

[54] TUBING PLUG

[76] Inventor: Alex Dufrene, P.O. Box 194, Des Allemands, La. 70030

[22] Filed: Sept. 10, 1973

[21] Appl. No.: 396,091

Related U.S. Application Data

[63] Continuation-in-part of Ser. No. 308,327, Nov. 21, 1972, Pat. No. 3,809,157.

[52] U.S. Cl. 166/188, 166/196

[51] Int. Cl. E21b 33/128

[58] Field of Search 166/185, 188, 196, 202, 166/133; 277/116.2, 116.4

[56] References Cited

UNITED STATES PATENTS

1,145,155	7/1915	Mack	166/196
1,972,791	9/1934	Otis.....	166/133
2,139,983	12/1938	Stone.....	166/133
2,230,447	2/1941	Bassinger.....	166/196
3,215,208	11/1965	Tamplen.....	166/196
3,283,823	11/1966	Warrington.....	166/196

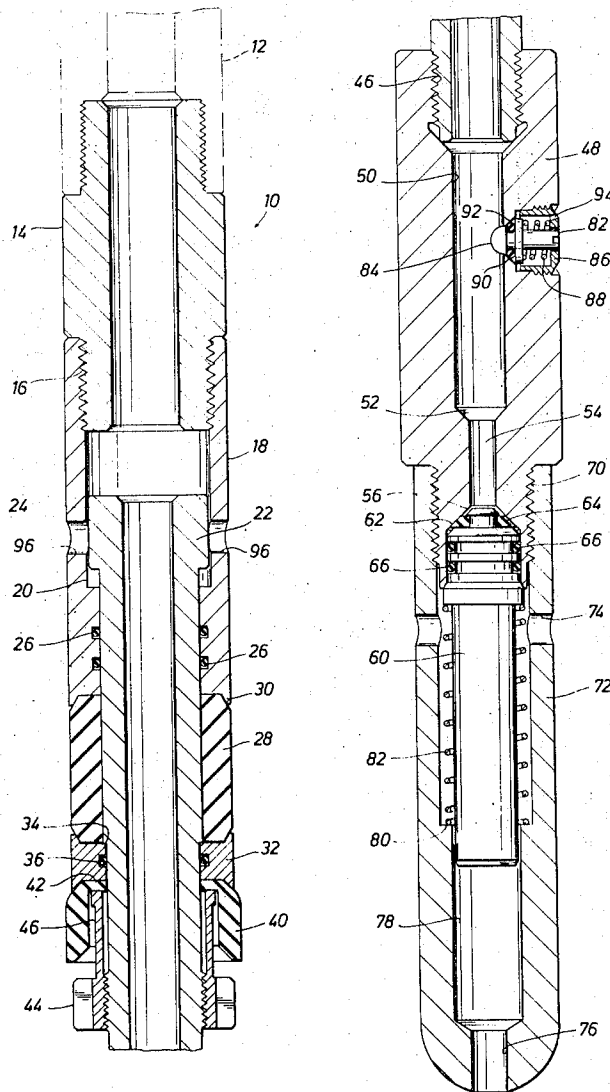
3,433,303 3/1969 Clark, Jr. et al. 166/196

