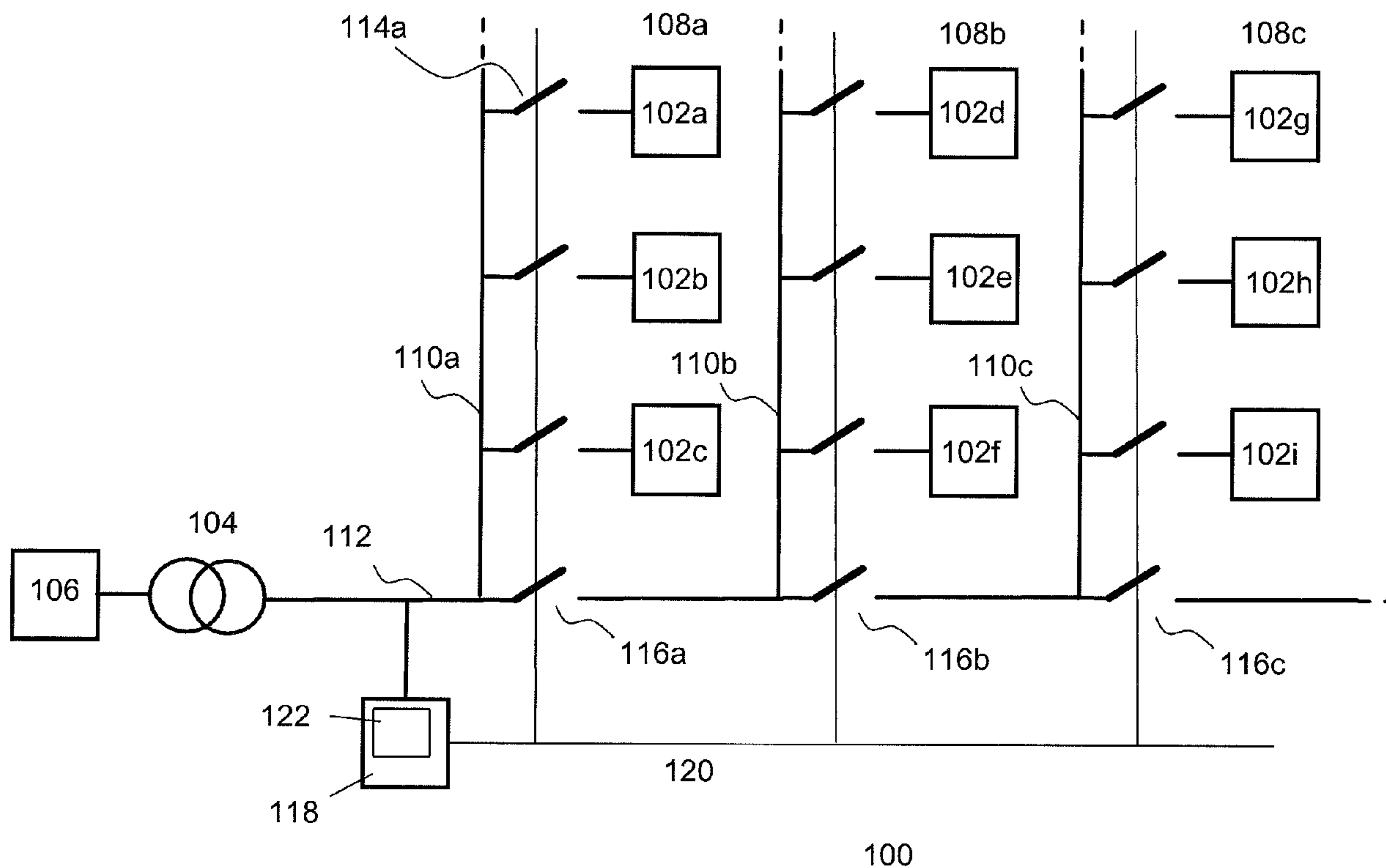




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(57) **Abrégé/Abstract:**

A method and a system are described for island operation of at least two wind turbines associated with a wind farm, wherein said wind farm is configured for providing power generated by wind turbines in said wind farm to a main grid and wherein the method comprises: detecting at least two or more deactivated wind turbines in said wind farm, said deactivated wind turbines being disconnected from said main grid; configuring at least one islanded local grid for electrically connecting said two or more deactivated wind turbines; activating at least one of said deactivated wind turbine using a black start operation; and, connecting said at least one activated wind turbine and at least one of said deactivated wind turbines to said local grid, said activated wind turbine acting as a power supply for said at least one deactivated wind turbine connected to said local grid.

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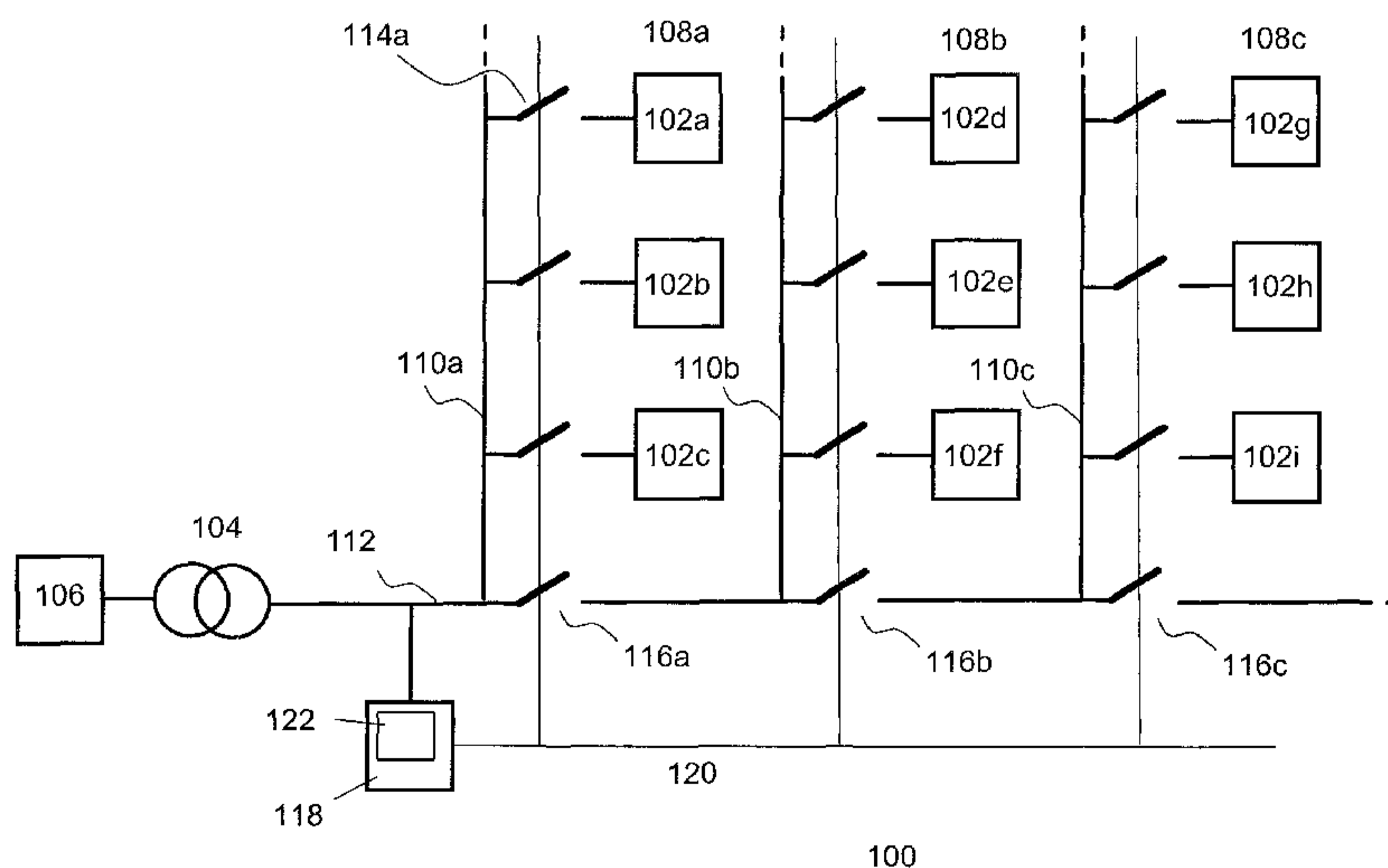


