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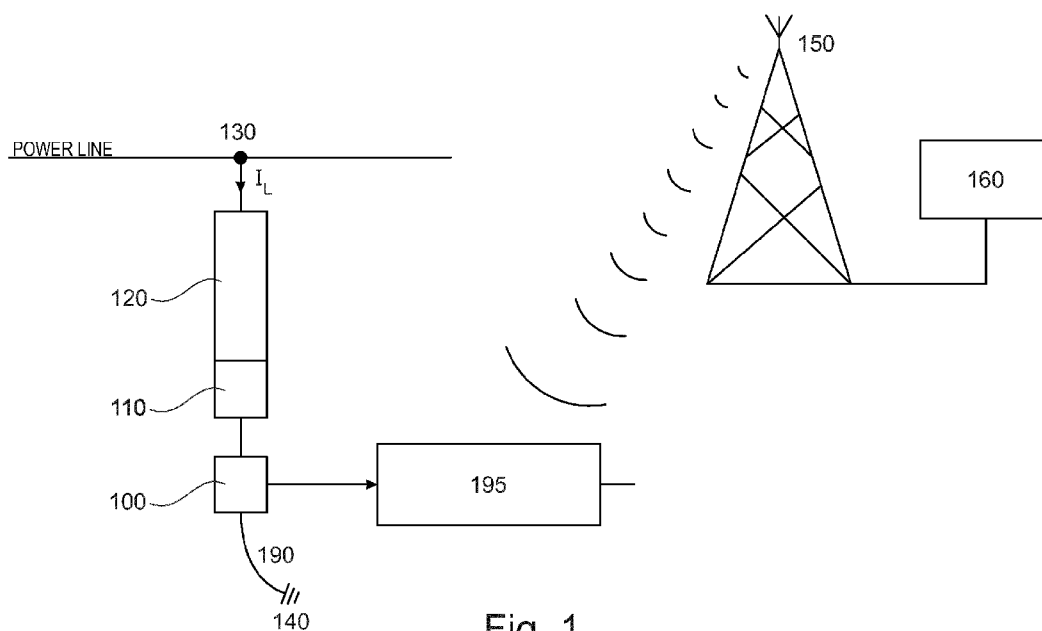


Fig. 1

(57) Abstract: Disclosed is a leakage current measuring device for a grid protection system protecting a power distribution or transmission grid from damage in case of a power surge, the grid protection system including a disconnector device and a surge arrester connected in series along a grounding path, the grounding path connecting a phase of a power distribution or transmission grid through the surge arrester and the disconnector device to ground, the disconnector device being configured for being activated in case of an overload condition, thereby disconnecting the surge arrester. The leakage current measuring device comprises a leakage current sensor for measuring a leakage current I_L flowing along the grounding path, the leakage current I_L being indicative of the electrical connection status of the disconnector device. The electrical connection status is one of an activated and an inactivated status of the disconnector device.



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LEAKAGE CURRENT BASED REMOTE MONITORING DEVICE AND METHOD FOR DISCONNECTOR DEVICES

FIELD OF INVENTION

5 **[0001]** The invention is in the field of monitoring devices in a power grid. In particular, the application discloses devices and methods for monitoring a disconnector device provided in a power distribution grid. The disconnector device can in particular be a disconnector such as a spark prevention unit for disconnecting a surge arrester in case of an overload.

10 BACKGROUND OF INVENTION

[0002] Surge arresters are used to protect a power grid or attached devices. These surge arresters can be considered as important protection devices in electrical network and protect expensive equipment, such as distribution transformers, against overvoltage surge by locally limiting a voltage. Preferably, they are installed in group of three on three-phase poles,
15 especially poles that have a phase to ground connection.

[0003] The surge arrester can absorb a limited amount of energy and it may fail after a certain number of protection events and/or a certain overload (e.g. amount and/or duration of an overcurrent). The surge arrester may typically fail by thermal overload which means that the surge arrester may overheat and in extreme cases emit sparks and/or even explode.

20 **[0004]** To limit such a risk, disconnector devices have been developed, so-called spark prevention units (SPU), whose objective is to disconnect, in a spark-safe way, the surge arrester before a failure occurs. These disconnector devices may reduce the above-mentioned risk by disconnecting the surge arrester before thermal overload. Once disconnected, the surge arrester is removed from the electrical network. There may be a local visual indicator on the
25 SPU that visualizes that the SPU has disconnected (tripped).

[0005] If a utility network, like a power grid or a power distribution network, comprises a large number of disconnector devices including SPUs (typically tens to hundreds of thousands), it becomes cumbersome to determine if the SPUs are still connected. Presently it is required to send out a service crew that visually inspects each and every SPU. This is a time
30 intensive task: a given SPU is thus inspected only once every year or even less often. A disconnected SPU could thus be in the network for a long period of time. That means, that in this location no protection against surge is available, since the surge arrester has been

disconnected from the power grid. Analogous considerations also apply for other pole-mounted equipment.

[0006] To improve the situation, it is therefore desirable to provide devices and methods which may allow a more frequent and/or less cumbersome status monitoring of such protection devices.

SUMMARY OF INVENTION

[0007] In order to address the foregoing and other potential problems, embodiments of the present disclosure may propose several ways to overcome above mentioned drawbacks.

[0008] Therefore, in a first aspect, a leakage current measuring device for a grid protection system, protecting a power distribution or transmission grid from damage, in case of a power surge, is provided.

[0009] The grid protection system may include a disconnecter device and a surge arrester, connected in series along a grounding path. The grounding path may connect a phase of a power distribution or transmission grid through the surge arrester and the disconnecter device to ground. The disconnecter device may be configured for being activated in case of an overload condition, thereby disconnecting the surge arrester. The leakage current measuring device comprises a leakage current sensor for measuring a leakage current I_L , flowing along the grounding path. The leakage current I_L is indicative of the electrical connection status of the disconnecter device, the electrical connection status being one of an activated (open, disconnected), and an inactivated (closed, connected) status of the disconnecter device.

[0010] In a further aspect, an electrical connection status determining unit, configured to be connected to the leakage current measuring device according to other aspects of the present invention is provided. The electrical connection status determining unit comprises an input section, configured to receive, from the leakage current measuring device, leakage current data indicative of the leakage current I_L , and a determining section. The determining section is configured to determine the electrical connection status of the disconnecter device from the leakage current data.

[0011] In yet a further aspect, an electrical connection status monitoring system is provided. The monitoring system comprises the electrical connection status determining unit according to aspects of the present invention and may further comprise the leakage current

measuring device of other aspects of the present invention. The electrical connection status determining unit may be connected to the leakage current measuring device which is configured to receive the leakage current data from the leakage current measuring device.

5 [0012] In a further aspect, a protection disconnecter system for protecting a surge arrester in a power distribution or transmission grid is provided. The protection disconnecter system comprises: a disconnecter device, being connectable to the surge arrester and being configured for being activated in case of an overload condition, and configured to thereby disconnect the surge arrester. The protection disconnecter system further comprises the electrical connection status monitoring system according other aspects of the present
10 invention, the leakage current measuring device being operatively connected to the grounding path for measuring the leakage current I_L flowing along the grounding path.

[0013] In a further aspect, a grid protection system for protecting a power distribution or transmission grid from damage in case of a power surge is provided.

15 [0014] The grid protection system comprises the protection disconnecter system according to other aspects of the present invention and a surge arrester. The disconnecter device and the surge arrester may be connected in series along the grounding path, the grounding path connecting the phase of the power distribution or transmission grid through the surge arrester and the disconnecter device to ground. The leakage current sensor is configured for measuring the leakage current I_L flowing along the grounding path.

20 [0015] In a further aspect, a method for monitoring an electrical connection status of a disconnecter device of a grid protection system is provided.

