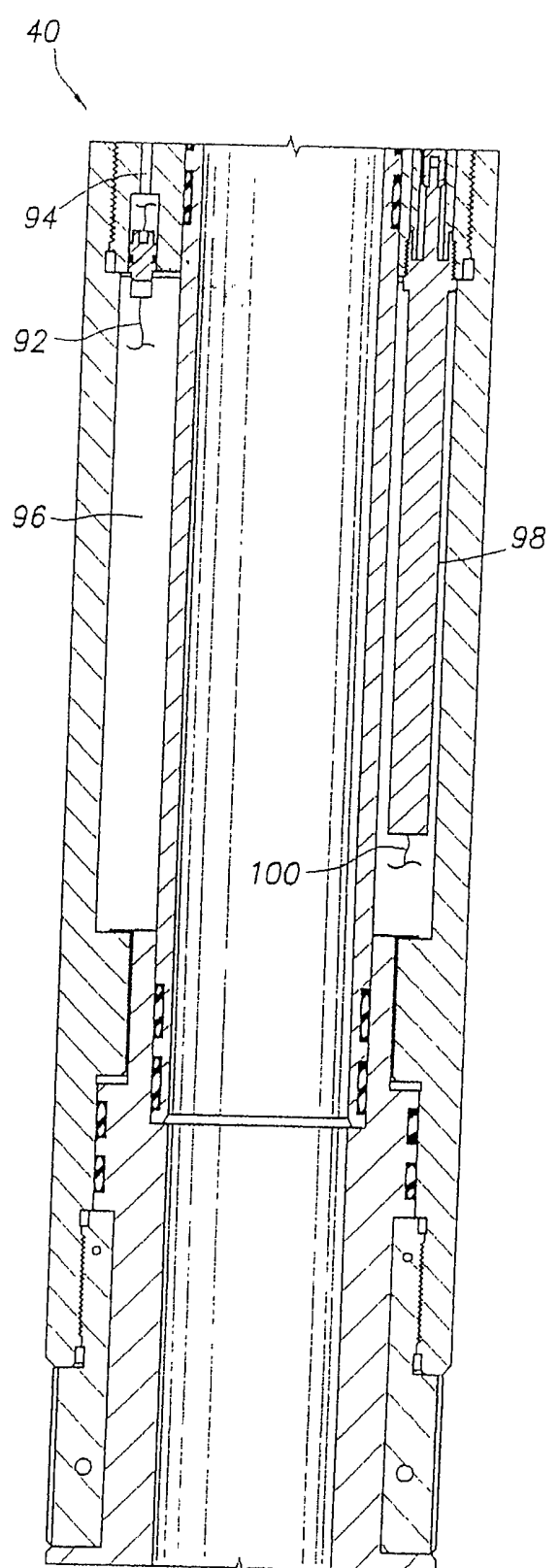


FIG. 8H

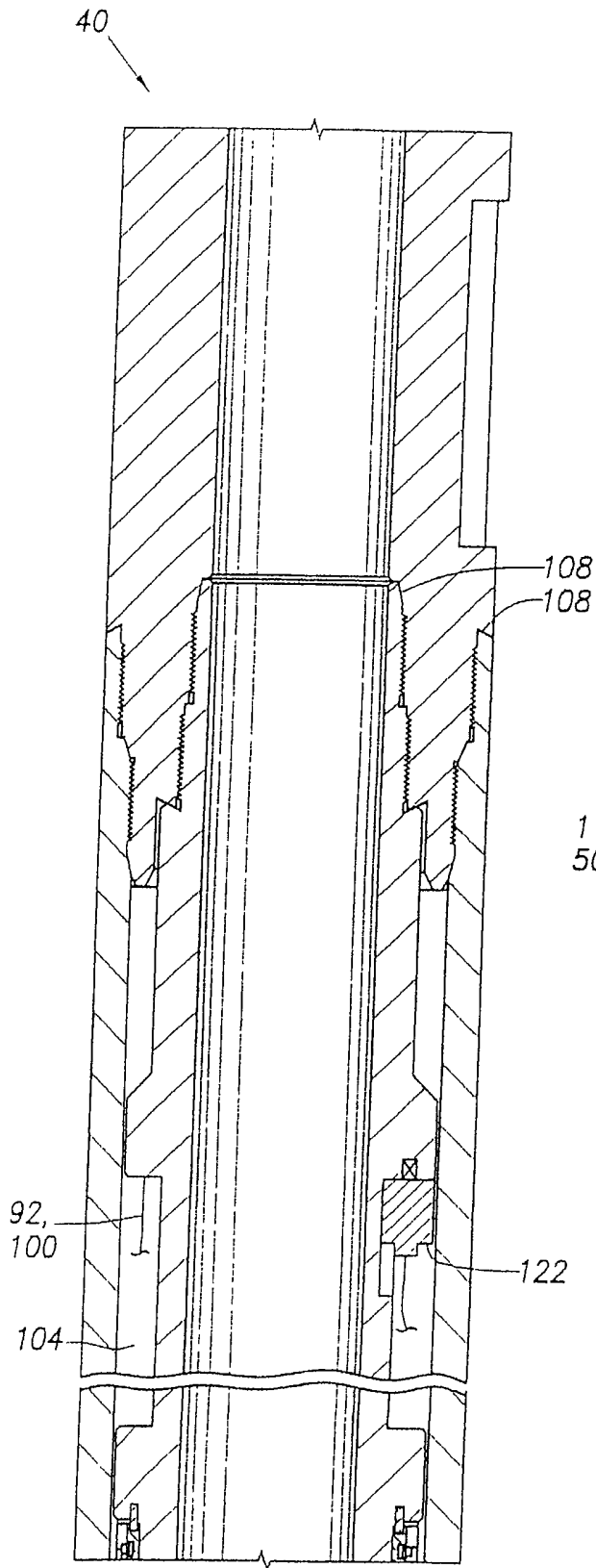


FIG. 8I

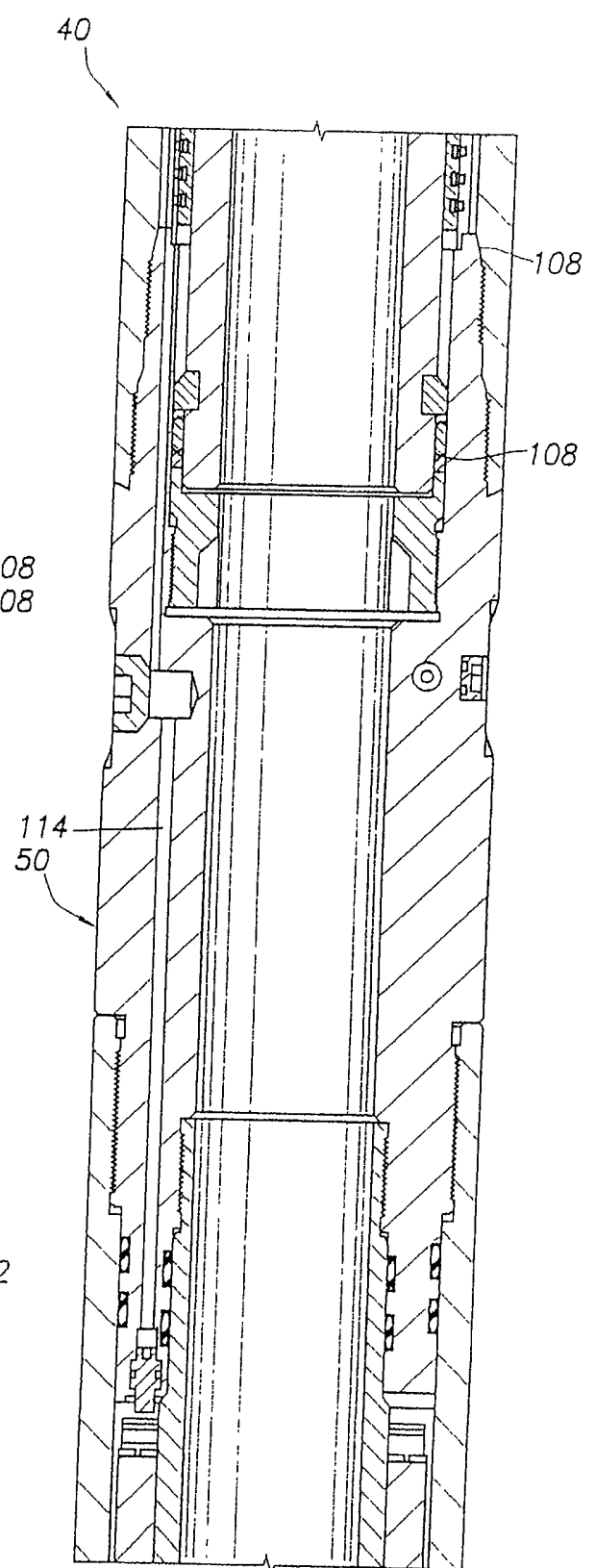


FIG. 8J

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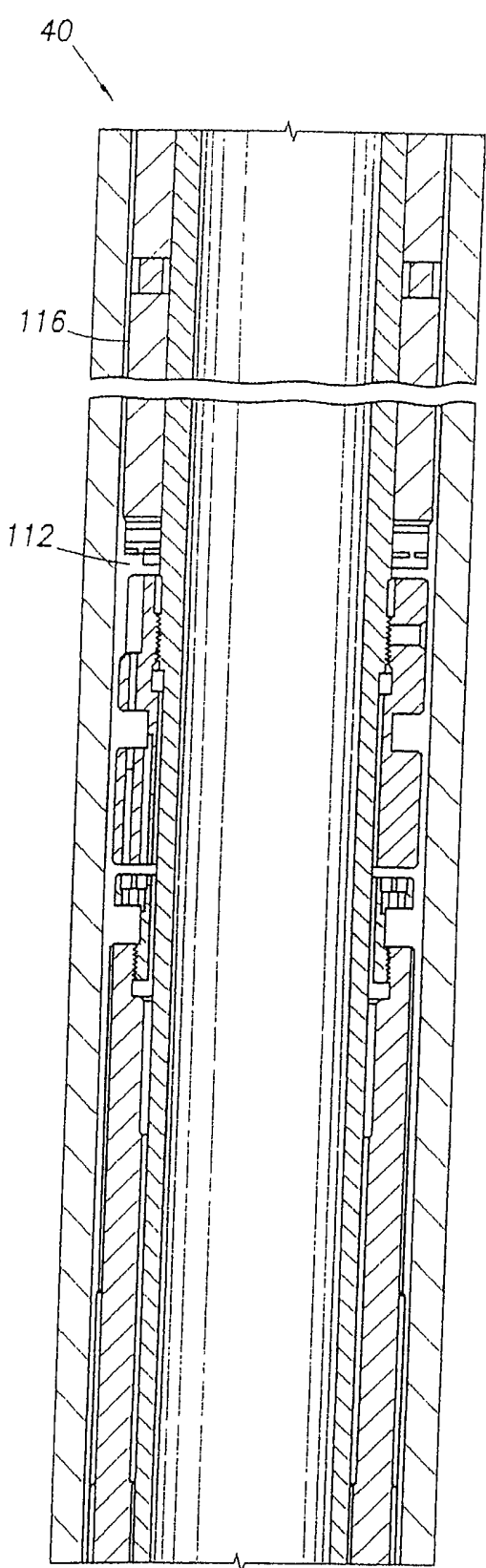