Figure 1

(57) Abstract: A method and a system are described for island operation of at least two wind turbines associated with a wind farm, wherein said wind farm is configured for providing power generated by wind turbines in said wind farm to a main grid and wherein the method comprises: detecting at least two or more deactivated wind turbines in said wind farm, said deactivated wind turbines being disconnected from said main grid; configuring at least one islanded local grid for electrically connecting said two or more deactivated wind turbines; activating at least one of said deactivated wind turbine using a black start operation; and, connecting said at least one activated wind turbine and at least one of said deactivated wind turbines to said local grid, said activated wind turbine acting as a power supply for said at least one deactivated wind turbine connected to said local grid.

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Wind farm island operation

Field of the invention

The invention relates to wind farm island operation and, in particular, though not exclusively, to a method and a controller for island operation of at least two wind turbines associated with a wind farm, said wind farm being configured for providing power generated by wind turbines in said wind farm to a main grid, a wind turbine and a wind farm system using such controller and a computer program product for executing such method.

Background of the invention

Wind turbine technology and in particular offshore wind turbine technology is a rapidly developing field of technology. At offshore locations higher wind speeds are available and installation of larger size wind turbines are possible when compared with the onshore systems. The installation and operations of such wind parks provide some technological challenges. The wind turbines are floating or installed on a submarine foundation and are electrically interconnected with submarine power transmission lines. Moreover, such wind parks are typically installed in relatively remote areas, hence the control system of the wind farm and/or the control system in each wind turbine of the wind farm should be able to take measure when problems occur during operation.

One of the problems faced in wind farm operations relates to so-called islanding. Islanding is a situation which may occur if the wind farm or part of the wind turbines of the wind farm becomes disconnected from the electrical grid, e.g. because of planned switching action or protective switching of a circuit breaker in the grid. For example after detection of a power failure circuit breakers may automatically disconnect one or more turbines from the grid. Thereafter, each disconnected wind turbine sets itself to a parking or standby

state by stopping rotation of the blades and by pitching the blades. The standby state will last until the islanded wind farm can be reconnected to the grid. During this state, the wind turbine controller and other turbine components, e.g. the environmental controller which controls the environmental parameters (temperature, humidity, etc.) of the wind turbine installation to stay within the requested limits, may be supplied with power from an auxiliary power source.

A conventional wind farm turbine typically uses an uninterruptible power supply (comprising e.g. a battery system, super capacitors and/or a diesel generator set) as the auxiliary power source. Diesel generators however require maintenance and refueling and are thus less suitable for use in offshore and/or remote wind farm systems. Moreover, batteries are sensitive to temperature changes and - in order to ensure a power supply over a long duration - typically a large number of batteries is required. Hence, there is a need in the prior art for improved standby operation of a group of islanded wind turbines.

#### Summary of the invention

It is an object of the invention to reduce or eliminate at least one of the drawbacks known in the prior art and to provide in a first aspect of the invention a method of island operation of at least two wind turbines disconnected from the main grid. The method may comprise the steps of: configuring a local grid, said local grid being disconnected and/or electrically isolated from the main grid; activating at least one of said deactivated wind turbines; and/or electrically coupling the activated wind turbine and at least one deactivated wind turbine to the local grid, the activated wind turbine acting as a power supply for the deactivated wind turbine.

In particular, the invention may relate to a method for island operation of at least two wind turbines associated with a wind farm, said wind farm may be configured for providing power generated by wind turbines in said wind farm

to a main grid and wherein the method may comprise: detecting  
at least two or more deactivated wind turbines in said wind  
farm, said deactivated wind turbines being disconnected from  
said main grid; configuring at least one islanded local grid  
5 for electrically connecting said two or more deactivated wind  
turbines; activating at least one of said deactivated wind  
turbine using a black start operation; and, connecting said at  
least one activated wind turbine and at least one of said  
deactivated wind turbines to said local grid, said activated  
10 wind turbine acting as a power supply for said at least one  
deactivated wind turbine connected to said local grid.

The operational wind turbine thus acts as an  
auxiliary power supply, which may either be a supplemental  
auxiliary power supply to the auxiliary power supply of each  
15 wind turbine or a main auxiliary power supply replacing the  
auxiliary power supply of each of the wind turbines. The  
method according to the invention thus provides an efficient  
and cheap way of supplying power to an islanded group of wind  
turbines. The method is especially effective when deactivation  
20 of large groups of wind turbines over a longer period is  
necessary, for example during grid maintenance or defects.  
Moreover, the method reduces the necessity of using combustion  
type generator sets.

In one embodiment the local grid may be configured by  
25 controlling one or more first switches in the one or more  
power transmission lines between said deactivated wind  
turbines. In a further embodiment coupling between the  
activated wind turbine and the at least one deactivated wind  
turbines may be established by controlling one or more second  
30 switches providing an electrical connection between said local  
grid and said activated and deactivated wind turbines  
respectively. In another embodiment each wind turbine  
comprises a wind generator and/or a auxiliary power  
distribution system, said wind generator and/or auxiliary  
35 power distribution system being connectable to the local grid  
using one or more third switches. In yet another embodiment  
said auxiliary power distribution system is further  
connectable to an uninterruptable power supply using one or

more fourth switches. By controlling switches, e.g. circuit breakers or high voltage switches equivalent to such circuit breakers, in the power transmission network and/or the wind turbines, the operational (activated) wind turbine may be simply supply power to the deactivated wind turbines. Moreover, the auxiliary power supply of the wind generator may be used for short term power supply events, e.g. for black-starting a deactivated wind turbine. For longer periods the activated wind turbine provides the necessary power for electrical components in the wind turbine, e.g. the wind turbine controller and the climate controller of the wind turbine.

