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- (73) Patenthaver: **The Babcock & Wilcox Company, 20 S. Van Buren Avenue, Barberton, OH 44203-0351, USA**
- (72) Opfinder: **Lannacchione, Steven P., 11265 Tritts Street NW, Canal Fulton, Ohio 44614, USA**
- (74) Fuldmægtig i Danmark: **RWS Group, Europa House, Chiltern Park, Chiltern Hill, Chalfont St Peter, Bucks SL9 9FG, Storbritannien**
- (54) Benævnelse: **SYSTEM OG METODE TIL BESKYTTELSE AF EN SCR-KATALYSATOR MOD STORE PARTIKLER AF ASKE**
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DESCRIPTION

FIELD

[0001] The present invention relates generally to the field of emission control equipment for boilers, heaters, kilns, or other flue gas-, or combustion gas-, generating devices (e.g., those located at power plants, processing plants, etc.) and, in particular but not exclusively to a new and useful method and apparatus for preventing the plugging, blockage and/or contamination of an SCR catalyst. In another embodiment, the method and apparatus of the present invention is designed to protect an SCR catalyst from plugging and/or blockage from large particle ash that may be generated during combustion.

BACKGROUND

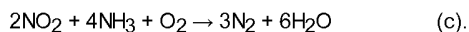
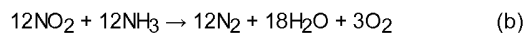
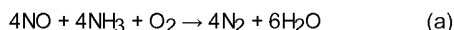
[0002] NO_x refers to the cumulative emissions of nitric oxide (NO), nitrogen dioxide (NO₂) and trace quantities of other nitrogen oxide species generated during combustion. Combustion of any fossil fuel generates some level of NO_x due to high temperatures and the availability of oxygen and nitrogen from both the air and fuel. NO_x emissions may be controlled using low NO_x combustion technology and post-combustion techniques. One such post-combustion technique is selective catalytic reduction using an apparatus generally referred to as a selective catalytic reactor or simply as an SCR.

[0003] SCR technology is used worldwide to control NO_x emissions from combustion sources. This technology has been used widely in Japan for NO_x control from utility boilers since the late 1970's, in Germany since the late 1980's, and in the US since the 1990's. The function of the SCR system is to react NO_x with ammonia (NH₃) and oxygen to form molecular nitrogen and water. Industrial scale SCRs have been designed to operate principally in the temperature range of 500°F to 900°F, but most often in the range of 550°F to 750°F. SCRs are typically designed to meet a specified NO_x reduction efficiency at a maximum allowable ammonia slip. Ammonia slip is the concentration, expressed in parts per million by volume, of unreacted ammonia exiting the SCR.

[0004] For additional details concerning NO_x removal technologies used in the industrial and power generation industries, the reader is referred to Steam: its generation and use, 41st Edition, Kitto and Stultz, Eds., Copyright © 2005, The Babcock & Wilcox Company, Barberton, Ohio, U.S.A., particularly Chapter 34 - Nitrogen Oxides Control.

[0005] Regulations (March 2005) issued by the EPA promise to increase the portion of utility boilers equipped with SCRs. SCRs are generally designed for a maximum efficiency of about 90%. This limit is not set by any theoretical limits on the capability of SCRs to achieve higher levels of NO_x destruction. Rather, it is a practical limit set to prevent excessive levels of ammonia slip. This problem is explained as follows.

[0006] In an SCR, ammonia reacts with NO_x according to the following stoichiometric reactions (a) to (c):



[0007] The above reactions are catalyzed using a suitable catalyst. Suitable catalysts are discussed in, for example, United States Patent Nos. 5,540,897; 5,567,394; and 5,585,081 to Chu et al. Catalyst formulations generally fall into one of three categories: base metal, zeolite and precious metal.

[0008] Base metal catalysts use titanium oxide with small amounts of vanadium, molybdenum, tungsten or a combination of several other active chemical agents. The base metal catalysts are selective and operate in the specified temperature range. The major drawback of the base metal catalyst is its potential to oxidize SO₂ to SO₃; the degree of oxidation varies based on catalyst chemical formulation. The quantities of SO₃ which are formed can react with the ammonia carryover to form various ammonium-sulfate salts.

[0009] Zeolite catalysts are aluminosilicate materials which function similarly to base metal catalysts. One potential advantage of zeolite catalysts is their higher operating temperature of about 970°F (521 °C). These catalysts can also oxidize SO₂ to SO₃ and must be carefully matched to the flue gas conditions.