FIG. 8K

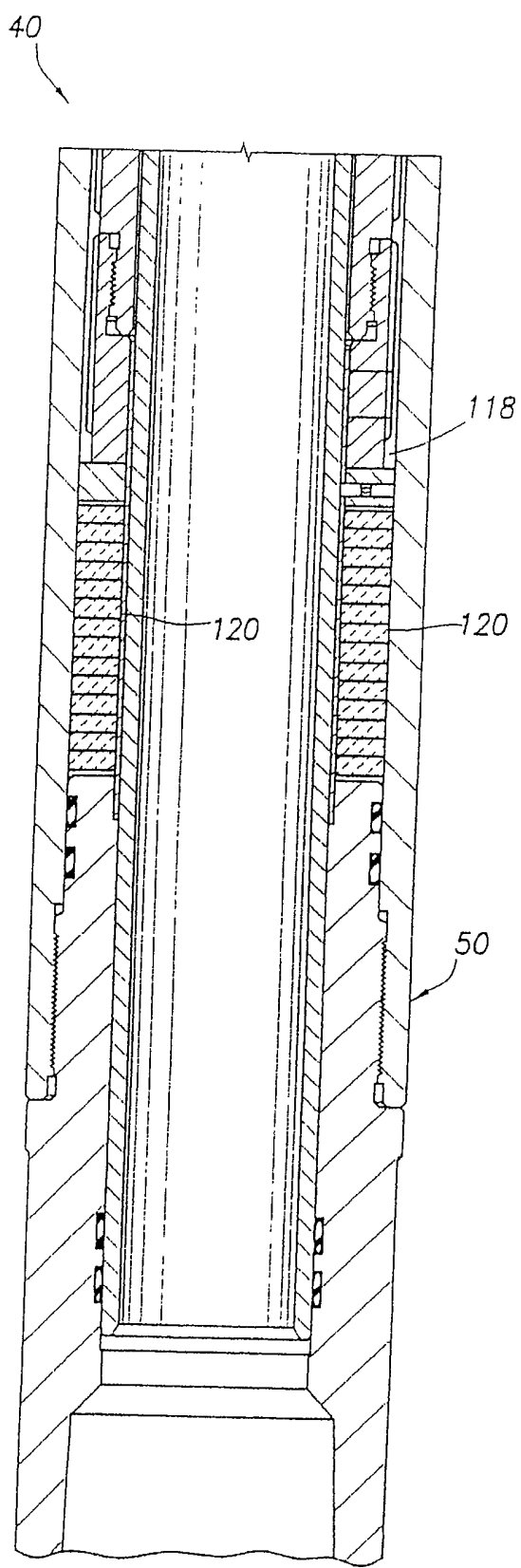


FIG. 8L

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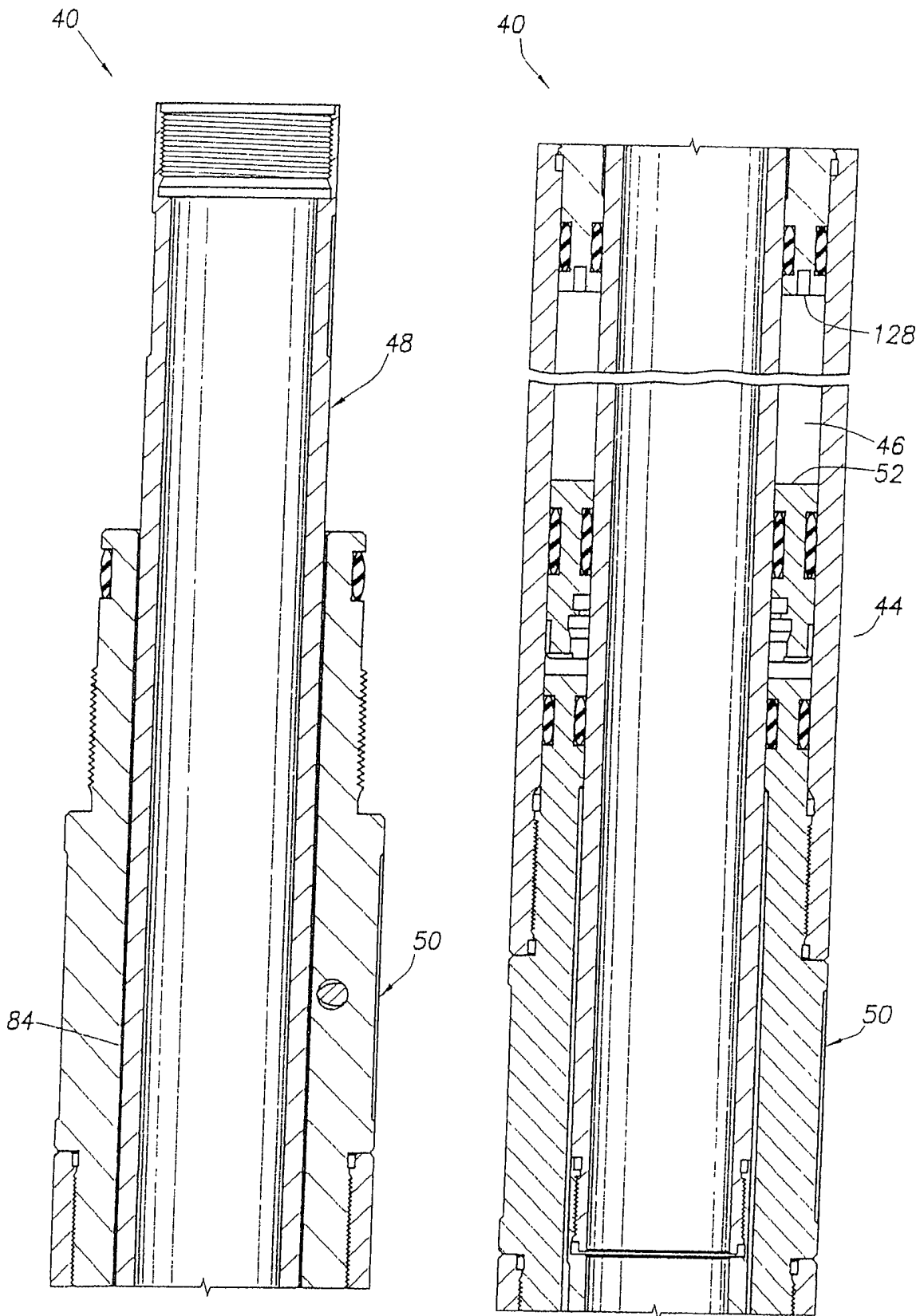


FIG. 9A

FIG. 9B

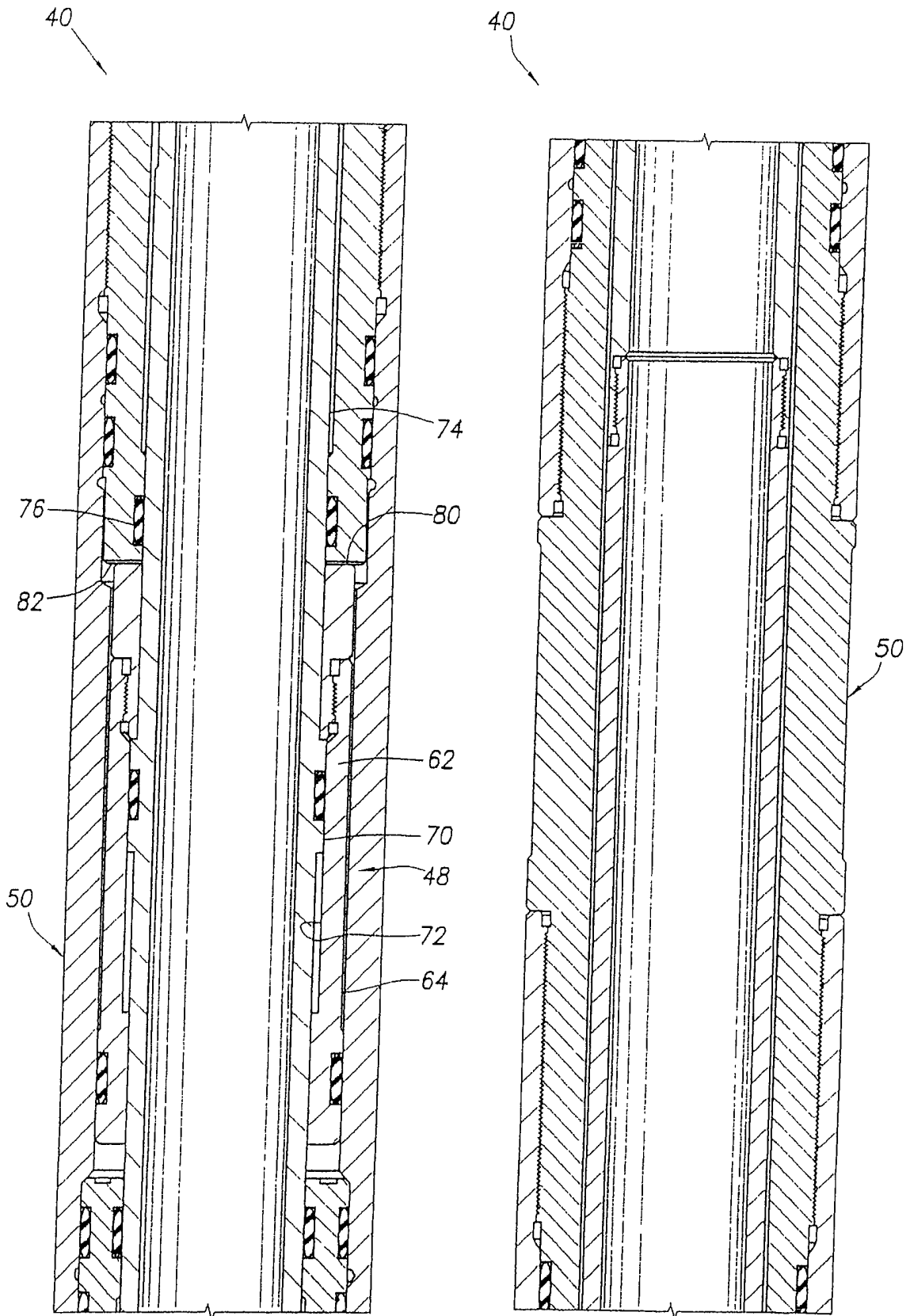


FIG. 9C

FIG. 9D

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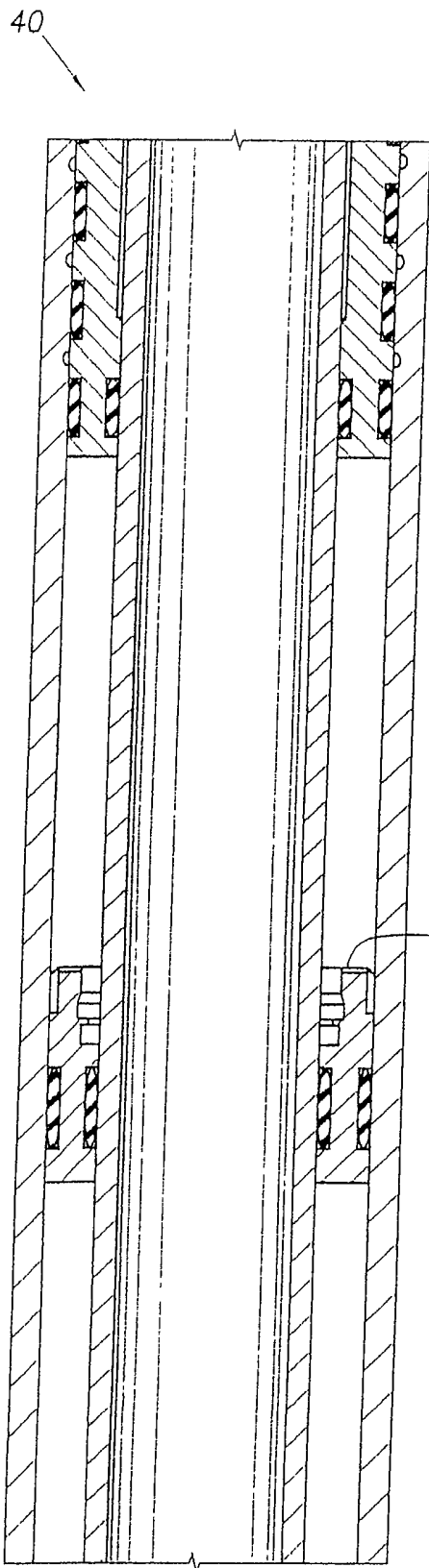