In a further embodiment at least one of said wind turbines comprise a wind turbine controller, said wind turbine controller being configured for executing at least one process step of: configuring a local grid disconnected from the main grid; activating at least one of said deactivated wind turbines; and/or coupling the activated wind turbine and at least one deactivated wind turbine to the local grid, the activated wind turbine acting as a power supply for the deactivated wind turbine. In this embodiment the deactivated wind turbines isolated from the main grid may autonomously activate a deactivate wind turbine and connect the auxiliary supply lines of the other deactivated to said activated wind turbine which acts as an auxiliary power supply.

In one embodiment a deactivated wind turbine may comprise wind blades which are pitched into vane position.

In another embodiment each of said wind turbines comprises a wind turbine controller, said wind turbine controllers being connected via one or more communications links to a wind farm controller configured for executing at least one process step of: configuring a local grid disconnected from the main grid; activating at least one of said deactivated wind turbines; and/or coupling the activated wind turbine and at least one deactivated wind turbine to the local grid, the activated wind turbine acting as a power supply for the deactivated wind turbine. In this embodiment the standby operation of the deactivated wind turbines is

centrally managed by the wind farm controller, which is connected via a telecommunications network to the wind turbines in the wind farm. Using the telecommunications network the wind farm controller may collect operational information, e.g. deactivation events and/or power- or system failures, from said wind turbines and may individually control the wind turbines on the basis of the collected operational information.

In a further aspect the invention relates to a controller for island operation of two or more deactivated wind turbines disconnected from the main grid, wherein the controller may comprise at least: one or more detectors for detecting isolation of a wind turbine from the main grid and/or deactivation of said wind turbine; means for configuring a local grid, said local grid being disconnected and/or electrically isolated from the main grid; a wind turbine activator for activating at least one of said deactivated wind turbines; and/or coupling means for electrically coupling the activated wind turbine and at least one deactivated wind turbine to the local grid.

In one variant said means for configuring a local grid may comprise a first switch controller for controlling one or more first switches in the one or more power transmission lines between wind turbines identified by said one or more detectors. In a further variant said coupling means may comprise a second switch controller for controlling one or more second switches for providing an electrical connection between said local grid and said activated and deactivated wind turbines respectively.

In yet another variant, the controller may comprise a receiver/transmitter unit for establishing a communications link with at least one of said deactivated wind turbines disconnected from the main grid or with a wind farm controller.

In further aspects the invention relates to a wind turbine comprising a controller as described above and to a wind farm system configured for managing island operation of two or more deactivated wind turbines in said wind farm

system, wherein said deactivated wind turbines being  
disconnected from the main grid and wherein the wind farm may  
comprise a plurality of wind turbines switchable connected  
through one or more power transmission lines to a main grid  
5 and at least one controller as described above.

The invention also relates to a computer program  
product comprising software code portions configured for, when  
run in the memory of computer or a controller such as wind  
farm controller or a wind turbine controller, executing at  
10 least one of the method steps as described above.

The invention will be further illustrated with  
reference to the attached drawings, which schematically will  
show embodiments according to the invention. It will be  
understood that the invention is not in any way restricted to  
15 these specific embodiments.

#### Brief description of the drawings

**Fig. 1** depicts a schematic of a wind farm system  
20 according to one embodiment of the invention.

**Fig. 2** depicts a schematic of the main components of  
a wind turbine.

**Fig. 3A-3C** illustrates the process of an exemplary  
island operation in a wind farm system according to one  
25 embodiment of the invention.

**Fig. 4** depicts the process of an island operation  
according to one embodiment of the invention.

#### Detailed description

**Fig. 1** depicts a schematic of an exemplary wind farm  
system **100** according to one embodiment of the invention. The  
wind farm comprises a plurality of wind turbines **102a-102i**  
connected via one or more switches, e.g. circuit breakers, and  
35 one or more (substation) transformers **104** to an external power  
transmission system (i.e. the main power grid, typically the  
public power grid) **106**, e.g. a three phase 50 or 60 Hz power  
grid, or a high voltage direct current (HVDC) link. The wind

turbines of the wind farm may be electrically interconnected using a local power transmission system (i.e. the local grid) which may comprise power transmission lines **110a-110c** and one or more main power transmission lines **112** for connecting the  
5 wind farm system to the external power transmission system. In the embodiment of **Fig. 1** the wind turbines may be arranged in linear arrays **108a-108c** ("strings"), however other interconnecting arrangement well known in the art are also possible. For example in a further embodiment (not shown), the  
10 wind turbines may be arranged in a closed ring configuration or a star configuration.

In order to protect the wind farm system from damages due to power and/or system failures or to controllably disconnect the wind farm or part of the wind farm various  
15 switches **114a-114i**, **116a-116c** are provided in the power transmission lines. These switches are configured to controllably disconnect either one or more individual wind turbines, one or more strings of wind turbines and/or other configurations of groups of wind turbines from the main grid.  
20 In the embodiment of **Fig. 1** each wind turbine may be connected via a switch **114a-114i** to a power transmission line of the local grid. A wind farm controller **118** may be connected to the main power transmission line and to the switches in the wind farm system. The wind farm controller may be connected via a  
25 bi-directional data link **120** to the wind turbine controllers and the switches in the wind farm system. Electrical sensing units in the wind farm system (not shown) may detect and locate voltage drops, power and/or system failures in the wind farm system and report such drops and/or failures to the wind  
30 park controller. In response to the information provided by the sensing units the wind park controller may - as a safety measure - remotely deactivate the operation of one or more wind turbines in the wind farm.

**Fig. 2** depicts a schematic of the main components of  
35 an exemplary wind turbine **200** used in a wind park as depicted in **Fig. 1**. The wind turbine comprises a generator **202**, e.g. a permanent magnet (PM) generator or a synchronous or asynchronous type generator, which transforms the rotary

energy of the blades into a variable frequency ac electrical power. The output of the generator is fed into a converter **204** typically comprising an inverter for converting the ac power to a dc power and an inverter for converting the dc power into  
5 an ac power of a frequency used by the main grid. Preferably, converter **204** relates to a self-commutated inverter well known in the art. Such self-commutated inverter is configured for generating a stable ac output signal without requiring synchronization of the output signal to an external source.

10 The output of the convertor is connected via a main transformer **206**, a main switch **208**, a main bus bar **210** and a common bus bar **212** to the local grid **214**. The wind turbine is controlled by the wind turbine controller **216**. The controller may collect operational data (e.g. power level, temperature,  
15 wind speed, conversion efficiency, etc.) and use these operational data to control the wind turbine such that optimal operation of the wind turbine is achieved.

Further, the wind turbine controller comprises a transmitter/receiver unit for providing a data link **218** with  
20 the other controllers (wind turbine and/or wind farm) in the wind farm system. In one embodiment, the wind turbine controllers of the wind turbines of the wind farm form a communications network, wherein a wind turbine controller may transmit operational, sensory and/or control data via the  
25 communications network to the wind farm controller and/or to the wind turbine controllers of other wind turbines in the wind farm.