[0010] Precious metal catalysts are generally manufactured from platinum and rhodium. Precious metal catalysts also require careful consideration of flue gas constituents and operating temperatures. While effective in reducing NO_x, these catalysts can also act as oxidizing catalysts, converting CO to CO₂ under proper temperature conditions. However, SO₂ oxidation to SO₃ and high material costs often make precious metal catalysts less attractive.

[0011] As is known to those of skill in the art, various SCR catalysts undergo plugging and/or poisoning when they become contaminated by various compounds including but not limited to, ash from the combustion process (in particular coal ash). One common source of plugging in SCRs is large particle ash (typically defined as any ash that has a particle size large enough to lodge in the catalyst passages, pores, or honeycomb structure present in the SCR catalyst blocks).

[0012] Given the above, a need exists for a system and method that can impede, reduce or prevent the plugging and/or poisoning of a catalyst in an SCR with fly ash, particularly large particle ash.

[0013] US 2005/0061261 A1 describes a coal-fired power station which is heated by dry firing and which comprises a boiler which is connected to a denitrification catalyst by means of a smoke-gas channel. A coarse ash separator is arranged on the transition point between an ash funnel of the boiler and a horizontal section of the smoke-gas channel, said coarse ash separator comprising an oscillatingly suspended sieve and a stop defining the neutral position of the sieve. The smoke-gas channel sets the sieve in a pendular motion, whereby coarse ash particles are separated from the sieve and pass into the ash funnel.

[0014] WO2005/114053 describes a device for separating particles from a flue gas flow having a horizontal flue gas duct, through which flow passes substantially horizontally from a first position to a second position. In the first position, the device has a baffle arrangement with at least one plate which is arranged in the flue gas duct and is inclined so as to deflect particles down to the lower portion of the flue gas duct. In the second position, the device has a collecting means, which is arranged in the lower portion of the flue gas duct to collect the particles which have been deflected downwards by the plate to the lower portion of the flue gas duct.

SUMMARY

[0015] Particular aspects of the invention are defined in the claims.

[0016] The present invention relates generally to the field of emission control equipment for boilers, heaters, kilns, or other flue gas-, or combustion gas-, generating devices (e.g., those located at power plants, processing plants, etc.) and, in particular to a new and useful method and apparatus for preventing the plugging, blockage and/or contamination of an SCR catalyst. In some arrangements, the method and apparatus of the present invention is designed to protect an SCR catalyst from plugging and/or blockage from large particle ash that may be generated during combustion.

[0017] Accordingly, viewed from one aspect, there can be provided a system for increasing the active life of an SCR catalyst, the system comprising: (i) at least one first flue gas conduit designed to transport flue gas from a combustion zone to an SCR; (ii) at least one SCR positioned between the at least one first flue gas conduit and at least one second flue gas conduit, wherein the at least one second flue gas conduit is designed to transport flue gas from the SCR to additional downstream systems or environmental controls; (iii) at least one large particle ash screen positioned in the at least one first flue conduit so as to enable the collection of at least about 50 percent of any large particle ash present in the flue gas prior to the entry of the flue gas into the at least one SCR; and (iv) at least one rotary valve positioned to be in working communication with the large particle ash screen, wherein the at least one rotary valve is designed to collect any large particle ash captured by the at least one large particle ash screen and supply such large particle ash to the at least one second flue gas conduit.

[0018] Viewed from another aspect there can be provided a system for increasing the active life of an SCR catalyst, the system comprising: (A) at least one first flue gas conduit designed to transport flue gas from a combustion zone to an SCR, the at least one first flue gas conduit being designed to permit the flue gas to flow at a first flow velocity; (B) at least one second flue gas conduit that is in operative communication with the at least one first flue gas conduit, wherein the at least one second flue gas conduit is designed to transport flue gas from the at least one first flue gas conduit to an SCR, the at least one second flue gas

conduit being designed to permit the flue gas to flow at a second flow velocity, and the second flow velocity is at least 10 percent less than the first flow velocity; (C) at least one third flue gas conduit designed to transport flue gas from the SCR to additional downstream systems or environmental controls; and (D) at least one rotary valve positioned to be in working communication with the at least one second flue gas conduit, wherein the at least one rotary valve is designed to collect any large particle ash captured in the at least one second flue gas conduit and supply such large particle ash to the at least one third flue gas conduit, wherein the combination of the at least one second flue gas conduit and the at least one rotary valve enable the collection of at least about 50 percent of any large particle ash present in the flue gas prior to the entry of the flue gas into the at least one SCR.