FIG. 9E

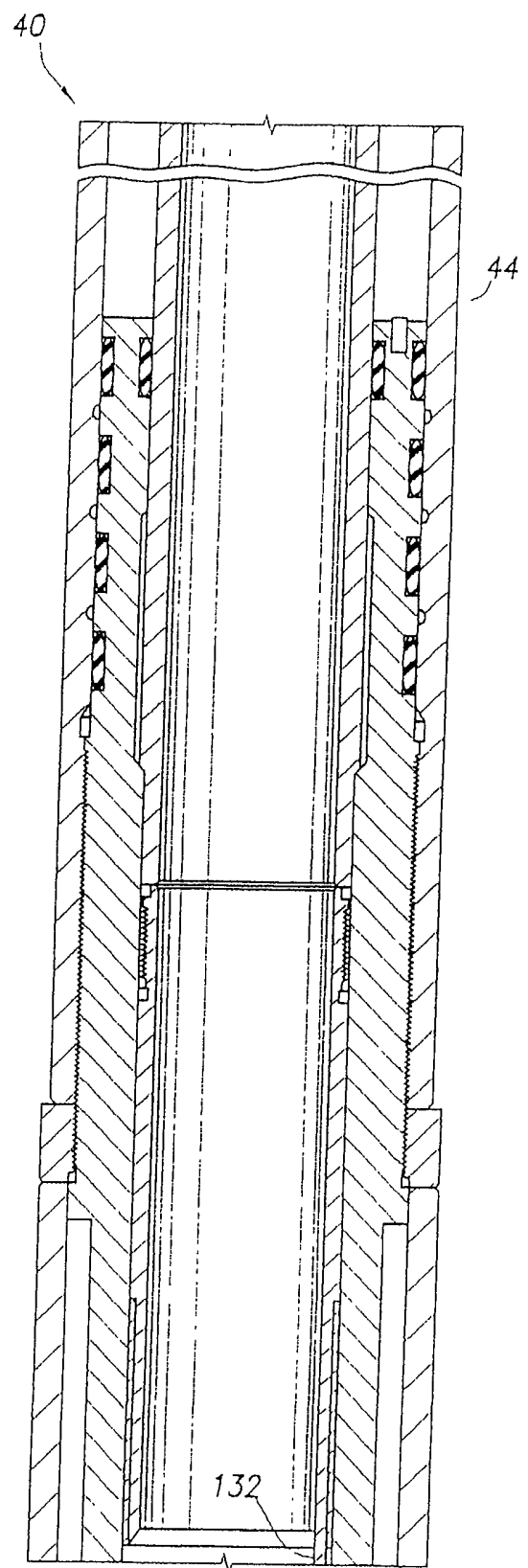


FIG. 9F

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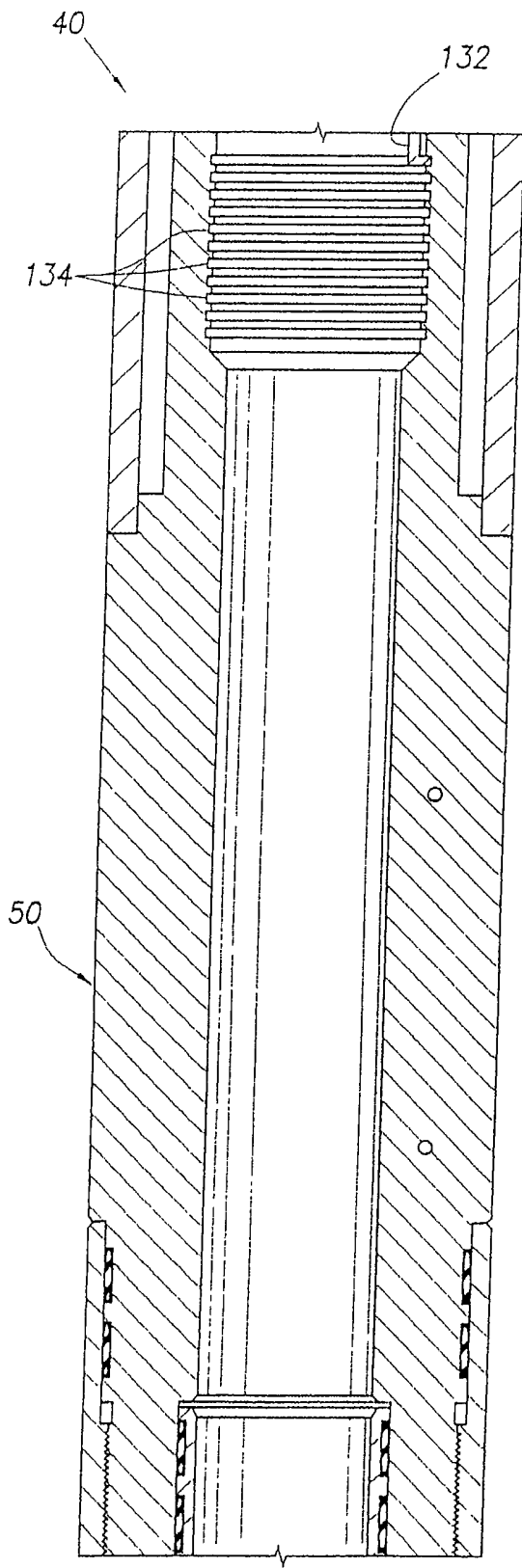