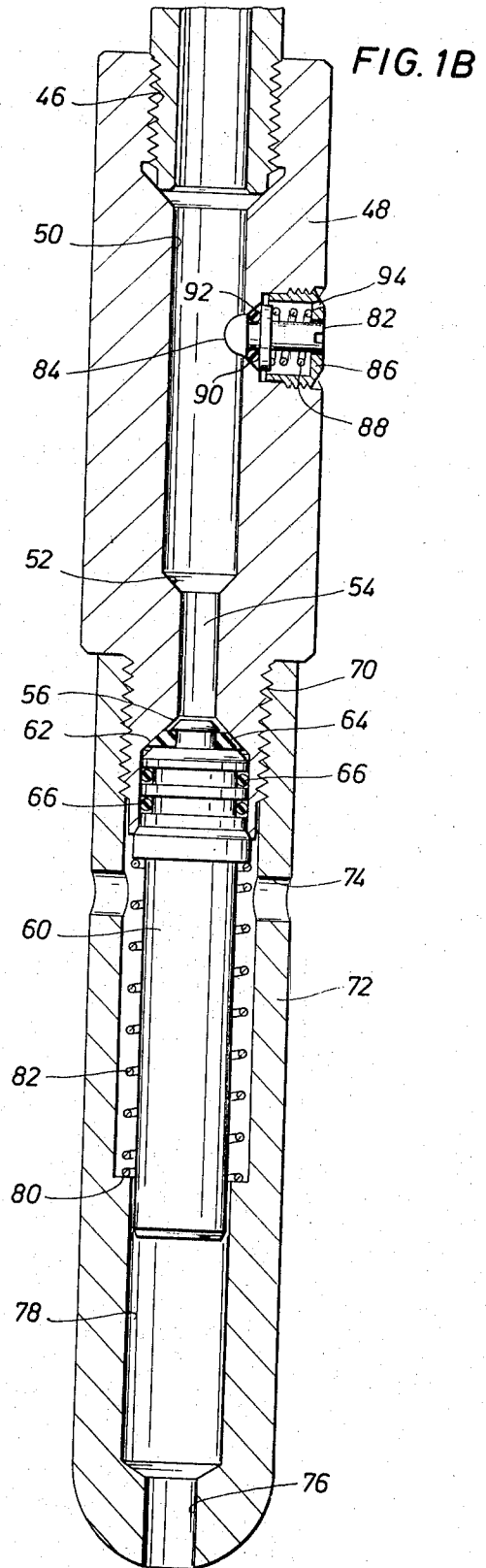
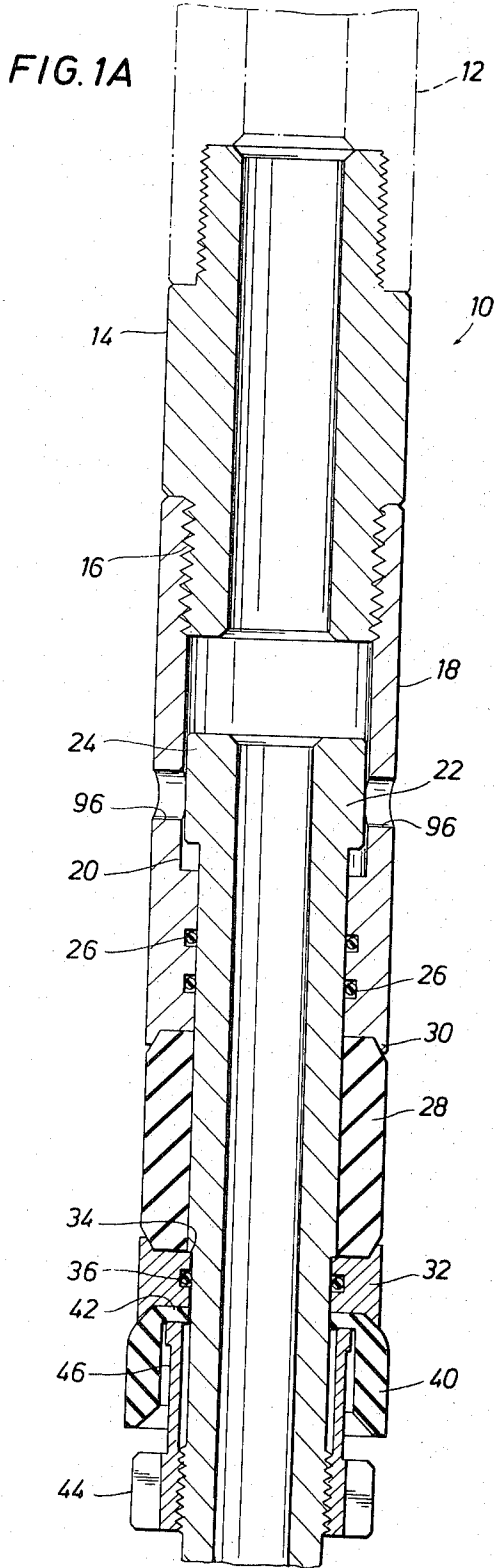
Primary Examiner—James A. Leppink
Attorney, Agent, or Firm—Donald Gunn

[57] ABSTRACT

A plug suitable for use in a tubing string which incorporates an elongate body formed of a slidable inner mandrel which moves a spacer ring mounted on the exterior, the spacer ring expanding a resilient pack-off element adjacent a fixed external mandrel. The apparatus is set by upward flow in the tubing string wherein upward flow forces the inner mandrel upward. A check valve arrangement is attached to the lower end of the inner mandrel. A lateral relief valve is included so that a release tool can reduce the pressure differential acting across the plug. An alternative embodiment of the plug is disclosed which includes a spring arranged between the inner and outer mandrels which spring enables the mandrels to set the plug without the necessity of downhole pressure which forces the inner mandrel upwardly in the first embodiment.

