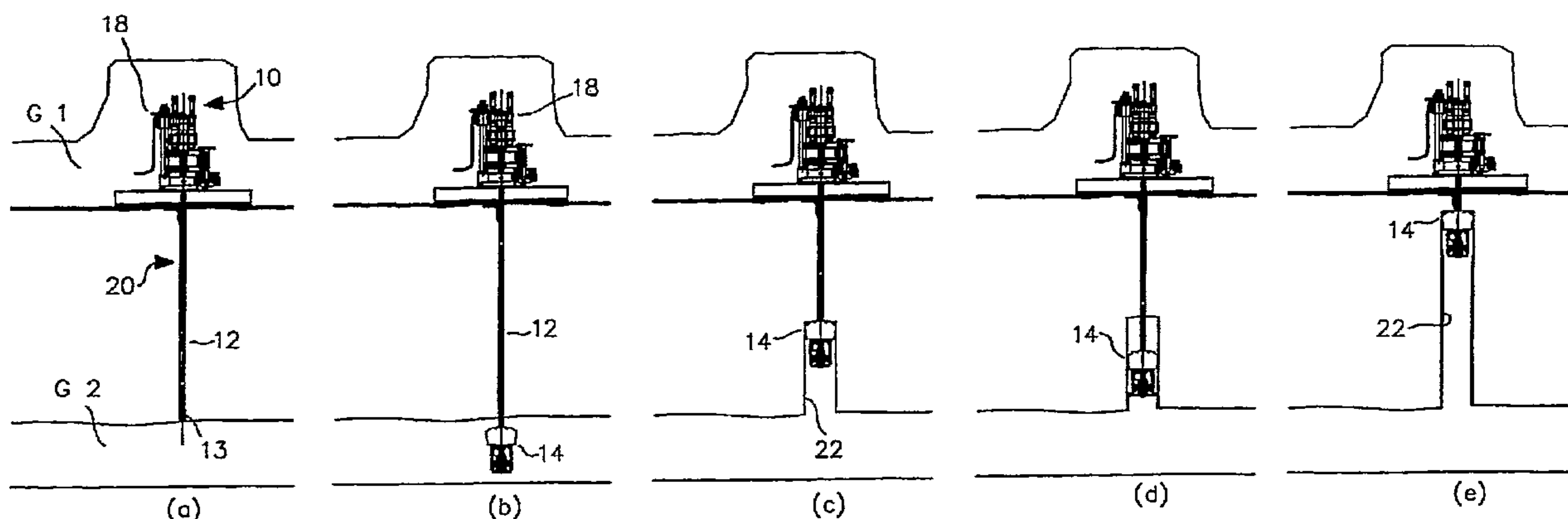




(86) Date de dépôt PCT/PCT Filing Date: 2004/01/27
(87) Date publication PCT/PCT Publication Date: 2004/08/12
(45) Date de délivrance/Issue Date: 2011/04/19
(85) Entrée phase nationale/National Entry: 2005/07/26
(86) N° demande PCT/PCT Application No.: CA 2004/000101
(87) N° publication PCT/PCT Publication No.: 2004/067899
(30) Priorité/Priority: 2003/01/27 (US60/442,505)

(51) Cl.Int./Int.Cl. *E21B 7/28* (2006.01),
E21B 17/18 (2006.01), *E21B 33/138* (2006.01)
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(54) Titre : PROCÉDE ET EQUIPEMENT DE FORAGE ET DE CHEMISAGE DE TROU DE FORAGE
(54) Title: PROCESS AND SYSTEM FOR DRILLING AND LINING A BORE HOLE



(57) **Abrégé/Abstract:**

An apparatus is provided for the drilling of a borehole and its simultaneous lining with cement or the like by the same apparatus. The apparatus comprises a combination spray head and reamer head, a means to drive the reamer head through a borehole and a means for delivering cement to the spray head. Cement is fed to a rotatable spray disc or arm of the spray head, which is arranged to distribute the cement substantially evenly over the internal surface of the borehole created by the reamer head. The apparatus uses lines drill rods, as well as a lined reamer core with a double walled plastic tube. An air transfer assembly is used to connect an internal air source to an air passagae contained in the plastic tube, such that the external air source remains stationary during rotation of the lined drill rods and attached reamer and spray heads.



(12) INTERNATIONAL APPLICATION PUBLISHED UNDER THE PATENT COOPERATION TREATY (PCT)

(19) World Intellectual Property
Organization
International Bureau



(43) International Publication Date
12 August 2004 (12.08.2004)

PCT

(10) International Publication Number
WO 2004/067899 A1

(51) International Patent Classification⁷: **E21B 7/28**,
33/138, 17/18

(21) International Application Number:
PCT/CA2004/000101

(22) International Filing Date: 27 January 2004 (27.01.2004)

(25) Filing Language: English

(26) Publication Language: English

(30) Priority Data:
60/442,505 27 January 2003 (27.01.2003) US

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(81) Designated States (unless otherwise indicated, for every kind of national protection available): AE, AG, AL, AM, AT, AU, AZ, BA, BB, BG, BR, BW, BY, BZ, CA, CH, CN, CO, CR, CU, CZ, DE, DK, DM, DZ, EC, EE, EG, ES, FI, GB, GD, GE, GH, GM, HR, HU, ID, IL, IN, IS, JP, KE, KG, KP, KR, KZ, LC, LK, LR, LS, LT, LU, LV, MA, MD, MG, MK, MN, MW, MX, MZ, NA, NI, NO, NZ, OM, PG, PH, PL, PT, RO, RU, SC, SD, SE, SG, SK, SL, SY, TJ, TM, TN, TR, TT, TZ, UA, UG, US, UZ, VC, VN, YU, ZA, ZM, ZW.

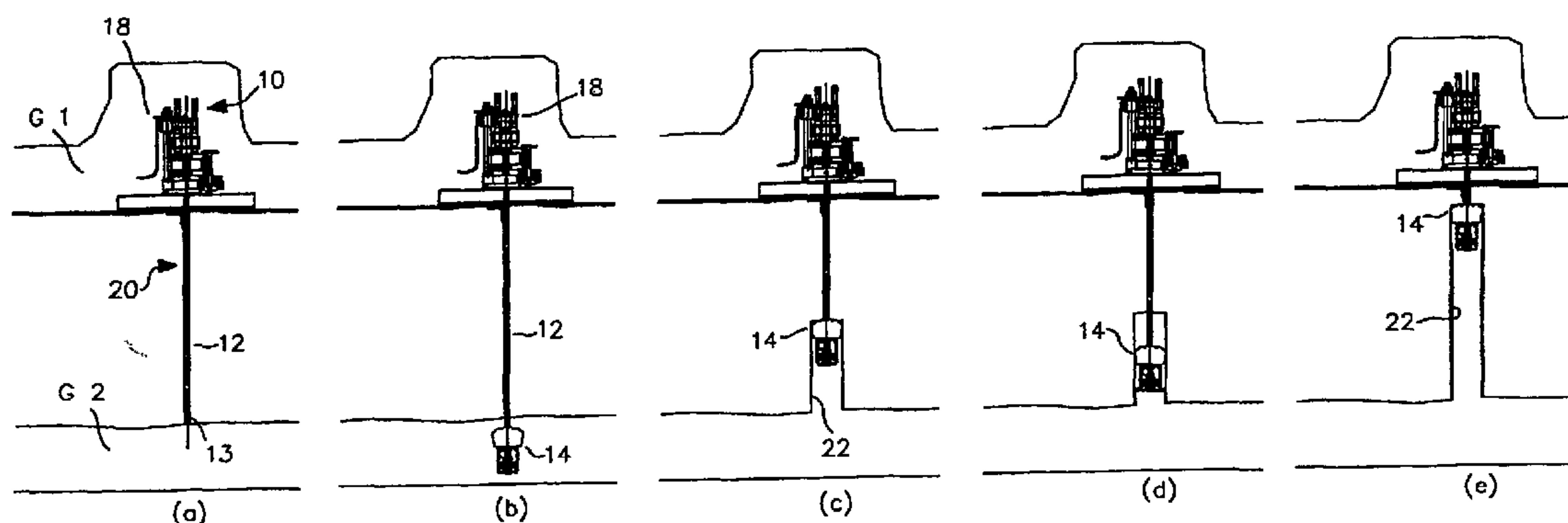
(84) Designated States (unless otherwise indicated, for every kind of regional protection available): ARIPO (BW, GH, GM, KE, LS, MW, MZ, SD, SL, SZ, TZ, UG, ZM, ZW), Eurasian (AM, AZ, BY, KG, KZ, MD, RU, TJ, TM), European (AT, BE, BG, CH, CY, CZ, DE, DK, EE, ES, FI, FR, GB, GR, HU, IE, IT, LU, MC, NL, PT, RO, SE, SI, SK, TR), OAPI (BF, BJ, CF, CG, CI, CM, GA, GN, GQ, GW, ML, MR, NE, SN, TD, TG).