[0019] Viewed from yet another aspect there can be provided a method for increasing the active life of an SCR catalyst, the method comprising the steps of: (a) providing at least one large particle ash collection means designed to collect large particle ash in a flue gas stream upstream of the entry of the flue gas into an SCR; and (b) collecting the large particle ash in the at least one large particle ash collection means so as to remove at least about 50 percent of the large particle ash from the flue gas stream prior to entry of the flue gas stream into the SCR; and (c) supplying the collected large particle ash to a point in the flue gas stream downstream of the SCR.

[0020] The various features of novelty provided by the invention are pointed out with particularity in the claims annexed to and forming a part of this disclosure. For a better understanding of the invention, its operating advantages and specific benefits attained by its uses, reference is made to the accompanying drawings and descriptive matter in which example embodiments of the invention are illustrated.

BRIEF DESCRIPTION OF THE DRAWINGS

[0021] Specific embodiments will now be described, by way of example only, with reference to the accompanying drawings in which:

Fig. 1 is a schematic representation of a typical fossil fuel burning facility, designed and initially provided with an SCR system;

Fig. 2 is a schematic representation of another typical fossil fuel burning facility which was not designed or initially provided with an SCR system;

Fig. 3 is a schematic representation of the fossil fuel burning facility of Fig. 2, to which SCR equipment in accordance with the present disclosure has been added;

Fig. 4 is a close up, perspective view illustrating the arrangement of the flues from the boiler and the lower outlet portion of the SCR of Fig. 3, in accordance with one embodiment;

Fig. 5 is a side view of the arrangement of the flues from the boiler and the lower outlet portion of the SCR of Fig. 4, in accordance with one embodiment; and

Fig. 6 is a cross-sectional view of the arrangement of the flues from the boiler and the lower outlet portion of the SCR of Fig. 4, viewed in the direction of arrows 6 - 6 of Fig. 3.

[0022] While the invention is susceptible to various modifications and alternative forms, specific embodiments are shown by way of example in the drawings and are herein described in detail. It should be understood, however, that drawings and detailed description thereto are not intended to limit the invention to the particular form disclosed, but on the contrary, the invention is to cover all modifications, equivalents and alternatives falling within the spirit and scope of the present invention as defined by the appended claims.

DETAILED DESCRIPTION

[0023] While the present discussion is provided in terms of SCR systems which use ammonia as the NO_x reducing agent, since ammonia is frequently preferred for economic reasons, the present invention is not limited to ammonia based systems. The concepts of the present invention can be used in any system which uses an ammoniacal compound. As used in the present disclosure, an ammoniacal compound is a term meant to include compounds such as urea, ammonium sulfate, cyanuric acid, and organic amines as well as ammonia (NH₃). These compounds could be used as reducing agents in addition to ammonia, but as

mentioned above, ammonia is frequently selected for economic reasons. Some non-ammoniacal compounds such as carbon monoxide or methane can be used as well, but with a possible reduction in effectiveness.

[0024] Although the present discussion is provided in relation to a boiler, or a fossil fuel boiler, the invention is not limited solely thereto. Instead, the present invention can be applied to any combustion source that generates NO_x regardless of whether such a combustion source is utilized in conjunction with a boiler, or a steam generator. For example, the present invention could be used in combination with a kiln, a heater, or any other type of combustion process that generates, in whole or in part, a flue gas or combustion gas containing NO_x. Accordingly, the description below is to be construed as merely by way of example. Additionally, the present invention can be applied to any SCR regardless of the type of catalyst that is utilized therein. As such, the present invention is not limited to any one type of SCR catalyst, but rather is broadly applicable to a wide range of SCR catalyst systems. Suitable catalyst systems include, but are not limited to, honeycomb, corrugated and plate-type catalysts.

[0025] One embodiment of the present disclosure is directed to reducing the rate of SCR catalyst deactivation on Powder River Basin (PRB) coal combustion units. It should be noted that although the present disclosure is described in relation to PRB coal, the present invention is not limited thereto. Rather, the present invention is broadly applicable to any situation where an SCR catalyst is plugged, blocked and/or contaminated by large particle ash (LPA) that accumulates in the catalyst passages, pores, or honeycomb structure present in the SCR catalyst blocks.

[0026] In one embodiment, PRB coal is suspected to cause plugging, blockage and/or contamination of the catalyst passages, pores, or honeycomb structure present in the SCR catalyst blocks due to the presence of LPA which can be considered to be, in a non-limiting manner, popcorn ash. While not wishing to be bound to any one definition, LPA is defined as ash having a mean particle size of at least about 4 mm, or even at least about 6 mm. In one embodiment, LPA has any type of geometry including, but not limited to, irregular geometries, spherical geometries, oblong geometries, ellipsoidal geometries, or any combination of two or more thereof. In another embodiment, LPA is defined as any ash that is larger than the catalyst passages, pores, or honeycomb structure present in the SCR catalyst blocks. In this embodiment, the size of the LPA only has to be sufficient to cause plugging, blockage and/or contamination of the catalyst in the SCR.

