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(54) Titre : STRUCTURE PORTANTE POUR APPAREILS DE FORAGE SUR UNE TETE DE Puits

(54) Title: LOAD BEARING SUPPORT STRUCTURE FOR RIGS ABOVE A WELLHEAD

(57) **Abrégé/Abstract:**

A support structure for a rig above a wellhead, such as a snubbing unit, is provided which directs loads from the rig into the ground to minimize stress on the wellhead components. The support structure generally comprises a support plate to be secured onto a wellhead and onto which the rig is secured and at least three ground engaging members distributed around and connected to the support plate, with the ground engaging members accepting the load placed on the support plate. The ground engaging members can be independently vertically adjustable, such as jack stands, for distributing the load between the ground engaging members. The support structure can also be adapted to be movable between a compact shipping position and a deployed operating position.



1 **“LOAD BEARING SUPPORT STRUCTURE FOR RIGS ABOVE A**
2 **WELLHEAD”**

3
4 **FIELD OF THE INVENTION**

5 The invention relates to rigs above a wellhead, such as snubbing
6 units for manipulating tubing in and out of a well under pressure. More
7 particularly, specific arrangements of the load-bearing support structure for rigs
8 above a wellhead minimize stress on the wellhead components.

9
10 **BACKGROUND OF THE INVENTION**

11 It is well known to attach a variety of rigs such as hydraulically
12 operated rigs above a wellhead. For example, snubbing units are known in the
13 oil and gas industry for facilitating access to a well which is under pressure
14 including, for example, well operations such as well completions. A snubbing
15 unit includes structure and equipment above a wellhead for manipulating tubular
16 components such as pipe, tubing, and bottom hole assemblies (BHA) in and out
17 of a well while controlling the well under pressure. Wellhead components are
18 not conventionally equipped to deal with the manipulation of tubular components
19 therethrough. Therefore, additional equipment in cooperation with the snubbing
20 unit provides additional sealing and physical handling components which are
21 required to handle tubular components, which may be either heavy tubular
22 components which tend to fall into the well, termed “pipe heavy”, or which can be
23 upwardly energized for ejection from the well under pressure, termed “pipe light”.

24 Snubbing units are either rig-mounted or stand alone units.
25 Generally, a stand alone snubbing unit is supported on a structure that is in turn

1 supported from the wellhead. A wellhead comprises structure which provides
2 the interface between fluids in the well, the surface equipment and the
3 environment. Wellhead integrity is critical. Wellheads include blowout
4 preventors (BOPs) and other fluid-control devices, the success of which depends
5 on the integrity of the wellhead. Conventionally, the snubbing structure places
6 significant loading on the wellhead which is not related to its primary task of
7 containing well fluids. Loading includes vertical gravity loads, working loads and
8 lateral wind loading.

9 Threaded wellhead connections, such as casing bowls that are
10 screwed to the casing, are particularly vulnerable to bending loads imposed on
11 the wellhead. Additional aspects that contribute to loading on the wellhead
12 include difficulties with proper leveling of the snubbing unit.

13 There is, therefore, a need in the art for an improved load bearing
14 support for rigs above a wellhead such as a snubbing unit.

1 SUMMARY OF THE INVENTION

2 A support structure for a rig above a wellhead, such as a snubbing
3 unit, is provided which accepts loads from the rig and directs the loads into the
4 ground which would otherwise be directed to and supported by the wellhead.
5 The support structure thereby minimizes stress on the wellhead components,
6 including those particularly vulnerable to bending loads imposed by the rig, such
7 as threaded wellhead connections.

8 The support structure generally comprises a support plate to be
9 secured onto a wellhead and onto which a rig is secured, and at least three
10 ground engaging members distributed around the support plate and connected
11 thereto. The ground engaging members accept the load placed on the support
12 plate and direct the load into the ground to thereby reduce the load of the rig on
13 the wellhead. The support plate also forms a passageway for receiving tubular
14 members therethrough between the rig and the wellhead.

15 Preferably, each of the ground engaging members is independently
16 vertically adjustable for distributing the load between the ground engaging
17 members. In one embodiment, the ground engaging members are jack stands
18 connected the support plate by outrigger arms. The jack stands can include a
19 vertical adjustment post connected between the jack and the outrigger arm for
20 additional vertical positioning. Each of the outrigger arms and the jack stands
21 can also be pivotally connected so as to enable the support structure to be
22 moved between a compact shipping position and a deployed operating position.

23 The structure can be employed as an overall system of a snubbing
24 unit, the support structure, and optionally guylines between the snubbing unit
25 and the support structure.

1 BRIEF DESCRIPTION OF THE DRAWINGS

2 In drawings which are intended to illustrate embodiments of the
3 invention and which are not intended to limit the scope of the invention:

4 Figure 1 is an elevational view of one embodiment of a load
5 bearing support structure in accordance with the present invention, with the
6 support structure in use with a snubbing unit;

7 Figure 2 is a perspective view of the load bearing support structure
8 of Fig.1;

9 Figure 3 is a graphical analysis of the effect of the relationship
10 between wind speed and the vertical capacity of a load bearing support structure
11 in accordance with the present invention;

12 Figure 4a is an elevational view of the load bearing support
13 structure of Fig. 2 with the feet in a non-extended position, and showing
14 extendable positioning of the feet;

15 Figure 4b is a top plan view of a load bearing support structure of
16 Fig. 2;

17 Figure 5a corresponds to Fig. 4a and with the load bearing support
18 structure folded into a compact shipping position;

19 Figure 5b corresponds to Fig. 4b and with the load bearing support
20 structure folded into a compact shipping position;

21 Figure 6a is a partial side elevational view of a load bearing
22 support structure according to another embodiment of the present invention
23 having an alternate flange detail and shown coupled to a snubbing unit and a
24 wellhead; and

1 Figure 6b is a top plan view of the support plate and flange of Fig.
2 6b.

DESCRIPTION OF THE PREFERRED EMBODIMENTS

With reference to Fig. 1, a stand-alone snubbing unit 10 with snubbing components 11 mounted therein is mounted to a wellhead 12 extending from the ground 14 and including standard wellhead components, a casing bowl being shown. The snubbing unit 10 is supported on a load bearing apparatus or support structure 20, with the load being generally distributed into the ground 14 as indicated by the arrows.

The support structure 20 accepts loads from the snubbing unit 10, or other rigs above a wellhead, the load being previously directed to and supported by the wellhead 12. The snubbing unit 10 is secured to the support structure 20 and the support structure 20 is secured to the wellhead 12.