8 Claims, 8 Drawing Figures





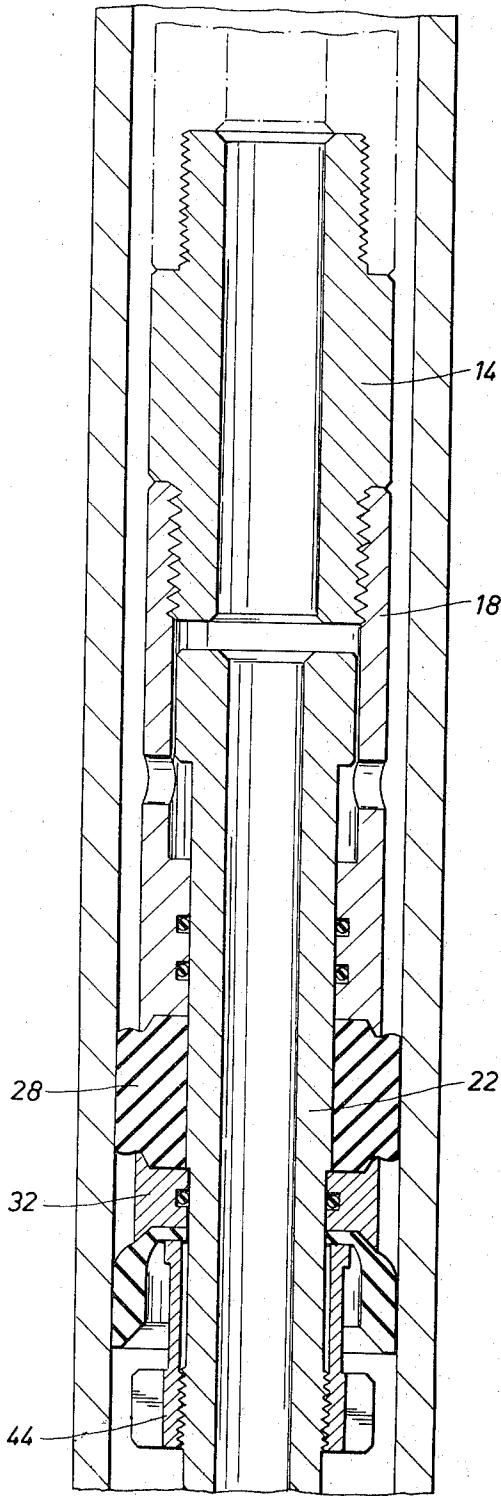


FIG. 2

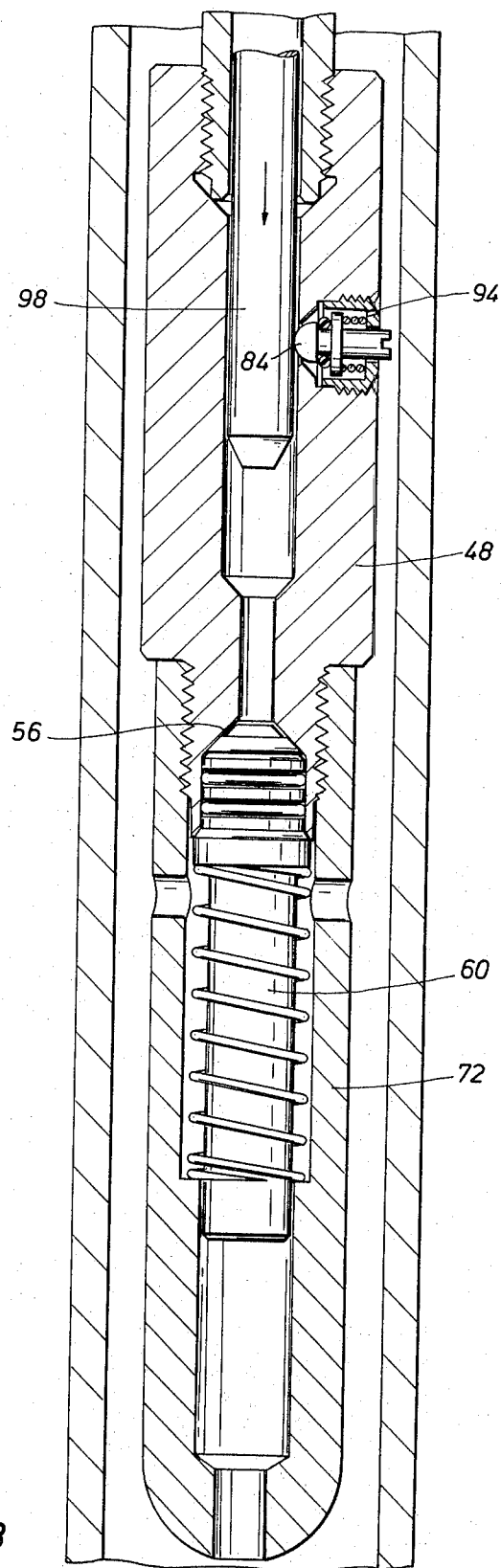


FIG. 3

FIG. 4A

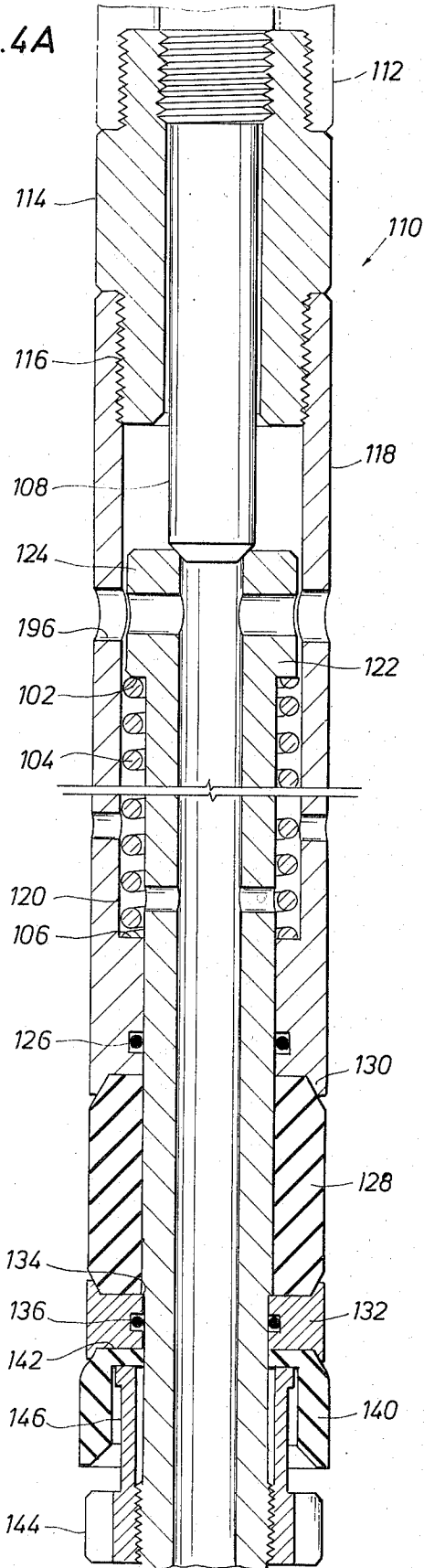


FIG. 4B

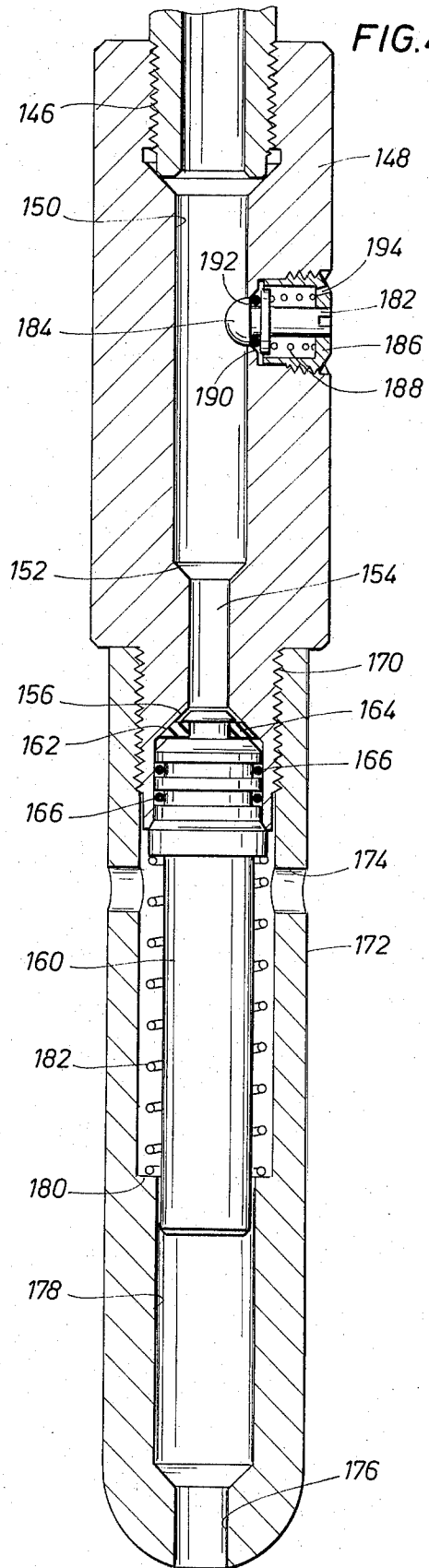


FIG. 5

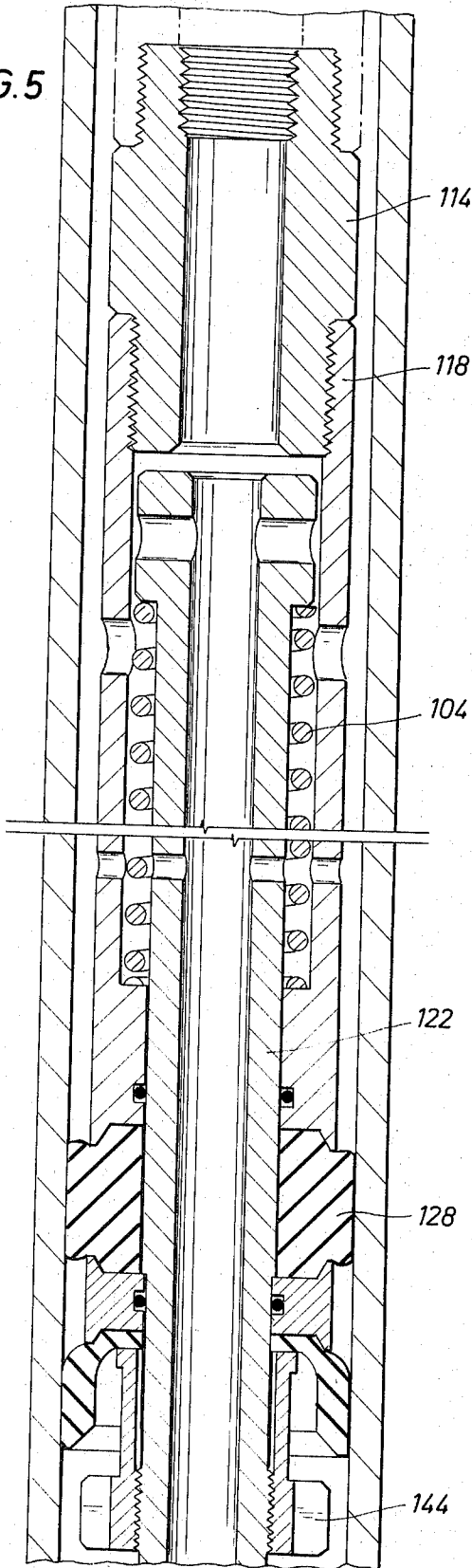
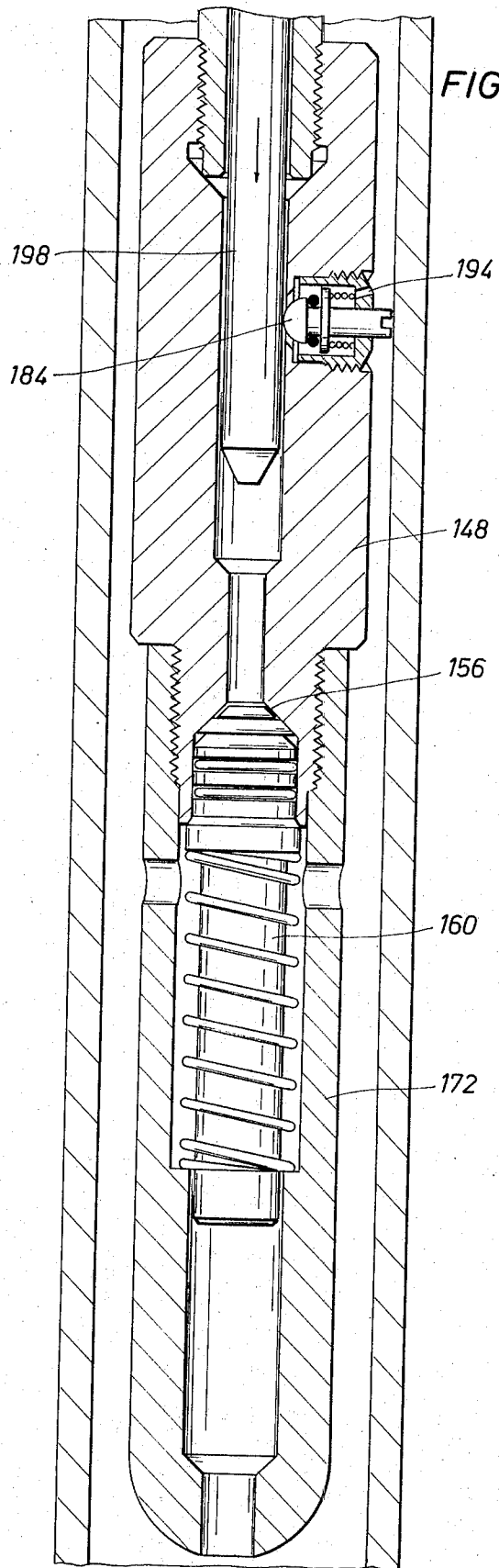


FIG. 6



TUBING PLUG

This application is a continuation-in-part of Ser. No. 308,327, filed Nov. 21, 1972, now U.S. Pat. No. 3,809,157.

BACKGROUND OF THE INVENTION

In production of oil wells, it is sometimes necessary to place a plug in a tubing string. Plugging a tubing string is measurably different from placing a plug in an open bore or in a drill pipe. Normally, a tubing string is quite narrow in comparison with an open hole or cased hole, and it is generally undesirable to set metal slips in a tubing string in view of the potential for damaging the sidewall of the tubing.

Leakage past a plug is a critical factor. Often, a plug is placed in a tubing string to test for leaks at other places in the production equipment. Leakage past the plug in the tubing string is extremely undesirable because it will cloud the results of the test. Accordingly, the present invention has been provided as a means of plugging a tubing string with a minimum of leakage. The device is believed successful wherein previous attempts have failed.