[0027] In one embodiment, the present disclosure relates to a system and method to prevent plugging, blockage and/or contamination of the catalyst passages, pores, or honeycomb structure present in the SCR catalyst blocks due to the presence of LPA. In one embodiment, the present disclosure addresses the aforementioned goal by the addition of at least one LPA screen and at least one rotary valve located at a position in the flue conduit downstream of the boiler but upstream of the SCR designed to remove at least about 50 percent of the LPA present in the flue gas stream. In other embodiments, the present disclosure provides for removal of at least about 75 percent, at least about 85 percent, at least about 95 percent, or even at least about 99 percent of the LPA in the flue gas stream. Here, as elsewhere in the present disclosure, individual range limits can be combined to form new and/or undisclosed ranges.

[0028] Turning to the Figures, Fig. 1 is an illustration of a typical power plant that utilizes coal as a combustion source, and which was designed and initially provided with an SCR system. As can be seen in Fig. 1, a typical power plant includes a SCR located between a boiler portion of the power plant and a spray dry absorber (SDA). The SDA is used to remove sulfur oxides from the flue gas produced during the combustion process in the boiler portion. In another typical configuration, illustrated in Fig. 2, which was not designed or initially provided with an SCR system, the flue gases from the boiler are conveyed through at least one flue to an air heater (in Fig. 2, a tubular air heater) and then to downstream particle collection devices such as an electrostatic precipitator or ESP as shown, without any type of system to remove any LPA present in the flue gas from the flue gas stream. As a consequence of this, if an SCR were to be added, the LPA produced during the combustion process in the boiler could cause plugging, blockage and/or contamination of the catalyst passages, pores, or honeycomb structure present in the SCR catalyst blocks due to the presence of LPA.

[0029] As is noted above, the present disclosure provides approaches to address this problem through the use of least one LPA screen and/or at least one rotary valve located at a position in the flue conduit downstream of the boiler but upstream of the SCR and designed to remove at least about 50 percent of the LPA present in the flue gas stream. In one embodiment, as is illustrated in Figs. 3, 4 and 5, a system 100 comprises at least one LPA screen 102 and at least one rotary valve 104 that are positioned along a flue conduit 106 downstream of the boiler 108 but upstream of the SCR reactor or SCR 110 so as to remove at least about 50 percent of the LPA present in the flue gas stream. In one particular embodiment, the SCR unit 110 and an SCR outlet flue 112 therefrom are positioned in such a manner that the LPA collected from the flue gas prior to entry of the flue gas into the SCR 110 can be diverted and supplied to the SCR outlet flue 112. As can be seen from Figs. 3, 4 and 5, LPA screen 102 is provided at any suitable incline so as to cause LPA impacting LPA screen 102 to fall toward the at least one rotary valve 104. Additionally, LPA screen 102 is formed across the entire cross-section of flue conduit 106 so that any LPA present in the flue gas

stream contained in conduit 106 is caused to attempt to "pass through" LPA screen 102.

[0030] As can be seen in Figs. 3, 4, 5 and 6, there can be multiple conduits 106 that transport flue gas from boiler 108 to SCR 110. In this case, each conduit 106 has a LPA screen 102 and at least one rotary valve 104 as described above. As can be seen in Fig. 4, each rotary valve is connected to a hopper designed to funnel LPA to a respective rotary valve. In either of these embodiments, the SCR outlet flue, or flues, 112 is/are designed to transport the SCR-treated flue gas and "added" LPA to additional downstream systems and/or environmental controls (e.g., an air heater, an SDA, or a baghouse, precipitator or other particle control device).