As shown in Fig. 2, the support structure 20 comprises a frame or support plate 22 and three or more ground engaging members, generally designated as 24, distributed around and connected to the support plate 22. The support plate 22 is adapted to be secured to each of the snubbing unit and the wellhead and forms a passageway 26 for receiving tubular members therethrough.

With further reference to Figs. 6a and 6b, the support plate 22 can include a flange 27 securely set into the passageway 26. The flange 27 forms an upper face 29a for coupling to the snubbing unit 10 thereabove and a lower face 29b for coupling to a wellhead 12 below. The lower face 29b can be coupled directly or indirectly, such as via a blowout preventor located intermediate the support plate 22 and a casing bowl of the wellhead. The upper and lower flange faces 29a, 29b can be coupled to the adjacent structure such as by bolts 30 or studs 31 (Fig. 2) or other suitable means. The flange 27 can be

1 any suitable flange, such as a conventional American Petroleum Institute (API)
2 approved flange, and can be securely set into the plate by welding the flange to
3 a beveled edge of the support plate or other means as would be apparent to one
4 skilled in the art.

5 Generally, the ground engaging members 24 accept load placed on
6 the support plate 22 by the snubbing unit 10 and are preferably vertically
7 adjustable for engaging the ground 14 and distributing the load between the
8 ground engaging members 24.

9 In one embodiment, the support structure 20 takes vertical loads off
10 the wellhead 12, and is particularly useful in protecting threaded wellheads to
11 minimize the likelihood of overloading the threaded wellhead connection. For
12 example, in the embodiment shown having four ground engaging members 24
13 extending from four corners of a square support plate 22, the support structure
14 20 supports a total vertical capacity of 30,000 lbs equally distributed over the
15 support structure 20 at each of the four corners. The allowable stress values
16 were determined using the American Institute of Steel Construction (AISC)
17 Allowable Stress Design handbook.

18 In another embodiment, and as seen in Fig. 1, the supporting
19 structure 20 also laterally stabilizes the snubbing unit 10 such as by with guyline
20 32 connected between the snubbing unit 10 and the support structure 20, rather
21 than the prior art approach of guying from the snubbing unit to external anchors.
22 Thus, a freestanding system of snubbing unit 10 and support structure 20
23 results.

24 With reference to Fig. 3, an analysis was performed to relate the
25 wind speed and force to the stabilizing capacity of the support structure 20 in use

1 as generally shown in Fig. 1. A graphical representation demonstrates the
2 relationship between the allowable wind speed and the maximum vertical
3 capacity for the support structure 20. The allowable stress values for the design
4 were determined using the AISC handbook. The general design assumptions
5 include: the wellhead connection 12 that the snubbing unit 10 is sitting on during
6 operation does not move with applied vertical loading; any horizontal loading
7 from the wind is resisted by the wellhead 12 rather than the snubbing frame 10;
8 the reaction loads at the ground 14 by the ground engaging members 24 are
9 equally distributed, and the ground capacity is not exceeded, and the geometry
10 for the guylines 32 and the wind loading is specific to the snubbing unit 10
11 analyzed. If the location of the supporting structure 20, relative to the snubbing
12 unit 10, or the guyline 32 angle changes significantly, the capacity of the system
13 would be reviewed.

14 A means of monitoring the loading on the ground engaging
15 members 24 is recommended, such as pressure pads, to ensure that uneven
16 loading is not applied to the wellhead 12. Overall, the support structure is
17 designed to be suitable for the anticipated loads, wellhead connections, and
18 other parameters, as would be apparent to one skilled in the art.

19 With reference to Fig. 2 and further reference to Figs. 4a, 4b, 5a
20 and 5b, in one embodiment, the ground engaging members 24 are jack stands
21 radially outwardly spaced from the support plate 22 by outrigger arms 36
22 connected therebetween. The outrigger arms 36 are pivotally connected to the
23 support plate 22 so as to be deployed between a compact shipping position
24 (Figs. 5a, 5b) adjacent the support plate 22 and a deployed operating position
25 (Figs. 4a, 4b) extending radially to maximize the footprint of the support structure

1 20. As shown, the outrigger arms 36 are connected about a vertical pivot 38 for
2 movement in the horizontal plane. A pin 39 spaced apart from the vertical pivot
3 38 and extending through the outrigger arms 36 and the support plate 22 locks
4 the outrigger arms 36 in the deployed position.

5 The jack stands 24 are connected about a horizontal pivot 40 to the
6 outrigger arms 36 to be pivotally movable between a horizontal shipping position
7 (Fig. 5a) adjacent the outrigger arms 36 and a vertical jacking position (Fig. 5a).

8 Each jack stand 24 comprises a manual vertical adjustment post 42
9 and a jack 44. As shown, the jack is a crank-operated jack; however the jack
10 can be any suitable jack, including a hydraulic jack. The adjustment post 42
11 permits manual step-wise positioning of the jack 44 relative to the outrigger arm
12 36 and in use for gross positioning of the jack 44 adjacent the ground 14 or other
13 intermediate support surface. The distal end of the outrigger arm 36 includes a
14 pair of gussets 48 straddling the adjustment post 32. A fastening member 50
15 such as a bolt or a pin extending through the gusset 48 and one of a plurality of
16 spaced adjustment holes 52, 52, etc. in the vertical adjustment post 42 enables
17 the gross vertical positioning of the jack 44, as well as provides the horizontal
18 pivot 40. Further, a combination of the fastening member 50 and a locking
19 member 54 such as a pin extending through another adjustment hole and the
20 gusset 48 locks the jack 44 and adjustment post 42 in the vertical jacking
21 position.

22 Best shown in Fig. 2, once in position, the jacks 44 are actuated to
23 extend feet 56 to the ground 14 and accept load placed into the support plate 22.

24 Although preferred embodiments of the invention have been
25 described in some detail herein, those skilled in the art will recognize that various

- 1 substitutions and modifications of the invention may be made without departing
- 2 from the scope of the invention.

1 **THE EMBODIMENT(S) OF THE INVENTION IN WHICH AN**
2 **EXCLUSIVE PROPERTY OR PRIVILEGE IS CLAIMED ARE DEFINED AS**
3 **FOLLOWS:**
4

5 1. A support structure for supporting loads from a rig above a
6 wellhead having a bore under pressure, the wellhead extending from the ground,
7 the support structure comprising:

8 a support plate having
9 a flanged passageway therethrough, with an upper flange
10 face adapted for securely supporting the rig thereon, and a lower flange
11 face adapted to be secured to the wellhead therebelow, the passageway
12 adapted for receiving tubular members therethrough between the rig and
13 the bore of the wellhead under pressure; and

14 three or more ground engaging members distributed
15 around the support plate and connected thereto,
16 wherein the loads placed on the upper flange face are directed to
17 the support plate and distributed to the ground engaging members to thereby
18 reduce the loads directed to the wellhead.

