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(54) **Titre : COMPOSITIONS D'ADDITIF DE PIEGEAGE DE SULFURE D'HYDROGENE ET MILIEU LES CONTENANT**
(54) **Title: HYDROGEN SULFIDE SCAVENGING ADDITIVE COMPOSITIONS, AND MEDIUM COMPRISING THE SAME**

(57) **Abrégé/Abstract:**

The present invention relates to a hydrogen sulfide scavenging additive composition, wherein the composition comprises: a. an additive 1 comprising at least one compound selected from the group comprising zinc compound, zinc soap, and zinc salt of organic acid; and b. at least one activator comprising one or more hydroxyl alkylated amine. In one embodiment, the composition further comprise an additive 2 comprising polyphosphoric acid (PPA). In one embodiment, the present invention also relates to a method of using the hydrogen sulfide scavenging additive compositions of the present invention for scavenging the hydrogen sulfide in the medium. In one embodiment, the present invention also relates to a method of scavenging hydrogen sulphide in the medium by employing the hydrogen sulfide scavenging additive compositions of the present invention. In one embodiment, the present invention also relates to a medium comprising hydrogen sulfide (H₂S) scavenging additive compositions of the present invention.

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(54) Title: HYDROGEN SULFIDE SCAVENGING ADDITIVE COMPOSITIONS, AND MEDIUM COMPRISING THE SAME

(57) Abstract: The present invention relates to a hydrogen sulfide scavenging additive composition, wherein the composition comprises: a. an additive 1 comprising at least one compound selected from the group comprising zinc compound, zinc soap, and zinc salt of organic acid; and b. at least one activator comprising one or more hydroxyl alkylated amine. In one embodiment, the composition further comprise an additive 2 comprising polyphosphoric acid (PPA). In one embodiment, the present invention also relates to a method of using the hydrogen sulfide scavenging additive compositions of the present invention for scavenging the hydrogen sulfide in the medium. In one embodiment, the present invention also relates to a method of scavenging hydrogen sulphide in the medium by employing the hydrogen sulfide scavenging additive compositions of the present invention. In one embodiment, the present invention also relates to a medium comprising hydrogen sulfide (H₂S) scavenging additive compositions of the present invention.



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1 **Title of the invention:**

2

3 Hydrogen Sulfide Scavenging Additive Compositions, and Medium
4 Comprising the Same.

5

6 **Field of the invention:**

7

8 The present invention relates to hydrogen sulfide (H₂S) scavenging additive
9 compositions, and a medium comprising the same.

10 In particular, the present invention relates:

11 (A) to hydrogen sulfide (H₂S) scavenging additive compositions
12 comprising:

13 1. an additive 1 comprising at least one compound selected from
14 the group comprising zinc compound, zinc soap, and zinc salt of
15 organic acid; and

16 2. at least one activator capable of enhancing hydrogen sulfide
17 (H₂S) scavenging efficiency of the additive 1, and

18 (B) to a medium comprising the hydrogen sulfide (H₂S) scavenging
19 additive composition of the present invention.

20 In one embodiment, the present invention relates to a method of scavenging
21 hydrogen sulfide (H₂S) in a medium by employing the hydrogen sulfide scavenging
22 additive compositions of the present invention.

23 In another embodiment, the present invention relates to a method of using the
24 hydrogen sulfide (H₂S) scavenging additive compositions of the present invention for
25 scavenging hydrogen sulfide in a medium.

26

27 **Various terms used in the present invention:**

28

29 The prior art additive, i.e., the compound selected from the group comprising
30 zinc compound, zinc soap, and zinc salt of organic acid, and/or zinc octoate
31 (ZnOctoate) herein after may be referred to as the “additive 1”.

32 The another prior art additive consisting of or comprising polyphosphoric acid
33 (PPA) herein after may be referred to as the “additive 2”,

1 As per the present invention, the “medium” is a material, which contains H₂S or
2 a sulfur compound, or will form a sulfur compound including hydrogen sulphide when
3 in use. As per the present invention, the “medium” may be selected from the group
4 comprising, but not limited to, hydrocarbons, crude oil, gasoline, diesel oil, fuel oil,
5 bitumen, asphalt including asphalt refinery residue, kerosene oil, etc., which either
6 contains the H₂S or a sulfur compound, or will form H₂S or a sulfur compound when in
7 use. It is clarified that this medium when it comprises the hydrogen sulfide (H₂S)
8 scavenging additive composition of the present invention is one of the embodiments
9 (i.e. the above embodiment (B)) of the present invention.

10 The medium after treatment with the additive 1 herein after may be referred to
11 as the “treated medium 1”.

12 The “treated medium 1” after further treatment with the additive 2 herein after
13 may be referred to as the “treated medium 2”.

14 **Background of the invention:**

15 The prior art additive consisting of or comprising zinc octoate (ZnOctoate) is
16 known to scavenge hydrogen sulphide (H₂S) in asphalt/bitumen/crude
17 oil/hydrocarbons.

18 The US patent no. US 5,000,835 discloses use of zinc octoate, zinc naphthenate
19 as H₂S scavenging additive in asphalt.

20 The US patent no. US 8,246,813 B2 discloses use of zinc octoate as H₂S
21 scavenging additive in crude oil.

22 The US patent publication no. US 2015/0025258 A1 discloses a method for
23 preparing zinc carboxylate oxo complex composition and discloses use of zinc octoate
24 as H₂S scavenging additive in hydrocarbons.

25 The US patent no. US 9,278,307 B2 discloses use of a combination of zinc
26 octoate and dibutylamine formaldehyde reaction product as H₂S scavenging additives
27 in crude oil.

28 The US publication no. US 2008/039344 A1 discloses use of a zinc compound,
29 such as zinc citrate as chelating agent to form a chelate between the metal (Cu or Zn)
30 and a base being monoethanol amine (MEA).