SUMMARY OF THE PRESENT INVENTION

The present invention is summarized as incorporating a plug which is particularly adapted to be used in a tubing string. The plug incorporates a pair of telescoped mandrels. The outer mandrel is adapted to be connected by means of a crossover with a tubing lock to be run in a tubing string. The outer mandrel abuts at its lower end a rubber packing element. The packing element is in the form of a resilient cup which is fitted about an inner mandrel. The inner mandrel has a down or relaxed position and an up position which carries a spacer ring against the pack-off element to expand the cup. The lower mandrel is movable in response to bottom hole pressure. The lower mandrel incorporates a valve cage which surrounds a check valve mechanism. The check valve mechanism permits pumping down through the tool but not up through the plug. In addition, a lateral relief port is provided in the wall of the lower mandrel. This permits a release tool to be run into the plug of the present invention, actuating the lateral relief passage. An alternative embodiment is arranged between facing shoulders on the inner mandrel and the outer mandrel. When released, the spring forces the shoulders apart, thereby compressing the rubber packing element and thereby expanding it to close the passage.

BRIEF DESCRIPTION OF THE DRAWINGS

FIGS. 1A and 1B jointly show the full length of the tubing plug of the present invention in sectional view, thereby illustrating the internal details of construction;

FIG. 2 is a view similar to FIG. 1A showing the tool of the present invention actuated and plugging the tubing string;

FIG. 3 is a view similar to FIG. 2 showing a release tool inserted into the plug of the present invention to release it from the plug position of FIG. 2;

FIG. 4A and 4B jointly show the full length of an alternative embodiment of the tubing plug in sectional view, thereby illustrating internal details of construction;

FIG. 5 is a view similar to FIG. 4A showing the alternative embodiment of the present invention actuated and plugging the tubing string; and

FIG. 6 is a view similar to FIG. 3 showing a release tool inserted into the plug of the present invention to release it from the plug position of FIG. 5.

DESCRIPTION OF THE PREFERRED EMBODIMENT

In the drawings, the numeral 10 generally indicates the plug of the present invention. It is adapted to be run in on a connector 12, and is adapted to be placed in a tubing string. The tool of the present invention is preferably run in below a tubing joint or pre-set nipple, one suitable version thereof being manufactured by Baker Oil Tools and bearing the model designation "TS2" tubing joint lock. Camco also manufactures suitable lock or stop equipment for use with the present invention. The lock or stop apparatus is located above the tool of the present invention which constitutes the bottom most installation of the apparatus used for running it into the tubing string.

The plug 10 of the present invention incorporates a crossover 14 which is a double ended, threaded adapter for interconnection with the apparatus located thereabove. The lower portion of the crossover 14 threadedly connects at 16 to the outer mandrel 18. The outer mandrel is threaded internally as illustrated in FIG. 1A. The outer mandrel is hollow through its center and includes an upwardly facing shoulder 20 which assists in assembly of the tool. The outer mandrel 18 surrounds an inner mandrel 22 which has an enlargement at 24 which cannot pass below the shoulder 20. This is more amply illustrated in FIG. 1A. The enlargement 24 fits within the outer mandrel 18 in a manner to permit upward movement of the inner mandrel 22.

The outer mandrel 18 fits snugly about the inner mandrel 22 and a seal means 26 is found at two locations below the shoulder 20. In the preferred embodiment, the seal means preferably incorporates an O-ring of resilient material placed in an encircling groove.

The inner mandrel 22 has a lower portion which supports a sliding, resilient cup or pack-off element 28. The cup member 28 is tubular and is telescoped over the mandrel. The rubber or resilient cup abuts against the outer mandrel 18. The outer mandrel 18 overlaps slightly at an overhanging shoulder 30 which tends to capture the cup member 28. The cup 28 is abutted at its lower end by a spacer ring 32 which is held in position on the inner mandrel 22 at a small shoulder 34. The shoulder 34 faces downwardly and secures the thimble 32 in position. The spacer ring 32 incorporates an internal annular groove which receives an O-ring seal member 36.

A downwardly directed swab cup 40 is positioned below the thimble 32. It has an internally directed lip 42. A jam or keeper nut 44 is threaded on the exterior of the mandrel 22. The jam nut 44 has a skirt 46 which extends upwardly into the cup 40 and abuts the internal lip 42. It cooperates with the ring 32 to pinch the swab cup 40 and hold it in position. The jam nut 44 provides the relative upward force acting on the lower side of the resilient pack-off element 28 as will be described hereinafter.

The inner mandrel 22 is shown in FIG. 1B terminating at a threaded connection 46 into an equalizing sub 48. The sub 48 has a central axial passage 50 which

narrows at a shoulder 52 in the lower portions of the sub 48. The central passage is smaller below the shoulder 52. The smaller passage is indicated by the numeral 54. The passage 54 extends downwardly to a valve seat 56. The valve seat 56 abuts against a valve element 60 which is carried on an elongate body and which has a contoured truncated conical face 62 at its upper edge. The conical face 62 is interrupted to receive a seal washer 64. The valve body 60 has an appropriate number of seal members, preferably resilient O-rings received in annular grooves, as indicated at 66.

The sub 48 includes the valve seat 56 which flares outwardly to a countersunk, enlarged passage which snugly receives the upper end of the valve element 60. The lower portions of the sub 48 include a threaded, interconnection 70 which enables joiner of a lower valve cage 72 to the sub 48.