The wind turbine further comprises a low voltage auxiliary power distribution system **220** which is connected via  
30 an auxiliary transformer **222** and an auxiliary bus bar **224** to the common bus bar **212**. The auxiliary power distribution system provides a low power supply for the electrical components, such as the wind turbine controller and the environmental control system (heating and cooling systems) in  
35 the wind turbine. The auxiliary power distribution system may be connected or disconnected from the local grid using a local grid switch **226**. During normal operation the local grid switch

may be closed so that the auxiliary power distribution system is fed by the local grid.

The auxiliary power distribution system may be connected to the local grid in various ways. In one variant  
5 (not shown) instead of a separate main and auxiliary transformer a double secondary winding transformer may be used wherein the auxiliary power distribution system may be connected to the secondary coil. In a further variant, the main switch and the local grid switch may be implemented as a  
10 single switch controlled by the wind turbine controller.

If a wind turbine controller and/or the wind farm controller detects a power fault, it may disconnect - as a protective measure - one or more wind turbines from local grid by opening the main switch **208** and the grid switch **226** of a  
15 predetermined number of wind turbines. During disconnection, further switches e.g. secondary switches **228, 230** may be opened providing further electrical isolation of the wind turbine from the grid. Each of the of the (high voltage) switches and/or high speed circuit breakers may be controlled  
20 (opened/closed) by the wind turbine controller, wind farm controller and/or protective devices.

When the circuit breakers are opened, the wind turbine controller may set the wind turbine in a standby mode by stopping the rotation of the turbine and by pitching the  
25 wind blades in the vane position. A wind turbine in the standby mode (hereafter referred to as a "deactivated" wind turbine) is disconnected from the main grid. Hence in order to ensure continuous standby operation of the wind turbine the auxiliary power distribution system **220** may be connected by a  
30 power supply switch **332** to an uninterruptable power supply (UPS) **234**. Typically the UPS comprises a system of batteries, super capacitors and/or a diesel generator set installed in or near the wind turbine.

The wind turbine controller may be further configured  
35 for black-starting the wind turbine if it is in its deactivated state. Such black-start procedures are well known in the art (see for example US 7,394,166 describing an exemplary wind turbine black start procedure). If the

controller is triggered to start a black-start procedure, it may use the power provided by the UPS in order to pitch the wind blades out of the vane position and to gradually increase the power operation until stable open-circuit operation is  
5 achieved.

Information on the deactivated wind turbines may be collected by the wind turbine controller and transmitted via the data link **218** to the wind farm controller and/or to the wind turbine controllers of other wind turbines in the wind  
10 farm. Hence, the wind farm controller and/or the one or more wind turbine controllers of the wind turbines are able exchange information regarding their operation status and to detect and locate which wind turbines are isolated from the main grid.

When the disconnected wind turbines are required to stay in the standby mode over a longer period of time, the UPS may run out of power. In order to prevent such an undesirable situation, the wind turbine controller and/or the wind farm controller may further comprise an island mode control unit  
15 (IMCU) **122,236** which is adapted to detect one or more deactivated wind turbines which are disconnected from the grid and to initiate an island operation process in response to the detection of deactivated wind turbines. The island operation process is described in more detail with reference to **Fig. 3**  
20 and **4**.

**Fig. 3A-3C** and **Fig. 4** schematically depict a process of island operation according to one embodiment of the invention. In particular, **Fig. 3A-3C** depicts an exemplary island operation of a group of four wind turbines associated  
30 with a wind farm. **Fig. 3A** schematically illustrates four wind turbines **302a-302d**, which may have been deactivated after a power fault or a controlled shut down (either autonomously by one or more wind turbine controllers or by the wind farm controller). Each deactivated wind turbine is isolated from  
35 the grid by opening main switches **304a-304d**, grid switches **306a-306d** and secondary switches **308a-308d, 310a-310d** and each deactivated wind turbine is kept in standby operation by using

its own UPS, which is switchable connected to the wind turbine.

After detection of the power failure or controlled closure, the IMCU may detect and locate deactivated wind turbines and starts a process of reconfiguring the local grid by sequentially closing secondary switches **308b, 308d, 310a-310d** of the deactivated wind turbines (the closing of the switches is symbolically denoted by an arrow). After closing said switches an islanded local grid is formed by interconnected power transmission lines **312, 314, 316**, wherein the local grid is disconnected (i.e. not connected and/or electrically isolated) from the main grid as the switches **318, 320** in the main transmission line are in the open position.

**Fig. 3B** illustrates a second phase of the island operation process. After formation of the islanded local grid, the IMCU selects one of the deactivated wind turbines **302c** and instructs the selected wind turbine **302c** to initiate a black-start procedure.. During a black start a wind turbine is restored to operation without relying on external energy sources. Instead, the wind turbine uses its own UPS (e.g. a battery and/or a diesel generator) to pitch the wind blades out of the vane position and to gradually increase the power operation of wind turbine until stable open-circuit operation (e.g. 10 kV/50 Hz) is achieved.

Once stable operation is achieved, the IMCU connects the operational wind generator **322** to the local grid by remotely closing main switch **304c** of the operational wind generator. Further, the IMCU connects the auxiliary power distribution system of the operational wind turbine **302c** and a first deactivated wind turbine **302d** to the local grid by remotely closing the local grid switches **306c, 306d** of the operational wind turbine and the deactivated wind turbine respectively. In a similar way, the IMCU sequentially connects the other deactivated wind turbines **302a, 302b** to the local grid, which is powered by the operational wind turbine **302c**.

The IMCU thus connects the auxiliary power distribution systems of the individually isolated and

deactivated wind generators to the operational wind turbine thereby forming an islanded group of deactivated wind turbines wherein the wind turbine controllers and/or other electrical elements e.g. the environmental control system in the wind turbine are powered by one operational wind turbine. The operational wind turbine thus acts as an auxiliary power supply  $P_w$ . If the power generated by the activated operational wind turbine is sufficiently large, each deactivated wind turbine having its auxiliary power distribution system connected to the islanded local grid, may use the power supplied by the activated wind turbine instead of the power provided by its UPS. Hence, in one embodiment, the IMCU may optionally instruct the wind turbine controllers to stop using power supplied by the UPS. This process is symbolically depicted in **Fig. 3C**.

Provided that suitable wind conditions are available, the method according to the invention thus provides an efficient and cheap way of supplying power to an islanded group of wind turbines which is required to keep the wind turbines in the standby mode. Using the island operation process, a 4 MW wind turbine may for example power feed twenty deactivated wind turbines (each requiring 200 kW in the standby mode). The method is especially effective when deactivation of large groups of wind turbines over a longer period is necessary, for example during submarine power transmission line defects or maintenance thereof. Moreover, the method reduces the necessity of using combustion type generators.

In case of a large group of deactivated wind turbines the IMCU may decide that activation of one or more further wind turbines is necessary. The IMCU may select for example two operational wind turbines, wherein each of the wind turbines is located such that the power load of the two operative wind turbines are shared.