Published:

- with international search report
- before the expiration of the time limit for amending the claims and to be republished in the event of receipt of amendments

For two-letter codes and other abbreviations, refer to the "Guidance Notes on Codes and Abbreviations" appearing at the beginning of each regular issue of the PCT Gazette.

(54) Title: METHOD AND APPARATUS FOR RAISE BORE DRILLING AND LINING A BORE HOLE



(57) Abstract: An apparatus is provided for the drilling of a borehole and its simultaneous lining with cement or the like by the same apparatus. The apparatus comprises a combination spray head and reamer head, a means to drive the reamer head through a borehole and a means for delivering cement to the spray head. Cement is fed to a rotatable spray disc or arm of the spray head, which is arranged to distribute the cement substantially evenly over the internal surface of the borehole created by the reamer head. The apparatus uses lines drill rods, as well as a lined reamer core with a double walled plastic tube. An air transfer assembly is used to connect an internal air source to an air passagae contained in the plastic tube, such that the external air source remains stationary during rotation of the lined drill rods and attached reamer and spray heads.

WO 2004/067899 A1

PROCESS AND SYSTEM FOR DRILLING AND LINING A BORE HOLE

BACKGROUND OF THE INVENTION

FIELD OF THE INVENTION

[0001] The present invention relates to a method and apparatus for raise bore drilling and lining of a borehole, more specifically to bore holes drilled for use in the mining industry.

DESCRIPTION OF THE PRIOR ART

[0002] Raise bore drilling has been used in the mining industry for many years and has been successful in virtually all types of rock. Modern raise bore drilling machines are capable of boring a pilot hole of up to 1000 meters and then reaming the pilot hole out to between 3 and 20+ feet. Prior to the drilling of the pilot hole, information relating to the bore hole (i.e. location, start and end co-ordinates, size of hole, start-and-break-through mine levels, and the type of rock) are required to determine the size of raise drilling machine required, size of reamer, length of hole, and the size and number of drill rods required to complete the bore hole formation. Once this information is ascertained, the layout of the drilling apparatus is calculated and the drilling station is set up.

[0003] The first stage of borehole drilling involves the creation of a pilot hole. The piloting process generally begins by assembling a pilot bit, roller bit stabilizer, one or two ribbed stabilizers and loading the assembly into the raise drill. On drilling, the hole is flushed with a fluid medium, typically water, to flush cuttings away from the pilot bit. The resultant slurry is forced up through the drilled hole around the outside of the drill and is piped away from the raise drill by means known to one skilled in the art. Typically, a new drill rod is added after each five feet of drilling is completed, however lesser drill rod lengths are also used. The pilot process continues until the pilot bit breaks through at a lower level of the mine.

[0004] The second stage involves the replacement of the pilot bit with a reamer to enlarge a portion of the pilot hole. Generally the reamer is positioned such that it is adjacent to the surface of the rock face and is loaded to the tension required to force the reamer cutters into the rock during rotation of the drill string. Typically, after each drill rod length of reaming is complete, a drill rod is removed and the process is repeated until the reamer is

1 immediately below the raise drill set up rail. At this point the reamer is removed and the
2 borehole is completed.

3 **[0005]** The third stage involves lining of the borehole with a material such as cement
4 to guard against the erosion and potential collapse of the borehole walls. Once the reamer and
5 drilling equipment are removed, a lining delivery equipment is set up. Typically, this process
6 involves the use of a separate device under remote control in order to avoid an operator
7 having to descend into the boreholes. Several systems exist for the application of this lining,
8 such as pre-formed liner sleeves, shuttering, and a spray-on apparatus. However, each is an
9 independent system to the apparatus used for the drilling of the borehole. This arrangement
10 has disadvantages in that set-up time is required for both the drilling apparatus and lining
11 delivery equipment. Accordingly, the use of two separate and independent systems in the
12 creation of a borehole, one for drilling and one for lining, can require two crews and two sets
13 of equipment. This method can be particularly time consuming and costly.

14 **[0006]** In the art, Canadian Patent 1,308, 249 describes a process for the lining of
15 bore holes involving an apparatus for the remote spraying of cement on the walls of a bore
16 hole. This patent focuses solely on the lining of the borehole once the borehole has been
17 created. Canadian Patent 1,251, 475 teaches a raise bore mining method; however, the patent
18 does not discuss the lining of the bore itself.

19 **[0007]** It is an object of the present invention to provide a drilling system and method
20 to obviate or mitigate at least some of the above-mentioned disadvantages.

21 22 SUMMARY OF THE INVENTION

23 **[0008]** The raise bore drilling and lining apparatus of the present invention comprises
24 a raise boring drill for boring a raise into a pilot hole, using a drill string to create a bore hole;
25 a reamer head affixed to one end of the drill string where the drill string and reamer have a
26 passage defined there through which is generally coaxial with the drill string; and a spreader
27 assembly for distributing a liner material on the wall of the bore hole, where the spreader
28 assembly is affixed to the reamer at an end opposite to the drill string.

29 **[0009]** The combined liner and drill apparatus enables a single system to both line
30 and drill the bore hole and help improve the efficiency of the overall process. The reamer
31 remains in the borehole during the distribution of the liner material on the wall of the
32 borehole. Further, the reamer and spreader assembly is used to help provide a uniform
33 thickness of liner material to the wall of the borehole.

1 [0010] According to the present invention there is provided a raise bore drilling and
2 lining apparatus for creation of a borehole. The apparatus comprising: a raise boring drill for
3 boring a raise into a pilot hole using a drill string to create a bore hole; a reamer head affixed
4 to one end of said drill string, the drill string and reamer having a passage there through
5 generally coaxial with the drill string; and a spreader assembly for distributing a liner
6 material on the wall of the bore hole, said assembly affixed to said reamer at an end opposite
7 end to the drill string.

8 [0011] According to a further aspect of the present invention there is provided a method
9 of drilling and lining a raise bore hole. The method comprising the steps of: boring a pilot
10 hole using a conventional raise boring drill having a pilot bit; flushing said pilot hole to flush
11 cutting away from said drill with a fluid medium; removing said pilot bit from said raise bore
12 drill; attaching a drill string having a reamer affixed thereto, said drill string and said reamer
13 having a passage defined there through; installing a spreader delivery tube within said
14 passage; attaching a spreader assembly to said reamer at an opposite end to said drill string;
15 lowering said drill string through said pilot hole; reaming said pilot hole for a specified
16 distance to create a bore hole; and applying a liner medium to the wall of said bore hole using
17 said spreader assembly.

18 [0012] Other aspects of the invention can include a double walled drill rod and a spreader
19 assembly.
20

21 BRIEF DESCRIPTION OF THE DRAWINGS

22 [0013] These and other features of the preferred embodiments of the invention will
23 become more apparent in the following detailed description in which reference is made to the
24 appended drawings wherein:

25 [0014] Figure 1 is a schematic representation of the sequence of steps used to create a
26 raise bore.

27 [0015] Figure 2 is an enlarged view of a raise bore drilling and lining apparatus used in
28 Figure 1;

29 [0016] Figure 3 is a cross-sectional view of a drill rod of the apparatus of Figure 1;

30 [0017] Figure 4 is an enlarged cross-sectional view of a pair of coupled rods of Figure 3;

31 [0018] Figure 5 is a cross-sectional view similar to Figure 3 of an alternative
32 embodiment of drill rod;

33 [0019] Figure 6 is shows a sectional view of a drive arrangement of the drill string with
34 the raise drill of Figure 1;

1 [0020] Figure 7 is an enlarged sectional view of a component used in the drive of Figure
2 6;

3 [0021] Figure 8 is a side view of a reamer assembly;

4 [0022] Figure 9 a sectional view on an enlarged scale of the reamer assembly of Figure 8;
5

6 DESCRIPTION OF THE PREFERRED EMBODIMENTS

7 [0023] Referring firstly to Figure 1, raise bore drilling apparatus generally indicated at 10
8 is located in an upper gallery G1 of a mine at a position in which a vertical bore
9 interconnecting the upper gallery G1 and lower gallery G2 is required. The raise bore drilling
10 apparatus 10 includes a raise bore drill 18 to which is connected a drill string 12. The drill
11 string 12 is formed from interconnected drill rods 36 to which is connected a tool 13.