FIG. 9G

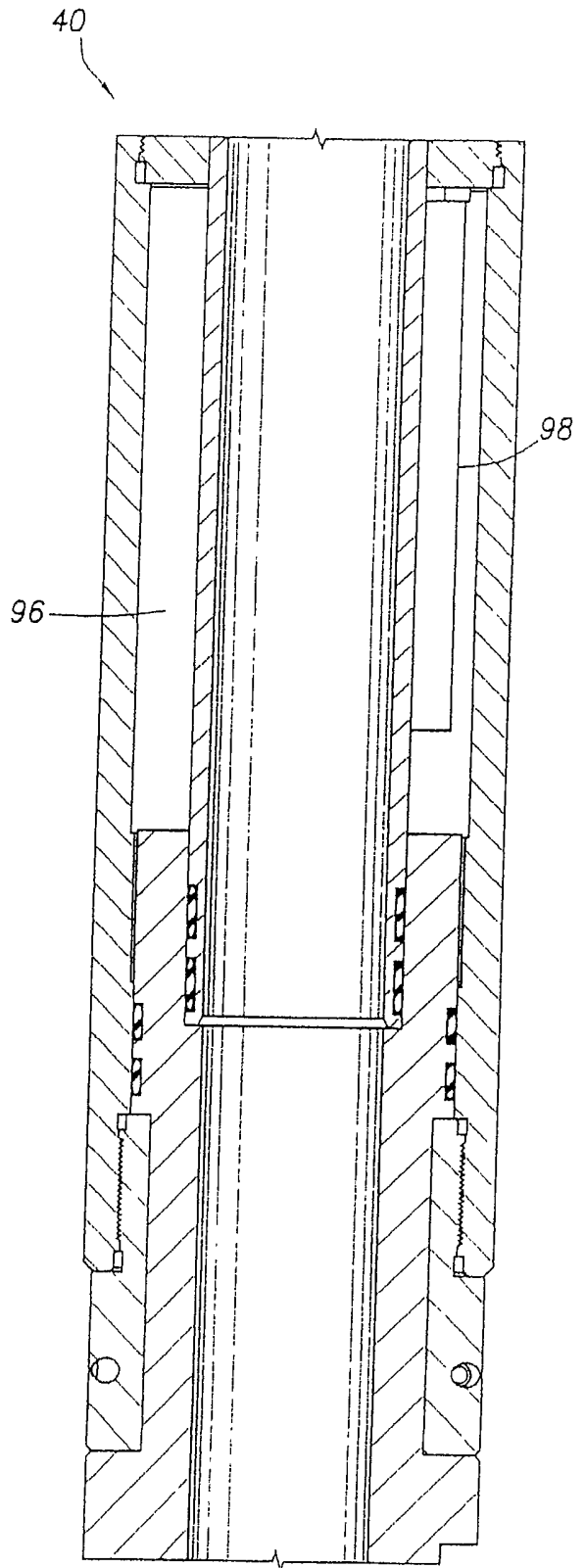


FIG. 9H

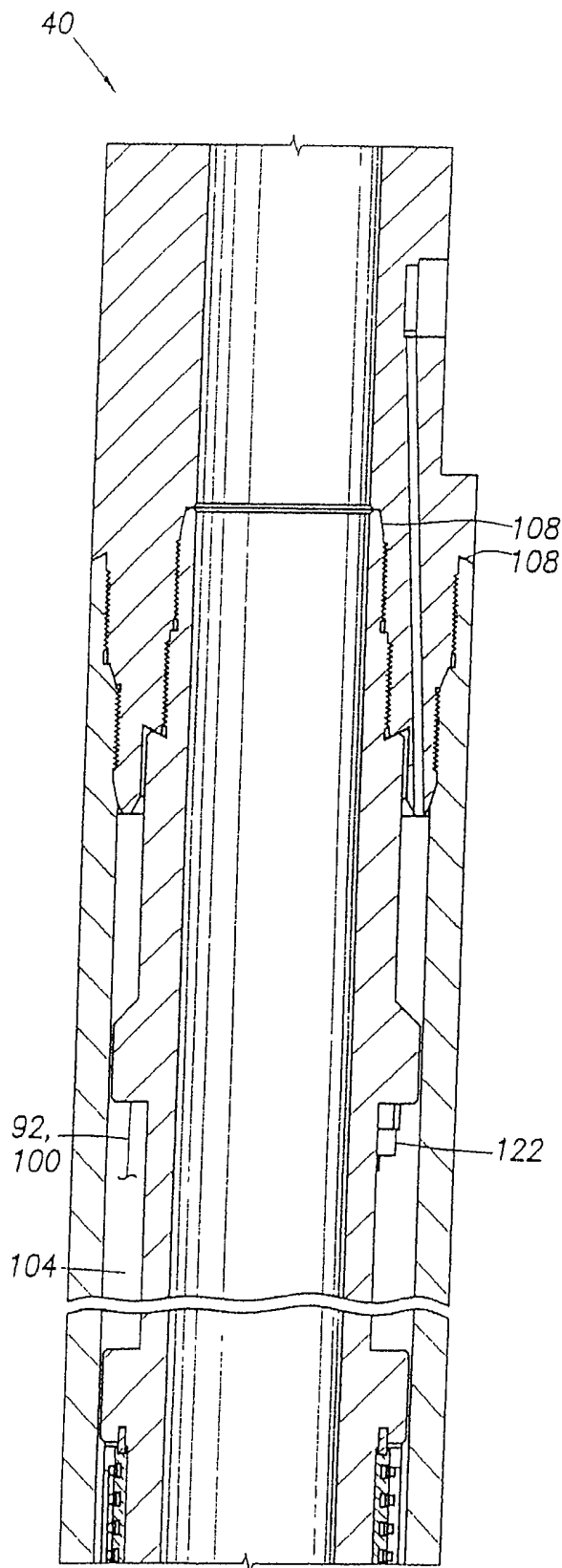


FIG. 9I

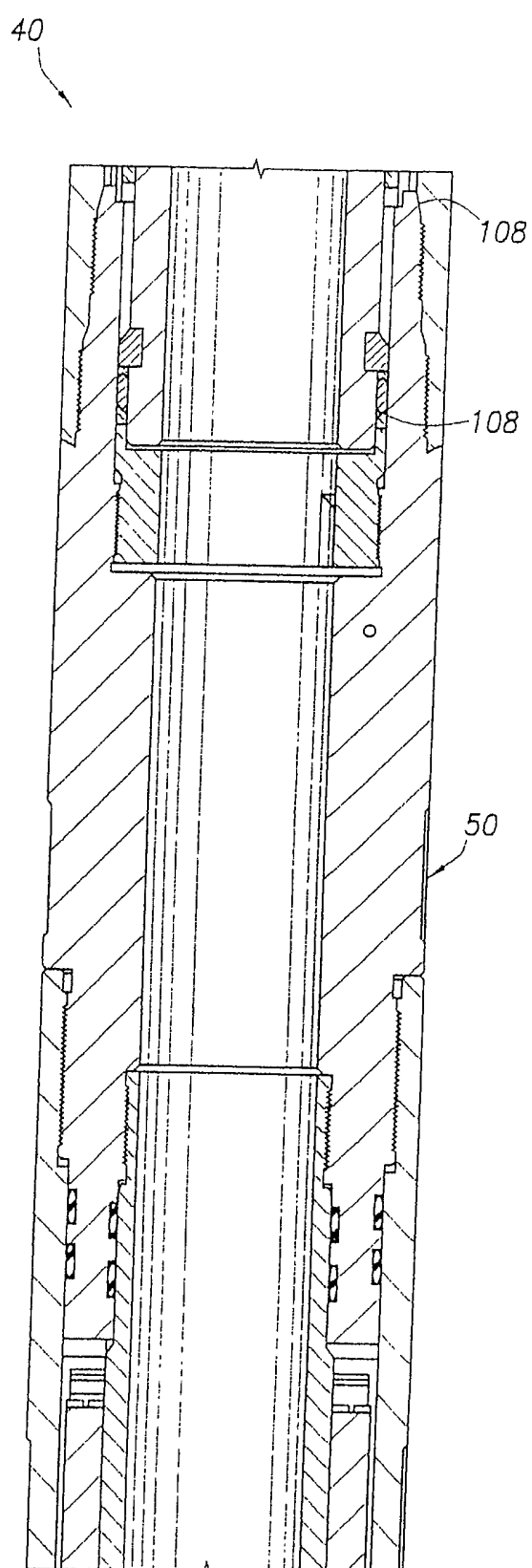


FIG. 9J

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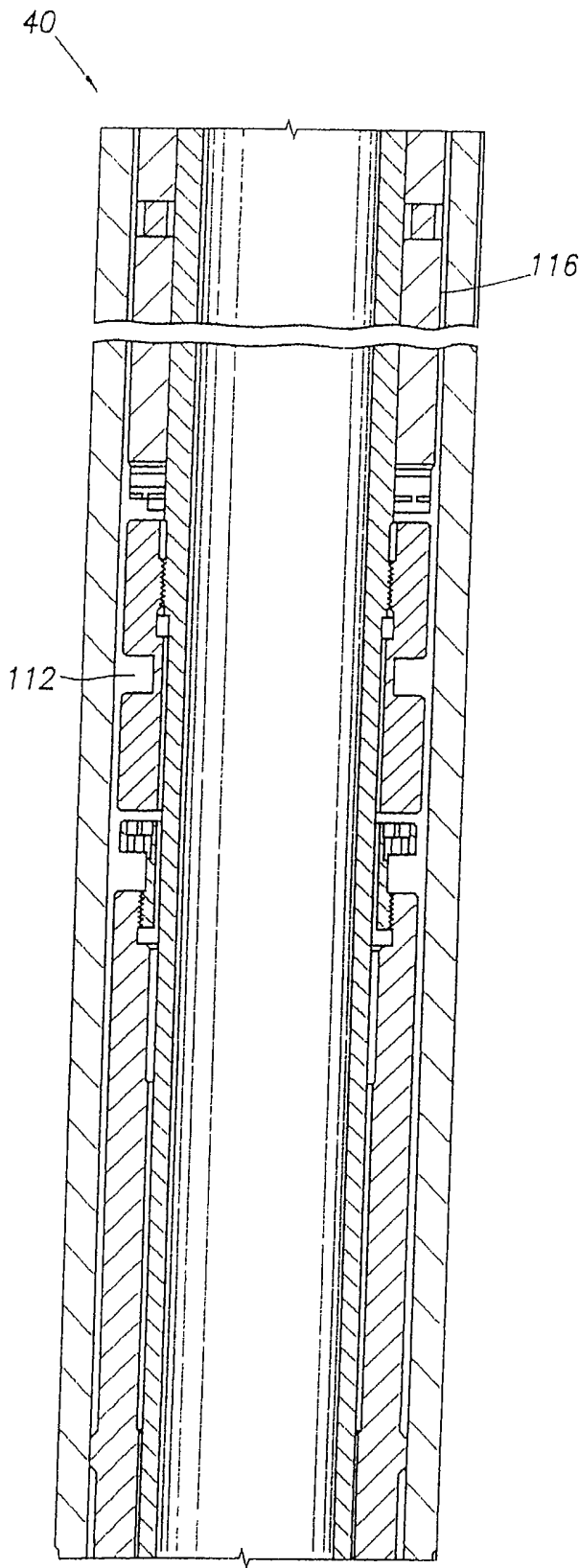


FIG. 9K

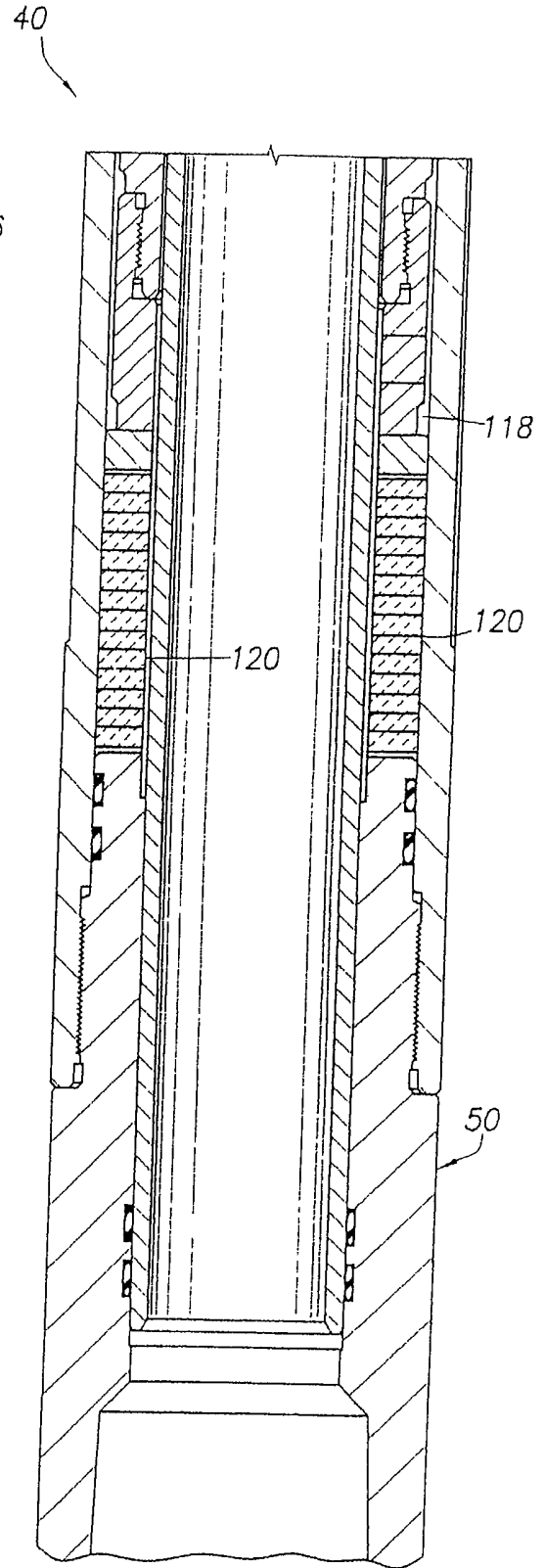


FIG. 9L

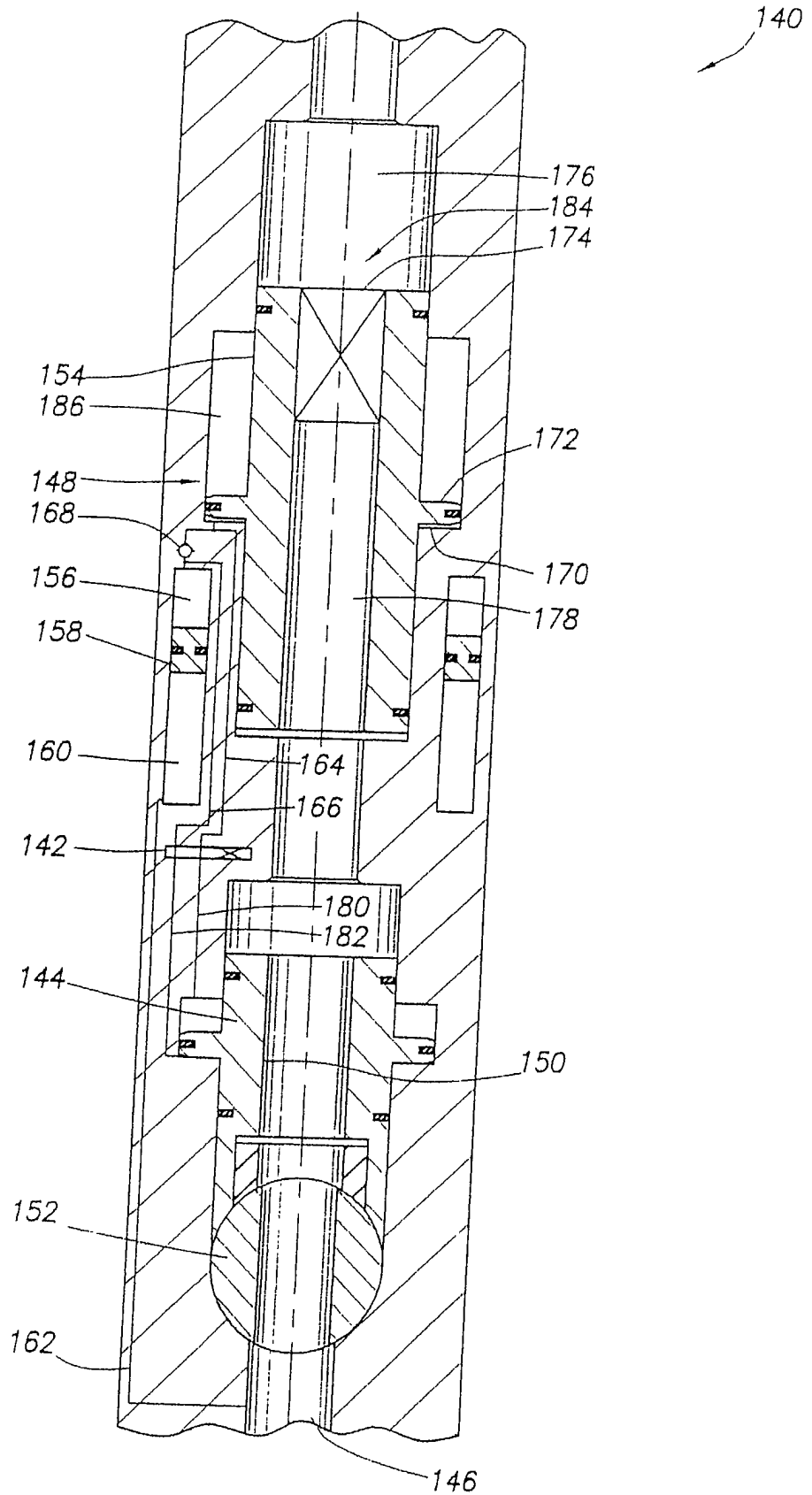


FIG. 10

HYDRAULIC CONTROL AND ACTUATION SYSTEM FOR DOWNHOLE TOOLS

The present invention relates generally to operations performed and equipment utilized in conjunction with a subterranean well, and, more particularly relates to a hydraulic control and actuation system for downhole tools.

A need exists in the art for improved hydraulic control and actuation systems. In particular, such systems should be remotely controllable so that operational commands may be transmitted from a remote location, such as the earth's surface, to the downhole system, and data may be transmitted from the downhole system to the remote location.