In a further variant, one or more wind turbine controllers are configured to autonomously initiate island operation of a group of deactivated wind turbines as described with reference to **Fig. 3A-3C**. In that variant, the IMCU is

located in one or more wind turbine controllers instead of the wind farm controller.

In further variants, the methods and systems described with reference to **Fig. 1-4** may be used to operate  
5 two or more islanded local grids, wherein each islanded local grid connects one or more deactivated wind turbines to at least one activated wind turbine.

It is to be understood that any feature described in relation to any one embodiment may be used alone, or in  
10 combination with other features described, and may also be used in combination with one or more features of any other of the embodiments, or any combination of any other of the embodiments. Moreover, it is noted that it clear for the skilled person that the sequence of process steps, in  
15 particular the steps of configuring the local grid, the steps of connecting the activated and/or deactivated wind turbines to the local grid and disconnecting the UPS from auxiliary power distribution system described with reference to **Fig. 3A-3C** may be altered in various ways without departing from the  
20 scope of the invention. Further equivalents and modifications not described above may also be employed without departing from the scope of the invention, which is defined in the accompanying claims.

**CLAIMS**

1. A method for island operation of at least two wind turbines associated with a wind farm, said wind farm being configured for providing power generated by wind turbines in said wind farm to a main grid, the method comprising:

detecting at least two deactivated wind turbines in said wind farm, said at least two deactivated wind turbines being disconnected from said main grid;

configuring at least one islanded local grid for electrically connecting said at least two deactivated wind turbines;

activating at least one of said at least two deactivated wind turbines using a black start operation; and

connecting said at least one activated wind turbine and at least one of said at least two deactivated wind turbines to said local grid, said activated wind turbine acting as a power supply for said at least one deactivated wind turbine connected to said local grid.

2. The method according to claim 1, further comprising configuring said local grid by controlling at least one first switch in at least one power transmission line between said deactivated wind turbines.

3. The method according to claims 1 or 2, further comprising coupling said at least one activated wind turbine and at least one of said deactivated wind turbines to said local grid by controlling at least one second switch, thereby providing an electrical connection between said local grid and said at least one activated and deactivated wind turbine respectively.

4. The method according to any one of claims 1 to 3, wherein each of said wind turbines comprises a wind generator, said method comprising: connecting the wind generator of at least one of said activated wind turbines to said local grid using at least one third switch.

5. The method according to any one of claims 1 to 4, wherein each of said wind turbines comprises an auxiliary power distribution system and an uninterruptible power supply.

6. The method according to claim 5, further comprising said auxiliary power distribution system using power generated by at least one of said activated wind turbines instead of power associated with said uninterruptable power supply.

7. The method according to any one of claims 1 to 6, wherein at least one of said wind turbines comprise a wind turbine controller, said wind turbine controller being configured for executing at least one process step as defined in claim 1.

8. The method according to any one of claims 1 to 6, wherein each of said wind turbines comprise a wind turbine controller, said wind turbine controller being connected via one or more communication links to a wind farm controller configured for executing at least one process steps as defined in claim 1.

9. A controller for island operation of at least two wind turbines associated with a wind farm, said wind farm being configured for providing power generated by wind turbines in said wind farm to a main grid, the controller comprising:

one or more detectors configured to detect at least two deactivated wind turbines in said wind farm, said at least two deactivated wind turbines being disconnected from said main grid;

a local grid controller configured to configure at least one islanded local grid for electrically connecting said at least two deactivated wind turbines;

a wind turbine activator configured to activate at least one of said at least two deactivated wind turbines using a black start operation; and

a grid coupler configured to connect said at least one activated wind turbine and at least one of said at least two deactivated wind turbines to said local grid, said at least one activated wind turbine acting as a power supply for said at least one of said at least two deactivated wind turbine connected to said local grid.

10. The controller according to claim 9, wherein said local grid controller comprises a first switch controller for controlling at least one first switch in at least one power transmission line between wind turbines identified by said one or more detectors.

11. The controller according to claims 9 or 10, wherein said grid coupler comprises a second switch controller for controlling at least one second switch for providing an electrical connection between said local grid and said activated and deactivated wind turbines respectively.

12. The controller according to any one of claims 9 to 11, wherein said controller further comprises a receiver/transmitter unit for establishing a communications link with at least one of said at least two deactivated wind turbines disconnected from the main grid or with a wind farm controller .

13. A wind turbine comprising a controller according to any one of claims 9 to 12.

14. A wind farm system configured for providing power generated by wind turbines in a wind farm to a main grid, said wind farm system further configured for managing island operation of at least two deactivated wind turbines in said wind farm system, said at least two deactivated wind turbines being disconnected from the main grid, the wind farm comprising a plurality of wind turbines switchably connected through at least one power transmission line to a main grid and at least one controller according to any one of claims 9 to 12.

15. A computer readable medium having machine-executable program code stored thereon for executing a method according to any one of claims 1 to 8.

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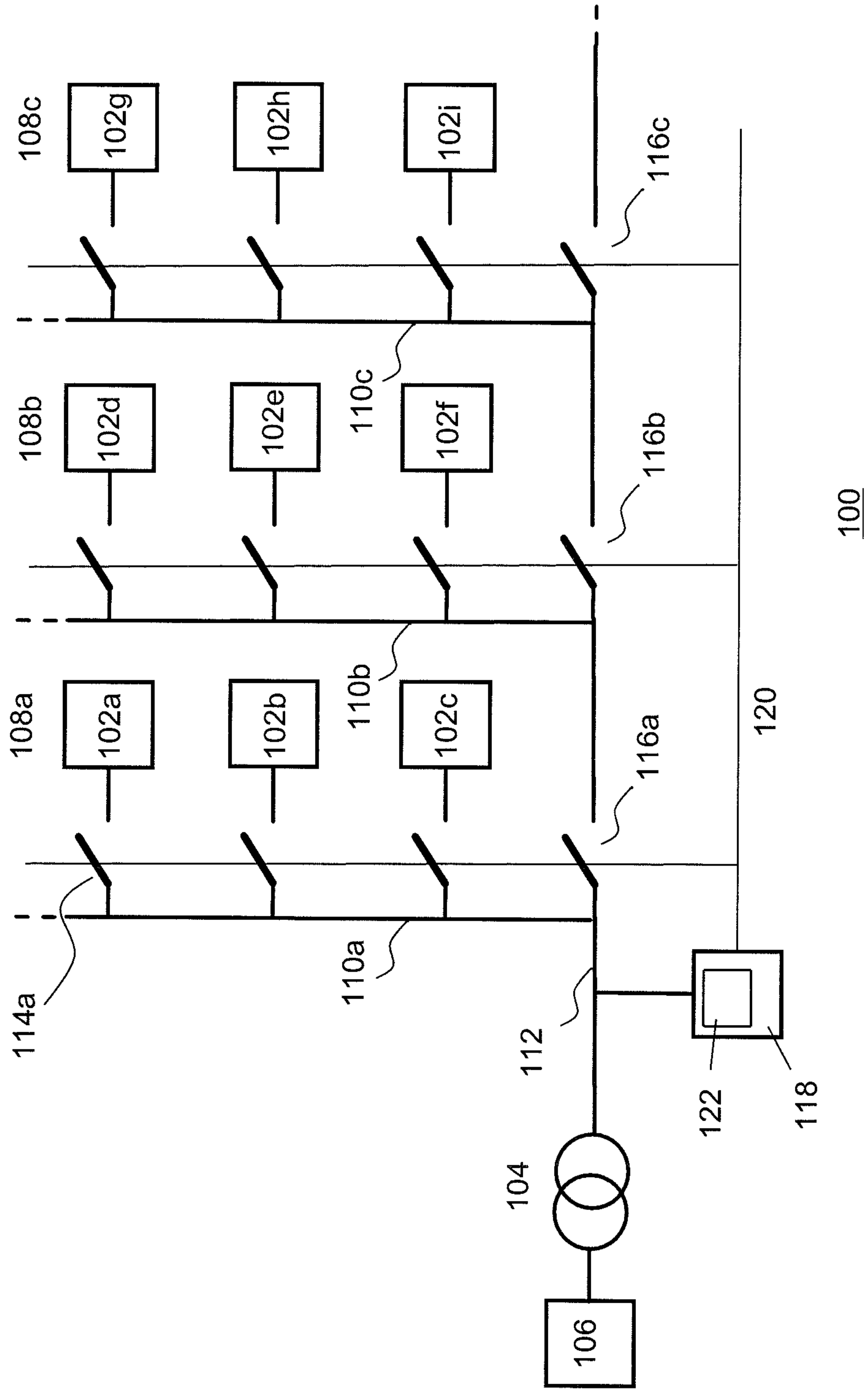