12 [0024] As shown in Figure 1a, the apparatus 12 is initially used with a pilot drill bit to
13 drill a pilot hole 20 from the upper gallery G1 to the lower gallery G2. During the drilling,
14 the drill string 12 is advanced downwardly with additional lengths of drill rod 36 added as
15 required. Upon completion of the pilot hole, the drill bit is removed and replaced with a
16 reamer assembly 14 which is used to enlarge the pilot hole 20 to the required diameter as will
17 be described more fully below. The details of the apparatus 10 as used with the reamer
18 assembly 14, is shown more fully in Figure 2.

19 [0025] The drill string 12 connected to reamer assembly 14 by a releasable coupling 15.
20 The drill string 12 is also connected by a coupling 51 to a raise bore drill 18, which rotates
21 the coupled drill string 12 and reamer assembly 14 to enlarge a pilot hole 20 for producing a
22 bore hole 22. The reamer assembly includes a reamer 17 and a spreader assembly 16 is
23 fastened to the bottom of the reamer 17, to provide for co-joint rotation between the reamer
24 17 and spreader assembly 16. The drill string 12 and reamer 14 have an internal passage 23
25 there-through that contains ducts for supplying drilling fluid, bore hole liner material,
26 typically referred to as shotcrete, and a drive fluid to the spreader assembly 16. The spreader
27 assembly 16 includes a rotating spreader wheel that is effective to apply the liner material 26
28 to the sides of the borehole 22.

29 [0026] Accordingly, as the reamer 17 is raised and rotated to enlarge the pilot hole 20, as
30 shown in Figure 1, the spreader assembly 16 is also raised. The reamer 17 rotates and thereby
31 producing debris 34 and the bore hole 22. Once a section of the bore hole 22 is produced, the
32 drill string 12 is lowered and the spreader assembly 16 rotated to direct the liner material
33 against the side of the produced bore hole 22 for producing a lined bore hole 25.

[0027] As shown in more detail in Figure 3, the drill string 12 of the apparatus 10 is composed of a series of connected drill rods 36, with a female coupling 37 and a male coupling 38 at opposite ends. The couplings 37, 38 have complementary threads 39 for connecting adjacent drill rods 36 to form the drill string 12 (see Figure 1). It is recognised that the drill rods 36 could also have at either end two male couplings 38 or two female couplings 37 with suitable inserts, if desired. The drill rod 36 has an outer casing 41 within which a liner 40 is located. The liner 40 can be made of a rigid plastic material, such as but not limited to polyethylene, and defines a series of ducts for supplying the material used in the process from the raise drill 18 to the spreader assembly 16. The liner includes three concentric tubes, 42, 44, 46 that extend between a sleeve 43 at the male coupling 38 and a locating ring 47 adjacent the threaded portion 39 of the female end 37. The sleeve 43 has a radial flange 49 to locate it axially on the casing 37 and is sealed by O-rings 45 to the casing. The flange 49 is situated on top of the coupling 37 to sit on a leading edge of the threaded portion of the drill rod 36 to help prevent the liner 40 of the drill rod 36 from being pushed through when threading the drill rods 36 together as shown in Figure 4.

[0028] Referring to Figure 4, the alignment of adjacent drill rods 36, is shown to permit the rods 36 to be connected by mating the respective threads 39 of the female coupling 37 of rod 36 with the male coupling of the rod 36. The tube 42 has a sleeve 49 secured to it at one end with an O-ring 48a located within the sleeve 49. The inner diameter of sleeve 49 is dimensioned to receive the tapered upper end of the tube 42 and provide a continuous passageway across the coupling.

[0029] The tube 42 is located radially within the tube 44 by spiders 50 at opposite ends that do not impede flow along the tube 44. Tubes 44 are interconnected by a female – female fitting 51 that is secured to one end of the tube 44. The opposite end of the tube 44 has an annular groove 53 to receive an O-ring 48b that forms a seal between adjacent ends of tubes 44.

[0030] The tube 44 is in turn supported within the tube 46 on spaced supports 54 that permit flow across the coupling in the annulus between the tubes 44, 46. The O-ring seals 48a,b provide for continuity of flow in the tubes passageways 42,44, 46 between adjacent drill rods 36a,b, thereby facilitating the transfer of the material and fluid from the raise drill 18 to the reamer assembly 16. It is recognised that other forms of seals 48a,b other than O-rings could be used for the passageways 42, 44, if desired.

[0031] A particular form of rod 36 used in the body of the string 12 is shown in Figure 4. It is conventional to use a ribbed stabilized rod, as shown in Figure 5 periodically in the drill

1 string 12 and the liner 40 may be incorporated within such a rod. As shown in Figure 5, the
2 stabilizer rod 36a has an internal cavity 23 to receive the liner 40 but the casing 37 has ribs
3 providing a greater bending strength and guidance of the string 12 within the pilot bore 20.

4 **[0032]** The tubes 42, 44, 46 are connected to respective material supplies within the drill
5 unit 18 as shown more fully in Figures 6 and 7. The drill unit 18 includes a drive head
6 generally indicated 60 to which the drill string 12 is connected. The drive head 60 is
7 supported on the drill unit 18 for movement along the axis of the rod 12 in a conventional
8 manner to allow the coupling and uncoupling of the rod 36 to the drill string 12 as required.
9 The drive head 60 includes a support casing 62 secured to the frame of the drill unit 18. A
10 motor 64 is located on the casing 62 and drives a gear train 66. The gear train is connected to
11 a drive shaft 68 that extends through the casing 62 and is supported by a pair of bearings 70.
12 An adapter 72 is bolted to the lower end of the drive shaft 68 and has a configuration
13 corresponding to the male end 38 of a drill rod 36.

14 **[0033]** The opposite end of the drive shaft 68 is connected to a hub 74 of a rotary seal
15 assembly 76 with a carrier stationary 78 of the seal assembly 76 secured to the casing 62. A
16 central bore 80 extends through the drive shaft 68 and carries a tube 82. The tube 82 is
17 connected to the hub 74 in alignment with a feed cavity 84 that is in communication with a
18 gravity fed hopper (not shown). The tube 82 defines an outer annulus 86 between the tube 82
19 and bore 80 that is in communication with an internal passage 88 extending through the hub.
20 The passage 88 is aligned with a supply passage 90 in the carrier 78. A pair of slip seals 92
21 are axially spaced on opposite sides of the passage 88 to permit rotation between the hub and
22 carrier.

23 **[0034]** An inner conduit 94 extends through the tube 82 and is connected to a supply line
24 96 within the hub 74. The line 96 is axially aligned with a supply passage 98 in the carrier
25 with seals 100 axially spaced on opposite sides of the passage 98 to permit relative rotation
26 between the carrier 78 and hub 74.

27 **[0035]** The arrangement of the shaft 68 and carrier 78 permits three fluid supplies to be
28 introduced independently through the stationary carrier 78 through passages 84, 90, and 98
29 for connection with the tubes 42, 44, 46, in the drill rods 36. The connection to the drill rod
30 36 is provided by the adaptor 72.

31 **[0036]** The adaptor 72 has a base 102 and a nose 104 projecting from the base. The outer
32 diameter of the nose 104 is dimensioned to be a close fit within the sleeve 37 of the liner 40
33 and to be sealed by the O-ring 48b. The nose 104 has an inner cone 106 that is similarly

dimensioned to fit within the female-female sleeve 53 and internal passageways 108 on a land 110 are aligned with the annulus formed between the tube 44 and tube 46.

[0037] The inner conduit 94 extends through the nose 104 and has a sleeve 112 at its lower end to receive the upper end of tube 42. There is thus a fluid connection through the carrier 78 to the passageways in the liner 40.