19

20 2. The support structure of claim 1 further comprising:
21 means of monitoring load on the ground engaging members.

22

23 3. The support structure of claim 1 or 2 wherein the ground
24 engaging members are independently vertically adjustable for distributing the
25 load between the ground engaging members.

26

1 4. The support structure of any one of claims 1-3 wherein each
2 ground engaging member is spaced from the support plate by an outrigger arm.

3

4 5. The support structure of any one of claims 1-4 wherein the
5 ground engaging members are jack stands.

6

7 6. The support structure of any one of claims 1-4 wherein the
8 ground engaging members are jack stands and wherein each jack stand is
9 spaced from the support plate by an outrigger arm.

10

11 7. The support structure of claim 6 wherein each jack stand
12 comprises:

13 a jack having a vertically extendible foot; and

14 a vertical adjustment post attached to the jack, the vertical
15 adjustment post adapted for stepwise vertical adjustment of the jack stand
16 relative to the outrigger arm.

17

18 8. The support structure of claim 7 wherein the vertical
19 adjustment post is adapted by comprising:

20 a plurality of spaced adjustment holes for selectively receiving a
21 fastening member extending through one of the adjustment holes and a
22 corresponding hole in the outrigger arm.

23

24 9. The support structure of any one of claims 6-8 wherein each
25 jack stand is pivotally connected to the outrigger arm for pivoting movement

1 between a horizontal shipping position adjacent the outrigger arm and a vertical
2 jacking position.

3

4 10. The support structure of claim 9 further comprising:
5 a lock for releasably locking the jack stand in the vertical jacking
6 position.

7

8 11. The support structure of claim 10 wherein the lock
9 comprises a locking member extending through corresponding holes in the
10 outrigger arm and the jack stand and spaced from the pivotal connection.

11

12 12. The support structure of any one of claims 6-11 wherein
13 each outrigger arm is pivotally connected to support plate for movement between
14 a compact shipping position adjacent the support plate and a deployed radially
15 extended position.

16

17 13. The support structure of claim 12 wherein each outrigger
18 arm is pivotally connected about a vertical pivot for movement in the horizontal
19 plane.

20

21 14. The support structure of any one of claims 1-13 wherein the
22 support plate is substantially square and having four corners, the support
23 structure having four ground engaging members extending from the corners of
24 the support plate.

25

1 15. The support structure of any one of claims 1-14 wherein the
2 rig is a snubbing unit which generates snubbing loads.

3

4 16. A support structure for supporting a snubbing unit above a
5 wellhead extending from the ground comprising:

6 a support plate adapted for securely supporting the snubbing unit
7 thereon, the support plate adapted to be secured to the wellhead therebelow and
8 forming a passageway for receiving tubular members therethrough between the
9 snubbing unit and the wellhead; and

10 three or more jack stands radially outwardly spaced from and
11 distributed around the support plate, each jack stand connected to the support
12 plate by an outrigger arm, each jack stand being pivotally connected to the
13 outrigger arm for pivoting movement between a horizontal shipping position
14 adjacent the outrigger arm and a vertical jacking position, each outrigger arm
15 pivotally connected to the support plate for movement between a compact
16 shipping position adjacent the support plate and a deployed radially extended
17 position;

18 wherein the jack stands accept load placed on the support plate
19 by the snubbing unit and direct the load into the ground to thereby reduce the
20 load of the snubbing unit on the wellhead.

21

22 17. The support structure of claim 16 wherein each jack stand
23 comprises:

24 a vertical adjustment post for stepwise vertical adjustment of the
25 jack stand relative to the outrigger arm, the vertical adjustment post comprising a

1 plurality of spaced adjustment holes for selectively receiving a fastening member
2 extending through one of the adjustment holes and a corresponding hole in the
3 outrigger arm.

4

5 18. A stand alone snubbing unit system comprising:

6 a snubbing unit; and

7 a support structure for supporting loads from the snubbing unit
8 above a wellhead having a bore under pressure, the wellhead extending from
9 the ground, the support structure comprising,

10 a support plate connected to the snubbing unit for securely
11 supporting the loads from the snubbing unit thereon, the support plate
12 having

13 a flanged passageway therethrough, with an upper
14 flange face adapted for securing the snubbing thereon, and a lower
15 flange face adapted to be secured to the wellhead therebelow, the
16 passageway adapted for receiving tubular members therethrough
17 between the snubbing unit and the bore of the wellhead under
18 pressure; and

19 three or more ground engaging members distributed
20 around the support plate and connected thereto,

21 wherein the loads placed on the upper flange face are
22 directed to the support plate and distributed to the ground engaging
23 members to thereby reduce the loads directed to the wellhead.

24

25

1 19. The snubbing unit system of claim 18 further comprising:
2 means of monitoring load on ground engaging members.

3
4 20. The snubbing unit system of claim 18 wherein the ground
5 engaging members are independently vertically adjustable for distributing the
6 load between the ground engaging members.

7
8 21. The support structure of any one of claims 1-15 wherein the
9 loads from the rig are vertical loads.

10
11 22. The support structure of any one of claims 1-15 wherein the
12 loads from the rig are bending loads.

13
14 23. The support structure of any one of claims 1-15 wherein the
15 loads from the rig are both vertical and bending loads.

16
17 24. The stand alone snubbing unit system of any one of claims
18 18-20 wherein the loads from the snubbing unit are vertical loads.

19
20 25. The stand alone snubbing unit system of any one of claims
21 18-20 wherein the loads from the snubbing unit are bending loads.

22
23 26. The stand alone snubbing unit system of any one of claims
24 18-20 wherein the loads from the snubbing unit are both vertical and bending
25 loads.