31 The US publication no. US 2014/190870 A1 discloses use of a composition
32 comprising at least one transition metal and at least one water-soluble aldehyde or
33 water-soluble aldehyde precursor.

34 The US publication no. US 2005/145137 A1 discloses a composition of zinc
35 with ethanolamine and mercaptobenzothiazole (MBT).

36 However, none of the prior art document discloses or teaches how to reduce the
37 amount of the additive 1 of the present invention, that is, how to overcome the problem
38 of using higher amount of the prior art additive 1 to scavenge the H₂S so as to have
39 economical composition for scavenging hydrogen sulfide in the medium.

1 The US patent publication no. US 2011/0160355 discloses use of
2 polyphosphoric acid (PPA) (the additive 2) as H₂S scavenging additives, but without
3 combining it with ZnOctoate.

4 However, the industry further treats the medium treated with the additive 1 (for
5 example, with ZnOctoate) with the additive 2 (i.e. with polyphosphoric acid (PPA)).
6 However, the Inventor of the present invention has found that the said further
7 treatment with the additive 2 (i.e. with polyphosphoric acid (PPA)) of the medium
8 treated with the additive 1 (for example, with ZnOctoate) causes re-release of the
9 scavenged H₂S back into the medium, and thereby, reduces the hydrogen sulfide
10 scavenging efficiency of the additive 1.

11 For example, when just 25 ppm, 50 ppm, and 75 ppm of the additive 1 was
12 added to the medium containing 2000 ppm of H₂S, the % efficiency of the additive 1
13 to scavenge the H₂S in the medium was, respectively found to be 50%, 92.5%, and
14 100% (respectively referred to as 'treated medium 1A', 'treated medium 1B', and
15 'treated medium 1C') – Re Expt. Nos. 1, 3 and 5 of Table 1.

16 However, the Inventor of the present invention has found that when the treated
17 medium 1A, the treated medium 1B, and the treated medium 1C were separately
18 further treated with just 1% by weight of the additive 2, then the efficiency of the
19 additive 1 was, respectively found to substantially reduce from 50% to 30%, from
20 92.5% to 57.5%, and from 100% to 65%, respectively, in case of the treated medium
21 1A, the treated medium 1B and the treated medium 1C (Re Expt. Nos. 2, 4, and 6 of
22 Table 1).

23 Such reduction in the hydrogen sulfide scavenging efficiency of the additive 1
24 on addition of the additive 2 in the medium treated with the additive 1 may be
25 attributed to the reasons of re-release of the scavenged H₂S back into the medium on
26 addition of the additive 2.

27 These experiments have shown that addition of the additive 2 substantially
28 reduces the hydrogen sulfide scavenging efficiency of the additive 1, and hence, the
29 additive 2 has a negative effect on the hydrogen sulfide scavenging efficiency of the
30 additive 1.

31 Therefore, the additive 2 (for example, PPA), which is not only expensive, but
32 also causes re-release of hydrogen sulfide from the medium treated with the additive 1

1 (for example, with ZnOctoate), and hence, the additive 2 has a negative effect on the
2 hydrogen sulfide scavenging efficiency of the additive 1.

3 However, the asphalt/bitumen such treated with the additive 1 is modified prior
4 to use in roads/pavements/highways/airstrips etc. The additive 2 (for example, PPA) is
5 the primary level of modifying agent used to improve various properties of the
6 asphalt/bitumen. When the additive 2, i.e. PPA is thus added, it causes release of the
7 H₂S from the asphalt/bitumen treated with the additive 1, and hence, the additive 2 has
8 a negative effect on the H₂S scavenging efficiency of the additive 1.

9 The industry has, therefore, desired either to reduce the amount of the additive
10 2, that is, PPA, or to eliminate it totally from the composition, so that its negative
11 effect on the hydrogen sulfide scavenging efficiency of the additive 1 (i.e. ZnOctoate)
12 may be reduced or eliminated.

13 The industry is, therefore, looking for an improved additive composition which
14 is capable of improving H₂S scavenging efficiency of the additive 1.

15 The industry is, therefore, also looking for an improved additive composition
16 which is capable of improving H₂S scavenging efficiency of the additive 1 even in
17 presence of the additive 2, that is, capable of eliminating or at least reducing the
18 negative effect of the additive 2.

19

20 **Need of the Invention:**

21

22 Therefore, there is a need to have a solution to the above-discussed industrial
23 problems.

24 Particularly, there is a need to have:

25 (I) An improved hydrogen sulfide (H₂S) scavenging additive composition
26 which is capable of improving H₂S scavenging efficiency of the additive 1; and

27 (II) An improved hydrogen sulfide (H₂S) scavenging additive composition
28 which is capable of improving H₂S scavenging efficiency of the additive 1 even in
29 presence of the additive 2, that is, at least capable of reducing the negative effect of the
30 additive 2; and

31 (III) A method of scavenging hydrogen sulphide in the medium by
32 employing the improved hydrogen sulfide (H₂S) scavenging additive compositions of
33 the present invention; and

1 (IV) A method of using the improved hydrogen sulfide (H₂S) scavenging
2 additive compositions of the present invention for scavenging the hydrogen sulphide in
3 the medium.

4

5 **Aim of (Problem to be Solved by) the Invention:**

6

7 The present invention, therefore, aims to solve the above-discussed industrial
8 problems of the prior art by providing:

9 (i) An improved hydrogen sulfide (H₂S) scavenging additive composition
10 which is capable of improving H₂S scavenging efficiency of the additive 1; and

11 (ii) An improved hydrogen sulfide (H₂S) scavenging additive composition
12 which is capable of improving H₂S scavenging efficiency of the additive 1 even in
13 presence of the additive 2, that is, at least capable of reducing the negative effect of the
14 additive 2; and

15 (iii) A method of scavenging hydrogen sulphide in the medium by
16 employing the hydrogen sulfide (H₂S) scavenging additive compositions of the present
17 invention; and

18 (iv) A method of using the hydrogen sulfide (H₂S) scavenging additive
19 compositions of the present invention for scavenging hydrogen sulphide in the
20 medium; and

21 (v) A medium comprising the hydrogen sulfide (H₂S) scavenging additive
22 composition of the present invention.