[0038] The drill rod 36 is secured to the shaft 68 by means of the coupler 51. The coupler 51 has a female threaded portion 112 to receive the male threaded end of the rod 36 and an outer spline 114 that is received in an internal socket 116 on the shaft 68. The coupling 51 is secured by a retainer ring 117 and permits limited axial float relative to the drive shaft for secure connection of the adaptor 72 to the rod 36. It will be apparent that as the drive shaft 68 is rotated by the motor 64, the torque is transmitted to the rod 36 through the coupling 51. The tubes within the shaft 68 rotate with it and with the slip coupling between the carrier 78 and hub 74 allowing the transfer of fluids between the stationary and rotating portions.

[0039] A tool 13 is connected at the opposite end of the drill string 12 and may either be a conventional drill bit for drilling the pilot hole or a reamer assembly 14 as shown in Figures 8 and 9.

[0040] Referring firstly to Figure 8, the reamer assembly 14 has a main body 120 equipped with cutting teeth 122 with a drive shaft 124 extending from the body 120. The drive shaft 124 is configured to be connected to the lower end of a drive rod 36, typically the stabilizer drive rod 36a and includes an internal liner 40 corresponding functionally to the liner 40 found in the drill rods 36. A spreader assembly 16 is secured to the underside of the body 120.

[0041] The spreader assembly 16 includes an outer housing 126 depending from the underside of the body 120 with a mounting plate 128 spaced from the underside of the body 120. The fluid motor 30 is supported on the plate 128 with a drive shaft 132 connected to the motor 30 and supported in a bearing 134. The shaft 132 extends through the bearing 134 and is connected to a spinner plate 136. The spinner plate 136 has a frusto conical shield 138 extending inwardly and upwardly toward the body 120 with fins 140 spaced circumferentially around the periphery of the plate 136. The motor 130 is operable to rotate the plate 128 relative to the body 120 and impart a radial force on material deposited on the plate. The fins may be linear or, preferably curved rearwardly, to assist in the radial flow of material.

[0042] A terminal block 142 is located within the housing 142 to separate the fluid flows delivered through the liner 40. The terminal block 142 has a radial passage 144 that extends

1 into a central cavity 146. The tube 46 terminates within the cavity 146 with the tube 44
2 extending across the cavity to be sealed within the block 142. Accordingly, fluid in the
3 annulus between the tubes 44 and 46 flows through the radial passage 144 and is conveyed by
4 flexible pipe 148 to the motor 30. A primary reservoir 150 is formed within an end cap 152
5 of the terminal block 142 and the tube 44 opens into the reservoir 150. The tube 42 extends
6 through the reservoir 150 into a secondary reservoir 154 so that fluid supplied through the
7 tube 44 is received in the reservoir 150 and fluid supplied through the tube 42 is received in
8 the reservoir 154.

9 **[0043]** A set of transfer pipes 156 are connected to the primary reservoir 150 and extend
10 downwardly past the motor 30 to terminal adjacent the shield 138. Typically, four transfer
11 pipes 156 are provided although, it will of course be appreciated that more or less transfer
12 pipes may be used according to particular design constraints. A second set of transfer pipes
13 158 are connected to the secondary reservoir 154 and terminate adjacent the termination of
14 the transfer pipes 156. The supply of fluid to the tubes 42, 44, 46 through the hub 74 is
15 determined according to the mode of operation of the apparatus 12.

16 **[0044]** In operation of the apparatus 10, during drilling of the pilot hole 20, drilling fluid
17 is supplied to the cavity 84 and bore 80 in the hub 74 and is directed through the tube 82 and
18 into the tube 44. The drilling fluid is thus delivered to the drill bit for flushing and returned
19 to the drill unit 18 around the casing 37 in the normal manner. Once the pilot hole 20 has
20 been made, pilot drill bit (not shown) and roller stabilizers (if used) are removed and the
21 reamer 17 is affixed to the lower end of the drill string 12 while in the pilot hole 20. The
22 reamer 17 is then placed at the bottom of the pilot hole 20 adjacent to the rock face. The
23 spreader wheel assembly 16 is now connected to the underside of the reamer head 17, and
24 reaming begins as the raise drill 18 rotates the drive shaft 58 and simultaneously the coupled
25 drill string 12 and reamer head 14. Teeth 122 on the reamer head 17 cut into the rock face
26 and expands the pilot hole 20 to the larger diameter of bore hole 22. After a certain distance,
27 reaming is halted, the reaming assembly 14 is lowered. A supply of shotcrete is connected to
28 the tube 82 and shotcrete is pumped through the tube 44 into the reservoir 150.

29 Simultaneously, the passage 88 is connected to a supply of additive, such as an accelerator,
30 for supply through the tube 42 to the secondary reservoir 154. A source of compressed air is
31 connected to passage 98 which is supplied through the tube 46 to the motor 30. The supply
32 of compressed air or other drive fluid, causes the plate 136 to rotate. Shotcrete and
33 accelerator is delivered by respective transfer pipes 156, 158 to the spinning plate 136 which
34 sprays shotcrete onto the recently created bore hole 22 wall to produce the lined bore hole 25.

1 As the plate 136 rotates, the coupled reamer assembly is raised at a predetermined rate to
2 apply a specified thickness of shotcrete to the wall of the bore hole 22. The proximity of the
3 delivery of accelerator to the shotcrete facilitates rapid solidification of the lining.

4 **[0045]** When the reamer assembly 14 is again flush with the rock face of the top of the
5 borehole 22, pumping of shotcrete is halted, and water is then pumped through the tube 44 in
6 the rod 36. The spreader assembly 16 and the passageway 42 are thus flushed clean with
7 water. It should be noted the shotcrete on the bore hole wall 26 should be sufficiently set
8 before flushing the spreader assembly. The reamer head 14 is then raised to contact the rock
9 face, and reaming is continued. The sequential process of reaming and lining is repeated until
10 the lined bore hole 25 is completed. As the reamer head 14 is raised by each drill rod 36
11 length, the drill string 12 is wrenched in order to remove the topmost drill rod 36 and then the
12 reaming process is continued.

13 **[0046]** It is noted that prior to set up of the reamer head 14 and drill string 12 to the raised
14 drill 18, the drill rods 36 and reamer core are lined with the liner 40. The liner 40 can also fit
15 reasonably tight inside the passage 23 of the drill rod 36 to help prevent the liner 40 falling
16 out during transport. Further, the combined liner 40 and drilling apparatus 10 helps to reduce
17 the amount of equipment required and thereby facilitates a reduction in time in the creation of
18 a borehole 22. This system 10 enables reinforcement to be provided to the wall of the
19 borehole 22 immediately behind the reamer head 14.

20 **[0047]** It will also be appreciated that during the lining process the reamer may rotate or
21 be stationary. The motor 30 provides independent rotation of the plate 136 at a higher rate
22 than usually associated with the reamer, thereby facilitating depositing of the shotcrete on the
23 borehole 22 to form the liner.

24 **[0048]** Although the invention has been described with reference to certain specific
25 embodiments, various modifications thereof will be apparent to those skilled in the art
26 without departing from the spirit and scope of the invention as outlined in the claims
27 appended hereto.

28

THE EMBODIMENTS OF THE INVENTION IN WHICH AN EXCLUSIVE PROPERTY OR PRIVILEGE IS CLAIMED ARE DEFINED AS FOLLOWS:

1. A raise bore drilling and lining apparatus for creation of a borehole comprising:
a raise boring drill for boring a raise into a pilot hole using a drill string to create a bore hole;
a reamer head affixed to one end of said drill string; a spreader assembly affixed to said reamer head for distributing a liner material on the wall of said bore hole during operation of said reamer head; said spreader assembly comprising a plate rotatable relative to said reamer head; and a material supply connected to said spreader assembly to supply said liner material thereto.
2. The apparatus according to claim 1 wherein said material supply includes a duct extending axially along said drill string.
3. The apparatus according to claim 1 or claim 2 wherein said plate is rotatable by a motor located within said spreader assembly.
4. The apparatus according to claim 3 wherein said motor is driven by fluid supplied through said drill string.
5. The apparatus according to claim 4 wherein said liner material is supplied by a pair of ducts, each carrying a respective component of said liner material.
6. The apparatus according to claim 5 wherein each of said ducts is connected to a respective reservoir within said spreader assembly.
7. The apparatus according to claim 6 wherein said reservoirs are connected to respective pipes to deliver material within said reservoir to said plate.
8. The apparatus of any one of claims 1 to 7 wherein said drill string includes a plurality of drill rods connected in seriatim, and wherein each of said plurality of drill rods includes an outer casing and a liner located within said casing, said liner having a plurality of concentric walls

defining a series of fluid passageways between successive ones of said walls to convey fluid axially within said rod between opposite ends.