[0031] In another embodiment, the at least one LPA screen 102 can be eliminated from the system in the instance where the flue conduits that transport the flue gas from the boiler to the SCR are designed in such a manner as to contain a reduced velocity zone. The reduced velocity zone is an area in the flue conduit where the flue conduit size is altered in such a manner as to result in a sufficient reduction in the velocity of the flue gas thereby causing the LPA present in the flue gas to "fall out" and collect in the hopper so that it can be conveyed therefrom via the one or more appropriately positioned rotary valves. This embodiment is illustrated in Fig. 6 where system 200 comprises an inlet flue conduit 202 that supplies flue gas to a low velocity area 204 having a cross-section and/or volume that is sufficiently larger than conduit 202 so as to cause a suitable reduction in flue gas velocity, thereby resulting in the "fall out" of a suitable amount of LPA. In the embodiment of Fig. 6, the SCR is split into two sections, sections 206 and 208, placed on either side of an LPA collection area 210 located therebetween. As can be seen in Fig. 6, low velocity area 204 (which is also an LPA collection area) contains at least one rotary valve 212 connected thereto. As can be seen in Fig. 6, each rotary valve 212 is positioned at a hopper designed to funnel LPA to a respective rotary valve 212. As with the other embodiments of the present disclosure, the one or more rotary valves 212 are designed to convey collected LPA and "add" the LPA back into the flue gas after the flue gas is treated in the SCR and exits the one or more SCR sections via flue conduit 214. The flue gas is then permitted to travel on to additional downstream systems and/or environmental controls (e.g., an air heater, an SDA, or a fabric filter, precipitator or other particle control device).

[0032] A non-limiting example of a reduced velocity embodiment would involve a flue gas stream that has a speed of about 50 feet per second after exiting the boiler, where such a flue gas stream is then slowed down by way of supplying the flue gas to a flue conduit having a larger cross-sectional area. This in turn causes at least about 50 percent of the LPA present in the flue gas stream to "drop out" due to the reduced flow speed that occurs when the flue gas travels from a high flow velocity area to a lower flow velocity area. In this embodiment the area in the flue conduit with the larger cross-sectional area further comprises one or more rotary valves designed to collect and supply the LPA to a conduit downstream of the SDA so that the LPA can be collected at a suitable point after bypassing the SDA. In another embodiment, this arrangement is designed to remove at least about 75 percent, at least about 85 percent, at least about 95 percent, or even at least about 99 percent of the LPA present in the flue gas stream. Here, as well as elsewhere in the specification and claims, individual range limits can be combined or altered to form new and/or hybrid ranges not explicitly disclosed.

[0033] In another embodiment, the "velocity drop" achieved from the high velocity flue conduit to the low velocity flue conduit is at least about a 10 percent reduction in flue gas velocity. In still another embodiment, the "velocity drop" achieved from the high velocity flue conduit to the low velocity flue conduit is at least about a 20 percent, at least about a 30 percent, at least about a 40 percent, or even at least about a 50 percent reduction in flue gas velocity. Here, as well as elsewhere in the specification and claims, individual range limits can be combined to form new and/or hybrid ranges not explicitly disclosed. If desired, this embodiment can further include a LPA screen. Regarding the LPA screen of either embodiment, such a screen can be made from any suitable material that can withstand exposure to the conditions typically found in the flue gas stream as it exits the boiler. Suitable materials from which a LPA screen, or screens, can be formed from include, but are not limited to, one or more metals, one or more metal alloys, one or more ceramic compositions, or any suitable combination of two or more thereof. In one embodiment, the LPA screen of the present disclosure is formed from a mesh. In another embodiment, the LPA screen can be a plate structure in which suitably sized openings are formed therein. In some embodiments, the openings in the LPA screen should be sized in such a manner so as to prevent the passage of LPA therethrough. In one embodiment, the openings in an LPA screen, or LPA plate, have a cross-sectional area of no more than about 38.5 mm², no more than about 28.3 mm², no more than about 19.6 mm², or even no more than about 12.6 mm². In still another embodiment, any LPA screen of the present disclosure can be replaced by multiple LPA screens that are arranged in series along the flow direction, respectively up- and down-stream from one another. In this embodiment, each successive LPA screen could contain smaller openings there through so as to progressively and selectively remove LPA from a flue gas stream prior to entry of the flue gas stream to an SCR.

[0034] The flue gas static pressure upstream of the SCR (and thus at the inlets of the rotary valves on the hoppers on the inlet flues) will be higher than the flue gas static pressure on the downstream side of the SCR at the discharge (and thus at the outlets of the rotary valves connected to the outlet flues), due to the pressure drop through the SCR catalyst modules and associated flues. Rotary valves are thus used in the present disclosure because they are able to transport material between regions at

different pressures. The rotary valves utilized in conjunction with the present disclosure are known in the art and, as such, an exhaustive discussion of same and their principles of operation herein are omitted for the sake of brevity. A suitable example of a rotary valve that can be used is a bottom discharge type rotary valve, available from Ricon Engineers, 6-A, Archana Industrial Estate, Opp. Ajit Mill, Rakhial, Ahmedabad - 380023, Gujarat (INDIA).