23

24 **Objects of the Invention:**

25

26 Therefore, main objects of the present invention are to provide:

27 (a) An improved hydrogen sulfide (H₂S) scavenging additive composition
28 which is capable of improving H₂S scavenging efficiency of the additive 1; and

29 (b) An improved hydrogen sulfide (H₂S) scavenging additive composition
30 which is capable of improving H₂S scavenging efficiency of the additive 1 even in
31 presence of the additive 2, that is, at least capable of reducing the negative effect of the
32 additive 2; and

1 (c) A method of scavenging hydrogen sulphide in the medium comprising
2 the H₂S or a sulfur compound, or in the medium which will form H₂S or a sulfur
3 compound when in use by employing the hydrogen sulfide (H₂S) scavenging additive
4 compositions of the present invention; and

5 (d) A method of using the hydrogen sulfide (H₂S) scavenging additive
6 compositions of the present invention for scavenging hydrogen sulphide in the
7 medium comprising the H₂S or a sulfur compound, or in the medium which will form
8 H₂S or a sulfur compound when in use; and

9 (e) A medium comprising the hydrogen sulfide (H₂S) scavenging additive
10 composition of the present invention.

11 Therefore, one of the objects of the present invention is to provide a hydrogen
12 sulfide (H₂S) scavenging additive composition which would overcome the above-
13 discussed industrial problems of the prior art.

14 Other objects and advantages of the present invention will become more
15 apparent from the following description when read in conjunction with examples,
16 which are not intended to limit scope of present invention.

17

18 **Brief Description of the Invention:**

19

20 Accordingly, in one (first) embodiment, the present invention relates to an
21 improved hydrogen sulfide (H₂S) scavenging additive composition which is capable of
22 improving H₂S scavenging efficiency of the additive 1 so as to overcome the above-
23 discussed industrial problem of the prior art, i.e. which is capable of scavenging the
24 H₂S in the medium at a lower dosage as compared to the prior art additive consisting
25 of or comprising the additive 1.

26 Accordingly, in another (second) embodiment, the present invention relates to
27 an improved hydrogen sulfide (H₂S) scavenging additive composition which is
28 capable of improving H₂S scavenging efficiency of the additive 1 even in presence of
29 the additive 2, that is, at least capable of reducing the negative effect of the additive 2
30 so as to overcome the above-discussed industrial problem of the prior art so that, if
31 required, the industry may continue to use the additive 2 consisting of or comprising
32 polyphosphoric acid (PPA) without adversely affecting the H₂S scavenging efficiency
33 of the additive 1.

1 In still another (third) embodiment, the present invention relates to a method of
2 using the hydrogen sulfide (H₂S) scavenging additive compositions of the present
3 invention for scavenging hydrogen sulphide in the medium comprising the H₂S or a
4 sulfur compound, or in the medium which will form H₂S or a sulfur compound when
5 in use.

6 In yet another (fourth) embodiment, the present invention relates to a method
7 of scavenging hydrogen sulfide in the medium comprising the H₂S or a sulfur
8 compound, or in the medium which will form H₂S or a sulfur compound when in use
9 by employing the hydrogen sulfide scavenging additive composition of the present
10 invention.

11 In yet another (fifth) embodiment, the present invention relates to a medium
12 comprising the hydrogen sulfide (H₂S) scavenging additive composition of the present
13 invention.

14

15 **Description and Preferred Embodiments of the Invention:**

16

17 With aim to provide improved additive composition which can solve the
18 above-discussed problems of the prior art, i.e. of using substantially higher amount of
19 the prior art additive 1, the Inventor has found that if an activator comprising an amine
20 of the present invention is added to the medium (i) either along with addition of the
21 additive 1, or (ii) separately after addition of the additive 1 to the medium, then
22 surprising and unexpectedly the activator comprising an amine of the present invention
23 substantially improves the H₂S scavenging efficiency of the additive 1, and thereby
24 overcomes the existing industrial problem of using substantially higher amount of the
25 additive 1 for scavenging the H₂S in the medium comprising H₂S or a sulfur
26 compound.

27 With aim to solve the above-discussed problems of the prior art for scavenging
28 the H₂S in the medium comprising H₂S or a sulfur compound, the Inventor has found
29 that if an activator comprising an amine of the present invention is added to the
30 medium (i) either along with addition of the additive 2, or (ii) separately after addition
31 of the additive 2 to the medium, then surprising and unexpectedly the activator
32 comprising an amine of the present invention re-scavenges the H₂S in the medium, and
33 thereby overcomes the existing negative effect (industrial problem) of using the

1 additive 2 for scavenging the H₂S in the medium comprising H₂S or a sulfur
2 compound.

3 Therefore, in first embodiment, the present invention relates to a hydrogen
4 sulfide scavenging additive composition, wherein the composition comprises:

5 a. an additive 1 comprising at least one compound selected from the group
6 comprising (or comprises one or more of) zinc compound, zinc soap, and zinc salt of
7 organic acid; and

8 b. at least one activator comprising one or more hydroxyl alkylated amine
9 of the present invention capable of enhancing hydrogen sulfide (H₂S) scavenging
10 efficiency of the additive 1.

11 In accordance with one of the preferred embodiments of the present invention,
12 the additive 1 comprises zinc octoate (ZnOctoate).

13 In accordance with one of the preferred embodiments of the present invention,
14 the hydroxyl alkylated amine of the present invention contains (comprises) one or
15 more hydroxyl groups in the alkyl chain of the tertiary amine.

16 In accordance with one of the preferred embodiments of the present invention,
17 the hydroxyl alkylated amine of the present invention preferably contains (comprises)
18 three or four hydroxyl groups in the alkyl chain of the tertiary amine.