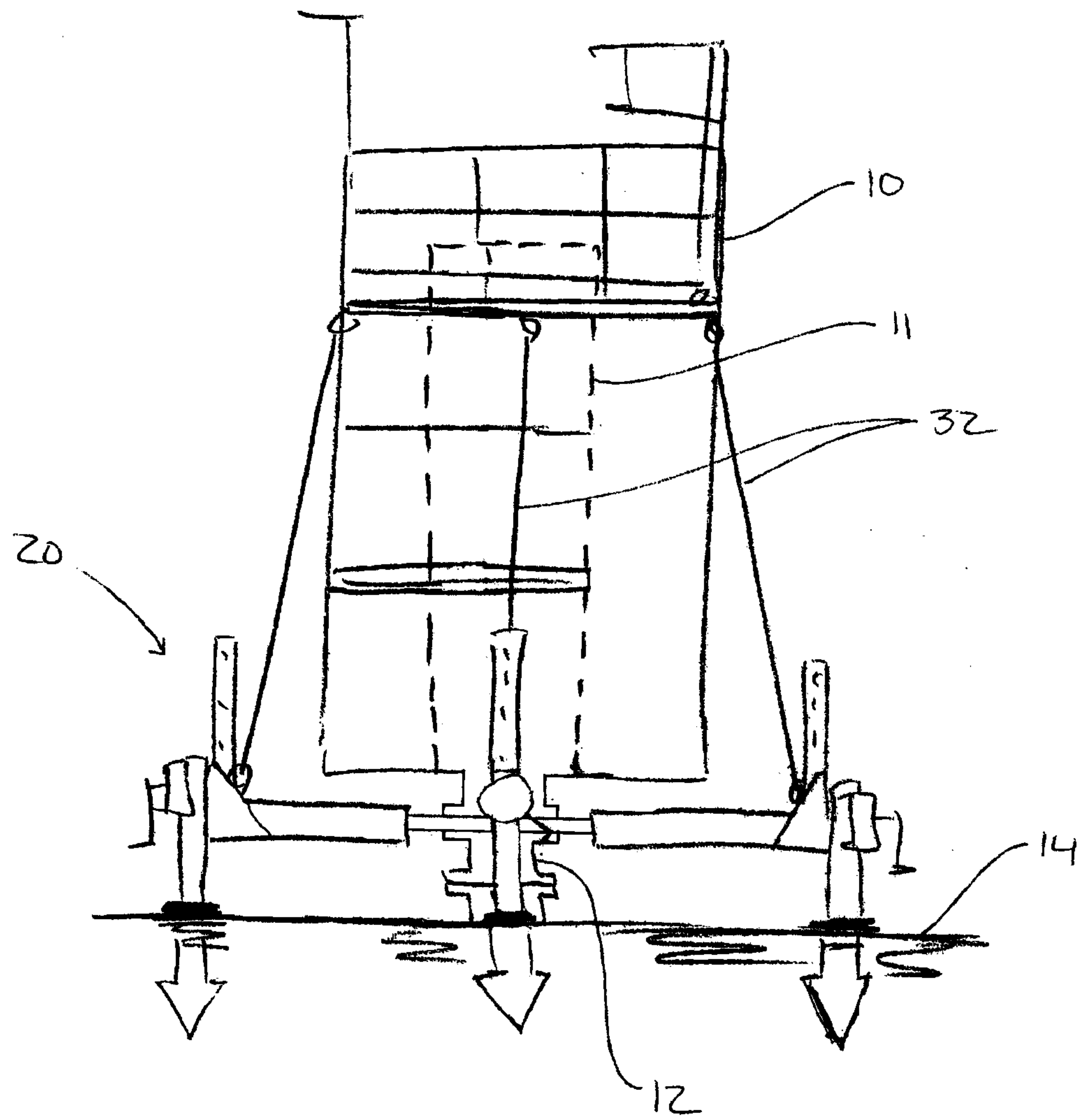


Fig. 1

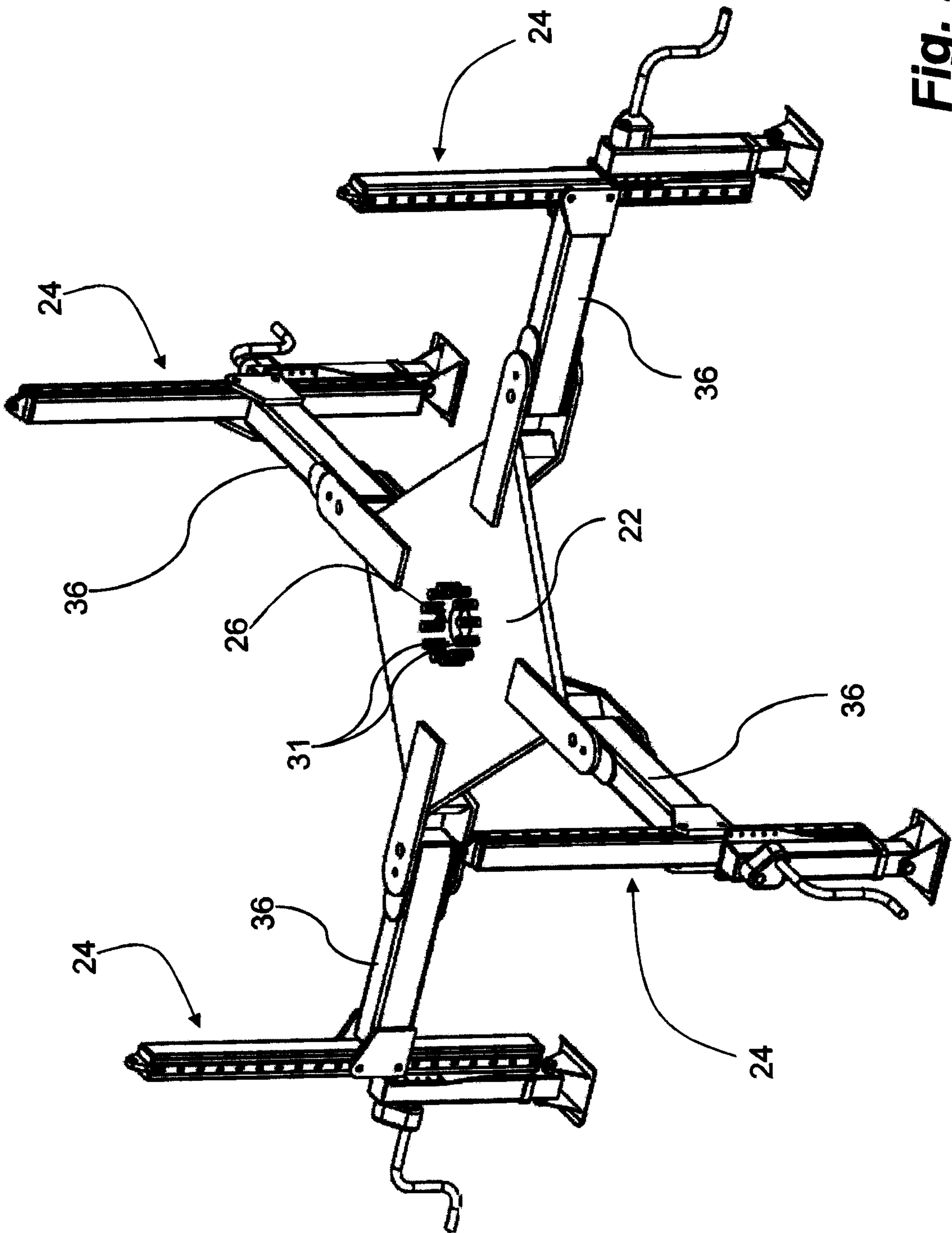