Accordingly, it is an object of the present invention to provide an improved hydraulic control and actuation system for downhole tools. It is a further object of the present invention to provide the system which is remotely communicable with a remote location for transmission of commands and data.

In carrying out the principles of the present invention, in accordance with an embodiment thereof, a hydraulic control and actuation system for downhole tools is provided.

In one aspect of the invention, a hydraulic control and actuation system for a downhole tool is provided which includes an energy source, a housing assembly having an internal chamber serving as a relatively low pressure region, an actuator assembly including a piston, and a valve assembly including a valve member. The tool operates in response to displacement of the piston. The valve member is displaceable to bias the piston in opposite directions by a pressure differential between the energy source and low pressure region.

In another aspect of the invention, a hydraulic control and actuation system for a downhole tool is provided which includes a valve member that moves to provide fluid communication to alternating sides of a piston, therefore alternating one side being connected to the energy source and the opposite to the low pressure region. Multiple ports provide fluid communication between the valve member and the high energy and low pressure regions. At least one seal is carried on the valve member, but no seal carried on the valve member is exposed to pressure from the energy source while crossing one of the ports which is in fluid communication with the low pressure region.

In a further aspect of the invention, a hydraulic control and actuation system for a downhole tool is provided which includes a housing assembly and an actuator assembly. A piston of the actuator assembly is positioned within the housing assembly. The tool operates in response to displacement of the piston relative to the housing assembly. The
5 piston has an effective piston area which changes during displacement of the piston.

Reference is now made to the accompanying drawings, in which:

FIGS. 1 & 2 are schematic views of an embodiment of a hydraulic actuation system according to the present invention;

FIGS. 3A-L are cross-sectional views of successive axial sections of an
10 embodiment of a hydraulic control and actuation system according to the present invention;

FIG. 4 is a cross-sectional view of the hydraulic control and actuation system, taken along line 4-4 of FIG. 3H;

FIG. 5 is a cross-sectional view of the hydraulic control and actuation system, taken
15 along line 4-4 of FIG. 3I;

FIG. 6 is an enlarged cross-sectional view of a seal portion of the hydraulic control and actuation system illustrated in FIG. 3J;

FIGS. 7A & B are enlarged cross-sectional views of a valve portion of the hydraulic control and actuation system illustrated in FIG. 3G;

FIGS. 8A-L are cross-sectional views of successive axial sections of the hydraulic control and actuation system of FIG. 3 in a second configuration;

FIGS. 9A-L are cross-sectional views of successive axial sections of the hydraulic control and actuation system of FIG. 3 in a third configuration; and

FIG. 10 is a schematic cross-sectional view of another embodiment of a hydraulic
25 control and actuation system according to the present invention.

Representatively illustrated in FIGS. 1 & 2 is a hydraulic control and actuation system 10 which embodies principles of the present invention. In the following description of the system 10 and other apparatus and methods described herein, directional terms, such as "above", "below", "upper", "lower", etc., are used only for convenience in referring
30 to the accompanying drawings. Additionally, it is to be understood that the various embodiments of the present invention described herein may be utilized in various

orientations, such as inclined, inverted, horizontal, vertical, etc., and in various configurations, without departing from the principles of the present invention.

The system 10 includes a valve assembly 12 interconnected between an actuator assembly 14 and energy source 16 (representatively, a relatively high pressure source) and low pressure region 18 (representatively, having a pressure less than that of the high pressure source). The actuator assembly 14 includes a piston 20 having opposite sides 22, 24. Displacement of the piston 20 is used in the system 10 to operate a downhole well tool 26, such as a sliding sleeve valve, a choke, a ball valve, a firing head, a packer, or any other type of well tool. For example, displacement of the piston 20 may be used to open or close a valve, adjust a flow rate through a choke, actuate a firing head, set a packer, etc.

The valve assembly 12 includes a valve member depicted in FIGS. 1 & 2 as a shuttle 28 which carries seals 30 thereon. The shuttle 28 displaces between the positions shown in FIGS. 1 & 2 in order to provide fluid communication between the energy source 16 and low pressure region 18 and alternating ones of the piston sides 22, 24. That is, pressure from the energy source 16 is communicated to one of the piston sides 22 while the low pressure region 18 is communicated to the other piston side 24 (as depicted in FIG. 1), and pressure from the energy source is communicated to the piston side 24 while pressure from the low pressure region 18 is communicated to the piston side 22 (as depicted in FIG. 2).

Due to the pressure differential between the energy source 16 and low pressure region 18, the piston 20 is biased to displace in opposite directions, the direction depending upon whether the valve shuttle 28 is in its position as shown in FIG. 1, or in its position as shown in FIG. 2. In FIG. 1, the piston 20 has displaced to the right, since the energy source 16 is in communication with the left side 22 of the piston and the low pressure region 18 is in communication with the right side 24 of the piston. In FIG. 2, the piston 20 has displaced to the left, since the energy source 16 is in communication with the right side 22 of the piston and the low pressure region 18 is in communication with the left side 24 of the piston.

The energy source 16 is in communication with the valve shuttle 28 via ports 32 in the valve assembly 12. The low pressure region 18 is in communication with the valve

shuttle 28 via ports 34. The left side 22 of the piston 20 is in fluid communication with the valve shuttle 28 via ports 36. The right side 24 of the piston 20 is in fluid communication with the valve shuttle 28 via ports 38.

As viewed in FIG. 1, one of the ports 32 is in communication with one of the ports 36, and one of the ports 34 is in communication with one of the ports 38. As viewed in FIG. 2, one of the ports 32 is in communication with one of the ports 38, and one of the ports 34 is in communication with one of the ports 36. In this manner, pressures from the energy source 16 and low pressure region 18 are applied to the sides 22, 24 of the piston 20 alternately, to thereby alternately bias the piston to the right or to the left as desired.

A special configuration of the valve assembly 12 helps to prevent damage to the seals 30. Note that none of the seals 30 crosses a low pressure port 34 while the seal is exposed to pressure from the energy source 16. This prevents the seals 30 from being lifted relative to the valve shuttle 28 while the seals cross the low pressure ports 34. Furthermore, the energy source 16 and low pressure region 18 remain isolated from each other as the shuttle 28 displaces between its FIG. 1 and its FIG. 2 positions.

Preferably, the energy source 16 is well pressure, for example, in an annulus or other portion of a well. The low pressure region 18 is preferably an internal chamber of the system 10, for example, conveyed into a well and having a pressure less than well pressure. However, it should be understood that other pressure sources may be used instead of, or in addition to, these pressure sources 16, 18.

For example, a compressed gas, such as nitrogen, well reservoir pressure, a biasing device, such as a spring, a battery, etc. may be used to provide energy for displacing the shuttle 28. Alternatively, or in addition, the energy source 16 may include a compressed gas, such as nitrogen, well reservoir pressure, a biasing device, such as a spring, a battery, etc. to provide or enhance fluid pressure available to the valve assembly 12

Note that fluid is transferred to the low pressure region 18 when the piston 20 displaces from its FIG. 1 position to its FIG. 2 position. This is due to the fact that, as the piston 20 displaces to the left, fluid is transferred from the actuator assembly 14 to the low pressure region 18 via the valve assembly 12 (the valve shuttle 28 permitting flow from one of the ports 36 to one of the ports 34).

In addition, fluid is admitted to the low pressure region 18 when the piston 20 displaces in the opposite direction, from its FIG. 2 position to its FIG. 1 position. This is due to the fact that, as the piston 20 displaces to the right, fluid is transferred from the actuator assembly 14 to the low pressure region 18 via the valve assembly 12 (the valve shuttle 28 permitting flow from one of the ports 38 to one of the ports 34). Thus, whether the piston 20 displaces to the right or to the left, fluid is transferred into the low pressure region 18.

It will be readily appreciated that, if a limited volume of fluid is available in the energy source 16 for transfer into the low pressure region 18, then only a limited number of cycles of the piston 20 may be accomplished before this volume of fluid is completely transferred into the low pressure region. However, described below is a "recocking" device which may be used to transfer fluid back from the low pressure region 18 to the energy source 16, so that operation of the system 10 may continue indefinitely. Alternatively, another method may be used to again fill the energy source 16 with fluid for transfer to the low pressure region 18.

If the low pressure region 18 is an internal chamber as described above, it will be readily appreciated that only a limited number of cycles of the piston 20 may be accomplished before the low pressure region 18 is at a pressure equal to that of the energy source 16. When this happens, the piston 20 cannot be displaced by a pressure differential between the pressure sources 16, 18. Therefore, it is important to conserve the limited availability of the low pressure region 18 to extend the useful life of the system 10 downhole. Of course, if the low pressure region 18 is other than an internal chamber, this limitation may not apply.

Referring additionally now to FIGS. 3A-L, another embodiment of a hydraulic control and actuation system 40 is representatively illustrated. The system 40 is similar in many respects to the system 10 described above, in that it includes a valve assembly 42 which controls communication between an actuator assembly 48 and each of an energy source 44 and a low pressure region 46. The energy source 44 is preferably, although not necessarily, an annulus external to a housing assembly 50 of the system 40. The low pressure region 46 is preferably, although not necessarily, a chamber internal to the housing assembly 50.

Prior to running the system 40 into a well, the chamber 46 may be filled with a compressible fluid, such as nitrogen or another gas. A floating piston 52 is used to separate the compressible fluid on an upper side of the piston from a relatively incompressible fluid, such as hydraulic oil, on a lower side of the piston. This fluid on the lower side of the piston 52 is in communication with the valve assembly 42 via a circuitous passage 54, not all of which is visible in the drawings.

The pressure and temperature of the compressible fluid in the chamber 46 may be detected by a transducer or sensor 128 (see FIG. 3A). The sensor 128 is connected to the circuits 106 described below for monitoring the pressure and temperature in the chamber 46, and for performing other functions. For example, the amount of available volume left in the chamber 46 for receiving fluid from the valve assembly 42 may be calculated if the initial volume, pressure and temperature, and the current pressure and temperature, are known.

Furthermore, this information may be used to determine the position of the actuator assembly 48. Each time the valve assembly 42 is actuated and the actuator assembly 48 strokes upward or downward, fluid is transferred to the chamber 46, and the pressure in the chamber increases. These pressure increases are detected by the sensor 128. Thus, pressure in the chamber 46 may be used as an indication of the position of the actuator assembly 48.

These calculations and determinations may be performed in the circuits 106, and/or the pressure and temperature data may be transmitted to a remote location for analysis. Alternatively, the sensor 128 could include a switch which actuates when a predetermined pressure is reached. Actuation of the switch may be detected in the circuits 106 or at a remote location, as an indication of the position of the actuator assembly 48, as an indication of the need to "recock" the actuator, as an indication of a failure, such as a fluid leak, etc.

In order to decrease a pressure differential between the fluid in the chamber 46 and the fluid in the annulus 44, the fluid in the chamber 46 may be precharged to an elevated pressure prior to running the system 40 into the well. This decreases the pressure differential across the valve assembly 42, reducing the chance of damage to seals therein and flow cutting of passages and orifices in the system 40.

Fluid from the annulus 44 is admitted into the housing assembly 50 via openings 56. Another floating piston 58 is used to separate the annulus fluid from another fluid, such as hydraulic oil, on a lower side of the piston. The fluid on the lower side of the piston 58 is in communication with the valve assembly 42 via another circuitous passage 5 60, not all of which is visible in the drawings.

Another method of reducing the pressure differential across the valve assembly 42 may be used if desired. This method uses a pressure relief valve, flow regulator, flow restrictor or pressure regulator 126 (see FIG. 3E) installed in the passage 60, so that a pressure less than that in the annulus 44 is applied to the valve assembly 42. The 10 pressure regulator 126 could alternatively, or in addition, include a flow restrictor, such as a choke which, after initial flow therethrough, reduces the differential pressure across the valve assembly 42.