19 In accordance with one of the preferred embodiments of the present invention,
20 the hydroxyl group of the hydroxyl alkylated amine is hydroxyalkyl group.

21 In accordance with one of the preferred embodiments of the present invention,
22 the hydroxyl alkylated amine of the present invention comprises tri-isopropanol amine
23 or tris(2-hydroxypropyl)amine (TIPA).

24 In accordance with one of the preferred embodiments of the present invention,
25 the hydroxyl alkylated amine of the present invention comprises a propoxylated
26 derivative of tris(2-hydroxypropyl)amine, i.e. comprises a propoxylated TIPA.

27 In accordance with one of the preferred embodiments of the present invention,
28 the propoxylated TIPA has an average molecular weight varying from about 600 to
29 about 1400 dalton.

30 In accordance with one of the preferred embodiments of the present invention,
31 the propoxylated TIPA has an average molecular weight varying from about 600 to
32 about 1300 dalton.

1 In accordance with one of the preferred embodiments of the present invention,
2 the propoxylated TIPA has an average molecular weight varying from about 1300 to
3 about 1400 dalton.

4 In accordance with one of the preferred embodiments of the present invention,
5 the hydroxyl alkylated amine of the present invention comprises an ethoxylated
6 derivative of tris(2-hydroxypropyl)amine, i.e. comprises an ethoxylated TIPA.

7 In accordance with one of the preferred embodiments of the present invention,
8 the ethoxylated TIPA has an average molecular weight varying from about 900 to
9 about 1000 dalton.

10 In accordance with one of the preferred embodiments of the present invention,
11 the hydroxyl alkylated amine of the present invention comprises N,N,N',N'-Tetrakis
12 (2-hydroxyethyl) ethylene-diamine (THEED).

13 In accordance with one of the preferred embodiments of the present invention,
14 the hydroxyl alkylated amine of the present invention comprises N,N,N',N'-Tetrakis
15 (2-hydroxypropyl) ethylene-diamine (Quadrol[®]).

16 In accordance with one of the preferred embodiments of the present invention,
17 the hydroxyl alkylated amine of the present invention comprises triethanolamine
18 (TEA).

19 In accordance with one of the preferred embodiments of the present invention,
20 the hydroxyl alkylated amine of the present invention comprises monoethanolamine
21 (MEA).

22 In accordance with one of the preferred embodiments of the present invention,
23 the hydroxyl alkylated amine of the present invention comprises propoxylated
24 ethylene diamine (PED).

25 In accordance with one of the preferred embodiments of the present invention,
26 the propoxylated ethylene diamine (PED) has an average molecular weight varying
27 from about 1300 to about 1400 dalton.

28 In accordance with one of the embodiments of the present invention, the
29 additive 1 comprises zinc octoate (ZnOctoate).

30 In accordance with one of the preferred embodiments of the present invention,
31 the additive 1 comprises zinc octoate (ZnOctoate) comprising up to about 90% by
32 weight of zinc octoate and rest being the solvent as commercially used for the zinc
33 octoate, and known to person skilled in the art.

1 In accordance with one of the preferred embodiments of the present invention,
2 the medium is a material, which contains H₂S or a sulfur compound.

3 In accordance with one of the preferred embodiments of the present invention,
4 the medium is a material, which will form H₂S or a sulfur compound when in use.

5 In accordance with one of the preferred embodiments of the present invention,
6 the medium is selected from the group comprising (or comprises one or more), but not
7 limited to, hydrocarbons, crude oil, gasoline, diesel oil, fuel oil, bitumen, asphalt
8 including asphalt refinery residue, and/or kerosene oil, etc.

9 The Inventor of the present invention has found that the additive compositions
10 of the first embodiment surprisingly and unexpectedly improve the H₂S scavenging
11 efficiency of the additive 1.

12 Therefore, in second embodiment, the present invention relates to a hydrogen
13 sulfide scavenging additive composition, wherein the composition comprises:

14 a. an additive 1 comprising at least one compound selected from the group
15 comprising (or comprises one or more) zinc compound, zinc soap, and/or zinc salt of
16 organic acid; and

17 b. at least one activator comprising one or more hydroxyl alkylated amine
18 of the present invention capable of enhancing hydrogen sulfide (H₂S) scavenging
19 efficiency of the additive 1; and

20 c. optionally comprises an additive 2 consisting of or comprising
21 polyphosphoric acid (PPA).

22 In accordance with one of the preferred embodiments of the present invention,
23 the additive 1, the activator, and the medium of the second embodiment of the present
24 invention are same as that of the first embodiment of the present invention.

25 Therefore, in accordance with one of the preferred embodiments of the present
26 invention, the compositions of the first embodiments of the present invention may
27 further comprise (optionally comprise) an additive 2 consisting of or comprising
28 polyphosphoric acid (PPA).

29 The Inventor of the present invention has found that the additive compositions
30 of the second embodiment surprisingly and unexpectedly improve the H₂S scavenging
31 efficiency of the additive 1 even in the presence of the additive 2, that is, it overcomes
32 the negative effects of the additive 2 for scavenging the hydrogen sulfide in the
33 medium.

1 Therefore, in third embodiment, the present invention relates to a method of
2 using the hydrogen sulfide scavenging additive compositions of the present invention
3 for scavenging the hydrogen sulfide in the medium.

4 In accordance with one of the preferred embodiments of the present invention,
5 the additive 1, the activator, and the medium of the additive compositions of the third
6 embodiment of the present invention are same as that of the first embodiment, and the
7 additive 2 is same as that of the second embodiment of the present invention.
8 Therefore, in accordance with one of the preferred embodiments of the present
9 invention, the hydrogen sulfide scavenging additive compositions of the third
10 embodiment are the hydrogen sulfide scavenging additive compositions of the first and
11 second embodiments of the present invention.