9. A reamer assembly for use with a raise bore drilling and lining apparatus, said reamer assembly including a reamer head; a spreader assembly affixed to said reamer head for movement therewith and for distributing a liner material on the wall of said bore hole during operation of said reamer head, said spreader assembly comprising a plate rotatable relative to said reamer head; and a material supply connected to said spreader assembly to deliver material thereto.

10. The reamer assembly according to claim 9 wherein said plate comprises one or more fins to assist in radial flow of said liner material.

11. The reamer assembly according to claim 9 including a motor for rotating said plate.

12. The reamer assembly according to claim 11 wherein said motor is fluid driven.

13. The reamer assembly according to claim 12 including a material reservoir and supply pipes extending from said reservoir to deliver material to said plate.

14. The reamer assembly according to claim 13 including a pair of reservoirs, each having respective supply pipes.

15. A method of drilling and lining a raise bore hole comprising the steps of:

- (a) boring a pilot hole with a pilot bit secured to a drill string;
- (b) replacing said pilot bit with a reamer assembly including a spreader assembly to distribute lining material;
- (c) reaming said pilot hole for a specified distance to create a bore hole by moving said reamer assembly axially in a first direction whilst rotating said drill string;
- (d) moving said reamer assembly in an opposite axial direction to said first direction; and
- (e) applying a liner material to the wall of said bore hole using said spreader assembly

whilst moving said reamer assembly axially in said first direction.

16. The method of claim 15 including repeating steps (c), (d), and (e) until the desired length of bore hole has been created.

17. The method of claim 16 including the step of supplying said liner material through a duct within said drill string.

18. The method of claim 17 including the step of flushing said duct between repetitions of steps (c), (d), and (e).

19. A raise bore drilling and lining apparatus for creation of a borehole comprising:

a raise boring drill for boring a raise into a pilot hole using a drill string to create a bore hole; a reamer head affixed to one end of said drill string; a spreader assembly affixed to said reamer head for distributing a liner material on the wall of said bore hole during operation of said reamer head, said spreader assembly independently rotatable of said reamer head; and a material supply connected to said spreader assembly to supply said liner material thereto.

20. The apparatus according to claim 19 wherein said material supply includes a duct extending axially along said drill string.

21. The apparatus according to claim 19 or claim 20 wherein said plate is rotatable by a motor located within said spreader assembly.

22. The apparatus according to claim 21 wherein said motor is driven by fluid supplied through said drill string.

23. The apparatus according to claim 22 wherein said liner material is supplied by a pair of ducts, each carrying a respective component of said liner material.

24. The apparatus according to claim 23 wherein each of said ducts is connected to a respective

reservoir within said spreader assembly.

25. The apparatus according to claim 24 wherein said reservoirs are connected to respective pipes to deliver material within said reservoir to said plate.

26. The apparatus of any one of claims 19 to 25 wherein said drill string includes a plurality of drill rods connected in seriatim, and wherein each of said plurality of drill rods includes an outer casing and a liner located within said casing, said liner having a plurality of concentric walls defining a series of fluid passageways between successive ones of said walls to convey fluid axially within said rod between opposite ends.

27. A reamer assembly for use with a raise bore drilling and lining apparatus, said reamer assembly including a reamer head; a spreader assembly affixed to said reamer head for movement therewith and for distributing a liner material on the wall of said bore hole during operation of said reamer head, said spreader assembly independently rotatable of said reamer head; and a material supply connected to said spreader assembly to deliver material thereto.

28. The reamer assembly according to claim 27 wherein said spreader assembly includes a plate rotatable relative to said reamer head to dispense said liner material.

29. The reamer assembly according to claim 28 including a motor for rotating said plate.

30. The reamer assembly according to claim 29 wherein said motor is fluid driven.

31. The reamer assembly according to claim 30 including a material reservoir and supply pipes extending from said reservoir to deliver material to said plate.

32. The reamer assembly according to claim 31 including a pair of reservoirs, each having respective supply pipes.

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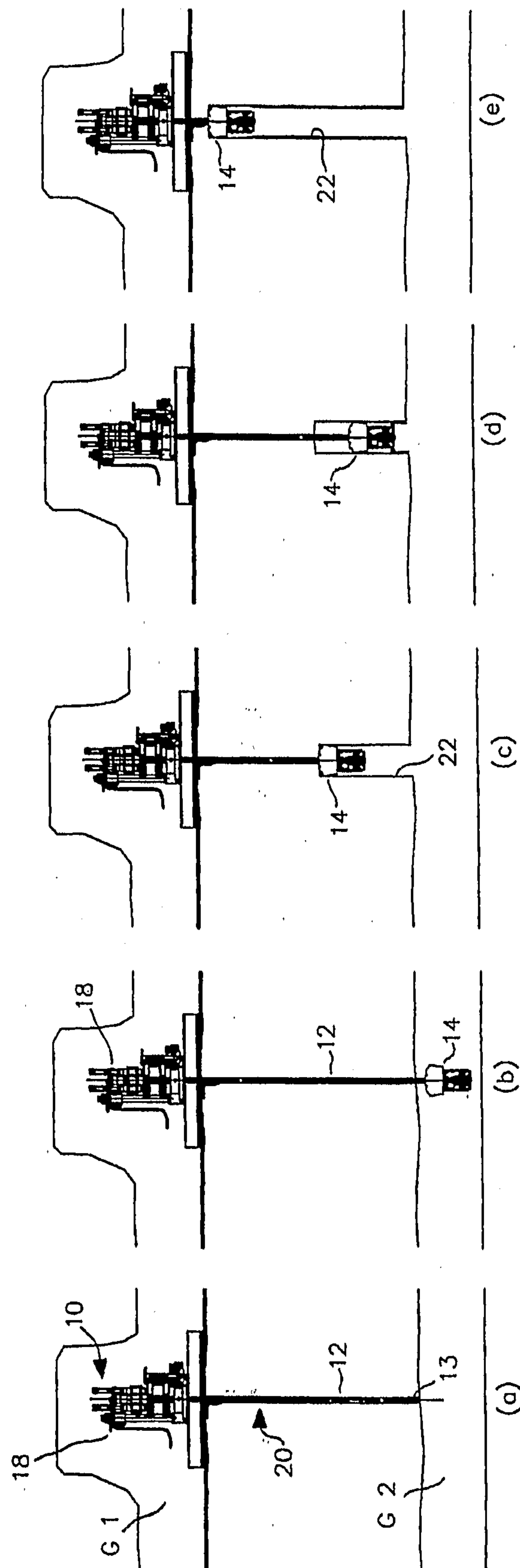