[0016] The method may protect a power distribution or transmission grid from damage in case of a power surge; the grid protection system includes the disconnecter device and a surge arrester connected in series along a grounding path, the grounding path connecting a phase of
25 a power distribution or transmission grid through the surge arrester and the disconnecter device to ground. The disconnecter device is configured for being activated in case of an overload condition, thereby adapted to disconnect the surge arrester.

[0017] The method comprises to measure a leakage current I_L , flowing along the grounding path, with a leakage current sensor; to determine, based on the measured leakage
30 current I_L , an electrical connection status of the disconnecter device (110). The electrical connection status may be one of an activated and an inactivated status of the disconnecter device (110).

BRIEF DESCRIPTION OF DRAWINGS

[0018] Embodiments of the present disclosure will be presented in the sense of examples and their advantages are explained in greater detail below, with reference to the accompanying drawings, wherein:

FIG. 1 schematically shows an aspect according to embodiments of the present invention;

FIG. 2 schematically shows another aspect according to embodiments of the present invention;

FIG. 3 schematically shows another aspect according to embodiments of the present invention.

DETAILED DESCRIPTION OF DRAWINGS AND EMBODIMENTS

[0019] The disclosed subject matter will now be described with reference to the attached figures. Various structures, systems and devices are schematically depicted in the drawings for purposes of explanation only and so as to not obscure the description with details that are well known to those skilled in the art. Nevertheless, the attached drawings are included to describe and explain illustrative examples of the disclosed subject matter.

[0020] FIG. 1 schematically shows an exemplary embodiment of the present invention for a power line of a power grid, having a phase 130. The power grid and/or a surge arrester 120 may be rated for high voltage, i.e., at least 1 kV, preferably more than 10kV rated RMS voltage.

[0021] The surge arrester 120 electrically connects with one side to phase 130 of the power line. A disconnecter device 110, preferably an SPU, is electrically connected to a second side of the surge arrester 120.

[0022] The disconnecter device, with another side, is connected to ground 140 with a grounding cable 190. More generally, the surge arrester 120 and the disconnecter device 110 are connected in series along a grounding path connecting the phase 130 to ground 140. The disconnecter device 110 is configured for being activated in case of an overload condition, thereby disconnecting the surge arrester 120, as discussed in the technical background section above.

[0023] During normal operation of the components shown in Fig. 1, a rated power is applied to the phase 130, the surge arrester 120 is operating normally, and the disconnecter device 110 is in an inactivated state (i.e., has not disconnected, not tripped). In this mode of normal operation, a leakage current I_L flows through the surge arrester 120 due to the large potential difference between the phase 130 potential and ground. The leakage current flows along the grounding path between the phase 130 of the power line and ground 140, thereby flowing through the surge arrester 120 and the disconnecter device 110. On the other hand, if the disconnecter has been activated (has disconnected, tripped), thereby disconnecting the ground path, the leakage current through the grounding cable 190 drops nominally to zero. Therefore, the leakage current along the grounding path indicates a possible disconnection of the surge arrester 120 by the disconnecter device 110, and thus information about the leakage current enables to determine the electrical connection status (activated or inactivated) of the disconnecter.

[0024] A leakage current measuring device 100 with a leakage current sensor is operatively connected to the grounding path (here: grounding cable 190) for measuring the above-described leakage current flowing along the grounding path. In the embodiment of Fig. 1, the leakage current measuring device 100 is arranged between the disconnecter 110 and ground 140. The leakage current measuring device 100 is connected to an electrical connection status determining unit 195. The leakage current measuring device 100 is configured to output leakage current data indicative of the leakage current I_L to the connection status determining unit 195; and the connection status determining unit 195 is configured to determine the electrical connection status from the leakage current I_L .

[0025] The status determining unit 195 may determine a status of the disconnecter device 110 from leakage current I_L as follows: If the disconnecter is inactivated (connected), a leakage current will flow indicating a possibly inactivated status of the disconnecter. On the other hand, if the disconnecter 110 is activated (trip), the leakage current through the grounding cable 190 drops nominally to zero, thus indicating a possibly activated status of the disconnecter 110..

[0026] Thus, in an embodiment, the connection status determining unit 195 may determine the connection status of the disconnecter device 110 as follows: In case the leakage current measurement indicates a nominally nonzero leakage current through the disconnecter device 110, the connection status may be determined as inactivated; and in case the leakage current

measurement indicates a nominally zero leakage current through the disconnecter device 110, the connection status may be determined as activated.

[0027] A nominally zero leakage current is not necessarily mean that the disconnecter has been activated, but may have other causes. For example, the leakage current is also zero in case of a non-energized power line (no voltage at the phase of the power line 130). On the other hand, a nonzero leakage current reliably indicates an inactivated (non-tripped) state of the disconnecter. Therefore, even if other causes for zero leakage current are not taken into account, the above-described determining function has the advantage of possibly erring on the safe side but not on the unsafe side: There may sometimes be a false indication of an activated state of the disconnecter (nonzero leakage current through the surge arrester), i.e. of a potentially dangerous state, even if the disconnecter is in reality inactivated, resulting in a false alarm. But, if the determining function indicates an inactivated state of the disconnecter, i.e., the expected normal state, there is no risk of a mischaracterization, i.e., no risk of a false sense of safety. In other words, a potentially dangerous state is reliably reported.

[0028] It is preferred that the above-mentioned connection status determining unit 195 may receive further information allowing to reduce the rate of falsely indicated activated states. In particular, connection status determining unit 195 may receive grid status data indicative of whether the phase of the power line 130 carries a voltage or not. A state in which a voltage is present is also referred to an active grid status, and a state in which no voltage is present is also referred to as an inactive grid status. The connection status determining unit 195 may receive and take into account the grid status when determining the electrical connection status of the disconnecter device. In particular, the connection status determining unit 195 may determine an activated state of the disconnecter only in case of an active grid status. Thereby, the above-mentioned false alarms can be eliminated or reduced.

[0029] While this method may in some cases result in a temporarily undetected activated state of the disconnecter, this does not result in a large risk because this situation only arises in cases in which the grid is inactive anyway. As soon as the grid is active, any activated disconnecter will be detected.

[0030] The electrical connection status determining unit 195 may transmit a status of the disconnecter device 110 to central unit 160. In Fig. 1, this transmission is shown, by means of example, through a wireless infrastructure 150. Central unit 160 may serve as a central grid control, where information of a multitude of disconnecter devices are collected and processed

and optionally displayed on a map or a display to enable service personnel to find “tripped” or defective disconnecter devices 110.

[0031] The electrical connection status determining unit 195 is shown here, in non-limiting form, as a separate unit for a better explanation. The leakage current measuring device 100 may in other embodiments contain the electrical connection status determining unit 195 in a single housing and/or with a common energy supply.

[0032] Further variations are possible. For example, the connection status determining unit 195 may be provided at a remote location (remote from the leakage current measuring device 100, e.g., not pole-mounted but located at a distance from the pole and possibly at a distance of more than 10 m or more than 100m away from the pole). The connection status determining unit 195 may in this case receive the leakage current data from the leakage current measuring device 100 over a communication channel for remote communication (e.g., over a cable-based or wireless communication infrastructure). The connection status determining unit 195 may in this case also be provided with the central unit 160, possibly as part of a (possibly distributed) monitoring and/or control system.

[0033] FIG. 2 shows a further embodiment of the present invention with a three-phase power grid. As evident from FIG. 2, each phase is equipped with a leakage current measuring device 100, in other words, each leakage current in each phase is measured with its own leakage current sensor.

[0034] The leakage current measuring devices 100 are connected by wire to a multi-channel electrical connection status determining unit 210. This connection status determining unit 210 may process and analyse all three currents to detect any disconnecter device 110 which has disconnected. For all further details, the above description of the connection status determining unit 195 of Fig. 1 applies to the connection status determining unit 210 of Fig. 2 as well.