Figure 1

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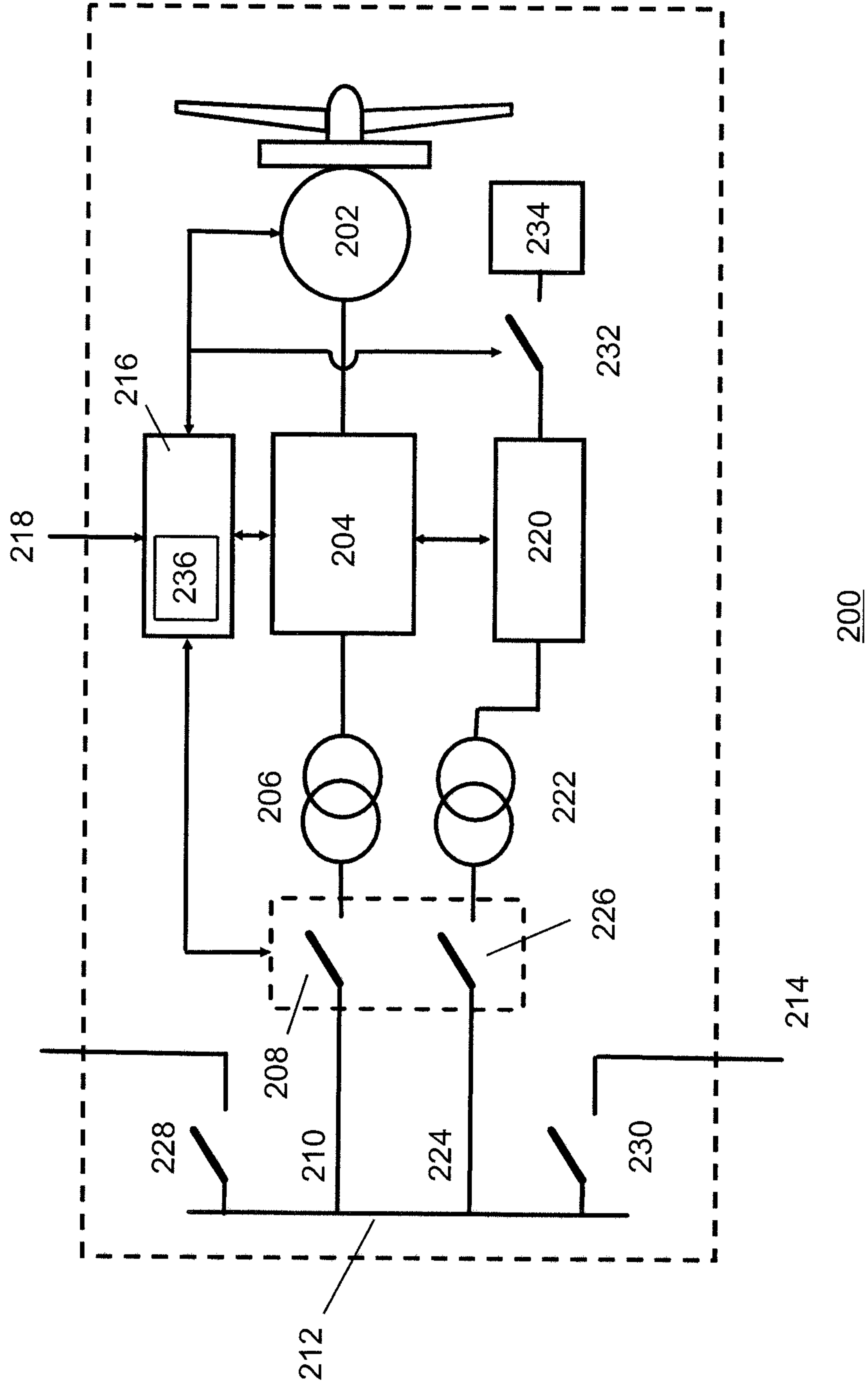
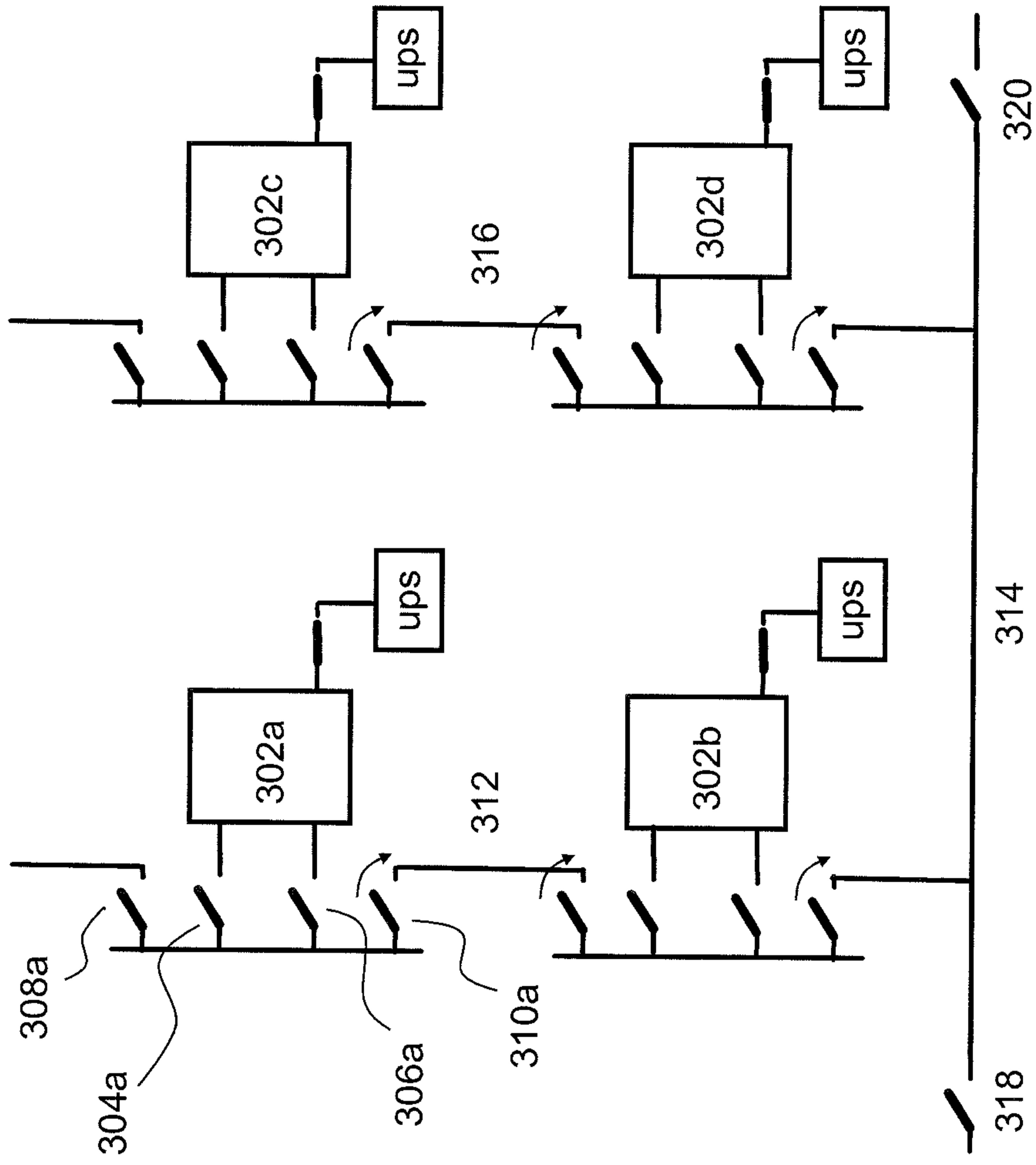