12 Therefore, in fourth embodiment, the present invention relates to a method of
13 scavenging hydrogen sulphide in the medium comprising the H₂S or a sulfur
14 compound, or in the medium which will form H₂S or a sulfur compound when in use
15 by employing the hydrogen sulfide scavenging additive compositions of the present
16 invention.

17 In accordance with one of the preferred embodiments of the present invention,
18 the additive 1, the activator, and the medium of the additive compositions of the fourth
19 embodiment of the present invention are same as that of the first embodiment and the
20 additive 2 is same as that of the second embodiment of the present invention.
21 Therefore, in accordance with one of the preferred embodiments of the present
22 invention, the hydrogen sulfide scavenging additive compositions of the fourth
23 embodiment are the hydrogen sulfide scavenging additive compositions of the first and
24 second embodiments of the present invention.

25 Therefore, in fifth embodiment, the present invention relates to a medium
26 comprising:

27 the hydrogen sulfide (H₂S) scavenging additive composition of the present
28 invention.

29 In accordance with one of the preferred embodiments of the present invention,
30 the medium is a material, which contains H₂S or a sulfur compound.

31 In accordance with one of the preferred embodiments of the present invention,
32 the medium is a material, which will form H₂S or a sulfur compound when in use.

1 In accordance with one of the preferred embodiments of the present invention,
2 the medium is selected from the group comprising (or comprises one or more), but not
3 limited to, hydrocarbons, crude oil, gasoline, diesel oil, fuel oil, bitumen, asphalt
4 including asphalt refinery residue, and/or kerosene oil, etc.

5 In accordance with one of the embodiments of the present invention, the
6 composition of the present invention does not comprise one or more of the following
7 amines:

- 8 (i) aromatic amine, such as phenylene diamine, particularly N,N-disec-
9 butyl-para-phenylene diamine (UOP5);
10 (ii) reaction product of dibutylamine and formaldehyde;
11 (iii) polyaliphatic amine including polyaliphatic ethylene diamine.

12 It may be noted that the additive compositions of the present invention are
13 applicable at a wide range of temperature as suitable for the processing units for the
14 medium for scavenging the H₂S or the sulfur compound. Therefore, the present
15 invention is not limited by a temperature range at which it may be employed in the
16 medium.

17 It may be noted that the additive compositions of the present invention may be
18 used with a solvent, or diluent, or a mixture of solvents, or a mixture of diluents
19 suitable for use with the medium and the hydrogen sulphide scavenging composition
20 of the present invention. Therefore, the present invention is not limited by a solvent, or
21 a diluent, or a mixture of solvents, or a mixture of diluents which may be employed
22 along with the additive compositions of the present invention.

23 It may be noted that the additive compositions of the present invention may
24 comprise the additive 1 and the activator in a weight % ratio varying from about 99:1
25 to about 1:99, preferably from about 99:1 to about 50:50. It may be noted that the
26 expression “weight % ratio varying from about 99:1 to about 1:99” are intended to
27 include the ratio of 99:1 and 1:99.

28 It may be noted that in the additive compositions of the first embodiment of the
29 present invention one may add from about 0.001 to 10% by weight of the additive 2 to
30 arrive at the additive compositions of the second embodiment of the present invention.
31 However, it should be noted that the scope of the present invention is not limited by
32 the amount of the additive 2.

1 It may be noted that the additive compositions of the present invention may be
2 added to the medium in an amount varying from about 0.01 ppm to about 10000 ppm,
3 preferably from about 1 ppm to about 5000 ppm, more preferably from about 1 ppm to
4 about 1000 ppm. It may be noted that the amount of additive composition to be added
5 would depend on medium to which it is to be added and the concentration of hydrogen
6 sulfide or sulfur compound present therein.

7 It may be noted that the activators of the present invention may be used with
8 various possible additives comprising at least one compound selected from the group
9 comprising zinc compounds, zinc soap, and/or zinc salts of organic acids. It may also
10 be noted that the metal 'zinc' may be replaced with other similar 'metals', which are
11 capable of scavenging the hydrogen sulfide in the medium, and their hydrogen sulfide
12 scavenging efficiency increases on addition of the activator of the present invention.

13 It may be noted that the present additive compositions may be used in wide
14 range of media, for example the present additive compositions may be used in the
15 medium containing H₂S or a sulfur compound, or the medium which will form a sulfur
16 compound or hydrogen sulphide when in use. As an exemplary embodiment of the
17 present invention, the "medium" may be selected from the group comprising (or
18 comprises one or more), but not limited to, hydrocarbons, crude oil, gasoline, diesel
19 oil, fuel oil, bitumen, asphalt including asphalt refinery residue, and/or kerosene oil,
20 etc., which either contains the H₂S or a sulfur compound, or will form H₂S or a sulfur
21 compound when in use.

22 It may be noted that the present additive compositions may also comprise
23 additional additives, for example, the corrosion inhibiting additives.

24 The present invention is now described with the help of following examples,
25 which are not intended to limit scope of the present invention, but have been
26 incorporated for the sake of illustrating the advantages and best mode of the present
27 invention over the prior art.

28

29 **Examples:**

30

31 In order to demonstrate surprising and unexpected technical effects and
32 advantages, and synergistic effect of the present invention, the inventor had further
33 treated the above-discussed the treated medium 1A, the treated medium 1B and the

1 treated medium 1C with a mixture comprising 2% by weight of the activator and 1%
2 by weight of the additive 2, and found that surprisingly and unexpectedly the
3 efficiency of the additive 1 did not reduce, respectively from 50% to 30%, from 92.5%
4 to 57.5%, and from 100% to 65% as it had reduced on further treatment of the treated
5 medium 1A, the treated medium 1B and the treated medium 1C with the additive 2,
6 but it surprisingly and unexpectedly increased, respectively from 30% to 60.0% (re
7 Expt. No. 7 of Table 1) when compared with negative affect of the additive 2 of the
8 prior art (re Expt. No. 2 of Table 1), from 57.5% to 87.5% (re Expt. No. 8 of Table 1)
9 when compared with negative affect of the additive 2 of the prior art (re Expt. No. 4 of
10 Table 1), and from 65% to 95% (re Expt. No. 9 of Table 1) when compared with
11 negative affect of the additive 2 of the prior art (re Expt. No. 6 of Table 1).