[0035] FIG. 3 shows, a further embodiment. In the embodiment of Fig. 3, a single leakage current detection unit 100 (with a single leakage current sensor) is used to measure the combined leakage current through three grounding paths at the same time. The three grounding paths are connected in parallel, via a sum point, to a single section of a ground cable 190. The leakage current measuring device 100, is arranged on the ground cable 190 behind a sum point, in which the three currents $I_{L1} + I_{L2} + I_{L3}$ are combined (superimposed), so that the leakage current measuring device 100 measures the combined leakage currents through all three grounding paths at the same time.

[0036] The leakage current measuring device is connected to an electrical connection status determining unit 320.

[0037] This connection status determining unit 320 is configured, to determine, from the total leakage current I_L (I_L being the sum current $I_{L1} + I_{L2} + I_{L3}$, of the individual leakage currents) if any of the disconnecter devices (SPU) 110 has disconnected (has been activated).

[0038] This is possible because the measured total leakage current I_L is also indicative of a leakage current component through each of the disconnecter devices 110 (of the connection status of each of the disconnecter devices 110): If all three disconnecter devices 110 are inactivated, a leakage current component of similar magnitude is expected to flow along all grounding paths. In this case, due to their different phases the leakage current components are expected to cancel out each other approximately, resulting in a near-zero total leakage current. On the other hand, if one or two of the disconnecter devices 110 are inactivated but the remaining one(s) is/are activated, the leakage current components no longer cancel out each other, resulting in a larger leakage current. Finally, if all three disconnecter devices 110 are activated, an exactly zero total leakage current is expected.

[0039] Since the phases 130 may be unbalanced and the leakage current behaviour through 120, 110 has a certain spread due to deviations in the internal resistance or from manufacturing, the sum of the current may not be zero (even if all surge arresters are still connected) as can be expected in a (theoretically) fully balanced grid. Also, small imbalances between the three grounding paths may be deliberately introduced in order to be able to distinguish different fault scenarios as explained below.

[0040] In this case, the connection status determining unit 320 may be configured to distinguish these three cases and determine a partially activated status of the disconnecter devices 110 if the measured leakage current is above a first, larger threshold; an inactivated status of the disconnecter devices 110 if the measured leakage current is below the first threshold but above a second, smaller threshold; and a fully activated status of the disconnecter devices 110 if the measured leakage current is below the second threshold. There may also be other conditions for distinguishing these three cases, e.g., by also considering phase shifts of the voltages applied to the power grid phases with respect to each other.

[0041] Thus, the detection of the disconnection of a surge arrester 120 can be based on analysing the evolution of the sum of the leakage current. For example, a sudden increase in leakage current can be interpreted such that one of the surge arrester has been disconnected.

[0042] The above information may, again, be combined with other information as e.g. a voltage over one or more of the phases 130. This combination may allow distinguishing the case of a fully activated status of the disconnector devices 110 from the case of an inactive grid, in analogy to the description of Fig. 1 above.

- 5 [0043] With these modifications, the above description of the electrical connection status determining unit 195 of Fig. 1 also applies to the electrical connection status determining unit 320 of Fig. 3.

DETAILED DESCRIPTION OF FURTHER EMBODIMENTS AND ASPECTS

- 10 [0044] Hereinafter, further aspects, details and illustrative embodiments of the invention are described. It should be understood, all these embodiments are given merely for the skilled in the art to better understand and further practice the present disclosure, but not for limiting the scope of the present disclosure. For example, features illustrated or described as part of one embodiment may be used with another embodiment to yield still a further embodiment. In
15 the interest of clarity, not all features of an actual implementation are described in this specification. It will of course be appreciated that in the development of any such actual embodiment, numerous implementation-specific decisions should be made to achieve the developers' specific goals. Here, reference signs refer jointly to the Figures described above, but are merely meant as illustration but not as limiting the description to the embodiments
20 shown in these Figures.

[0045] The proposed solution, which will be outlined in the following, may disclose a method to remotely check a state of disconnector devices 110, in particular an SPU (Spark Prevention Unit) such as a fuse element. The method may be based on monitoring a leakage current from a phase 130, through a surge arrester and its ground 140 connection.

- 25 [0046] By combining the current measurement with additional system information (i.e. voltage status on the power line, respectively on the phase 130) it may be determinable, if the disconnector device 110 has disconnected said phase 130 to ground 140 connection. In other words, it may be determinable, if the SPU has "tripped".

- [0047] In a preferred embodiment of the present invention, a leakage current measuring
30 device 100 for a grid protection system may be disclosed. The grid protection system may protect a power distribution or transmission grid from damage in case of a power surge.

[0048] The grid protection system may include a disconnecter device 110 and a surge arrester 120, connected in series along a (i.e., at least one) grounding path 190. The grounding path connecting a phase 130 of the power distribution or transmission grid through the surge arrester 120 and the disconnecter device 110 to ground 140.

- 5 [0049] Preferably, the surge arrester is provided for mounting on a pole of the power distribution or transmission grid. The power distribution or transmission grid and/or the surge arrester can be rated for high voltage, at least $>1\text{kV}$.

[0050] The disconnecter device 110 may be configured for being activated in case of an overload condition. The overload condition may occur at the disconnecter device 110. The
10 activated disconnecter device 110 thereby disconnecting the surge arrester 120 e.g. from the grid or from ground.

[0051] The disconnecter device 110 may be arranged on a ground side of the surge arrester, i.e. in the grounding path between the surge arrester and ground (in series with the surge arrester)

- 15 [0052] The leakage current measuring device 100 may comprise a leakage current sensor for measuring a leakage current I_L flowing along the grounding path. The term “leakage current I_L ” may include a leakage current component flowing through the grounding path, in particular a component of a superposition of several phases. The leakage current I_L may be indicative of the electrical connection status of the disconnecter device 110, the electrical
20 connection status being one of an activated and an inactivated status of the disconnecter device 110. Typical values of the leakage current of metal-oxide surge arrester for medium-voltage application may be in a range between fractions of mA to few mA.

[0053] The leakage current may be a natural leakage current to ground which flows through any surge arresters under normal operating conditions.

- 25 [0054] The leakage current measuring device 100 may be adapted to be connected to a ground cable 190 of the at least one disconnecter device 110 (see FIG. 1 to 3). The leakage current measuring device 100 may optionally have a clamp-on section for clamping onto the disconnecter device 110 and/or onto a grounding connection, connecting the disconnecter device 110 to ground.

- 30 [0055] The term “indicative” means, at least when taken in combination with other information such as an activation status of the phase of the grid. The term “activated status” means that the disconnecter device 110 has been activated and is in a disconnected state. The

term “inactivated status” means, that disconnecter device 110 has not been activated, which means it is in a connected state. The “activated” status and the “inactivated” status may be interpreted in particular, when taken together with other information, e.g. with information that the phase of the power distribution or transmission grid is in an active state, or in other words that the phase or the phases carry an operating voltage.

[0056] The leakage current sensor can for example be based on one or more of the following technologies. Other suitable sensing technologies are not excluded.

- A current transformer – consisting of a magnetic core, a primary winding given by the same ground cable 190 passing through the magnetic core, and a secondary winding to which a processing unit analog front-end is connected.
- A Rogowski coil – which, with respect to current transformers, has the advantage of not requiring a ferromagnetic core and of being open-ended (i.e. easily allowing a clamp-on design for retrofit) and being of smaller size.
- A shunt resistor – i.e. a low-resistive conductor of known impedance, in series to the earth cable, across which the voltage could be measured to derive the current through it.
- A magnetic sensor array – an array of semiconductor sensors (e.g. Hall sensor, AMR / GMR sensors) to derive the integral of the magnetic field on a closed path around the earth connection. Due to Ampere’s law, this integral corresponds to the leakage current flowing through the earth cable.

[0057] Split-core transformers or flexible Rogowski coils may provide a clamp-on retrofit solution for the leakage current sensors and therefore also for the leakage current measuring device 100.