FIG. 1

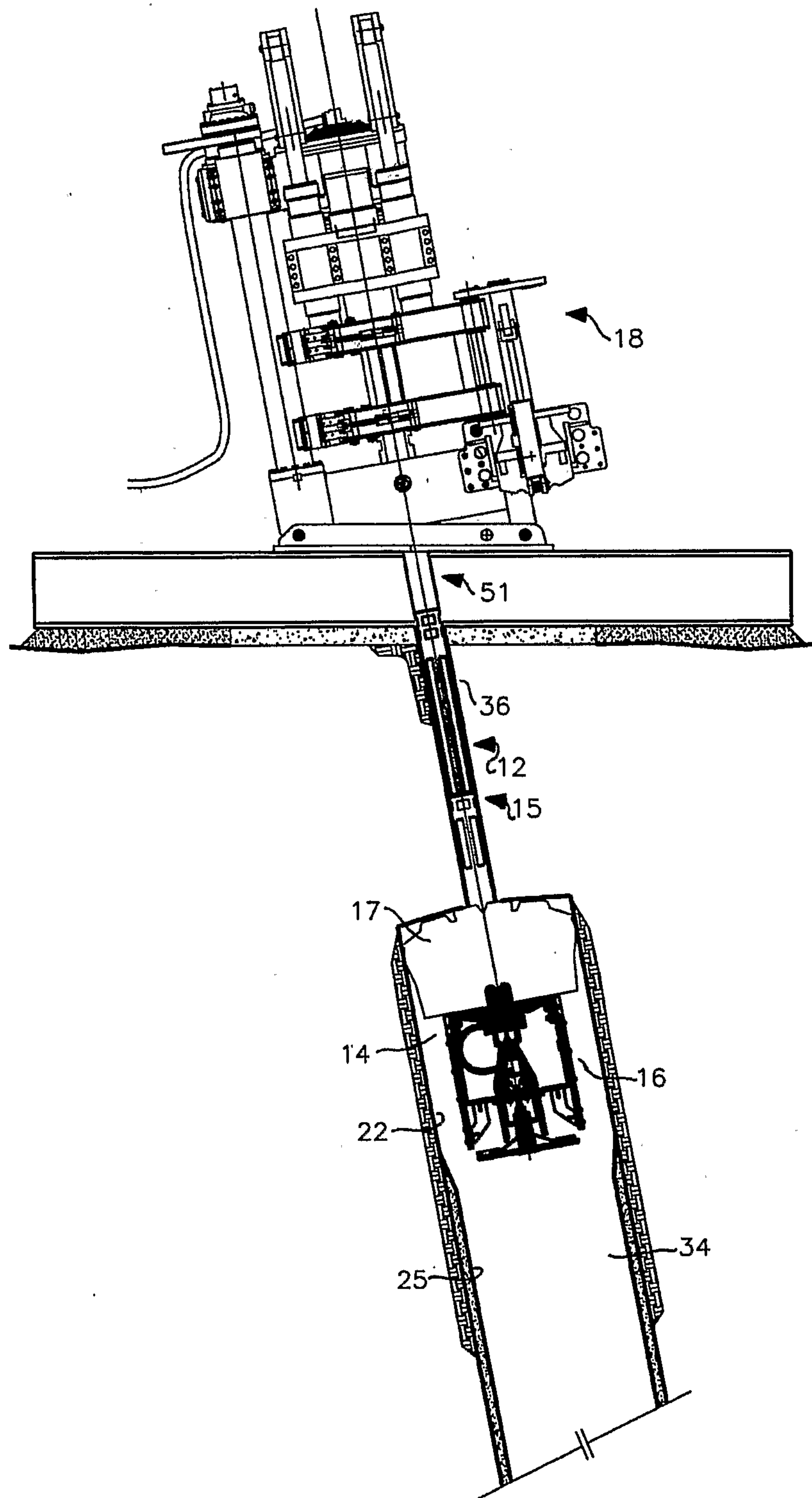


FIG. 2

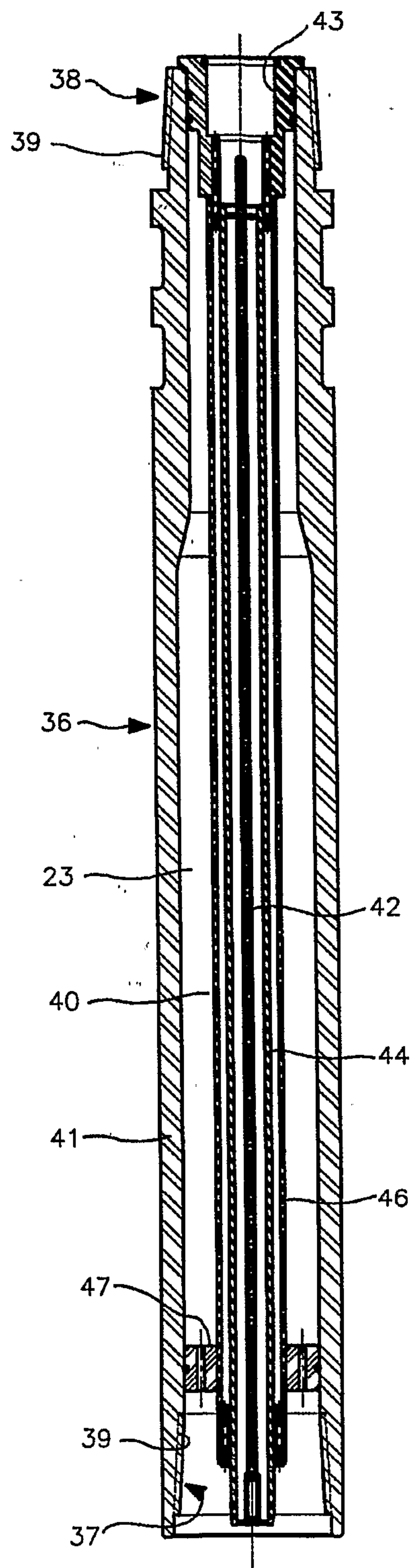


FIG. 3