12 Therefore, the present experimental findings of Expt. Nos. 7, 8, and 9 (of
13 second embodiment of the present invention) have confirmed that:

14 a) The activator of the present invention, surprisingly and unexpectedly,
15 substantially reduces negative effect of the additive 2 on the H₂S scavenging
16 efficiency of the additive 1. Therefore, the use of the additive 2 has been made more
17 beneficial than what was known in the prior art.

18 Therefore, with the development of the present invention, the industry may
19 now use the additive 2 (the primary level of modifying agent) to modify or to improve
20 various properties of the asphalt/bitumen such treated with the additive 1 prior to use
21 in roads/pavements/highways/airstrips etc. as the negative effect of the additive 2 on
22 the H₂S scavenging efficiency of the additive 1 has been substantially reduced.

23 The Inventor has also observed that the activator of the present invention,
24 surprisingly and unexpectedly, does not adversely affect the H₂S scavenging efficiency
25 of the additive 1 as the additive 2 does. On the contrary, the activator of the present
26 invention, surprisingly and unexpectedly, improves the H₂S scavenging efficiency of
27 the additive 1 (the first embodiment of the present invention).

28 Therefore, in order to further demonstrate the surprising and unexpected
29 technical effects and advantages, and synergistic effect of the present invention, when
30 the Inventor treated the medium with a composition comprising 25 ppm, 50 ppm, or
31 75 ppm of the additive 1 and just 2% by weight of the present activator based on the
32 total composition, but without the additive 2, then it was found that the efficiency of
33 the additive 1 surprisingly and unexpectedly, respectively improves from 50% to 80%

1 (re Expt. No. 10 of Table 1), from 92.5% to 97.5% (re Expt. No. 11 of Table 1), and
 2 maintained at 100% (re Expt. No. 12 of Table 1), and not reduced.

3 Therefore, the present experimental findings have confirmed that:

4 a) The activator of the present invention, surprisingly and unexpectedly,
 5 substantially improves or maintains 100% efficiency of the H₂S scavenging efficiency
 6 of the additive 1. Therefore, the use of the additive 1 has also been made more
 7 beneficial than what was known in the prior art.

8 The above experimental results have been presented in Table 1.

9
 10

Table 1

Expt. No.	Samples tested are of Kerosene oil containing 2000 ppm of hydrogen sulfide (H ₂ S)	Amount of H ₂ S in oil sample (in ppm) [A] (No Treatment)	Amount of H ₂ S remained after treatment (in ppm) [B]	Total Amount of H ₂ S scavenged (in ppm) [C]	% Scavenging Efficiency = ([C]*100)/[A]
With PPA, but without Activator of the present invention (Prior Art)					
1	25 ppm of ZnOctoate	2000	1000	1000	50
2	25 ppm of ZnOctoate + 1% by wt. of PPA of total composition	2000	1400	600	30
3	50 ppm of ZnOctoate	2000	150	1850	92.5
4	50 ppm of ZnOctoate + 1% by wt. of PPA of total composition	2000	850	1150	57.5
5	75 ppm of ZnOctoate	2000	0	2000	100
6	75 ppm of ZnOctoate + 1% by wt. of PPA of total composition	2000	700	1300	65
With PPA and Activator of the present invention (Second Embodiment of the present invention)					
7	25 ppm of ZnOctoate + 2% by wt. of Activator + 1% by wt of PPA of total composition	2000	800	1200	60
8	50 ppm of ZnOctoate + 2% by wt. of Activator + 1% by wt of PPA of total composition	2000	250	1750	87.5
9	75 ppm of ZnOctoate + 2% by wt. of Activator + 1% by wt of PPA of total composition	2000	100	1900	95
Only with Activator of the present invention (First Embodiment of the present invention)					
10	25 ppm of ZnOctoate + 2% by wt. of Activator of total composition	2000	400	1600	80

Expt. No.	Samples tested are of Kerosene oil containing 2000 ppm of hydrogen sulfide (H ₂ S)	Amount of H ₂ S in oil sample (in ppm) [A] (No Treatment)	Amount of H ₂ S remained after treatment (in ppm) [B]	Total Amount of H ₂ S scavenged (in ppm) [C]	% Scavenging Efficiency = $[(C)*100]/[A]$
11	50 ppm of ZnOctoate + 2% by wt. of Activator of total composition	2000	50	1950	97.5
12	75 ppm of ZnOctoate + 2% by wt. of Activator of total composition	2000	0	2000	100

1

2

As can be observed, in Expt. Nos. 2, 4, and 6, the H₂S scavenging efficiency of the additive 1 (for example, ZnOctoate) is substantially reduced on addition of the additive 2 (for example PPA), which is a negative effect of addition of the additive 2 on the H₂S scavenging efficiency of the additive 1. These experiments are of the prior art additives for the comparison purpose.

7

As can be observed, in Expt. Nos. 7, 8, 9, the negative effect of addition of the additive 2 (for example PPA) on the H₂S scavenging efficiency of the additive 1 (for example, ZnOctoate) is substantially reduced on addition of the activator of the present invention, which confirms achievement of the second embodiment of the present invention.

12

As can be observed, in Expt. Nos. 10, 11, and 12, the H₂S scavenging efficiency of the additive 1 (for example, ZnOctoate) is either substantially improved or maintained on addition of the activator of the present invention, which confirms achievement of the first embodiment of the present invention.