[0035] The teachings of the present disclosure are advantageous in that they are applicable to installations with existing SCRs (retrofits) and new SCRs. Additionally, the present teachings can be applied to plants that utilize biomass as a fuel source. In one embodiment, implementation of the present teachings can be accomplished in a cost-effective manner utilizing low cost hardware designed to remove any large particle ash (LPA) that is present in a flue gas stream prior to SCR treatment. The present teachings also do not affect the current design of boilers and SCRs.

REFERENCES CITED IN THE DESCRIPTION

This list of references cited by the applicant is for the reader's convenience only. It does not form part of the European patent document. Even though great care has been taken in compiling the references, errors or omissions cannot be excluded and the EPO disclaims all liability in this regard.

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Patentkrav

1. System til at øge det aktive liv af en SCR-katalysator, hvilket system omfatter:

- 5 (i) mindst én første rørledning til røggas, beregnet til at transportere røggas fra et forbrændingsområde til en SCR
(ii) mindst én SCR, der er placeret mellem den mindst ene rørledning til røggas og mindst én anden rørledning til røggas, hvor den mindst ene anden rørledning til røggas er
10 beregnet til at transportere røggas fra SCR'en til ekstra nedstrøms systemer eller miljøkontroller
(iii) mindst én skærm for store partikler af aske, hvilken skærm er placeret i den mindst ene første røgkanal med det formål at muliggøre opsamling af mindst ca. 50 procent af
15 store partikler af aske, der måtte forefindes i røggassen, inden røggassen kommer ind i den mindst ene SCR, og
(iv) mindst én drejeventil, der er placeret for at være i driftsmæssig forbindelse med skærmen for store partikler af aske, hvor den mindst ene drejeventil er beregnet til at
20 opsamle store partikler af aske, der måtte være fanget af den mindst ene skærm for store partikler af aske, og tilføre disse store partikler af aske til den mindst ene anden rørledning til røggas.

- 25 2. System ifølge krav 1, hvor den mindst ene skærm for store partikler af aske er udformet som en skærm med trådnet og/eller udgøres af en plade, som har én eller flere deri dannede åbninger.

- 30 3. System ifølge krav 1 eller 2, hvor den mindst ene skærm for store partikler af aske udgøres af ét eller flere metaller, én eller flere metallegeringer, én eller flere keramiske sammensætninger eller en kombination af to eller flere af disse.

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4. System ifølge et af de foregående krav, hvor den mindst ene skærm for store partikler af aske, placeret i den mindst ene første røgkanal, er beregnet til at muliggøre opsamling af

mindst ca. 75 procent af store partikler af aske, der måtte forefindes i røggassen, inden røggassen kommer ind i den mindst ene SCR.

5 5. System ifølge et af de foregående krav, hvor den mindst ene skærm for store partikler af aske, placeret i den mindst ene første røgkanal, er beregnet til at muliggøre opsamling af mindst ca. 95 procent af store partikler af aske, der måtte forefindes i røggassen, inden røggassen kommer ind i den
10 mindst ene SCR.

6. System ifølge et af de foregående krav, hvor de store partikler af aske har en gennemsnitlig partikelstørrelse på mellem ca. 4 mm og ca. 6 mm.
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7. System til at øge det aktive liv af en SCR-katalysator, hvilket system omfatter:

(A) mindst én første rørledning til røggas, beregnet til at transportere røggas fra et forbrændingsområde til en SCR, idet
20 den mindst ene første rørledning til røggas er beregnet til at gøre det muligt for røggassen at strømme ved en første strømningshastighed

(B) mindst én anden rørledning til røggas, hvilken rørledning er i driftsmæssig forbindelse med den mindst ene første
25 rørledning til røggas, hvor den mindst ene anden rørledning til røggas er beregnet til at transportere røggas fra den mindst ene første rørledning til røggas til en SCR, idet den mindst ene anden rørledning til røggas er beregnet til at gøre det muligt for røggassen at strømme ved en anden
30 strømningshastighed, og den anden strømningshastighed er mindst 10 procent mindre end den første strømningshastighed

(C) mindst én tredje rørledning til røggas, beregnet til at transportere røggas fra SCR'en til ekstra nedstrøms systemer eller miljøkontroller, og

35 (D) mindst én drejeventil, der er placeret for at være i driftsmæssig forbindelse med den mindst ene anden rørledning til røggas, hvor den mindst ene drejeventil er beregnet til at opsamle store partikler af aske, der måtte være fanget i den

mindst ene anden rørledning for røggas, og tilføre disse store partikler af aske til den mindst ene tredje rørledning til røggas,

5 hvor kombinationen af den mindst ene anden rørledning til røggas og den mindst ene drejeventil muliggør opsamling af mindst ca. 50 procent af store partikler af aske, der måtte forefindes i røggassen, inden røggassen kommer ind i den mindst ene SCR.