Figure 2

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300

Figure 3A

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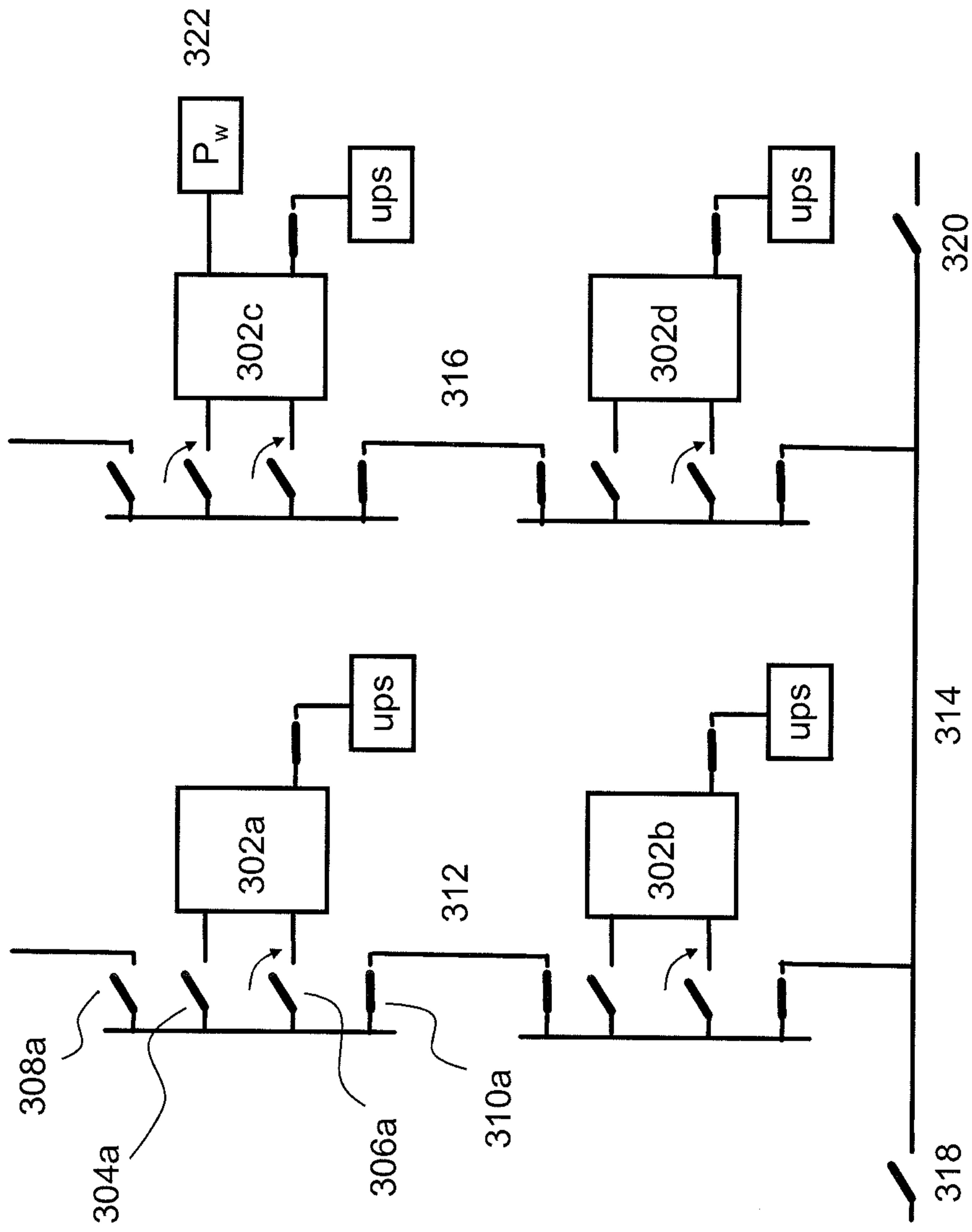