Fig. 2

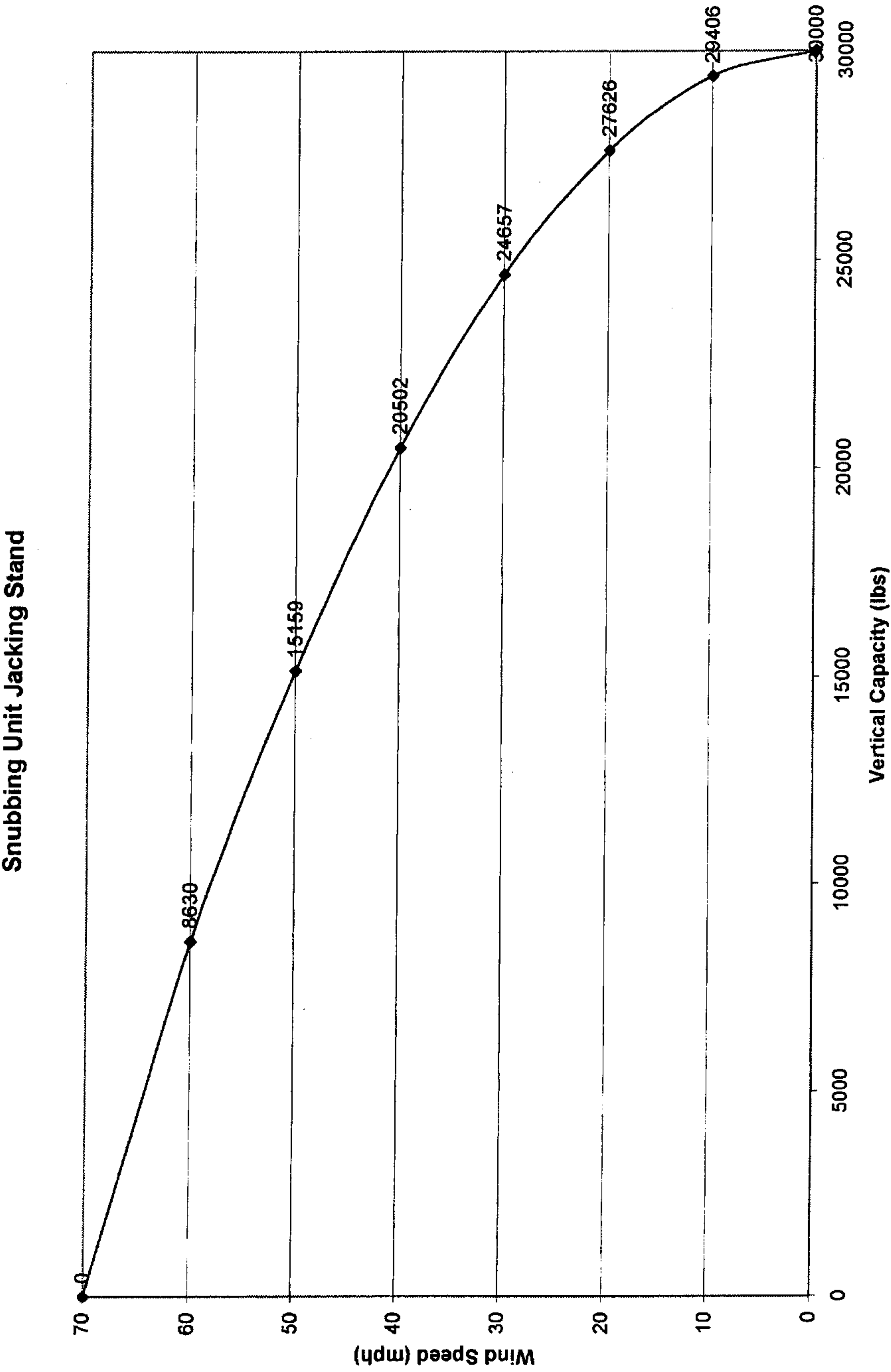


Fig. 3

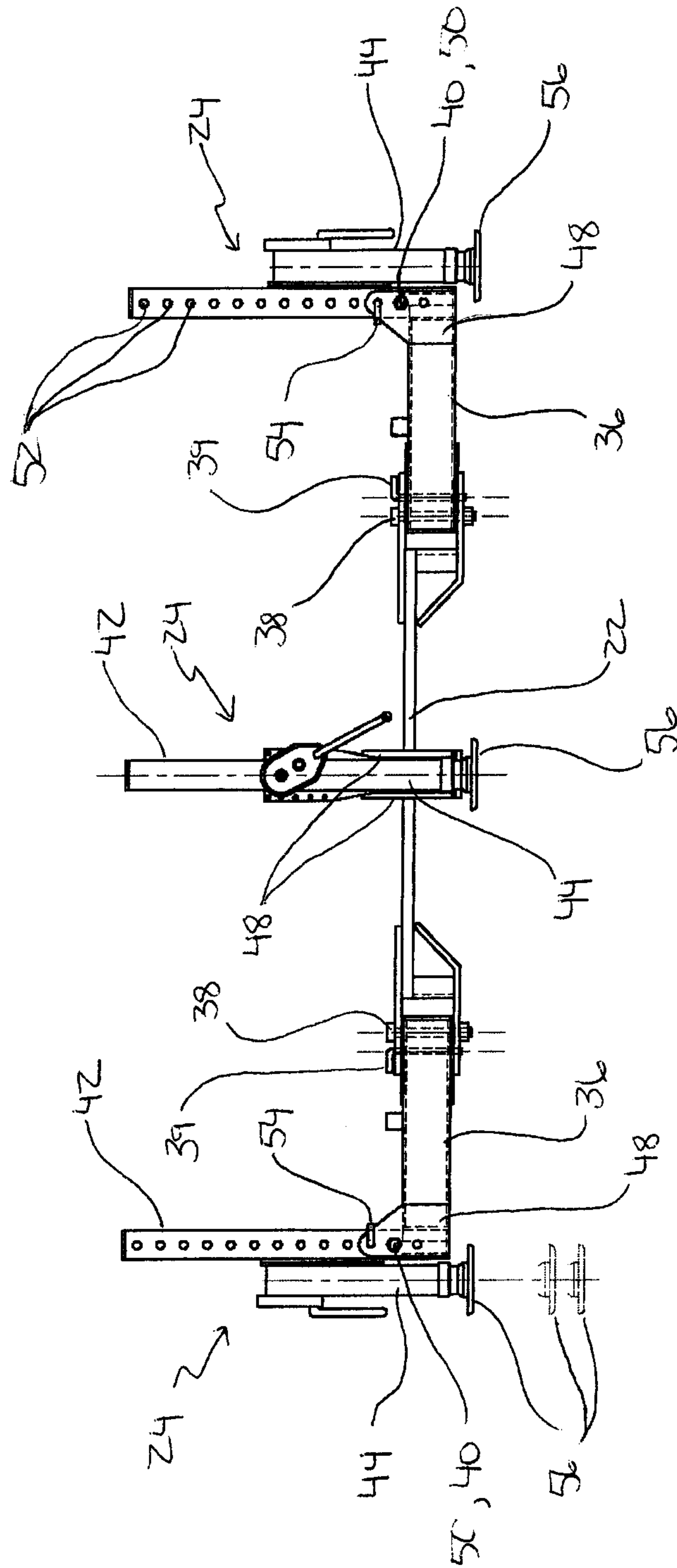