16

The above experiments may be summarized as follows:

17

1st set of Experiments (Step 1) - Samples of kerosene oil containing 2000 ppm of H₂S are first treated with prior art additive Zn Octoate (the additive 1), and the total H₂S contents remained are measured, which give values of scavenged H₂S contents as given in Expt. Nos. 1, 3, and 5 of Table 1;

21

2nd set of Experiments (Step 2A) – The treated samples of kerosene oil from above step – 1 are then further treated with 1% by weight of the prior art additive PPA (the additive 2) based on total composition, and the total H₂S contents remained are measured, which give values of scavenged H₂S contents as given in Expt. Nos. 2, 4, and 6 of the Table 1. These experiments have shown that the % scavenging efficiency of Zn Octoate (the additive 1) reduces substantially on subsequent addition of PPA

26

1 (the additive 2), because the addition of PPA (the additive 2) is believed to results in
2 re-release of H₂S within the reaction mixture;

3 3rd set of Experiments (Step 2B) – The treated samples of kerosene oil from
4 above step – 1 are then further treated with a mixture comprising (a) 1% by weight of
5 the prior art additive PPA (the additive 2) based on total composition and (b) 2% by
6 weight of the activator of the present invention (the invention additive) based on total
7 composition, and the total H₂S contents remained are measured, which give values of
8 scavenged H₂S contents as given in Expt. Nos. 7, 8, and 9 of the Table 1. These
9 experiments have shown that negative effect of addition of PPA (the additive 2) in the
10 samples already treated with Zn Octoate (the additive 1) is substantially reduced just
11 on addition of 2% by weight of the activator of the present invention based on the total
12 composition;

13 4th set of Experiments – The treated samples of kerosene oil from above step –
14 1 are then further treated with 2% by weight of the activator of the present invention
15 (the invention additive) based on the total composition, that is, without addition of
16 PPA (the additive 2), and the total H₂S contents remained are measured, which give
17 values of scavenged H₂S contents as given in Expt. Nos. 10, 11, and 12 of the Table 1.
18 These experiments have shown that the % scavenging efficiency of Zn Octoate (the
19 additive 1) either improves on subsequent addition of the activator of the present
20 invention (the invention additive) or is maintained at 100% efficiency on addition of
21 the activator of the present invention (the invention additive).

22 It may be noted that the present invention has been described by explaining a
23 process of scavenging the hydrogen sulfide in a medium as of two-step process.
24 However, the present invention additive compositions are expected to work even if the
25 composition is added either along with the additive 1, or along with the additive 1 and
26 the additive 2.

27 Therefore, in one of the embodiments of the present invention, the activator of
28 the present invention may also be added in the medium either along with the additive
29 1, or along with the additive 1 and the additive 2, and thereby to result in a one-step
30 process.

31 In order to further demonstrate the surprising and unexpected technical effects
32 and advantages, and synergistic effect of the present invention, when the Inventor
33 treated the medium comprising 53000 ppm (higher dosage) of H₂S with a composition

1 comprising additive 1 and just about 5% by weight of the present activator based on
 2 the total composition, but without the additive 2, then it was found that the efficiency
 3 of the additive 1 surprisingly and unexpectedly improves (re Expt. Nos. 17-27 of Table
 4 2).

5 These experiments were carried out with asphalt or VR sample, which was
 6 heated to melt at about 150°C before testing. About 300 gm of molten sample was
 7 taken in 600 ml capacity autoclave reactor. The autoclave is sealed, stirred at about
 8 200 RPM and heated to about 175°C for about 20 min. The temperature of about
 9 175°C was maintained for another about 60 min after which the reactor temperature
 10 was allowed to drop to about 120°C.

11 The H₂S concentration was noted by attaching a gas detector tube in the outlet
 12 valve. The H₂S concentration was measured by purging N₂ gas into the reactor at a
 13 flow-rate of about 100-110 ml/min. The purging of N₂ was continued for about 120
 14 min and H₂S was measured from outlet in every 30 min interval. Any increase in H₂S
 15 concentration with time was recorded. Upon no increase in H₂S concentration over the
 16 time, the experiment was stopped.

17
 18
 19

Table 2

Expt. No.	Additive (Samples were tested in Asphalt or VR containing 53000 ppm of hydrogen sulfide (H ₂ S))	Amount of H ₂ S remained after treatment (in ppm) [A]	Total Amount of H ₂ S scavenged (in ppm) [B]	% Scavenging Efficiency = ([B]*100)/53000
13	Blank	53000		
14	ZnOctoate (230 ppm)	20000	33000	62.26
15	ZnOctoate (500 ppm)	9000	44000	83.02
16	ZnOctoate (750 ppm)	1600	51400	96.98
17	ZnOctoate: Tri-isopropanol amine (TIPA) in 95:5 wt. % ratio (250ppm)	4200	48800	92.08
18	ZnOctoate: Tri-isopropanol amine (TIPA) in 95:5 wt. % ratio (500ppm)	1500	51500	97.17
19	ZnOctoate: Tri-isopropanol amine (TIPA) in 95:5 wt. % ratio (750ppm)	10	52990	99.98
20	ZnOctoate: Propoxylated TIPA in 95:5 wt. % ratio (250ppm) [Avg. MW 1300 to 1400 Dalton]	4100	48900	92.26
21	ZnOctoate: Propoxylated TIPA in 95:5 wt. % ratio (250ppm) [Avg. MW 600 to 1300 Dalton]	10000	43000	81.13