Figure 3B

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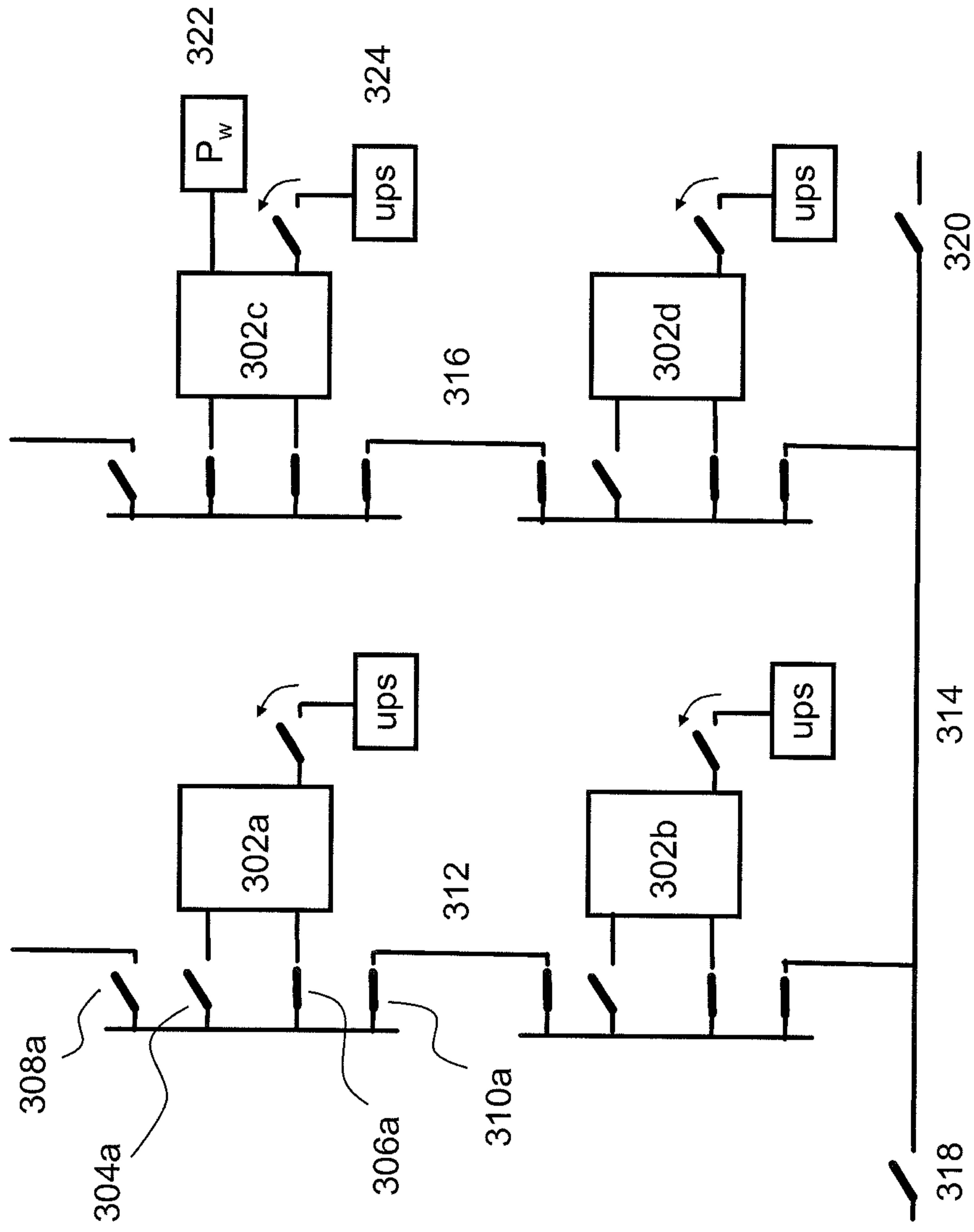
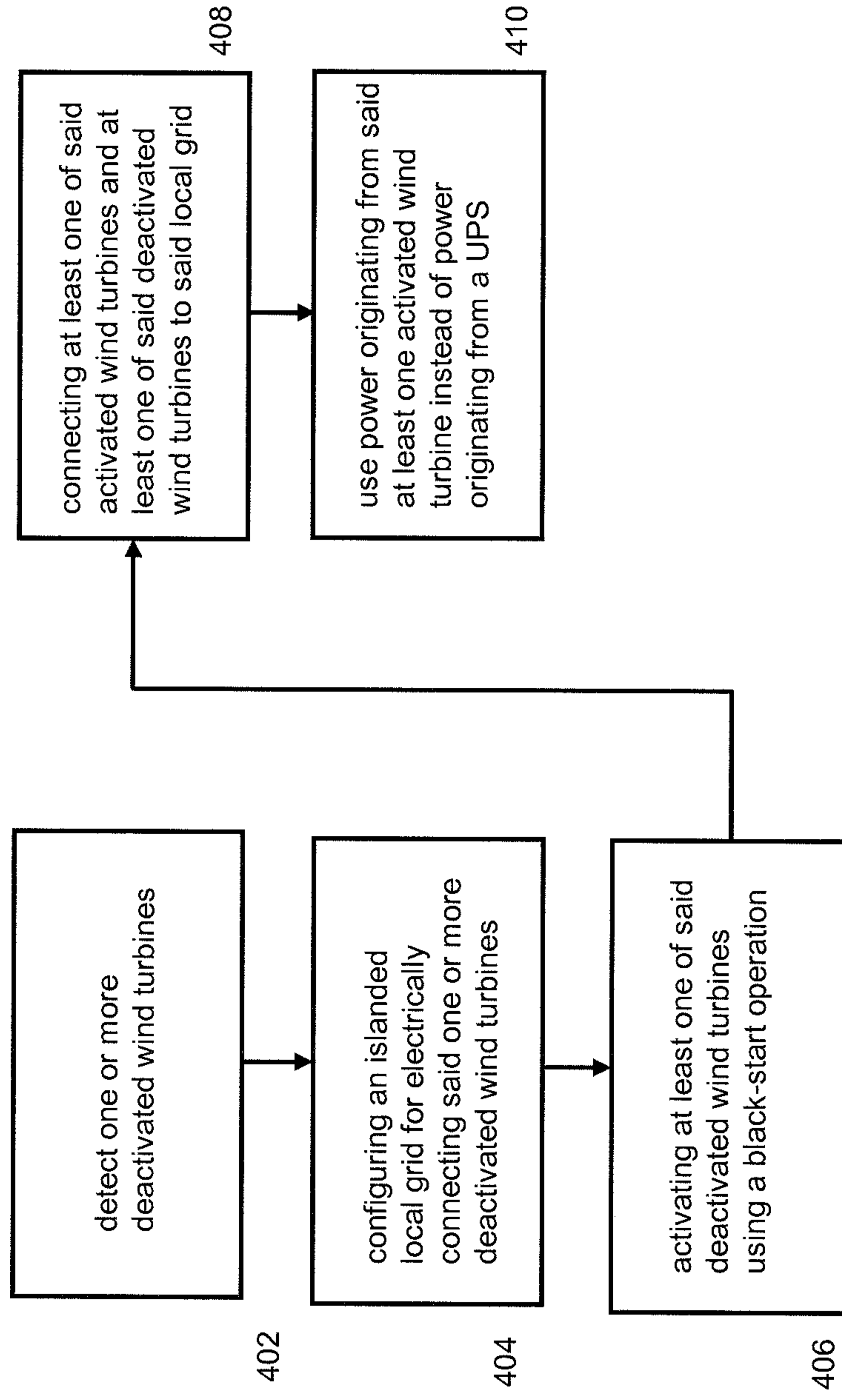


Figure 3C

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400

Figure 4