Fig. 4a

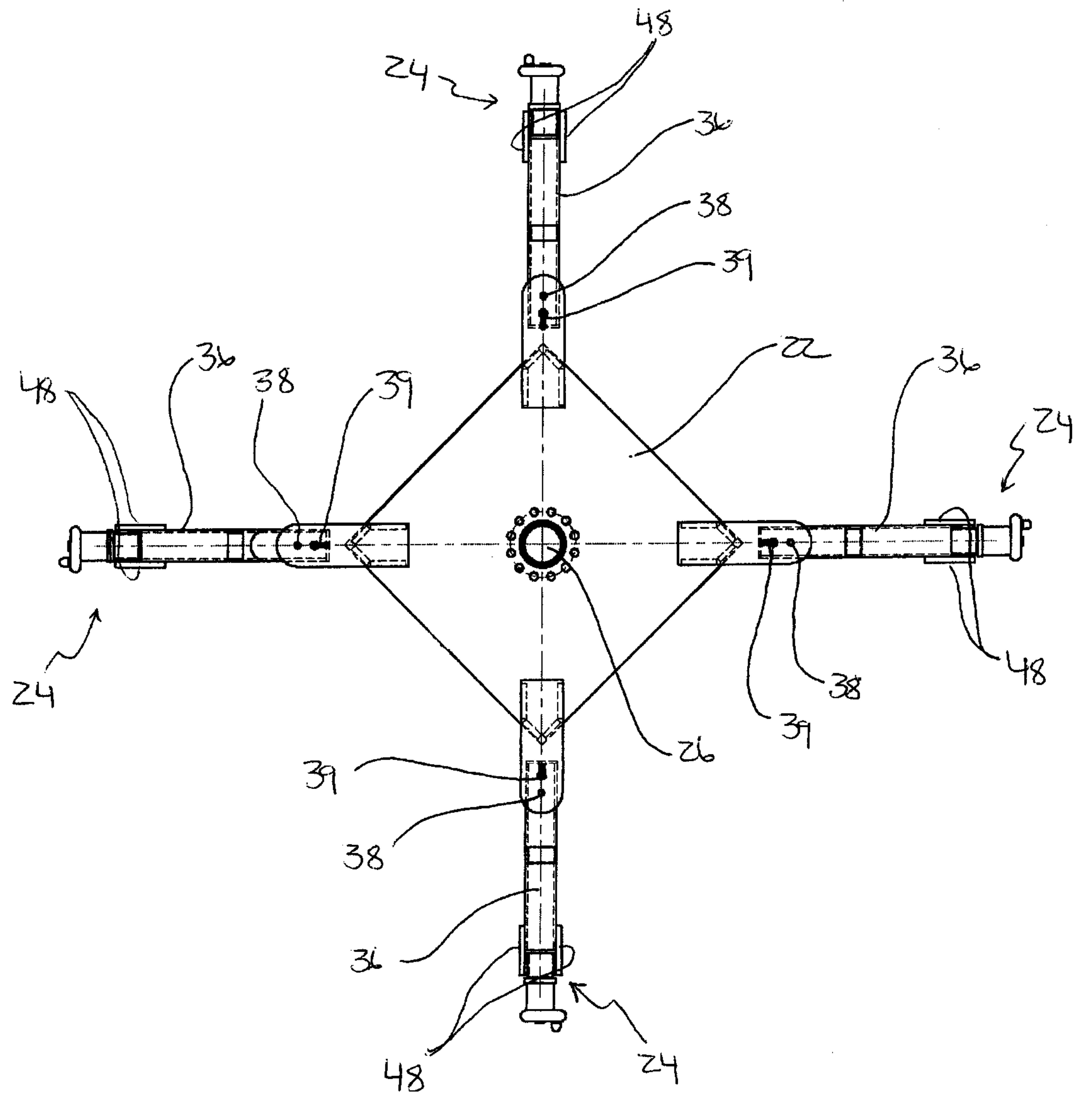


Fig. 4b

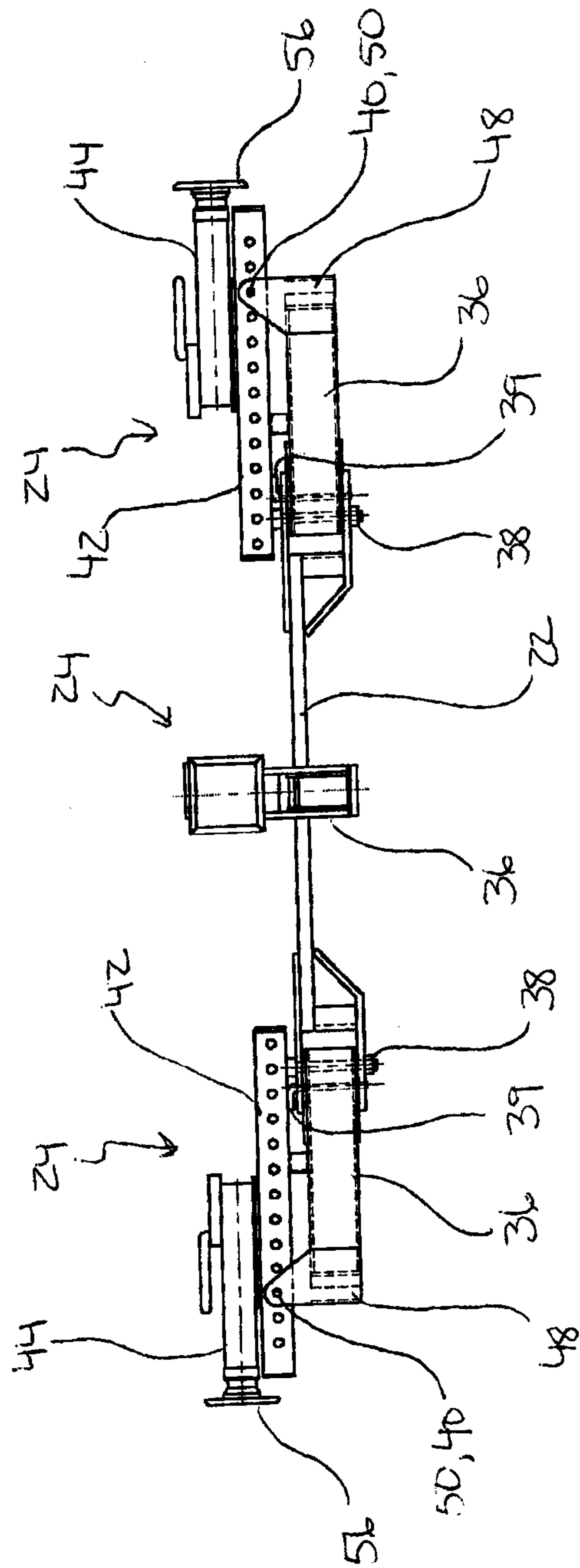