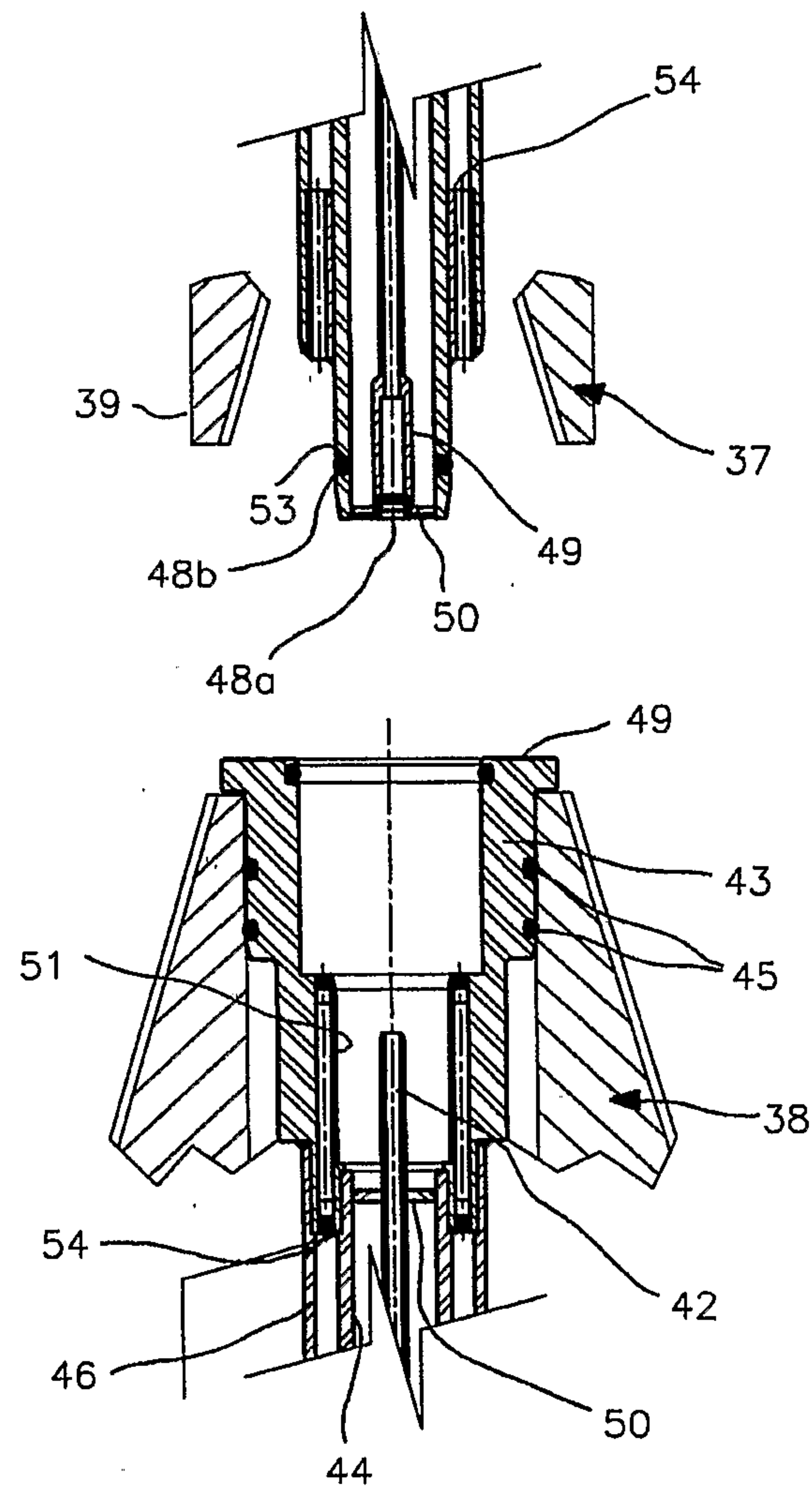


FIG. 4

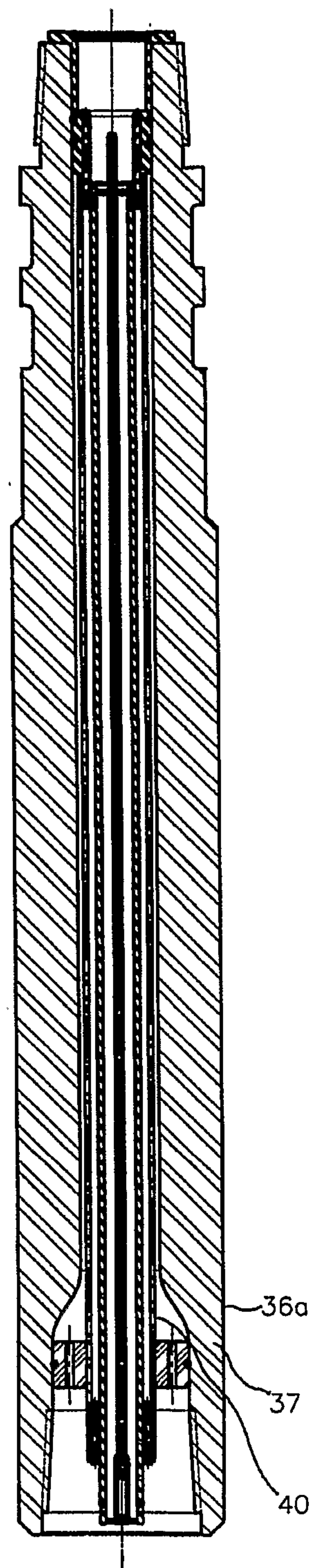
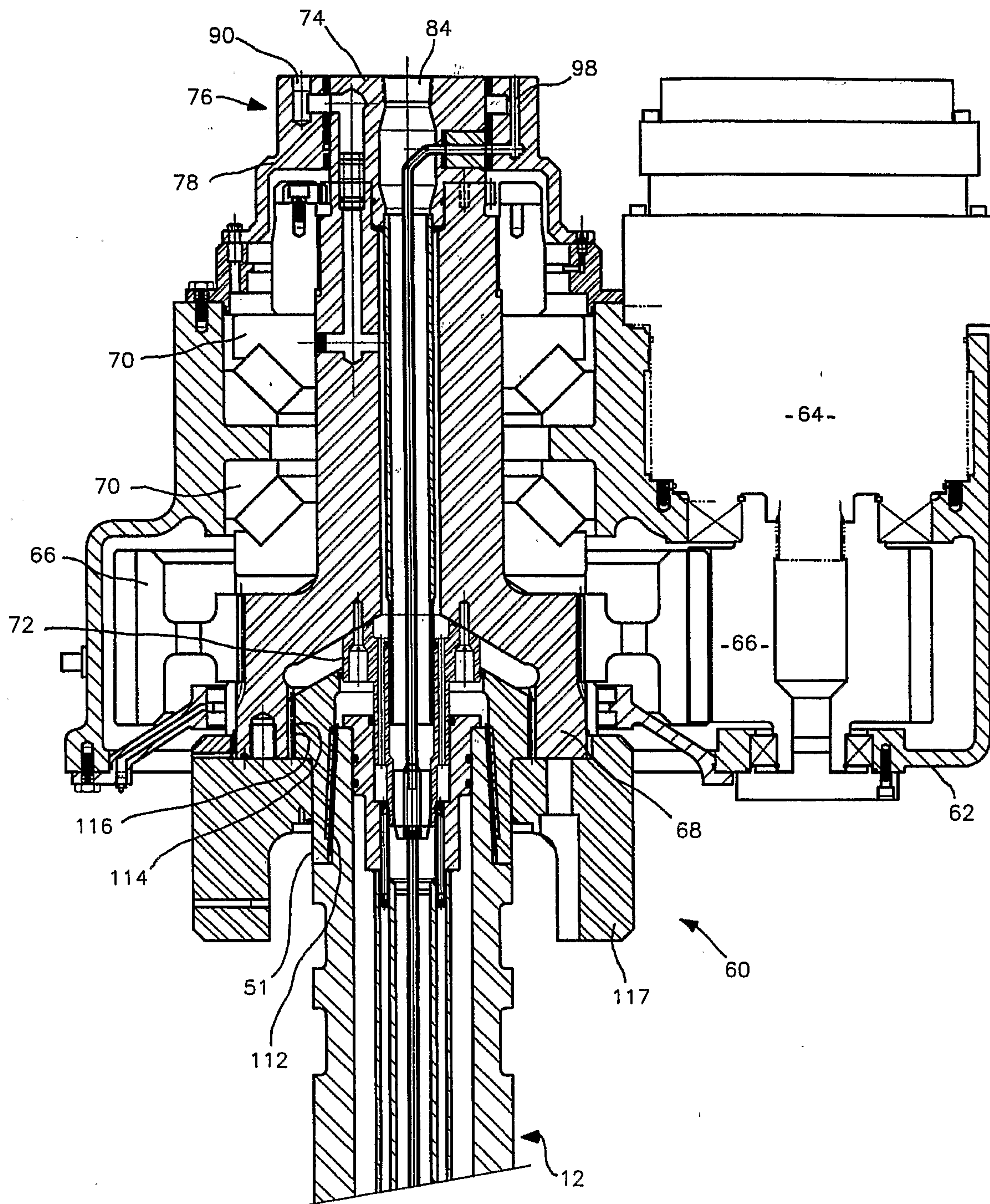