[0058] According to the sensing technology, leakage current sensor may be a pure passive device (as in the case of transformers, coils and resistors), or may optionally comprise active circuitry, to immediately process information from the sensing elements (as in the case of the magnetic sensor array)

[0059] Optionally, the leakage current sensors may be autonomous modules. This means, the leakage current sensors may have integrated detection and processing circuitry, as e.g. System-on-Chip (SoC) systems.

[0060] A first detected leakage current range (e.g., indicating a leakage current component through the disconnecter above a given threshold) is indicative of an inactivated status of the disconnecter device; a second detected leakage current range (e.g., indicating no leakage current component above the given threshold through the disconnecter) is indicative of an activated status of the disconnecter device. In other embodiments, the measured leakage current may essentially be the same as the leakage current component through the disconnecter (i.e., without significant other superimposed currents).

[0061] Alternatively, the step of “measuring a leakage current I_L flowing along the grounding path” may also include a measurement of a superimposed current, in which other currents are superimposed on the leakage current component through the disconnecter.

[0062] The following consideration may serve as a non-limiting, example:

[0063] A sum $I_{L1} + I_{L2} + I_{L3}$ of several leakage currents flowing along several grounding paths, in particular the grounding paths of the phases L1, L2, L3 in a three-phase system as shown in FIG. 2 and 3, may merge in a “sum”-point, before the leakage current sensor, as shown in FIG. 3, measures a sum of $I_{L1} + I_{L2} + I_{L3}$.

[0064] This shall also be considered as a measurement of a leakage current, including any one of the leakage current components I_{L1} , I_{L2} , I_{L3} flowing along each of the grounding paths.

[0065] In this case, under normal operation with inactive disconnectors, the leakage current components I_{L1} , I_{L2} , I_{L3} (in a balanced system) cancel out, so that the measured leakage current is low (below a predetermined threshold). Thus, a first (low) measured leakage current may be indicating a leakage current component through the disconnecter, and therefore be indicative of an inactivated status of the disconnecter device.

[0066] On the other hand, if one or two of the disconnectors is activated, the total measured leakage current is no longer cancelled out, and is therefore no longer below the predetermined threshold. A second (larger) detected leakage current may thus be indicating that no leakage current component flows through one of the disconnectors (but through at least a subset of other disconnectors), i.e., be indicative of an activated status of the disconnecter device.

[0067] An overload condition in the sense of the present invention may be defined in terms of magnitude, duration, or combination of both, of the current or power, flowing through the disconnecter device 110. An overload condition may therefore be an overcurrent through the disconnecter device 110, such as a current exceeding an overcurrent threshold for the

magnitude and optionally for the duration of the overcurrent, or any other condition indicating a risk of thermal overload.

[0068] The disconnecter may be activated by overcurrent through the disconnecter device 110 over a certain time. A material within the disconnecter device 110 may heat up over the time, caused by the overcurrent, and may melt in an instant or may be ignited, thereby interrupting a connection.

[0069] An example for such a disconnecter device may be a consumable fuse element, adapted to change from an unconsumed state to a consumed state in an operating state of the disconnecter device 110. The connection status monitoring device 100 may be adapted for determining, whether the fuse element has blown, i.e., whether the fuse element has been activated.

[0070] The leakage current measuring device 100 can also be regarded as a disconnecter status monitoring device.

[0071] The leakage current measuring device 100 may further comprise a position detection system, adapted to detect a position of the leakage current measuring device 100. The position detection system may include, e.g., a satellite-based positioning system for obtaining a geographic location, a positioning portion configured for obtaining position information through interaction with a communication infrastructure 150, and/or a reading device for reading position information available from equipment of the power distribution or transmission grid. The leakage current measuring device 100 can be adapted to transmit a position data indicative of the detected position to the communication infrastructure 150.

[0072] The geographic location may be an absolute position, e.g., given in coordinates, like longitude and latitude values or may be a relative position, e.g., a distance from a gateway of the communication infrastructure 150, from a neighbouring connection status monitoring unit 192, 210, 310 or the like. The geographic position may be any information allowing to determine the position of the device, e.g., on a map. Examples of such a geographic position may be a pole identifier (number) or a line position.

[0073] The communication infrastructure 150 may be connected to a data network, preferably to a global data network. The data network may be an Ethernet network using TCP/IP such as LAN, WAN or Internet.

[0074] The leakage current measuring device 100 may be further adapted to determine further data, indicative of at least one selected from a status, an event (e.g., a status and/or an

event of the disconnecter device 110, the surge arrester, the power distribution or transmission grid and/or the communication infrastructure.

[0075] The status may be an energy supply status; a health status; an operating state. The event may be a change in status, e.g. a change in a battery charging condition. The leakage current measuring device 100 may be adapted to transmit the further data over the communication infrastructure 150 and also to central unit 160.

[0076] The leakage current measuring device 100 may further be adapted to perform a self-diagnosis. Any results of the diagnosis e.g. stating a failure in the leakage current measuring device 100 may also be considered as an event.

[0077] Another preferred embodiment may disclose that the leakage current measuring device 100 according to one or more embodiments of the present invention may further comprise an output section, adapted to output leakage current data. The output leakage current data may be indicative of the leakage current I_L to a determining section, wherein the determining section is configured to determine the electrical connection status from the leakage current I_L .

[0078] Output leakage current data may contain information of e.g., magnitude of the leakage current, or any other information obtained from the leakage current and containing at least a partial information about the leakage current I_L .

[0079] In a preferred embodiment of the present invention, the determining section may be integrated with the leakage current measuring device 100 into a single unit or maybe provided as part of another unit such as a central unit 160. The output section may be a simple data output (hard- and/or software) or may comprise a communication section for transmitting the leakage current data over a distance. The central unit 160 may comprise distributed storage units such as a Cloud. Depending on the application, the Cloud can be in form of public, private, hybrid or community Cloud.

[0080] The communication section may employ several wireless protocols like e.g LoRa WAN, SigFox, LTE, GSM. This listing is not to be considered as limiting. Any protocol, available now and in future, which is capable of fulfilling the objective of transmitting the leakage current data and the further data over a distance, is enclosed herewith.

[0081] In particular, data protocols are preferred, which are specifically designed for IoT-applications, since the protocols are designed to transmit information with as less energy as possible, since IoT devices generally may have a very limited, in-built energy source.

[0082] The communication section may have a maximum transmission power, and maybe configured to transmit its data (status data, connection data, events or else data, disclosed in the current application) over the wireless communication infrastructure 150 using an actual transmission power being only a (selectable) fraction of the maximum transmission power.

5 [0083] The actual transmission power may be selected to be higher than a lower threshold defined for a guaranteed successful transmission over the wireless communication infrastructure 150. The actual transmission power may be selected to be lower than an upper threshold defined for the connection status monitoring device to reach a predetermined lifetime of a power supply such as a battery.

10 [0084] A battery lifetime between 1 and 20 years with one transmission per day may be assumed. Battery usage per transmission may be between a lower limit of 0.1‰ (permille) of the nominal battery energy content and an upper limit of 3‰ (permille) of the nominal battery energy content. The communication section is adapted to transmit the connection status indicator data with a transmission energy use of at least 1μWh and/or at most 1mWh per
15 transmission.

[0085] The communication section may optionally be adapted to transmit the leakage current data, the further data and/or the position data in one or more output data package(s). The communication section may further be adapted to transmit said data a) in predetermined time intervals, in particular at least once a day and at most once an hour, b) upon an event, c)
20 upon a change in status, or d) any combination of a-c.

[0086] The leakage current measuring device 100 may be adapted to transmit the position data to the communication infrastructure when the leakage current measuring device 100 is activated the first time or after a maintenance.

[0087] Another preferred embodiment of the present invention may disclose that the
25 leakage current measuring device 100 according to one or more embodiments of the present invention, may further comprise the determining section and that the determining section being configured to determine, from the leakage current data, the electrical connection status of the disconnecter device 110.