Fig. 5a

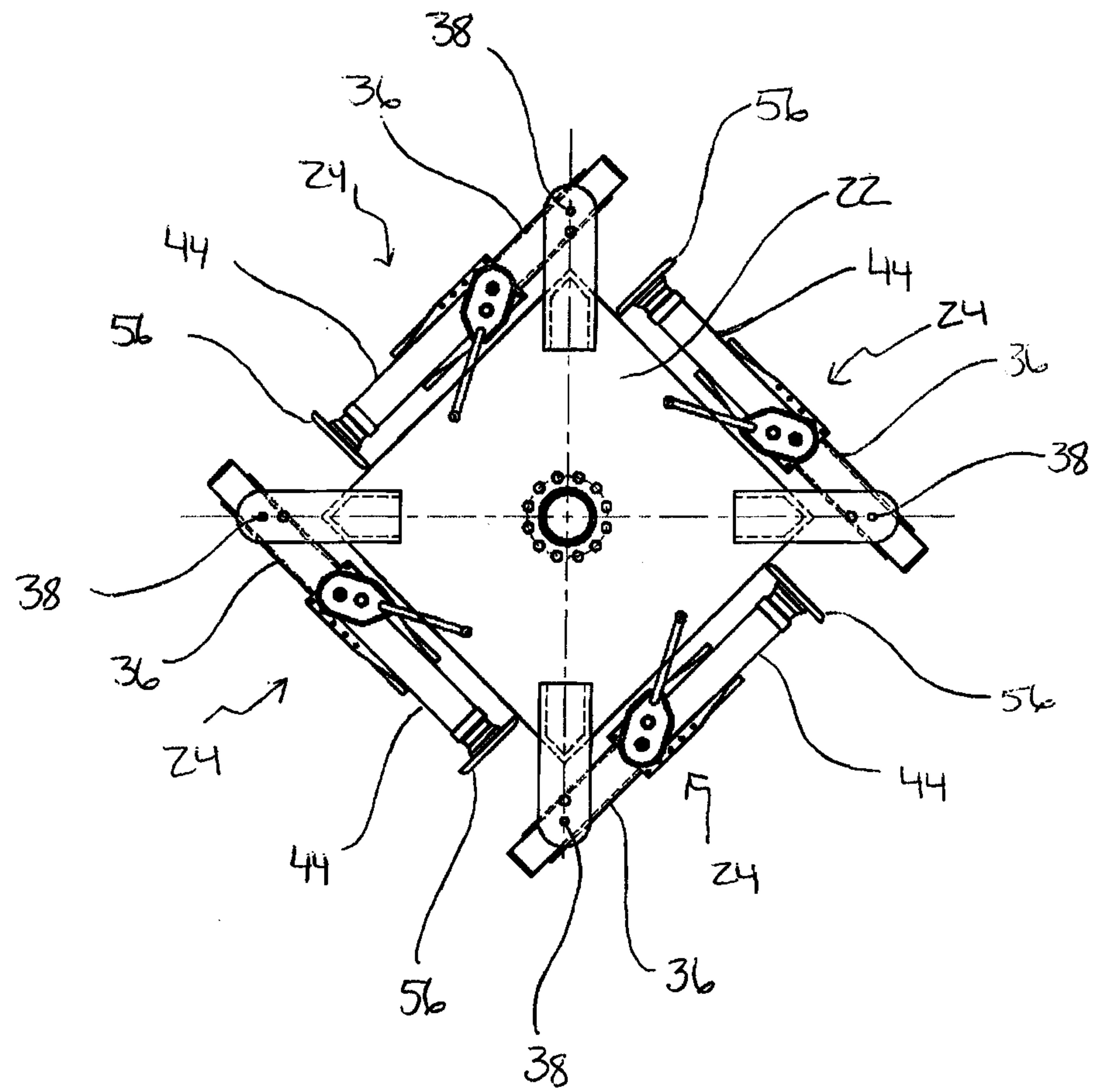


Fig. 5b