The hydraulic path 60 itself may be the flow restrictor 126, in that the hydraulic path may be configured (for example, having a relatively small diameter, having turbulence- 15 inducing profiles, etc.) so that it provides a relatively high resistance to flow therethrough. Thus, the flow restrictor (or relief valve, flow regulator or pressure regulator) 126 may be a separate element, or it may be integrally formed with another structure in the system 40.

The pressure differential across the valve assembly 42 may also be decreased by positioning the flow restrictor (or relief valve, flow regulator or pressure regulator) 126 on 20 the output side of the valve assembly 42. That is, the flow restrictor 126 may be positioned to restrict flow through the passage 54. For example, the flow restrictor 126 could be installed in the passage 54, or integrally formed therewith, such as by configuring the passage so that it is the flow restrictor.

However, it should be understood that it is not necessary to decrease the pressure 25 differential across the valve assembly 42 in keeping with the principles of the invention. Therefore, the chamber 46 does not necessarily need to be charged to an elevated pressure.

The passages 54, 60, and other passages described herein, may be advantageously formed in the housing assembly 50 using techniques provided in 30 copending patent application serial no. 10/321,085, filed December 17, 2002, entitled

HYDRAULIC CIRCUIT CONSTRUCTION IN DOWNHOLE TOOLS. These techniques permit complex hydraulic circuits to be formed in the limited confines of downhole tools.

The actuator assembly 48 includes a piston 62 which is specially constructed to conserve the number of cycles it may displace before the internal chamber 46 reaches a pressure too near the pressure in the annulus 44 to be useful in displacing the piston. Specifically, the piston 62 has a greater effective piston area at the beginning of its stroke than at the end of its stroke.

The larger piston area at the beginning of the piston 62 stroke may be used to start actuation of a well tool (such as the well tool 26), when a larger force is typically needed (e.g., to initiate movement of a valve closure member or to shear pins to begin setting a packer). The smaller piston area in the remainder of the piston 62 stroke produces a sufficient force to maintain actuation of the well tool 26, but does not transfer as large a volume of fluid to the internal chamber 46 per unit of stroke as does the larger piston area. This reduces the volume of fluid transferred to the internal chamber 46 on each cycle of the piston 62.

As viewed in FIG. 3C, the piston 62 is in its lowermost position. An outer sleeve 64 is sealingly received in a bore 66 of the housing assembly 50 and is in contact with an upwardly facing shoulder 68. An inner mandrel 70 is sealingly received within a radially enlarged bore 72 of the outer sleeve 64, and has an outer surface 74 which is sealingly engaged by a seal 76 of the housing assembly 50.

If pressure on a lower side 78 of the piston 62 is greater than pressure on an upper side 80 of the piston, the piston will be biased upward. It will be readily appreciated by one skilled in the art that, with the system 40 in the configuration illustrated in FIGS. 3A-L and a pressure differential biasing the piston 62 upward, the effective piston area of the piston is the annular area between the bore 66 and the surface 74.

However, when the outer sleeve 64 contacts a downwardly facing shoulder 82 of the housing assembly 50 and further upward displacement of the outer sleeve 64 is prevented, then the effective piston area of the piston 62 becomes the annular area between the bore 72 and the surface 74. This is a significant reduction in area of the piston 62 during its displacement, which significantly reduces the volume of fluid transferred to the internal chamber 46.

In FIGS. 8A-L, the system 40 is illustrated after the outer sleeve 64 has contacted the shoulder 82. The inner mandrel 74 continues to displace upward under the biasing effect of the pressure differential from the annulus 44 to the internal chamber 46.

In FIGS. 9A-L, the system 40 is illustrated after the inner mandrel 74 has reached
5 the upper extent of its stroke. At this point, if the valve assembly 42 is operated to place the upper side 80 of the piston 62 in communication with the annulus 44 and the lower side 78 of the piston in communication with the internal chamber 46, the piston will be biased downward by the pressure differential between the annulus and the internal chamber.

10 The effective piston area of the piston 62 will again change when the piston strokes downward. At the beginning of the piston 62 stroke, the effective piston area will be the annular area between the bore 66 and the surface 74. When the outer sleeve 64 contacts the shoulder 68, the effective piston area will be the smaller annular area between the bore 72 and the surface 74.

15 This smaller effective piston area again acts to reduce the volume of fluid transferred to the internal chamber 46. Therefore, it will be readily appreciated that the special configuration of the piston 62 conserves the available volume of the internal chamber 46, whether the piston displaces upwardly or downwardly in the housing assembly 50.

20 In some circumstances it may be preferable for the effective piston area of the piston 62 to increase, rather than decrease, as the piston displaces. For example, a particular well tool may require greater force at the end of its actuation, rather than at the beginning of its actuation. In these cases, the piston 62 may instead be configured so that its effective piston area is greater at the end of its stroke than at the beginning of its stroke.

25 Note that the inner mandrel 70 is connected to another mandrel 84 which extends upwardly out of the housing assembly 40, as viewed in FIG. 3A. In actual practice, the mandrel 84 is preferably connected to a displaceable operator member (not shown) of the well tool 26. Displacement of the piston 62 also displaces the mandrel 84, thereby operating the well tool 26 to which it is connected.

30 To detect the position of the piston 62, the system 40 includes a position sensor 86. The position sensor 86 may be a linear variable displacement transducer, a Hall effect

sensor, or any other type of position sensor known to those skilled in the art. As depicted in FIG. 3F, the sensor 86 includes a magnetic material 88 carried on the mandrel 70. The magnetic material 88 is positioned within an electrical coil 90. As the magnetic material 88 displaces through the coil 90, the output of the coil varies, providing an indication of the
5 position of the piston 62 relative to the housing assembly 50.

Electrical leads 92 from the coil 90 extend through a passage 94 to an internal annular chamber 96 of the housing assembly 50. In this chamber 96 is also positioned an electric motor 98 of the valve assembly 42. The motor 98 is used to displace a member or shuttle 124 of the valve assembly 42 (similar to the shuttle 28 of the valve assembly 12
10 described above).

Note that it is not necessary in keeping with the principles of the invention, for the shuttle 124 to be displaced by the motor 98, since other means, including other electro-mechanical devices, may be used to displace the shuttle. For example, the motor 98 could instead be an electric solenoid which displaces the shuttle 124, or pressure could be
15 applied to opposite ends of the shuttle (as described above for displacement of the shuttle 28), etc.

The motor 98 is preferably of the type which includes a means of outputting a signal to indicate revolutions, or fractions of revolutions, of the motor. Since there is a known relationship between the number of revolutions of the motor 98 and displacement of the
20 shuttle 124, the displacement of the shuttle in the valve assembly 42 may be determined from the signal output by the motor. Alternatively, a position sensor, such as a linear variable displacement transducer, could be used to determine the position of the motor 98 and/or shuttle 124. This information may be transmitted to a remote location to monitor the status and progress of the valve assembly's 42 operation.

25 To calibrate the position of the shuttle 124 as indicated by any of the above sensors, transducers or other output means, the shuttle may be displaced to either end of its stroke, and then the indicator, sensor, etc. may be "zeroed". If the revolution counter is used, the revolutions may be counted, beginning from this "zeroed" position.

An alternate method of detecting the position of the piston 62 is shown in FIGS. 9F
30 & G. A spring-biased striker 132 engages a series of grooves 134 formed in the housing assembly 50. As the piston 62 displaces, the striker 132 displaces from one groove 134 to

another, producing an impact each time the striker enters one of the grooves. The impacts are detected by an accelerometer 122 (see FIG. 3I). By counting the number of impacts, the position of the piston 62 may be determined.

Another alternative method of detecting the position of the piston 62 is to detect (for example, using the accelerometer 122) when a shoulder has been contacted, such as, at an end of its stroke, or when the outer sleeve 64 contacts the shoulder 68 or the shoulder 82. The accelerometer 122 may also, or alternatively, be used to detect when the tool 26 has been actuated, such as, by detecting an element of the tool contacting another element, for example, a sliding sleeve contacting a shoulder, or by detecting other movement, for example, a shear pin of a packer shearing, etc.

The leads 92 from the position sensor 86 and leads 100 from the motor 98 extend through a passage 102 which is visible in part in FIG. 4. The passage 102 permits the leads 92, 100 to extend into another internal chamber 104 of the housing assembly 50. The chamber 104 is visible in cross-section in FIG. 5.

It may be seen in FIG. 5 that the chamber 104 has electronic circuits 106 positioned therein. The electronic circuits 106 perform many functions in the system 40, including controlling operation of the valve assembly 42, receiving the outputs of the position sensor 86, the motor 98, the transducer 128, and controlling communications between the system 40 and a remote location, such as the earth's surface or another downhole location. Of course, many other functions may be performed by the circuits 106 in addition to, or instead of, the functions listed above, in keeping with the principles of the invention.

Preferably, the chamber 104 is isolated from well fluids by metal-to-metal seals 108. The seals 108 provide far greater durability and resistance to gas transmission therethrough as compared to elastomeric seals. However, it should be understood that any type of seals may be used for the chamber 104 without departing from the principles of the invention.

In addition, the circuits 106 are protected by being surrounded by an inert gas in the chamber 104. Preferably, the chamber 104 is evacuated of air after the circuits 106 are installed therein (e.g., by pulling a vacuum on the chamber), and then an inert gas, such as argon, is introduced into the chamber. This prevents components of the circuits 106 from reacting with oxygen, moisture, etc., in air at the elevated temperatures of a

downhole environment. However, it should be understood that it is not necessary in keeping with the principles of the present invention for the circuits 106 to be surrounded by an inert gas in the chamber 104.

An enlarged view of a lower end of the chamber 104 is illustrated in FIG. 6. In this view it may be seen how slip rings 110 are used to provide electrical communication between the chamber 104 and a lower battery chamber 112 via a passage 114 in the housing assembly 50. Batteries 116 in the chamber 112 supply electrical power to the circuits 106.

Below the battery chamber 112 is another chamber 118 containing a stack of piezoelectric crystal rings 120. When supplied with electric power from the circuits 106, the rings 120 deform, causing an impact within the housing assembly 50. Basically, the impact is transmitted through the housing assembly 50 as an acoustic wave. Such transmission of acoustic waves may be used to communicate with a remote location.

Preferably, the piezoelectric rings 120 are electrically actuated to transmit coded acoustic signals which travel through a tool string in which the system 40 is connected in a well. The acoustic signals are preferably detected by a repeater in the well and are retransmitted to a more distant location, such as the earth's surface. This technique of acoustic telemetry is known to those skilled in the art as "short hop – long hop" transmission. However, it should be clearly understood that any form of telemetry may be used for communication between the system 40 and a remote location in keeping with the principles of the invention. For example, hard wire communication (such as by wireline), electromagnetic telemetry, telemetry by manipulation of weight or torque applied to a tubular string in which the system 40 is interconnected, or pressure pulse telemetry could be used.

An accelerometer 122 is positioned in the chamber 104. The accelerometer 122 detects acoustic signals transmitted to the system 40 from a remote location. If the "short hop – long hop" technique of acoustic telemetry is used, the acoustic signals are transmitted from the remote location to a repeater in the well, and then the repeater retransmits the acoustic signals to the system 40, where the acoustic waves traveling through the housing assembly 50 are detected by the accelerometer 122. However, note that a repeater is not always required.

The accelerometer 122 is connected to the circuits 106, which decode the acoustic signals and store any data and/or respond to any commands contained in the signals. Thus, the system 40 is in two-way communication with the remote location. The system 40 can respond to instructions transmitted from the remote location, and the remote location can receive data acquired and transmitted by the system to the remote location.

The system 40 may also, or alternatively, be in two-way communication with a nearby location, decoding acoustic signals and storing any data therein. The system 40 may also, or alternatively, respond to data and instructions transmitted from a nearby location, and can transmit data and instructions to a nearby location.