The valve cage 72 is a generally hollow, cylindrical body which is drilled at several locations such as 74 and 76 to receive fluid flow into an internal passage 78. The passage 78 incorporates an upwardly facing shoulder 80 and a resilient coil spring 82 is positioned about the valve element 60 and bears on the shoulder 80 and the valve element 60 to force the element upwardly into contact with the valve seat 56. As will be observed, fluid flow is permitted downwardly through the passage 50 and past the check valve arrangement shown in FIG. 1B. Fluid flow exists from the valve cage 72 through the passages 74 and 76. The fluid flow in that direction must overcome the bias of the spring 82. However, flow in the opposite direction is prevented by the check valve arrangement illustrated.

The sub 48 incorporates a pressure relief valve which protrudes into the passage 50. It incorporates a stem 82 which has a semicircular enlargement 84 protruding into the passage 50. A hollow threaded nut 86 surrounds a compressed coil spring 88. The spring 88 forces the shaft 82 to the left. The shaft supports a seal member 90 which is sealed against a tapered circular shoulder 92. A flow path from the exterior is created when the shaft or stem 82 is forced to the right, opening the seal member 90 from the tapered shoulder and permitting the flow of pressure fluid through the hollow nut 88 and externally through a small port 94.

The numeral 96 in FIG. 1A identifies facing ports in the outer sub 18. The ports 96 preferably align to enable insertion of a tool for purposes of assembly. The ports 96 do not function in the operation of the well plug.

Referring to FIG. 2, the anchor tool relatively forces the outer mandrel 18 downwardly. The inner mandrel 22 moves upwardly carrying with it the keeper nut 44 which forces the ring 32 upwardly and against the resilient member 28. The resilient member 28 expands and comes into sealing contact with the tubing string. The upward range of travel is limited by contact of the upper end of the inner mandrel 22 against the lower end of the crossover sub 14. At this juncture, the tool had been expanded and has closed off the tubing string. It is maintained in this position by pressure from below in the tubing string. The running in tool can then be retrieved and removed.

Attention is directed to FIG. 3 where a retrievable tool 98 is shown. It incorporates a body which fits fairly snugly within the passage 50 in the sub 48. It also carries an elongate probe which fits through the narrow passage 54 and contacts against the shoulder 52. The

retrieval tool 98 is preferably sized in dimension so that the bypass valve mechanism is first operated. The enlargement 84 is forced to the right as illustrated in FIG. 3, clearing the check valve mechanism and permitting pressure to flow from the exterior to the interior of the tool. The small port 94 assures a relatively slow flow so that there is no sudden surge. At this juncture, the running in tool can be retrieved along with the plug inasmuch as the resilient member 28 has been disengaged with the tubing string wall. The inner mandrel 22 has been forced downwardly by the retrieval tool 98 and the resilient cup 28 has relaxed. This permits upward retrieval of the tool for subsequent use.

Attention is next directed to FIGS. 4A and 4B which disclose an alternative embodiment of the present invention. The embodiment differs slightly as will be described but has many similar parts. Accordingly, the reference numerals found on FIGS. 1A and 1B have been transferred to FIGS. 4A and 4B increased by 100 so that the foregoing description for the embodiment 10 can be adapted for the embodiment 100 with the exceptions noted below. The outer mandrel is identified as 118 while the inner mandrel is 122. The mandrel 122 has a downwardly facing shoulder 102 on the exterior. The shoulder faces and is spaced from an upwardly facing shoulder 106 in the outer mandrel 118. The shoulders are spaced apart in the unset position and a spring 104 is received between them. An annular space is defined between the two mandrels and is limited at the top and bottom by the two shoulders to receive the spring 104. Preferably, the spring has several turns and is compressed in the view illustrated in FIG. 4A.

The spring 104 is in its compressed state in FIG. 4A. FIG. 5 shows it in an extended position after expansion. Expansion of the spring occurs at the time the tool is installed. Thus, FIG. 4A discloses the packing element 128 in the relaxed condition. The packer 128 is expanded when the inner mandrel moves upwardly relative to the outer mandrel. This upward movement is achieved in the embodiment 10 through the use of downhole pressure. In the embodiment 110, the relative movement of the two mandrels can be initiated by release of the inner mandrel to move upwardly relative to the outer mandrel. Thus, the packer 128 can be expanded without downhole pressure differential acting across the tool.

The inner mandrel 124 is held in the down position prior to installation by a tool 108 shown in FIG. 4A which is inserted against the top portion of the inner mandrel 122. In other words, the mandrel 122 is held in the down position in FIG. 4A by the inserted tool 108. When the tool is removed, the spring 104 is permitted to expand. This drives the inner mandrel upwardly in the same manner as described before. When it moves upwardly, the packing element 128 is expanded into the plugged position. When it plugs, the accumulation of downhole pressure thereafter aids and assists in maintaining the inner mandrel in the elevated position, keeping the tool set in the same manner as described with respect to the embodiment 10.