[0088] A preferred embodiment of the present invention may disclose that the leakage
30 current measuring device 100, according to one or more embodiments of the present invention, may further comprise an energy supply. The energy supply may be provided in form of a battery or may be an energy harvesting system, in particular an energy harvesting

system with a circuit arrangement which is configured for harvesting energy from the leakage current, flowing along the grounding path.

[0089] The energy supply may allow the leakage current measuring device 100 to operate independently from an external power supply or a power net. The energy supply may be a rechargeable energy supply. The energy harvesting system may serve to recharge the rechargeable energy supply. The energy harvesting system may also be configured to power the leakage current measuring device 100 without a specific battery, e.g. by powering a capacitor (super-cap). The energy harvesting system may in particular also be provided as one or more photovoltaic cells, alternatively to said circuit arrangement for harvesting energy from a current flowing along the grounding path.

[0090] In a preferred embodiment of the present invention, a leakage current measuring device 100 according one or more embodiments is disclosed. The leakage current measuring device 100 may further be configured to measure a voltage along the grounding path, in particular across the surge arrestor or the disconnecter.

[0091] This is e.g. a voltage measured across the disconnecter device 100. The leakage current measuring device 100 and/or the determining section are configured to perform a plausibility check of the leakage current I_L with the measured voltage. This is because the leakage current sensor may have a “null” output also in case the power line is de-energized. This may cause an ambiguity which can be resolved either by monitoring locally the power line voltage, or by comparing the measurements among different phases at the same location, or by later combining the information (e.g. at power grid level) where the power line status is known.

[0092] An algorithm to detect the status of the disconnecter device 110 (a “tripped SPU”) can be a threshold-based method (according to the nominal leakage current of the surge arrester) or could include some adaptive features to learn from an actual leakage current of the installed device.

[0093] Another preferred embodiment may disclose an electrical connection status determining unit 195, 210, 320, configured to be connected to the leakage current measuring device 100 according to other embodiments of the present invention. The electrical connection status determining unit 195, 210, 320 may comprise an input section, configured to receive leakage current data from the leakage current measuring device 100. The leakage current data indicative of the leakage current I_L . The electrical connection status determining unit may further comprise a determining section, which may be configured being configured

to determine the electrical connection status of the disconnecter device 110, from the leakage current data.

[0094] According to another preferred embodiment, the electrical connection status determining unit 195, 210, 320 according one or more embodiments, may disclose that the input section is further configured to receive grid status data indicative of a grid status of the power distribution or transmission grid. This may be e.g. status data of the phase (130) of the power distribution or transmission grid. Such information may be provided by a substation or power grid, Supervisory Control and Data Acquisition, SCADA, system, such as an Energy Management System, EMS, or a Distribution Management System, DMS.

[0095] The grid status being one of active state and inactive state. Active state may mean that one or all phases in the grid being energized, thereby carrying an operating voltage. Inactive state may mean that the phases are not energised and not carrying operating voltage.

[0096] The determining section in the electrical connection status determining unit 195, 210, 320 may further be configured to determine, from the leakage current data and the grid status data, the electrical connection status of the disconnecter device 110.

[0097] In another preferred embodiment of the present invention, it may be disclosed, that the electrical connection status determining unit 195, 210, 320 according to other embodiments, may further comprise at least one of

a) a grid voltage or current measurement device for measuring the grid voltage or current, and for transmitting the grid voltage or current as the grid status data to the input section.

b) a grid-system data connection to a grid monitoring system, the input section being configured to receive, from the grid monitoring system, the grid status data over the data connection.

c) a leakage-current data connection to a further leakage current measuring device, wherein the input section is configured to receive, from the further leakage current measuring device, further leakage current data over the leakage-current data connection.

[0098] The further leakage current data may be indicative of at least one further leakage current (I_{L2}) flowing along at least one further grounding path. A grounding path may connect the same phase or a further phase of the power distribution or transmission grid through a further surge arrester (120) to ground 140. The further leakage current data may be comprised in the grid status data.

[0099] In other words, the determining section is configured to determine the grid status, from the further leakage current data, in particular, the determining section may be configured to determine that the grid status is an active status under the condition that at least a subset of the further leakage current data indicates a leakage current, e.g., above a predetermined threshold.

[0100] Another preferred embodiment of the present invention may disclose the electrical connection status determining unit 195, 210, 320 according one or more embodiments, wherein the determining section may be configured to determine, if the electrical connection status of the disconnecter device 110 is an inactivated status under the condition that the leakage current data indicates a leakage current component through the disconnecter device 110, e.g. determine if the measured leakage current is above a predetermined threshold, and wherein the determining section is configured to determine, that the electrical connection status of the disconnecter device 110 is an activated status under the condition that the leakage current data indicates a zero or near zero (low) leakage current component through the disconnecter device 110 and that the grid status data is indicative of an active grid status of the power distribution or transmission grid (e.g. an active phase with an operating voltage). The term low in this context means, below a predetermined threshold.

[0101] Another preferred embodiment may disclose an electrical connection status monitoring system. The electrical connection status monitoring system may comprise the electrical connection status determining unit 195, 210, 320 according to embodiments of the present invention, and the leakage current measuring device 100 according to embodiments of the present invention.

[0102] The electrical connection status determining unit 195, 210, 320 may be connected to the leakage current measuring device 100 for receiving the leakage current data from the leakage current measuring device 100.

[0103] Another preferred embodiment discloses the electrical connection status monitoring system according one or more embodiments of the present invention, wherein at least the leakage current measuring device 100 and the electrical connection status determining unit are provided as an integrated unit with a common housing. In a further embodiment, a common energy supply may be provided in the common housing.

[0104] In another preferred embodiment, the electrical connection status monitoring system according to one or more embodiments discloses, that the electrical connection status

determining unit 195, 210, 320 may be located remotely from the leakage current measuring device.

[0105] In other words, the electrical connection status determining unit 159, 210, 320 may not be mounted to the pole, but possibly in a central unit 160, wherein the central unit 160 may be a distributed unit and/or a cloud. The electrical connection status determining unit 195, 210, 320 may further be connected to the leakage current measuring device via a data line and/or data network. The data line or the data network may connect over a distance > 100 m.

[0106] In another embodiment of the present invention, the electrical connection status monitoring system according one or more embodiments of the present invention, may comprise a plurality of leakage current measuring devices 100 with a respective leakage current measuring device 100 provided for each phase (L1, L2, L3) of the power distribution or transmission grid. I.e. preferably mounted at the same pole of the power distribution or transmission grid.

[0107] In another preferred embodiment of the electrical connection status monitoring system according one or more embodiments of the present invention, the grounding paths for at least two, preferably all, of the phases of the power distribution or transmission grid, may merge into a common grounding path section as shown in FIG. 3. The leakage current measuring device 100 may further be arranged for measuring the leakage current flowing through the common grounding path 190 section.

[0108] The leakage current measuring device 100 may optionally employ a phase filter for separating the contributions of the respective leakage currents of the surge arresters to the total measured leakage current from each other.

[0109] A further preferred embodiment may provide a protection disconnecter system for protecting a surge arrester in a power distribution or transmission grid.

[0110] The protection disconnecter system comprising a disconnecter device 110, being connectable to the surge arrester 120 and being configured for being activated in case of an overload condition, thereby disconnecting the surge arrester (120). In other words, the surge arrester 120 may be disconnected from the grid or from ground.

[0111] The protection disconnecter system may further comprise the electrical connection status monitoring system according to other embodiments, the leakage current measuring device 100 being operatively connected to the grounding path for measuring the leakage

current I_L flowing along the grounding path. Of course, the leakage current also flows through the disconnecter device 110.

[0112] Optionally, the leakage current measuring device 100 may operatively be connected to the disconnecter device 110. The disconnecter device may comprise a consumable fuse element adapted to change, upon activation, from an unconsumed state (=inactivated status) to a consumed state (=activated status).

[0113] Another embodiment of the protection disconnecter system according to other embodiments, may disclose, that the disconnecter device 110 may be adapted to be activated for disconnecting the surge arrester 120, e.g. disconnecting the surge arrester from the power distribution or transmission grid or from ground, in case of an overload condition.