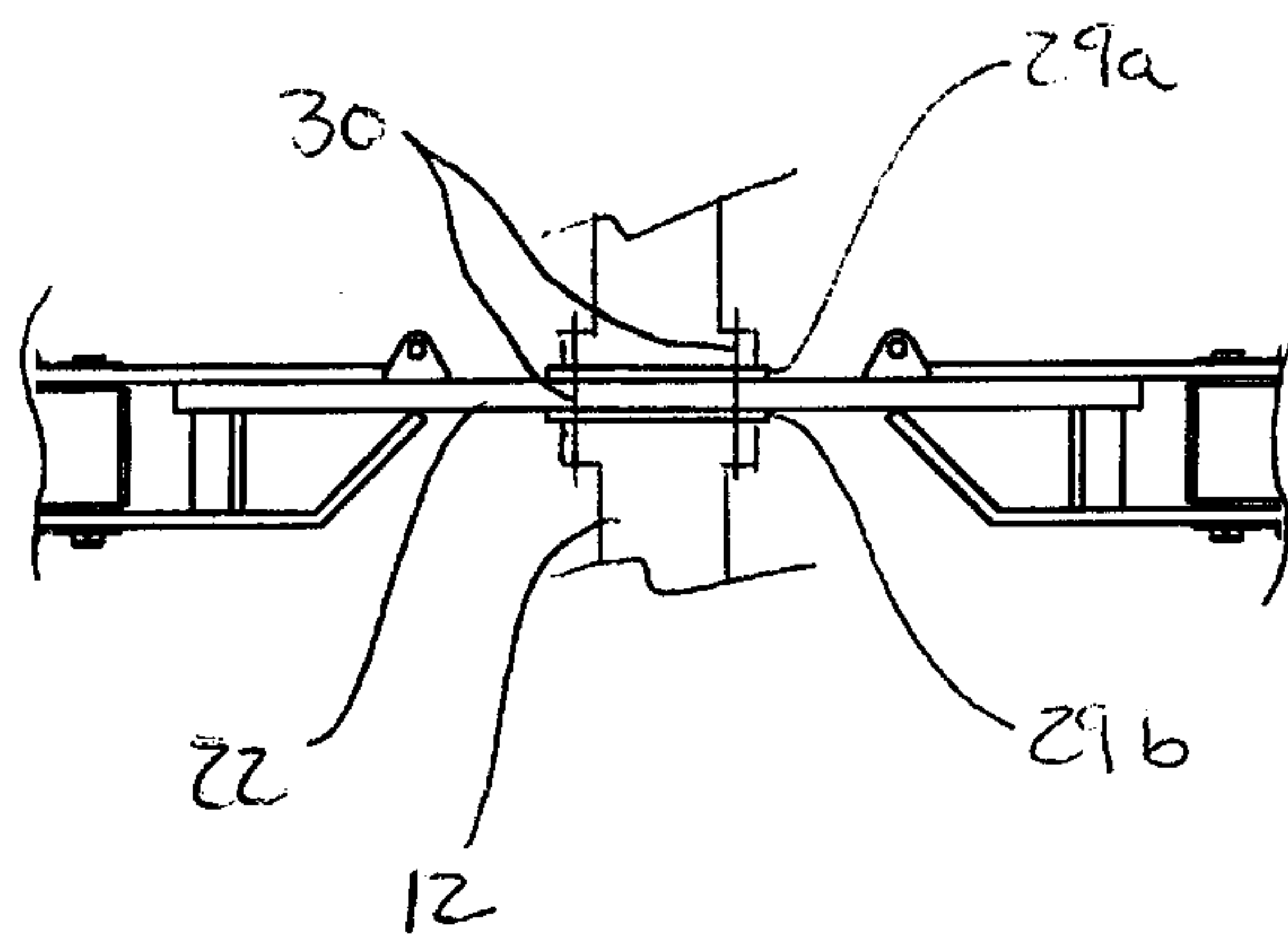


Fig. 6a

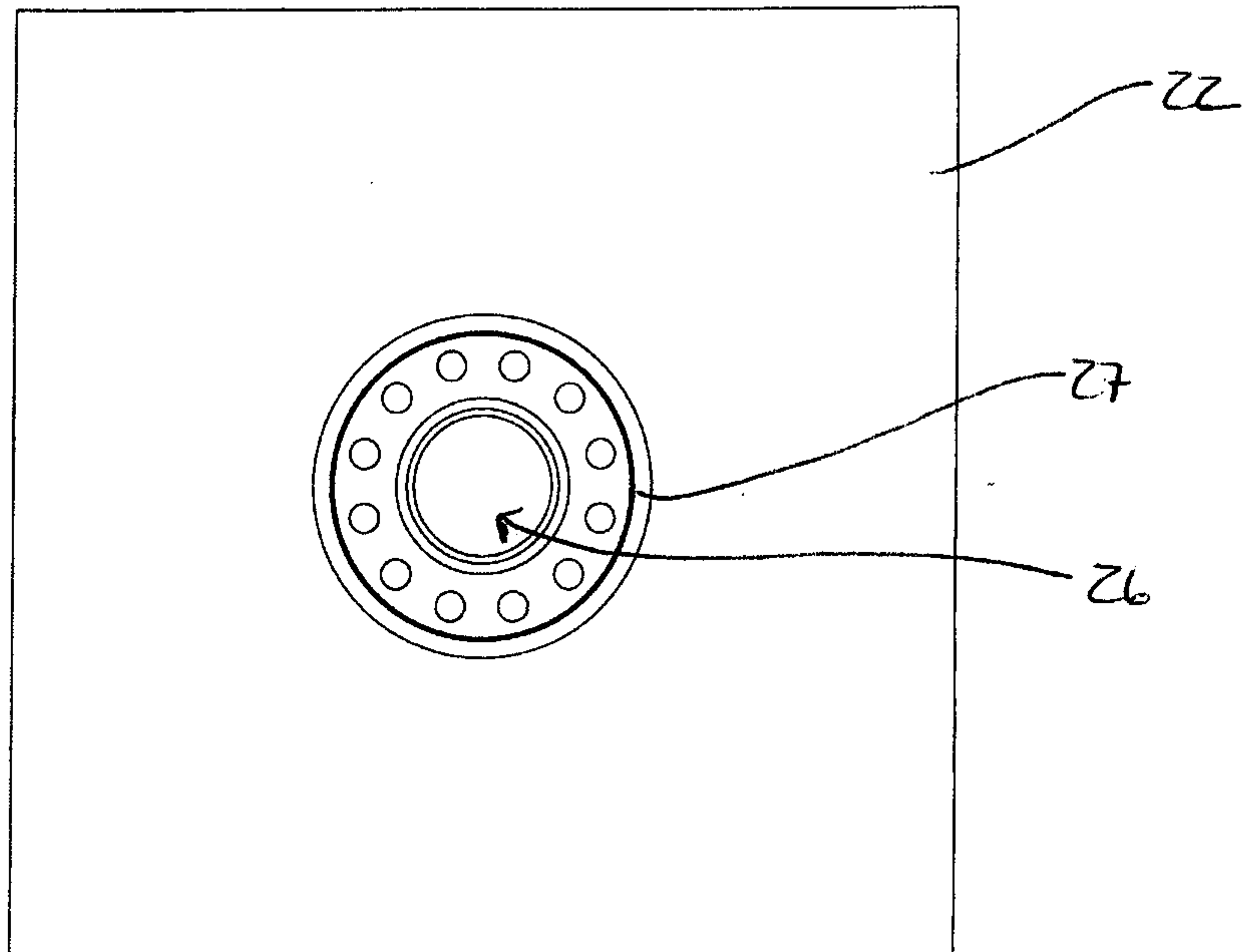


Fig. 6b