The alternative embodiment 110 is released in the same manner as that shown in FIG. 3. A release tool 198 is inserted and the inner mandrel 128 can be forced downwardly by downward manipulation of the tool 198. It should be kept in mind that the tool 198 releases pressure through the lateral port in the manner described with respect to embodiment 10 and can also

be used to force the inner mandrel 122 downwardly, thereby relieving expansion of the packing element 128. Thus downward movement compresses the spring 104, restoring it to the state illustrated in FIG. 4A.

Except in the regards noted herein, the operation of the embodiment 110 is similar to that of the embodiment 10.

The foregoing constitutes the description of preferred embodiment as well as alternative embodiments of the present invention, the scope of which is determined by the claims which are appended hereto.

I claim:

1. A plug for use in a tubing string comprising:

a hollow, elongate outer mandrel;

an elongate, hollow inner mandrel telescoped within said outer mandrel and movable relatively upwardly and downwardly thereof and having a portion extending therebelow;

an annular, radially outwardly expandable member received in telescoping arrangement about the lower portion of said inner mandrel and abutting the lower end of said outer mandrel;

means received on the exterior of the lower portion of said inner mandrel below said expandable member for abutting the lower portions thereof and capturing said expandable member for radial expansion on upward movement of said inner mandrel;

means for selectively closing the lower portion of said outer mandrel against the upward flow of fluid through the tubing string;

an axial passage communicating through said inner mandrel;

a valve cage of elongate external configuration connected with said passage;

check valve means in said valve cage including a valve element and a cooperative valve seat;

opening means in said valve cage to the exterior from said passage means with said valve means interposed therebetween to limit flow in one direction through said passage means; and,

a compressible spring operable between said outer and inner mandrels selectively moving them relatively to expand said expandable member.

2. A plug for use in a tubing string comprising:

a hollow, elongate outer mandrel;

an elongate, hollow inner mandrel telescoped within said outer mandrel and movable relatively upwardly and downwardly thereof and having a portion extending therebelow;

an annular, radially outwardly expandable member received in telescoping arrangement about the lower portion of said inner mandrel and abutting the lower end of said outer mandrel;

means received on the exterior of the lower portion of said inner mandrel below said expandable member for abutting the lower portions thereof and capturing said expandable member for radial expansion on upward movement of said inner mandrel;

means for selectively closing the lower portion of said outer mandrel against the upward flow of fluid through the tubing string;

an internal shoulder in a passage in said inner mandrel and adapted to receive therein an elongate releasing tool having an extending portion and adapted to land on said shoulder;

a laterally directed choke controlled valve means blocking flow from the exterior of said inner man-

drel, said valve means being controlled by such a releasing tool and being located below said shoulder; and,

a compressible spring operable between said outer and inner mandrels selectively moving them relatively to expand said expandable member.

3. The apparatus of claim 2 wherein said valve means includes

a stem positioned at a point where such a releasing tool moves said stem;

a valve seat adjacent to said stem;

a cooperative valve element carried on said stem;

spring means urging said stem toward a closed position; and,

passage means having a restriction therein communicating from said valve seat to a point exterior of said inner mandrel.

4. The apparatus of claim 3 including a second check valve means communicating from the exterior of said inner mandrel constructed and arranged to be released by the same releasing tool after release of said first check valve means.

5. A plug for use in a tubing string comprising:

a hollow, elongate outer mandrel;

an elongate, hollow inner mandrel telescoped within said outer mandrel and movable relatively upwardly and downwardly thereof and having a portion extending therebelow;

an annular, radially outwardly expandable member received in telescoping arrangement about the lower portion of said inner mandrel and abutting the lower end of said outer mandrel;

means received on the exterior of the lower portion of said inner mandrel below said expandable member for abutting the lower portions thereof and capturing said expandable member for radial expansion on upward movement of said inner mandrel;

means for selectively closing the lower portion of said outer mandrel against the upward flow of fluid through the tubing string;

an overlapping peripheral shoulder on said outer mandrel overhanging said expandable means to an extent sufficient to lock same on expansion;

a ring below said expandable means, said ring surrounding said inner mandrel and further positioned adjacent to a shoulder means thereon;

means for limiting the relative range of movement of said inner mandrel to said outer mandrel on expansion of said expandable means;

means for limiting fluid flow through said plug to the downward direction in the tubing string; and,

a compressible spring operable between said outer and inner mandrels selectively moving them relatively to expand said expandable member.

6. The apparatus of claim 5 wherein said expandable means includes an encircling resilient sleeve-shaped packer element, and said ring is contacted along its lower portions by an encircling swab cup, said swab cup including an inwardly directed lip adjacent to said thimble; and an encircling jam nut is positioned about said inner mandrel and forces said swab cup upwardly on relative upward motion of said inner mandrel.

7. The apparatus of claim 6 wherein said jam nut has a tubular extending upper portion bearing on the nether side of said swab cup.

8. The apparatus of claim 7 wherein a tubular valve cage joins to said inner mandrel below said keeper nut.

* * * * *