[0114] An overload condition may be an overcurrent through the grounding line, (in particular through the disconnecter device 110 device), e.g., the current through the disconnecter device exceeding an overcurrent threshold in terms of magnitude, duration, or combination of both, of the current or power.

[0115] An example for such a disconnecter device 110 device may be a consumable fuse element. Such a fuse element may be adapted to change from an unconsumed state to a consumed state in an operating state of the disconnecter device 110, such as an explosive fuse or a fuse having a conductor element that melts upon experiencing an overcurrent.

[0116] In another embodiment, a grid protection system for protecting a power distribution or transmission grid from damage in case of a power surge may be provided. The grid protection system may comprise the protection disconnecter and a surge arrester 120 according to one or more embodiments of the present invention. The disconnecter device 110 and the surge arrester 120 may be connected in series along the grounding path 190. The grounding path 190 connects the phase 130 of the power distribution or transmission grid through the surge arrester 120 and the disconnecter device 110 to ground 140. The leakage current sensor may be configured for measuring the leakage current I_L , flowing along the grounding path 190.

[0117] A further embodiment of the present invention may provide a method for monitoring an electrical connection status of a disconnecter device 110 of a grid protection system which protects a power distribution or transmission grid from damage in case of a power surge.

[0118] The grid protection system may include the disconnecter device 110 and a surge arrester 120 connected in series along a grounding path 190, the grounding path 190 connecting a phase 130 of a power distribution or transmission grid through the surge arrester 120 and the disconnecter device 110 to ground 140. The disconnecter device 110 being
5 configured for being activated in case of an overload condition, thereby disconnecting the surge arrester 120, e.g., disconnecting the surge arrester 120 from the grid or from ground, the method comprising: measuring, by a leakage current sensor, a leakage current I_L flowing along the grounding path 190; determining, based on the measured leakage current I_L , an electrical connection status of the disconnecter device 110, the electrical connection status
10 being one of an activated and an inactivated status of the disconnecter device 110.

[0119] In a further preferred embodiment, the method for monitoring an electrical connection status according to one or more embodiments of the present invention, may further comprise to determine a grid status of the power distribution or transmission grid. This may e.g. be a status of one or more phases 130 of the power distribution or transmission grid. The
15 grid status may be one of an active status, meaning energized and an inactive status, meaning not-energized. The method may further comprise to determine, from the leakage current I_L and the grid status data, the electrical connection status of the disconnecter device 110.

[0120] In particular the determining of the grid status may be based on a measured leakage current (e.g., the measured leakage current of a plurality of leakage current measuring
20 devices): In this case, the grid status may be determined to be an active or inactive status in dependence of the measured leakage current I_L . For example, the grid status may be determined to be an inactive status under the condition, that all of a plurality of leakage current measuring devices measure a below-threshold leakage current for a predetermined grid-determining leakage current threshold; and otherwise to be an active status.

[0121] In particular the determining of the electrical connection status may also be based on a measured leakage current (e.g., the measured leakage current of a given leakage current
25 measuring devices): In this case, the electrical connection status may be determined to be an activated or inactivated status in dependence of the measured leakage current I_L . For example, the electrical connection status of the disconnecter device 110 may be determined as an
30 activated status under the condition that the measured leakage current I_L is indicative of an absent leakage current (zero or below-threshold leakage current for a given disconnecter-relevant threshold) through the disconnecter device 110, and that the grid status data is indicative of an active grid status of the power distribution or transmission grid. Further, the

electrical connection status of the disconnecter device 110 may be determined as an inactivated status under the condition that the measured leakage current I_L is indicative of a leakage current (above-threshold leakage current for a given disconnecter-relevant threshold) through the disconnecter device 110.

- 5 [0122] The measured leakage current I_L can be a component of a superposition of two or more currents, in other words a sum-current, of respective leakage currents I_{L1} , I_{L2} , I_{L3} from each of the phases (L1, L2, L3) through respective disconnecter devices. In this case, the measured leakage current I_L is indicative of the leakage currents I_{L1} , I_{L2} , I_{L3} .

Claims

1. A leakage current measuring device (100) for a grid protection system protecting a power distribution or transmission grid from damage in case of a power surge, the grid protection system including a disconnecter device (110) and a surge arrester (120) connected in series along a grounding path (190), the grounding path (190) connecting a phase (130) of a power distribution or transmission grid through the surge arrester (120) and the disconnecter device (110) to ground (140), the disconnecter device (110) being configured for being activated in case of an overload condition, thereby disconnecting the surge arrester (120), the leakage current measuring device (100) comprising a leakage current sensor for measuring a leakage current I_L flowing along the grounding path (190), the leakage current I_L being indicative of the electrical connection status of the disconnecter device (110), the electrical connection status being one of an activated and an inactivated status of the disconnecter device (110).

2. The leakage current measuring device (100) according to claim 1, further comprising a output section adapted to output leakage current data indicative of the leakage current I_L to a determining section, wherein the determining section is configured to determine the electrical connection status from the leakage current I_L .

3. The leakage current measuring device (100) according to claim 2, further comprising the determining section, the determining section being configured to determine, from the leakage current data, the electrical connection status of the disconnecter device (110).

4. The leakage current measuring device (100) according to any one of the preceding claims, further comprising an energy supply such as a battery or an energy harvesting system, in particular an energy harvesting system having a circuit arrangement for harvesting energy from the leakage current flowing along the grounding path (190).

5. The leakage current measuring device (100) according to any one of the preceding claims, further configured to measure a voltage in the grounding path (190).

6. An electrical connection status determining unit (195, 210, 320) configured to be connected to the leakage current measuring device (100) according to any one of the preceding claims, the electrical connection status determining unit (195, 210, 320) comprising:

5 an input section configured to receive, from the leakage current measuring device (100), leakage current data indicative of the leakage current I_L , and
a determining section, the determining section being configured to determine, from the leakage current data, the electrical connection status of the disconnector device (110).

10 7. The electrical connection status determining unit (195, 210, 320) according to claim 6, wherein

the input section is further configured to receive grid status data indicative of a grid status of the power distribution or transmission grid, the grid status being one of active and inactive , and wherein

15 the determining section is configured to determine, from the leakage current data and the grid status data, the electrical connection status of the disconnector device (110).

8. The electrical connection status determining unit (195, 210, 320) according to claim 7, further comprising at least one of

20 a) a grid voltage or current measurement device for measuring the grid voltage or current, and for transmitting the grid voltage or current as the grid status data to the input section;

b) a grid-system data connection to a grid monitoring system, the input section being configured to receive, from the grid monitoring system, the grid status data over the data connection;

25 c) a leakage-current data connection to a further leakage current measuring device, wherein the input section is configured to receive, from the further leakage current measuring device, further leakage current data over the leakage-current data connection, the further leakage current data being indicative of at least one further leakage current (I_{L2}) flowing along at least one further grounding, wherein the further leakage current data is comprised in the grid status
30 data.

9. The electrical connection status determining unit (195, 210, 320) according to any one of claims 7 to 8, wherein

the determining section is configured to determine the electrical connection status of the disconnector device (110) is an inactivated status under the condition that the leakage current data indicates a leakage current component through the disconnector device (110), and wherein

- 5 the determining section is configured to determine that the electrical connection status of the disconnector device (110) is an activated status under the condition that the leakage current data indicates a zero or low leakage current component through the disconnector device (110) and that the grid status data is indicative of an active grid status of the (phase of) the power distribution or transmission grid.

10

10. An electrical connection status monitoring system comprising the electrical connection status determining unit (195, 210, 320) according to any one of claims 6 to 9, and the leakage current measuring device (100) of any one of claims 1 to 5, wherein the electrical connection status determining unit (195, 210, 320) is connected to the leakage current measuring device
15 (100) for receiving the leakage current data from the leakage current measuring device (100).