10 8. System ifølge krav 7, der i øvrigt omfatter mindst én skærm for store partikler af aske, hvilken skærm er placeret i den mindst ene anden rørledning til røggas.

15 9. Metode ifølge krav 8, hvor den mindst ene skærm for store partikler af aske udgøres af en skærm med trådnet og/eller en plade, som har én eller flere deri dannede åbninger.

20 10. System ifølge krav 8 eller 9, hvor den mindst ene skærm for store partikler af aske udgøres af ét eller flere metaller, én eller flere metallegeringer, én eller flere keramiske sammensætninger eller en kombination af to eller flere af disse.

25 11. System ifølge et af kravene 8 til 10, hvor de store partikler af aske har en gennemsnitlig partikelstørrelse på mellem ca. 4 mm og ca. 6 mm.

30 12. System ifølge et hvilket som helst af kravene 7 til 11, hvor den anden strømningshastighed er mindst 20 procent mindre end den første strømningshastighed eller er mindst 30 procent mindre end den første strømningshastighed eller er mindst 40 procent mindre end den første strømningshastighed.

35 13. Metode til at øge det aktive liv af en SCR-katalysator, hvilken metode omfatter de følgende trin:

(a) tilvejebringelse af mindst ét middel til opsamling af store partikler af aske i en røggasstrøm opstrøms for røggassens indgang i en SCR, og

(b) opsamling af de store partikler af aske i det mindst ene middel til opsamling af store partikler af aske med det formål at fjerne mindst ca. 50 procent af de store partikler af aske fra røggasstrømmen, inden røggasstrømmen kommer ind i SCR'en,

5 og

(c) tilførsel af de opsamlede store partikler af aske til et sted i røggasstrømmen nedstrøms for SCR'en.

14. Metode ifølge krav 13, hvor midlet til opsamling af store partikler af aske udgøres af en kombination af mindst én skærm for store partikler af aske og mindst én rotationsventil.

15. Metode ifølge krav 14, hvor den mindst ene skærm for store partikler af aske er udformet som en skærm med trådnet og/eller udgøres af en plade, som har én eller flere deri dannede åbninger.

16. Metode ifølge krav 13, 14 eller 15, hvor midlet til opsamling af store partikler af aske udgøres af en kombination af mindst ét stort område for røggas med en lav hastighed og mindst én rotationsventil.