Referring additionally now to FIGS. 7A & B, the valve assembly 42 is illustrated at an enlarged scale. In these views it may be seen that the valve assembly 42 is very similar to the valve assembly 12 described above, in that a valve member or shuttle 124 is displaced to alternately apply pressure from the energy source and connect the low pressure region (the annulus 44 and the chamber 46) to opposite sides 78, 80 of the piston 62. Ports 130 are for admitting fluid pressure from the annulus 44 to the valve assembly 42, transferring fluid from the valve assembly to the chamber 46, and directing fluid to and from the piston 62 via passages, such as passages 54, 60 described above, but not visible in FIGS. 7A & B.

In FIG. 7A, the shuttle 124 is depicted in its leftmost position, and in FIG. 7B, the shuttle 124 is depicted in its rightmost position. The shuttle 124 is displaced between these positions by the motor 98.

In FIGS. 8A-L, the system 40 is depicted after the shuttle 124 has been displaced from its FIG. 7A position to its FIG. 7B position. Pressure from the annulus 44 has, thus, been directed to the lower side 78 of the piston 62, and the chamber 46 has been connected to the upper side 80 of the piston.

The outer sleeve 64 has displaced upward, biased by the pressure differential between the annulus 44 and the chamber 46, and now contacts the shoulder 82. The inner mandrel 70 continues to displace upward, however, and the piston 62 now has a reduced effective piston area.

In FIGS. 9A-L, the system 40 is depicted in cross-section, but the cross-section is rotated somewhat from the cross-sections shown in FIGS. 3A-L and FIGS. 8A-L, so the

valve assembly 42 is not visible. The system 40 is shown in FIGS. 9A-L after the inner mandrel 70 has been displaced upward as far as it can in the bore 72 of the outer sleeve 64. Thus, the actuator assembly 48 has displaced the mandrel 84 to its full upward extent, transferring fluid from the upper side 80 of the piston 62 to the chamber 46. The mandrel
5 84 may be displaced downward by activating the motor 98 to displace the shuttle 124 upward again to its FIG. 7A position (to the left as viewed in FIG. 7A).

Such upward displacement of the shuttle 124 will cause pressure from the annulus 44 to be directed to the upper side 80 of the piston 62, and pressure from the chamber 46 to be directed to the lower side 78 of the piston. The piston 62 will displace downward
10 (with an effective piston area which decreases during the piston's downward displacement), transferring fluid from the lower side 78 of the piston to the chamber 46.

Therefore, it may now be fully appreciated that the system 40 provides a convenient means of actuating the well tool 26 by upward and downward displacement of the mandrel 84. The system 40 is in communication with a remote location, so that actuation of the tool
15 26 may be remotely controlled and monitored. The status and performance of the system 40 may also be monitored at the remote location.

Referring additionally now to FIG. 10, another embodiment of a hydraulic control and actuation system 140 is representatively illustrated. The system 140 is similar in many respects to the system 40 described above, in that it includes a valve assembly 142
20 (schematically depicted in FIG. 10, but similar to the valve assembly 12 or 42 described above) which controls communication between an actuator assembly 144 and each of an energy source 146 and a low pressure region 148.

The actuator assembly 144 includes an operating mandrel or piston 150 which is displaced in one direction to open a ball valve 152, as depicted in FIG. 10, and which is
25 displaced in an opposite direction to close the ball valve. The energy source 146 is preferably, although not necessarily, pressure in a tubular string below the ball valve 152.

The low pressure region 148 preferably, although not necessarily, includes a chamber 186 internal to the housing assembly 50. As depicted in FIG. 10, the chamber 186 is an air chamber. A piston 154 is used to separate the chamber 186 from fluid
30 transmitted thereto from a fluid filled chamber 156.

A floating piston 158 separates the chamber 156 from another chamber 160, which is in communication with the energy source 146 via a passage 162. Thus, pressure in the energy source 146 is transmitted via the passage 162 to the chamber 160, and the floating piston 158 acts to transmit the pressure to the chamber 156, which is in communication
5 with the valve assembly 142 via passages 164, 166. A check valve 168 permits flow only from the chamber 156 to the valve assembly 142 through the passage 164 during normal operation of the system 140.

Fluid and pressure in the energy source 146 may flow through the passage 162 to the chamber 160, where it acts on a lower side of the piston 158. The piston 158 isolates
10 this fluid from clean fluid, preferably hydraulic oil, in the chamber 156 above the piston. This clean fluid may flow through the check valve 168 and passage 164 to the valve assembly 142.

As with the other valve assemblies 10, 40 described above, the valve assembly 142 controls application of the pressures of the energy source 146 and low pressure region
15 148 to alternate sides of the piston 150. Passages 180, 182 provide for communication between the valve assembly 142 and opposite sides of the piston 150. However, in a unique feature of the system 140, the piston 154 permits the system 140 to be "recocked" so that there is no limit to the number of times that the valve assembly 142 can apply the pressures to the piston 150.

20 It will be readily appreciated that each time the piston 150 is stroked, a volume of the fluid in the chamber 156 is admitted to a chamber 170 below a radially enlarged portion 172 of the piston 154. The radially enlarged portion 172 separates the chamber 186 from the fluid in the chamber 170. The system 140 may be operated, alternately opening and closing the ball valve 152, until the chamber 170 can no longer accept any
25 more fluid from the chamber 156 via the valve assembly 142, or until there is no more fluid in the chamber 156 to transfer to the chamber 170.

At this point, a plug 174 may be set in the piston 154 (for example, conveyed by wireline) to isolate an upper portion 176 of a tubular string interior passage in which the system 140 is interconnected from a lower portion 178 of the passage. Pressure may then
30 be applied to the upper portion 176 to thereby displace the piston 154 downwardly. The

piston 154 displaces downwardly due to the pressure differential between the portions 176, 178 of the tubular string passage.

As the piston 154 displaces downwardly, the valve assembly 142 is positioned such that the chamber 170 is in communication with the chamber 156 via the passages 164, 5 166. Thus, downward displacement of the piston 154 causes the fluid in the chamber 170 to be transferred back into the chamber 156. This operation "recocks" the system 140, so that additional displacements of the piston 150 may be performed.

The plug 174 may be retrieved from the piston 154 when the recocking operation is completed. Together, the piston 154 and the plug 174 make up a recocking device 184 10 which reverses the flow of fluid from the low pressure region 148 back to the energy source 146.

Note that it is not necessary to recock a system embodying principles of the invention using a pressure differential between portions of a tubular string. For example, another type of actuator may be used as a recocking device to displace the piston 154 15 downwardly. An example of such an actuator is found in the OMNI valve, commercially available from Halliburton Energy Services, Inc. of Houston, Texas.

The OMNI valve actuator operates upon application of annulus pressure, rather than tubing pressure. If used in the system 140, the OMNI valve actuator would preferably apply a force directly to the piston 154 to displace the piston downwardly.

20 Of course, a person skilled in the art would, upon a careful consideration of the above description of representative embodiments of the invention, readily appreciate that many modifications, additions, substitutions, deletions, and other changes may be made to these specific embodiments, and such changes are contemplated by the principles of the present invention.

CLAIMS:

- 1 A hydraulic control and actuation system for a downhole tool, comprising: a valve including at least one valve member which displaces between first and second positions to provide fluid communication between alternating opposite sides of a piston and each of an energy source and a low pressure region; multiple ports providing fluid communication between the valve member and each of the energy source and low pressure region; and at least one seal carried on the valve member, and wherein no seal carried on the valve member is exposed to pressure from the energy source while crossing one of the ports which is in fluid communication with the low pressure region.
- 2 A system according to claim 1, wherein the low pressure region is an internal chamber within a housing assembly.
3. A system according to claim 2, wherein pressure in the internal chamber increases when the valve member displaces between the first and second positions.
4. A system according to claim 1, wherein the energy source is an annulus external to the housing assembly.
- 5 A system according to claim 1, wherein the energy source includes a biasing device.
6. A system according to claim 1, wherein the energy source includes a compressed gas.
7. A system according to claim 1, wherein the energy source includes a battery.
8. A system according to claim 1, wherein the energy source and low pressure region remain isolated from each other when the valve member displaces between the first and second positions.

9. A system according to claim 1, further comprising a pressure regulator between the valve member and a selected at least one of the energy source and the low pressure region, the pressure regulator decreasing a pressure differential between the energy source and the low pressure region across the valve.
10. A system according to claim 1, further comprising a flow regulator between the valve member and a selected at least one of the energy source and the low pressure region, the flow regulator decreasing a flow rate across the valve.
11. A system according to claim 1, further comprising a flow restrictor between the valve member and a selected at least one of the energy source and the low pressure region, the flow restrictor decreasing a flow rate across the valve.
12. A system according to claim 11, wherein the flow restrictor is a fluid passage between the valve member and the selected at least one of the energy source and the low pressure region
13. A system according to claim 1, further comprising a pressure relief valve between the valve member and a selected at least one of the energy source and the low pressure region, the pressure relief valve decreasing a pressure differential between the energy source and the low pressure region across the valve.
14. A system according to claim 1, wherein displacement of the valve member is controlled by an electronic circuit positioned in the housing assembly.
15. A system according to claim 14, wherein the electronic circuit is isolated from well fluids by at least one metal-to-metal seal.
16. A system according to claim 14, wherein the electronic circuit is surrounded by an inert gas.
17. A system according to claim 1, wherein displacement of the valve member is controlled by telemetry transmitted from a remote location.

18. A system according to claim 17, wherein the telemetry is a selected at least one of electromagnetic telemetry, acoustic telemetry, pressure pulse telemetry and telemetry by manipulation of weight or torque applied to a tubular string in which the system is interconnected.
19. A system according to claim 1, wherein displacement of the valve member is controlled from a remote location via hard wire.
20. A system according to claim 1, wherein data transmission to a remote location is provided by telemetry.
21. A system according to claim 20, wherein the telemetry is a selected at least one of electromagnetic telemetry, acoustic telemetry, pressure pulse telemetry and telemetry by manipulation of weight or torque applied to a tubular string in which the system is interconnected.
22. A system according to claim 1, wherein data is transmitted to a remote location via hard wire.
23. A system according to claim 1, wherein a position of the tool is transmitted to a remote location by telemetry.
24. A system according to claim 23, wherein the telemetry is a selected at least one of electromagnetic telemetry, acoustic telemetry, pressure pulse telemetry and telemetry by manipulation of weight or torque applied to a tubular string in which A system is interconnected.
25. A system according to claim 1, wherein a position of the tool is transmitted to a remote location via hard wire.
26. A system according to claim 1, wherein a position of the valve member is transmitted to a remote location by telemetry.

27. A system according to claim 26, wherein the telemetry is a selected at least one of electromagnetic telemetry, acoustic telemetry, pressure pulse telemetry and telemetry by manipulation of weight or torque applied to a tubular string in which the system is interconnected.
28. A system according to claim 1, wherein a position of the valve member is transmitted to a remote location via hard wire.
29. A system according to claim 1, further comprising an electro-mechanical device which is operable to displace the valve member between the first and second positions.
30. A system according to claim 29, wherein the electro-mechanical device is a solenoid.
31. A system according to claim 29, wherein the electro-mechanical device is a motor.
32. A system according to claim 31, wherein the motor outputs an indication of a number of revolutions of the motor, the number of revolutions indicating a position of the valve member.
33. A system according to claim 1, further comprising a displacement sensor which detects displacement of the valve member.
34. A system according to claim 33, wherein the displacement sensor is a linear variable displacement transducer.
35. A system according to claim 1, further comprising a pressure switch which actuates when pressure in the low pressure region reaches a predetermined level.
36. A system according to claim 1, wherein a position of the piston is transmitted to a remote location by telemetry.