11. The electrical connection status monitoring system according to claim 10, wherein at least the leakage current measuring device (100) and the electrical connection status determining unit are provided as an integrated unit with a common housing.

20

12. The electrical connection status monitoring system according to claim 10, wherein the electrical connection status determining unit (195, 210, 320) is located remotely from the leakage current measuring device and is connected to the leakage current measuring device via a data line and/or data network.

25

13. The electrical connection status monitoring system according to any one of claims 10 to 12, comprising a plurality of leakage current measuring device (100) with a respective leakage current measuring device (100) provided for each phase of the power distribution or transmission grid.

30

14. The electrical connection status monitoring system according to any one of claims 10 to 13, wherein the grounding paths (190) for at least two of the phases of the power distribution or transmission grid merge into a common grounding path (190) section, and

wherein the leakage current measuring device (100) is arranged for measuring the leakage current flowing through the common grounding path section.

15. A protection disconnector system for protecting a surge arrester in a power distribution or transmission grid, the protection disconnector system comprising:
5 a disconnector device (110) being connectable to the surge arrester (120) and being configured for being activated in case of an overload condition, thereby disconnecting the surge arrester (120); and
the electrical connection status monitoring system according to any one of the claims 10 to 14, the leakage current measuring device (100) being operatively connected to the grounding path (190) for measuring the leakage current I_L flowing along the grounding path (190).

16. The protection disconnector system according to claim 15, wherein the disconnector device (110) is adapted to be activated for disconnecting the surge arrester (120) in case of an
15 overload condition.

17. A grid protection system for protecting a power distribution or transmission grid from damage in case of a power surge, the grid protection system comprising the protection disconnector system according to any one of claims 15 to 16, and a surge arrester (120),
20 wherein
the disconnector device (110) and the surge arrester (120) are connected in series along the grounding path (190), the grounding path (190) connecting the phase (130) of the power distribution or transmission grid through the surge arrester (120) and the disconnector device (110) to ground (140), and wherein
25 the leakage current sensor is configured for measuring the leakage current I_L flowing along the grounding path (190).

18. A method for monitoring an electrical connection status of a disconnector device (110) of a grid protection system protecting a power distribution or transmission grid from damage
30 in case of a power surge,
the grid protection system including the disconnector device (110) and a surge arrester (120) connected in series along a grounding path (190), the grounding path (190) connecting a phase (130) of a power distribution or transmission grid through the surge arrester (120) and the disconnector device (110) to ground (140),

the disconnecter device (110) being configured for being activated in case of an overload condition, thereby disconnecting the surge arrester (120),

the method comprising:

measuring, by a leakage current sensor, a leakage current I_L flowing along the grounding path

5 (190);

determining, based on the measured leakage current I_L , an electrical connection status of the disconnecter device (110), the electrical connection status being one of an activated and an inactivated status of the disconnecter device (110).

10 19. The method for monitoring an electrical connection status according to claim 18, further comprising:

determining a grid status of the power distribution or transmission, the grid status being one of active and inactive, and

determining, from the leakage current I_L and the grid status data, the electrical connection

15 status of the disconnecter device (110).