FIG. 5



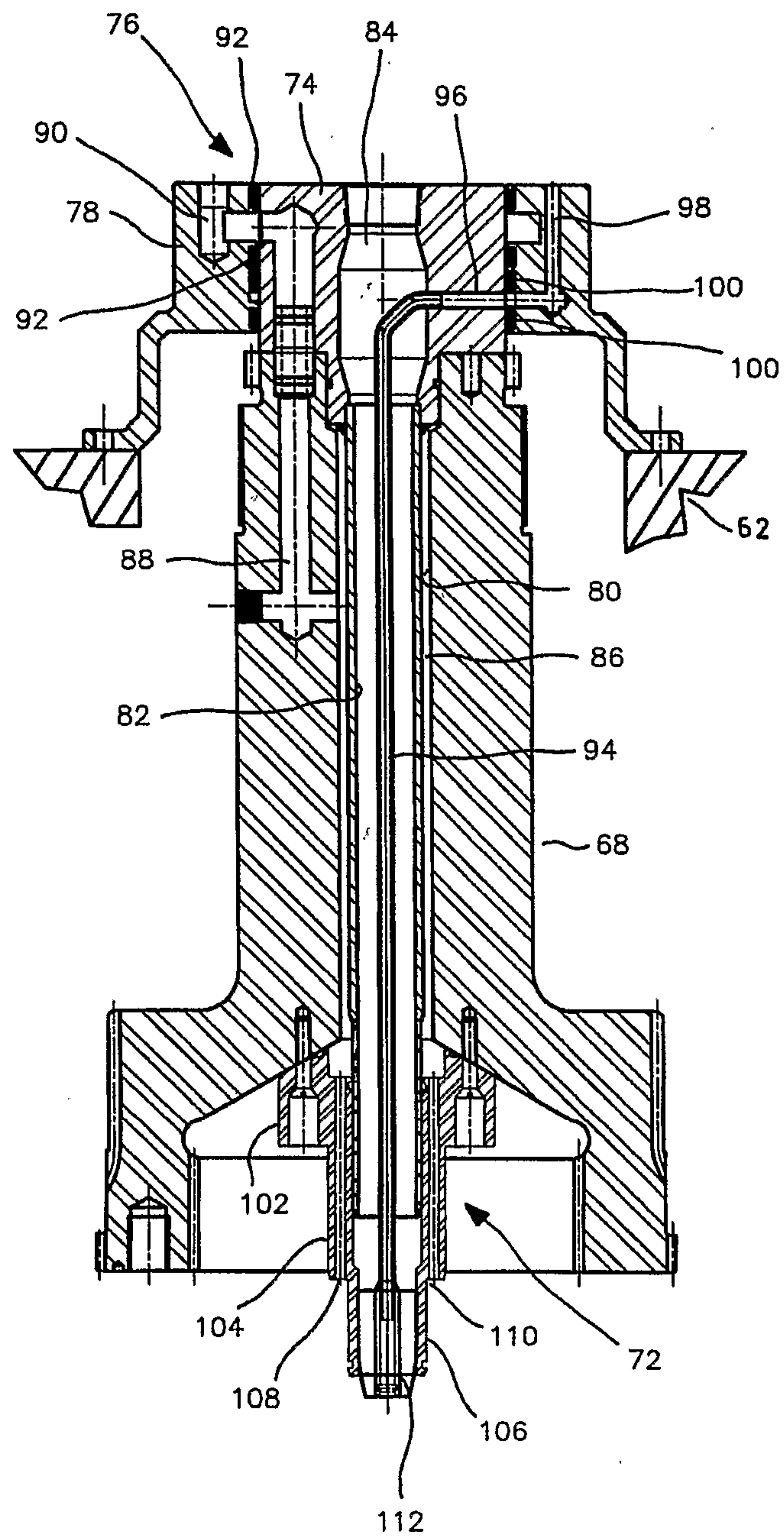


FIG. 7

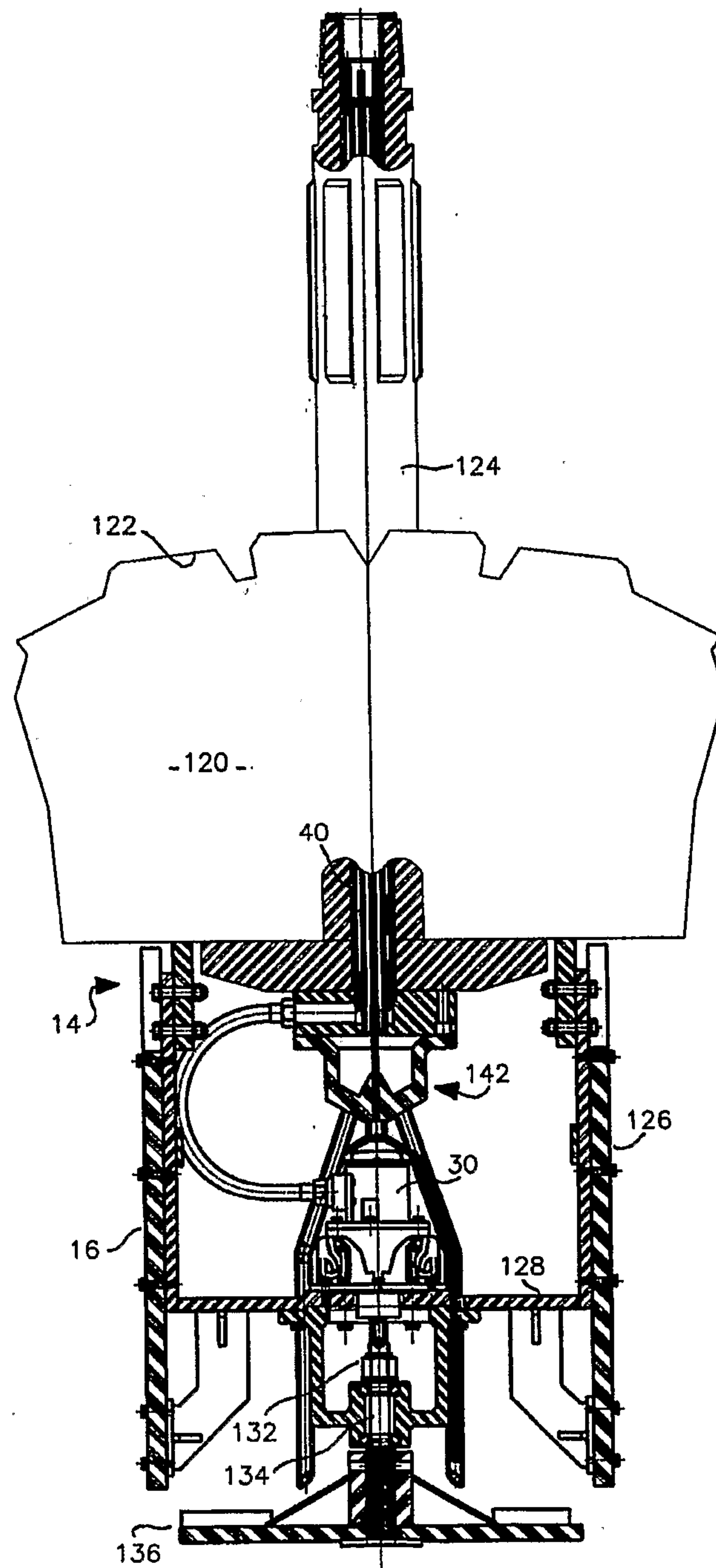


FIG. 8

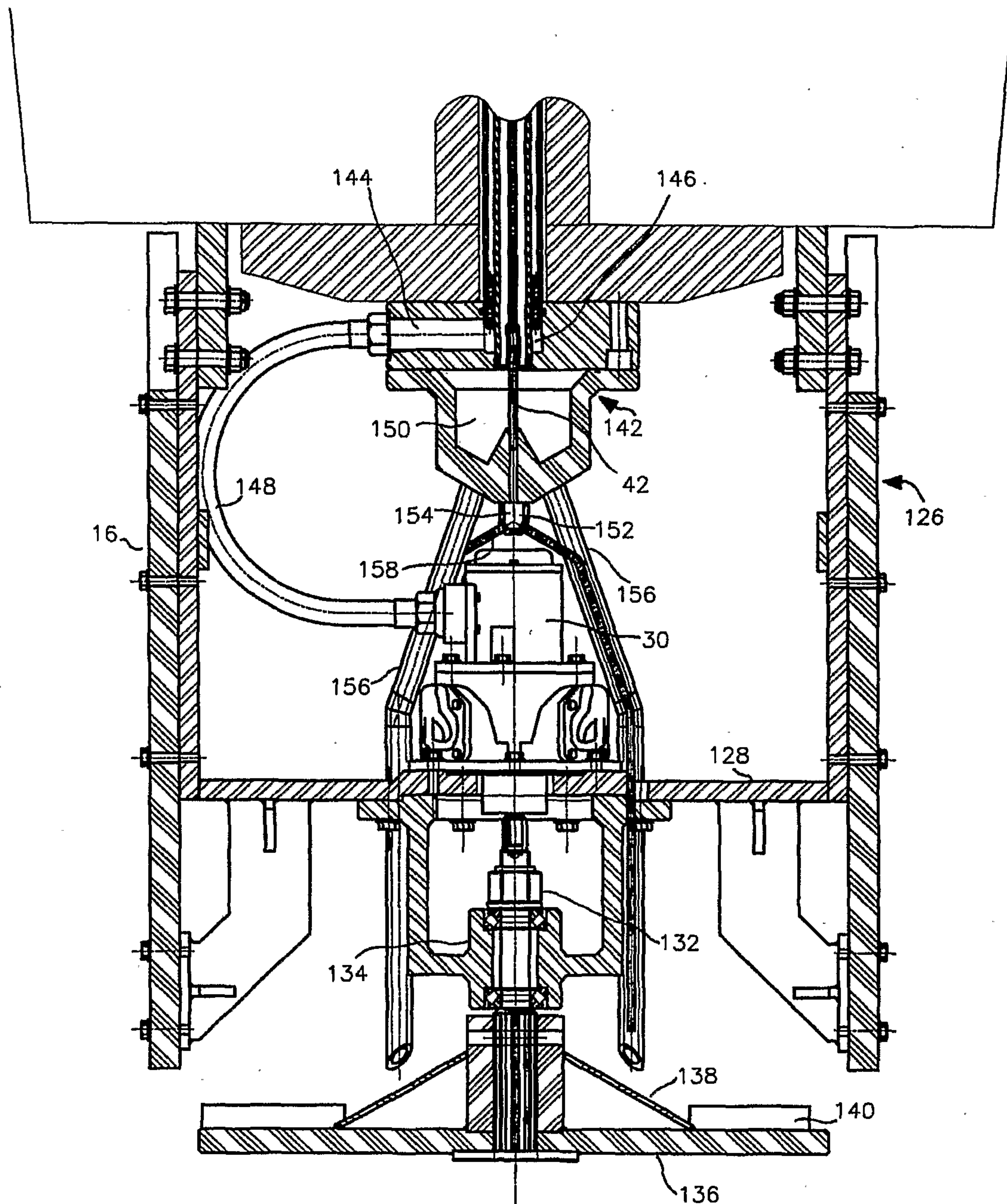


FIG. 9