20

Expt. No.	Additive (Samples were tested in Asphalt or VR containing 53000 ppm of hydrogen sulfide (H ₂ S))	Amount of H ₂ S remained after treatment (in ppm) [A]	Total Amount of H ₂ S scavenged (in ppm) [B]	% Scavenging Efficiency = ([B]*100)/53000
22	ZnOctoate: Ethoxylated TIPA in 95:5 wt. % ratio (250ppm) [Avg. MW 900 to 1000 Dalton]	6800	46200	87.17
23	ZnOctoate: Monoethanol amine (MEA) in 94.85:5.15 wt. % ratio (242.5ppm)	7800	45200	85.28
24	ZnOctoate: Triethanol amine (TEA) in 94.85:5.15 wt. % ratio (242.5ppm)	6500	46500	87.74
25	ZnOctoate: N,N,N',N'-Tetrakis (2-hydroxyethyl) ethylene-diamine (THEED) in 94.85:5.15 wt. % ratio (242.5ppm)	8000	45000	84.91
26	ZnOctoate: N,N,N',N'-Tetrakis (2-hydroxypropyl) ethylene-diamine (Quadrol [®]) in 94.85:5.15 wt. % ratio (242.5ppm)	9000	44000	83.02
27	ZnOctoate: Propoxylated Ethylene diamine (PED) in 95:5 wt. % ratio (250ppm) [Avg. MW 1300 to 1400 Dalton]	12000	41000	77.36
28	Zn Octoate + PPG-400 in 94.85:5.15 wt. % ratio (242.5ppm)	19000	34000	64.15
29	Zn Octoate + PEG-400 in 94.85:5.15 wt. % ratio (242.5ppm)	19500	33500	63.21
30	Zn Octoate + Benz Quat* in 94.85:5.15 wt. % ratio (242.5ppm)	18500	34500	65.09

1 * Benz Quat is also known as benz alkonium chloride, & is available from Galaxy Surfactants (Cat. no.
2 BKC80)

3
4 The Zn Octoate used in the experiments was 82.5% and rest was the solvent.

5 Therefore, the present experimental findings have confirmed that:

6 a) The activators of the present invention, surprisingly and unexpectedly,
7 substantially improve or maintain 100% efficiency of the H₂S scavenging efficiency of
8 the additive 1. Therefore, the use of the additive 1 has also been made more beneficial
9 than what was known in the prior art.

10 The above experimental findings confirm surprising, and unexpected technical
11 effects and advantages, and synergistic property of the presently provided hydrogen
12 sulfide scavenging additive compositions.

13 The above findings also confirm that compositions of the present invention
14 have technical advantages and surprising effects over the prior art and comparative
15 additives and compositions.

1 It may be noted that the present invention has been described with the help of
2 foregoing examples, which are not intended to limit scope of the present invention, but
3 are only illustrative. As described herein, a person skilled in the art would know that it
4 is possible to apply the present invention with various other additives (the additive 1
5 and the additive 2), and in various other media without deviating from the scope and
6 spirit of the present invention.

7 Furthermore, as amount of the prior art additive 1 has been substantially
8 reduced to achieve desired scavenging efficiency, the present compositions are more
9 economical and environmental friendly.

10 It may be noted that the term “about” as employed herein is not intended to
11 enlarge scope of claimed invention, but has been incorporated only to include
12 permissible experimental errors of the field of the present invention.

13

Claims:

1. A hydrogen sulfide scavenging additive composition, wherein the composition comprises:
 - a. an additive 1 comprising zinc salt of organic acid; and
 - b. at least one activator comprising one or more hydroxyl alkylated amine;

wherein the zinc salt of organic acid comprises zinc octoate (ZnOctoate);

wherein the activator comprises:

 - (i) tris(2-hydroxypropyl)amine (TIPA);
 - (ii) a propoxylated derivative of tris(2-hydroxypropyl)amine (propoxylated TIPA) having average molecular weight of 1300 to 1400 Dalton;
 - (iii) an ethoxylated derivative of tris(2-hydroxypropyl)amine (ethoxylated TIPA); or
 - (iv) a mixture thereof.
2. The composition as claimed in **claim 1**, wherein the composition further comprise an additive 2, wherein the additive 2 comprises polyphosphoric acid (PPA).
3. A method of using the hydrogen sulfide scavenging additive composition as claimed in **Claim 1 or claim 2** for scavenging the hydrogen sulfide in a medium.
4. The method as claimed in **claim 3**, wherein the medium comprises a material containing at least one of hydrogen sulphide (H₂S) and a sulfur compound.
5. The method as claimed in **claim 3**, wherein the medium comprises a material forming hydrogen sulphide (H₂S) or a sulfur compound when in use.
6. The method as claimed in any one of the preceding **claims 3 to 5**, wherein the medium is selected from the group comprising hydrocarbons, crude oil, gasoline, diesel oil, fuel oil, bitumen, asphalt including asphalt refinery residue, and kerosene oil.
7. A method of scavenging hydrogen sulphide in a medium by employing the hydrogen sulfide scavenging additive composition as claimed in **Claim 1 or claim 2**.
8. A medium comprising hydrogen sulfide (H₂S) scavenging additive composition, wherein the hydrogen sulfide (H₂S) scavenging additive composition comprises:

- a. an additive 1 comprising zinc salt of organic acid; and
 - b. at least one activator comprising one or more hydroxyl alkylated amine;
- wherein the zinc salt of organic acid comprises zinc octoate (ZnOctoate);
wherein the activator comprises:
- (i) tris(2-hydroxypropyl)amine (TIPA);
 - (ii) a propoxylated derivative of tris(2-hydroxypropyl)amine (propoxylated TIPA) having average molecular weight of 1300 to 1400 Dalton;
 - (iii) an ethoxylated derivative of tris(2-hydroxypropyl)amine (ethoxylated TIPA); or
 - (iv) a mixture thereof.
9. The medium as claimed in **claim 8**, wherein the medium comprises a material containing at least one of hydrogen sulphide (H₂S) and a sulfur compound.
 10. The medium as claimed in **claim 8**, wherein the medium comprises a material forming hydrogen sulphide (H₂S) or a sulfur compound when in use.
 11. The medium as claimed in any one of the preceding **claims 8 to 10**, wherein the medium is selected from the group comprising hydrocarbons, crude oil, gasoline, diesel oil, fuel oil, bitumen, asphalt including asphalt refinery residue, and kerosene oil.
 12. The medium as claimed in any one of the preceding **claims 8 to 11**, wherein the hydrogen sulfide (H₂S) scavenging additive composition further comprises an additive 2, wherein the additive 2 comprises polyphosphoric acid (PPA).