37. A system according to claim 36, wherein the telemetry is a selected at least one of electromagnetic telemetry, acoustic telemetry, pressure pulse telemetry and telemetry by manipulation of weight or torque applied to a tubular string in which the system is interconnected.
38. A system according to claim 1, wherein a position of the piston is transmitted to a remote location via hard wire.
39. A hydraulic control and actuation system for a downhole tool, comprising: a housing assembly including an internal chamber serving as a relatively low pressure region; an energy source; an actuator assembly including a piston, the tool operating in response to displacement of the piston; and a valve assembly including a valve member displaceable between a first position in which the piston is biased in a first direction by a pressure differential between the energy source and the low pressure region, and a second position in which the piston is biased in a second direction opposite to the first direction by the pressure differential between the energy source and low pressure region.
40. A system according to claim 39, wherein the energy source is an annulus external to the housing assembly.
41. A system according to claim 39, wherein each of opposite sides of the piston are alternately placed in fluid communication with the energy source and the low pressure region when the valve member is displaced between the first and second positions.
42. A system according to claim 39, wherein the energy source and low pressure region remain isolated from each other when the valve member displaces between the first and second positions.
43. A system according to claim 39, wherein the valve assembly further includes multiple ports providing fluid communication between the valve member, and the energy source and the low pressure region, wherein the valve member carries at least

one seal thereon, and wherein no seal carried on the valve member is exposed to pressure from the energy source while crossing one of the ports which is in fluid communication with the low pressure region.

44. A system according to claim 39, wherein pressure in the internal chamber increases each time the piston displaces in one of the first and second directions.

45. A system according to claim 39, further comprising a pressure sensor sensing pressure in the internal chamber.

46. A system according to claim 45, wherein a position of the piston is indicated by a pressure level in the internal chamber sensed by the pressure sensor.

47. A system according to claim 45, wherein a number of displacements of the valve member between the first and second positions is indicated by a pressure level in the internal chamber sensed by the pressure sensor.

48. A system according to claim 39, wherein the piston has an effective piston area which changes during displacement of the piston.

49. A system according to claim 39, wherein an effective piston area of the piston decreases during displacement of the piston.

50. A system according to claim 39, wherein an effective piston area of the piston increases during displacement of the piston.

51. A system according to claim 39, further comprising a pressure regulator between the valve assembly and a selected at least one of the energy source and the low pressure region, the pressure regulator decreasing the pressure differential between the energy source and the low pressure region in the valve assembly.

52. A system according to claim 39, further comprising a flow regulator between the valve assembly and a selected at least one of the energy source and the low pressure

region, the flow regulator decreasing a flow rate between the energy source and the low pressure region in the valve assembly.

53. A system according to claim 39, further comprising a flow restrictor between the valve assembly and a selected at least one of the energy source and the low pressure region, the flow restrictor decreasing a flow rate between the energy source and the low pressure region in the valve assembly.

54. A system according to claim 53, wherein the flow restrictor is a fluid passage between the valve assembly and the selected at least one of the energy source and the low pressure region.

55. A system according to claim 39, further comprising a pressure relief valve between the valve assembly and a selected at least one of the energy source and the low pressure region, the pressure relief valve decreasing the pressure differential between the energy source and the low pressure region in the valve assembly.

56. A system according to claim 39, further comprising a position sensor detecting a position of the piston relative to the housing assembly.

57. A system according to claim 56, wherein the position sensor is a linear variable displacement transducer.

58. A system according to claim 56, wherein the position sensor is a Hall effect sensor.

59. A system according to claim 58, wherein the Hall effect sensor includes a magnetic material connected to the piston and an electrical coil of the housing assembly, the magnetic material displacing relative to the coil when the piston displaces.

60. A system according to claim 58, wherein the position sensor includes a device which produces an impact in the housing assembly in response to each of incremental displacements of the piston.
61. A system according to claim 60, wherein the position sensor further includes an accelerometer which detects each of the impacts.
62. A system according to claim 56, wherein the position sensor detects when elements of the system contact each other.
63. A system according to claim 56, wherein the position sensor detects movement of at least one element of the system.
64. A system according to claim 39, wherein displacement of the valve member is controlled by an electronic circuit positioned in the housing assembly, the electronic circuit being isolated from well fluids by at least one metal-to-metal seal.
65. A system according to claim 39, wherein displacement of the valve member is controlled by an electronic circuit positioned in the housing assembly, the electronic circuit being surrounded by an inert gas.
66. A system according to claim 39, wherein displacement of the valve member is controlled by telemetry transmitted from a remote location.
67. A system according to claim 66, wherein the telemetry is a selected at least one of electromagnetic telemetry, acoustic telemetry, pressure pulse telemetry and telemetry by manipulation of weight or torque applied to a tubular string in which the system is interconnected.
68. A system according to claim 39, wherein displacement of the valve member is controlled by hard wire from a remote location.

69. A system according to claim 39, wherein data transmission to a remote location is provided by telemetry.
70. A system according to claim 69, wherein the telemetry is a selected at least one of electromagnetic telemetry, acoustic telemetry, pressure pulse telemetry and telemetry by manipulation of weight or torque applied to a tubular string in which the system is interconnected.
71. A system according to claim 39, wherein data transmission to a remote location is provided by hard wire.
72. A system according to claim 39, wherein a position of the tool is communicated via telemetry to a remote location.
73. A system according to claim 72, wherein the telemetry is a selected at least one of electromagnetic telemetry, acoustic telemetry, pressure pulse telemetry and telemetry by manipulation of weight or torque applied to a tubular string in which the system is interconnected.
74. A system according to claim 39, wherein a position of the tool is communicated via hard wire to a remote location.
75. A system according to claim 39, further comprising a pressure switch which actuates when pressure in the low pressure region reaches a predetermined level.
76. A system according to claim 39, further comprising a recocking device which transfers fluid from the low pressure region to the energy source.
77. A system according to claim 76, wherein the recocking device operates in response to a pressure differential between portions of an interior passage formed through the housing assembly.

78. A system according to claim 76, wherein the recocking device operates in response to pressure applied to an annulus exterior to the housing assembly.
79. A system according to claim 39, wherein a position of the valve member is transmitted to a remote location by telemetry.
80. A system according to claim 79, wherein the telemetry is a selected at least one of electromagnetic telemetry, acoustic telemetry, pressure pulse telemetry and telemetry by manipulation of weight or torque applied to a tubular string in which the system is interconnected.
81. A system according to claim 39, wherein a position of the valve member is transmitted to a remote location via hard wire.
82. A system according to claim 39, further comprising an electro-mechanical device which is operable to displace the valve member between the first and second positions.
83. A system according to claim 82, wherein the electro-mechanical device is a solenoid.
84. A system according to claim 82, wherein the electro-mechanical device is a motor.
85. A system according to claim 84, wherein the motor outputs an indication of a number of revolutions of the motor, the number of revolutions indicating a position of the valve member.
86. A system according to claim 39, further comprising a displacement sensor which detects displacement of the valve member.
87. A system according to claim 86, wherein the displacement sensor is a linear variable displacement transducer.

88. A system according to claim 39, wherein a position of the piston is transmitted to a remote location by telemetry.
89. A system according to claim 88, wherein the telemetry is a selected at least one of electromagnetic telemetry, acoustic telemetry, pressure pulse telemetry and telemetry by manipulation of weight or torque applied to a tubular string in which the system is interconnected.
90. A system according to claim 39, wherein a position of the piston is transmitted to a remote location via hard wire.
91. A hydraulic control and actuation system for a downhole tool, comprising: a housing assembly; and an actuator assembly including a piston positioned within the housing assembly, the tool operating in response to displacement of the piston relative to the housing assembly, and the piston having an effective piston area which changes during displacement of the piston.
92. A system according to claim 91, wherein the effective piston area decreases during displacement of the piston.
93. A system according to claim 91, wherein the effective piston area increases during displacement of the piston.
94. A system according to claim 91, further comprising a valve assembly which provides fluid communication between the piston and each of an energy source and a low pressure region.
95. A system according to claim 94, wherein the valve assembly admits fluid from the energy source into the actuator assembly when the piston displaces in each of a first direction and a second direction opposite to the first direction, and wherein the valve assembly permits the fluid to flow from the actuator assembly to the low pressure region when the piston displaces in each of the first and second directions.

96. A system according to claim 95, wherein pressure in the low pressure region increases when the piston displaces in each of the first and second directions.
97. A system according to claim 94, wherein the energy source is an annulus external to the housing assembly.
98. A system according to claim 94, wherein the energy source includes a biasing device.
99. A system according to claim 94, wherein the energy source includes a compressed gas.
100. A system according to claim 94, wherein the energy source includes a battery.
101. A system according to claim 94, wherein the low pressure region is an internal chamber in the housing assembly.
102. A system according to claim 94, further comprising a pressure switch which actuates when pressure in the low pressure region reaches a predetermined level.
103. A system according to claim 94, wherein the valve assembly is controlled by an electronic circuit within the housing assembly.
104. A system according to claim 103, wherein the electronic circuit is isolated from well fluids by at least one metal-to-metal seal.
105. A system according to claim 103, wherein the electronic circuit is surrounded by an inert gas.
106. A system according to claim 94, wherein operation of the valve assembly is controlled by telemetry transmitted from a remote location.

107. A system according to claim 106, wherein the telemetry is a selected at least one of electromagnetic telemetry, acoustic telemetry, pressure pulse telemetry and telemetry by manipulation of weight or torque applied to a tubular string in which the system is interconnected.
108. A system according to claim 94, wherein operation of the valve assembly is controlled from a remote location via hard wire.
109. A system according to claim 91, wherein data transmission to a remote location is provided by telemetry.
110. A system according to claim 109, wherein the telemetry is a selected at least one of electromagnetic telemetry, acoustic telemetry, pressure pulse telemetry and telemetry by manipulation of weight or torque applied to a tubular string in which the system is interconnected.
111. A system according to claim 91, wherein data is transmitted to a remote location via hard wire.
112. A system according to claim 91, wherein a position of the tool is transmitted to a remote location by telemetry.
113. A system according to claim 112, wherein the telemetry is a selected at least one of electromagnetic telemetry, acoustic telemetry, pressure pulse telemetry and telemetry by manipulation of weight or torque applied to a tubular string in which the system is interconnected.
114. A system according to claim 91, wherein a position of the tool is transmitted to a remote location via hard wire.
115. A system according to claim 91, wherein a position of the piston is transmitted to a remote location by telemetry.

116. A system according to claim 115, wherein the telemetry is a selected at least one of electromagnetic telemetry, acoustic telemetry, pressure pulse telemetry and telemetry by manipulation of weight or torque applied to a tubular string in which the system is interconnected.
117. A system according to claim 91, wherein a position of the piston is transmitted to a remote location via hard wire.
118. A system according to claim 91, further comprising an electro-mechanical device which is operable to displace the valve member between the first and second positions.
119. A system according to claim 118, wherein the electro-mechanical device is a solenoid.
120. A system according to claim 118, wherein the electro-mechanical device is a motor.
121. A system according to claim 120, wherein the motor outputs an indication of a number of revolutions of the motor, the number of revolutions indicating a position of the valve member.
122. A system according to claim 91, further comprising a displacement sensor which detects displacement of the valve member.
123. A system according to claim 122, wherein the displacement sensor is a linear variable displacement transducer.



For Innovation

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Application No: GB0609146.6

Examiner: Bob Crowshaw

Claims searched: 1

Date of search: 4 September 2006

Patents Act 1977: Search Report under Section 17

Documents considered to be relevant:

Category	Relevant to claims	Identity of document and passage or figure of particular relevance
X	1 at least	US5234057 A (SCHULTZ) See column 16 line 44 to column 17 line 36 and figures 12 & 13. Note that seals 388,390,396,398 & 400 exposed to the high pressure energy source do not cross any of the ports in fluid communication with the low pressure region.

Categories:

X	Document indicating lack of novelty or inventive step	A	Document indicating technological background and/or state of the art.
Y	Document indicating lack of inventive step if combined with one or more other documents of same category.	P	Document published on or after the declared priority date but before the filing date of this invention.
&	Member of the same patent family	E	Patent document published on or after, but with priority date earlier than, the filing date of this application.

Field of Search:

Search of GB, EP, WO & US patent documents classified in the following areas of the UKC^X :

Worldwide search of patent documents classified in the following areas of the IPC

E21B

The following online and other databases have been used in the preparation of this search report

EPODOC, JAPIO, WPI, TXTE FULLTEXT