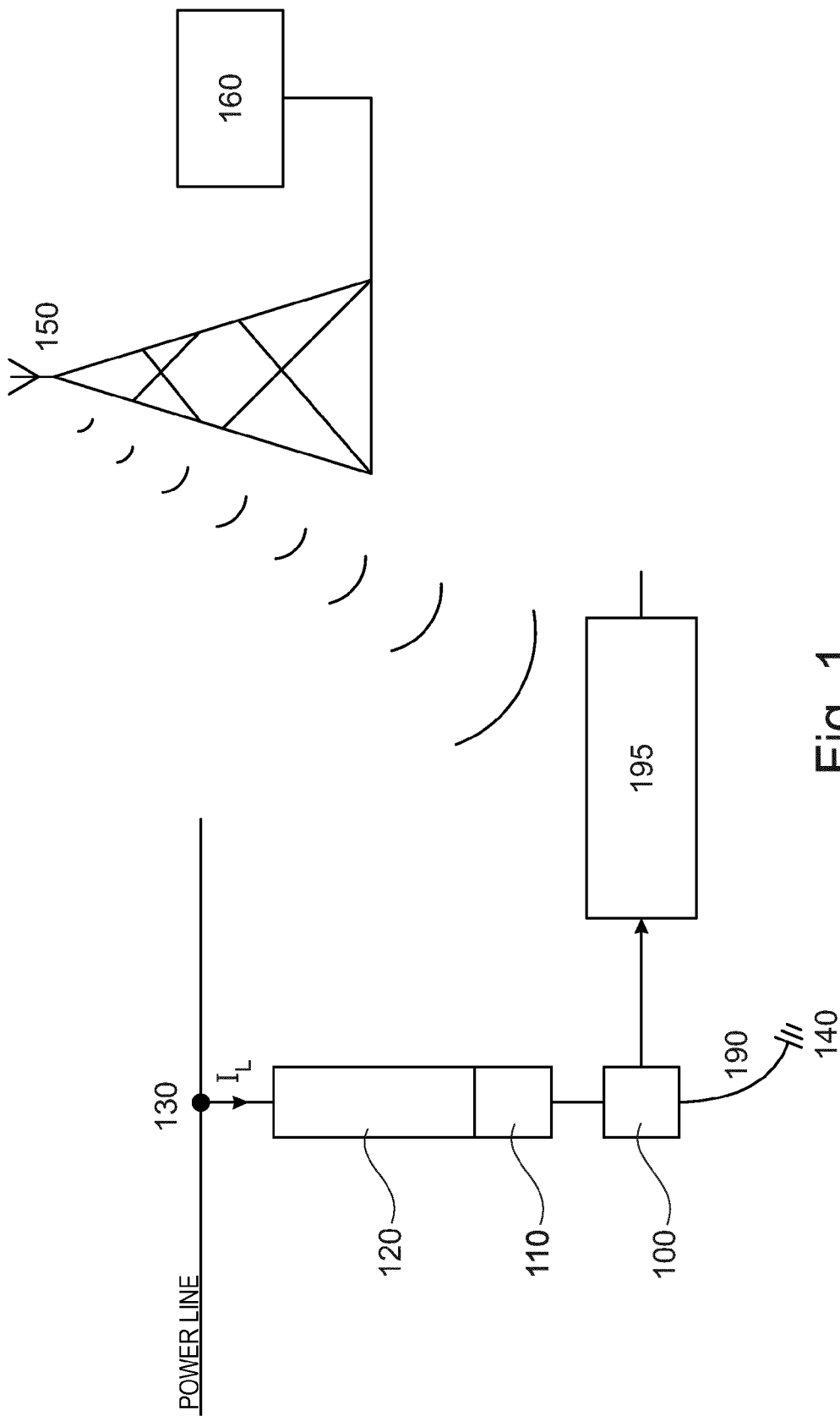


Fig. 1

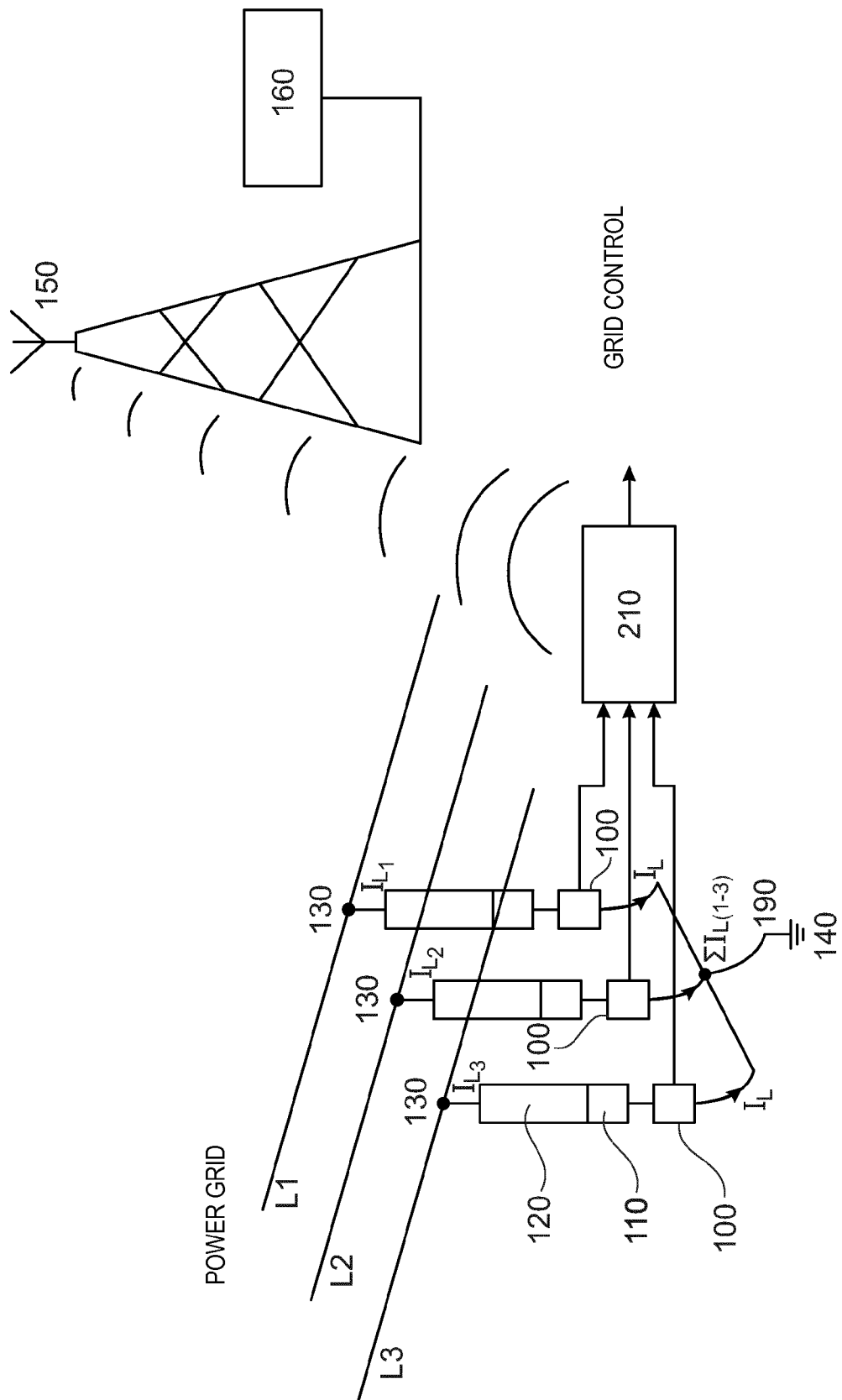


Fig. 2

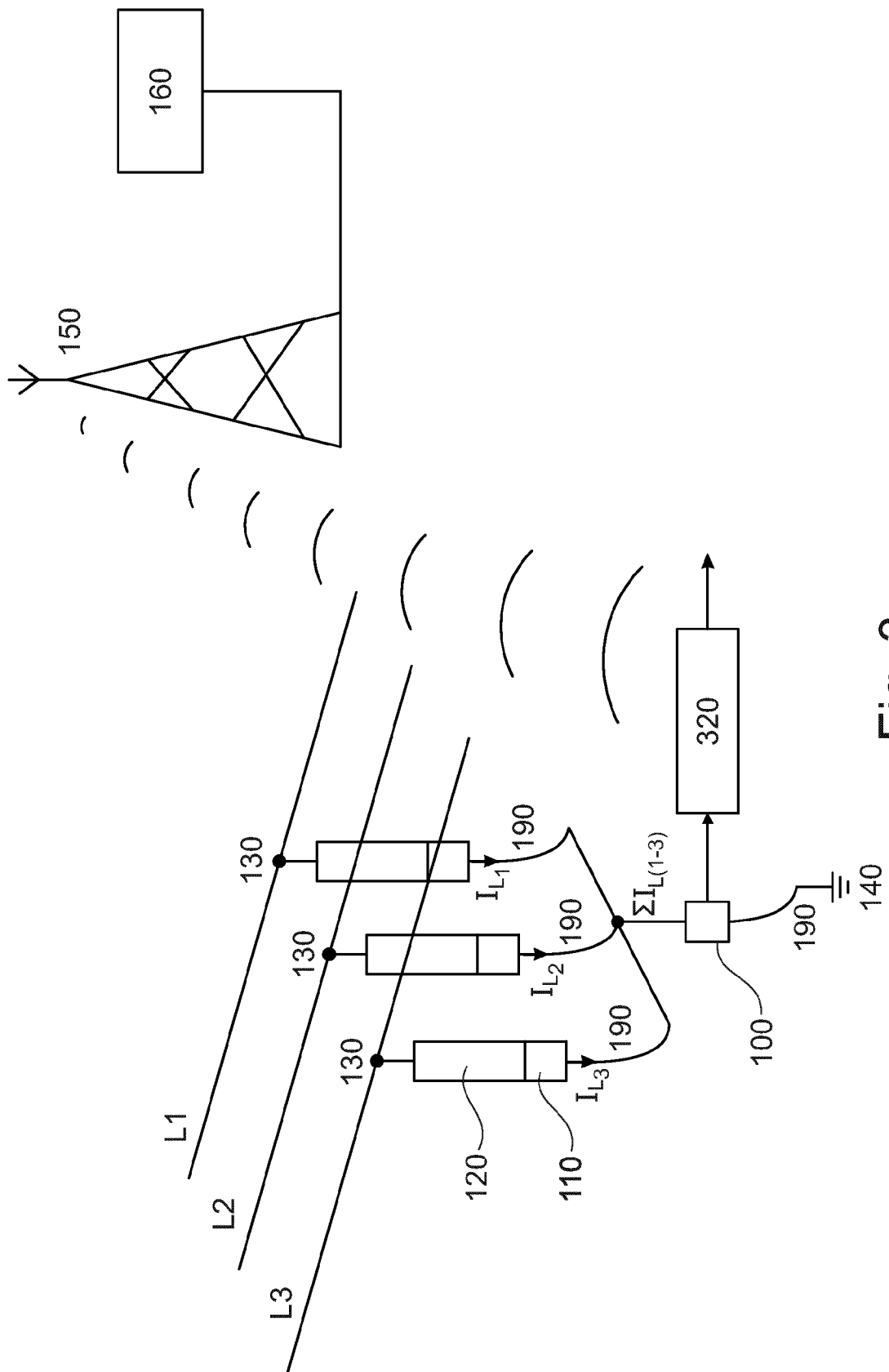


Fig. 3

INTERNATIONAL SEARCH REPORT

International application No
PCT/EP2019/056017

A. CLASSIFICATION OF SUBJECT MATTER
INV. H02J13/00 G01R19/25 G01R31/02
ADD.

According to International Patent Classification (IPC) or to both national classification and IPC

B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)
H02J G01R

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

Electronic data base consulted during the international search (name of data base and, where practicable, search terms used)

EPO-Internal

C. DOCUMENTS CONSIDERED TO BE RELEVANT

Category*	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
X	KR 2011 0095983 A (PRIME SOLUTION CO LTD [KR]) 26 August 2011 (2011-08-26) paragraphs [0009], [0026] - [0028], [0034]; figure 2 -----	1-19



Further documents are listed in the continuation of Box C.



See patent family annex.

* Special categories of cited documents :

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Date of the actual completion of the international search

12 April 2019

Date of mailing of the international search report

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INTERNATIONAL SEARCH REPORT

Information on patent family members

International application No

PCT/EP2019/056017

Patent document cited in search report	Publication date	Patent family member(s)	Publication date
KR 20110095983 A	26-08-2011	NONE	