DRAWINGS

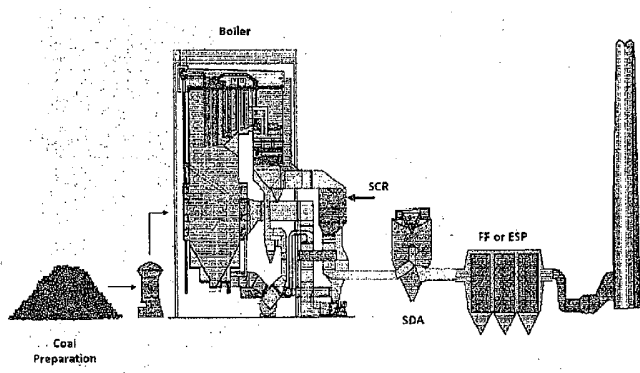


FIG. 1

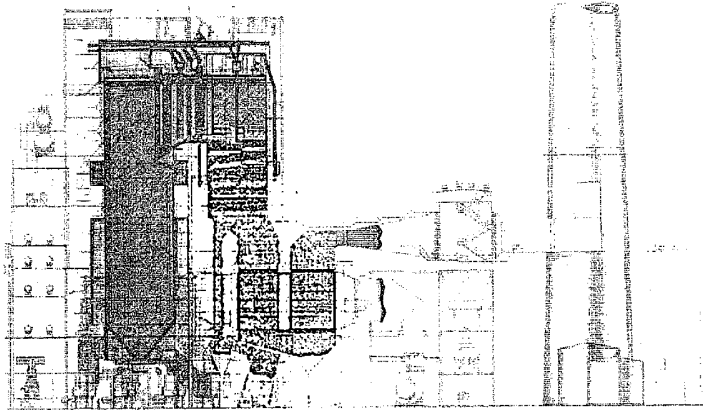


FIG. 2

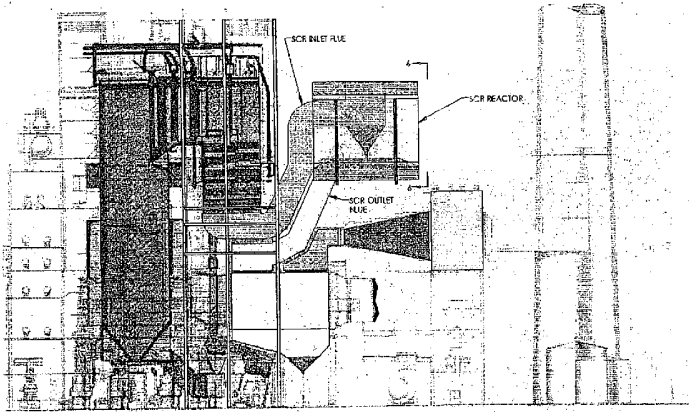


FIG. 3

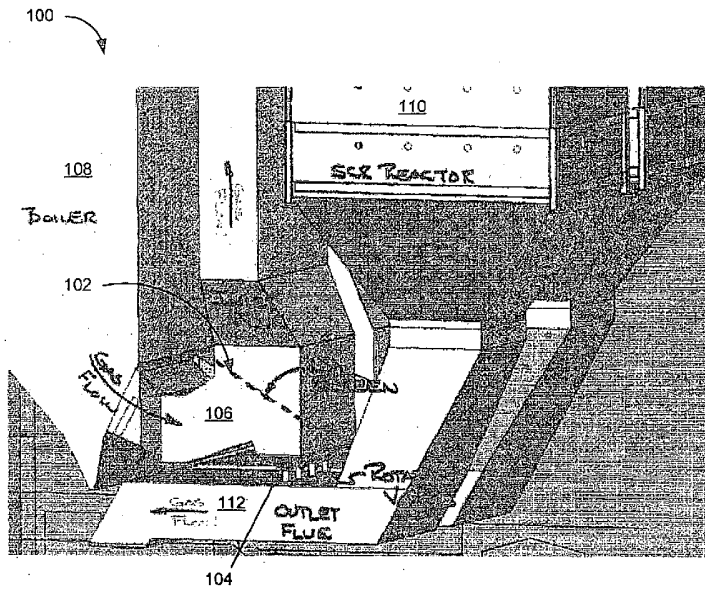


FIG. 4

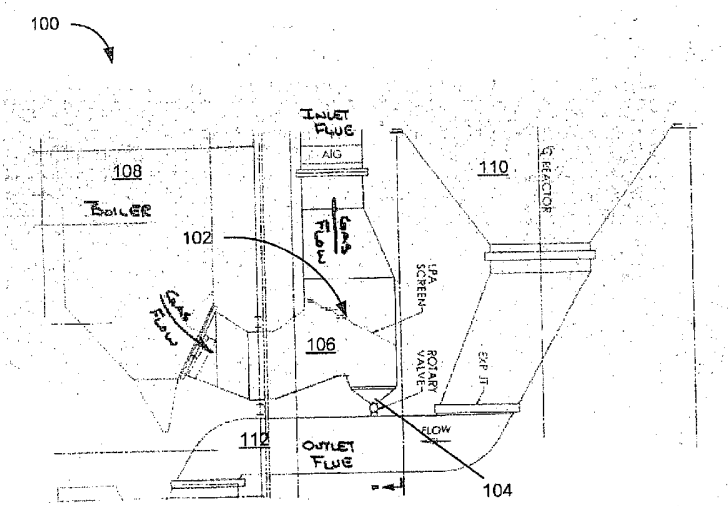


FIG. 5

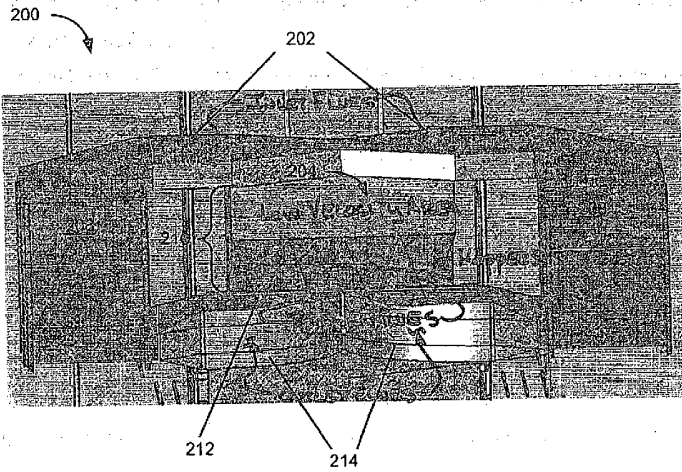


FIG. 6