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(54) **Title:** PROCESS FOR REMOVING SULPHUR COMPOUNDS FROM HYDROCARBONS

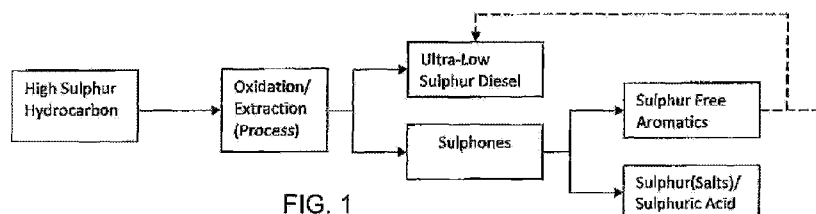


FIG. 1

(57) **Abstract:** The present disclosure relates to a process for reducing the sulphur content of hydrocarbon feedstocks such as Natural Gas Condensate, Kerosene, Jet Fuel, Diesel, Vacuum Gas Oil and Fuel Oil. The process uses a tailored oxidation process comprising one or two oxidation steps to produce sulfoxides and/or sulphones. These sulfoxides and sulphones, whilst being still present in the liquid hydrocarbon streams, are subsequently extracted thereby producing a low sulphur hydrocarbon stream and optionally following further treatment of the sulfoxides and/or sulphones, produce a low sulphur aromatic hydrocarbon stream and an aqueous stream of sodium sulphite or sulphuric acid. The low sulphur hydrocarbon stream and low sulphur aromatic hydrocarbon stream may be individually recycled or combined for recycling.



Process for removing Sulphur Compounds from Hydrocarbons**Field**

The present invention relates to the removal of sulphur compounds from
5 hydrocarbon streams.

Background

The removal of sulphur compounds from fossil hydrocarbon (HC) streams, such as Natural Gas Condensate, Kerosene, Jet Fuel, Diesel and Fuel Oil, down to ultra low
10 ppm levels is of major technical importance in industry and society due to the fact that sulphur containing compounds can have negative effects on technical operations and the environment. For instance, the presence of chemically-combined sulphur, such as organosulphur compounds, in hydrocarbon streams can cause corrosion of processing equipment and engine parts. Further, the emission of SO_x and NO_x (oxides of nitrogen
15 and sulphur) from the combustion of fossil fuels containing sulphur and nitrogen, causes damage to the environment. Of particular concern is the presence of Poly Nuclear Aromatics (PAH) Sulphur, which when combusted, can produce toxic and probable carcinogenic compounds in the environment.

With increasing emphasis on eliminating or minimizing sulphur discharge to the
20 atmosphere, attention has turned to the removal of sulphur and nitrogen compounds from hydrocarbon feedstocks before said hydrocarbons are combusted. Feedstock desulphurization is mandated in most countries of the world. Legislation in the United States currently limits the sulphur level in fuels such as gasoline and diesel hydrocarbon to 30 ppm and 15 ppm respectively. This limit of 15 ppm is more stringent
25 in other parts of the world, such as the EU, where allowable sulphur levels are as low as ≤10 ppm. This is also the mandatory level adopted by other countries as well, such as Japan, Australia and New Zealand.

Summary

30 The present disclosure generally relates to a process for reducing the sulphur content of hydrocarbon feedstocks such as Natural Gas Condensate, Kerosene, Jet Fuel, Diesel, Vacuum Gas Oil and Fuel Oil. In some embodiments, the disclosure relates to a process for removing a range of sulphur compounds from hydrocarbon material containing a range of sulphur compounds.

35 The process disclosed herein uses a tailored oxidation process comprising one or two oxidation steps to produce the corresponding oxidized sulphur compounds in the

form of sulfoxides and/or sulphones. These sulfoxides and sulphones, whilst being still present in the liquid hydrocarbon streams, are subsequently extracted thereby producing a low sulphur hydrocarbon stream and optionally following further treatment of the sulfoxides and/or sulphones, produce a low sulphur aromatic hydrocarbon stream and an aqueous stream of sodium sulphite or sulphuric acid. The low sulphur hydrocarbon stream and low sulphur aromatic hydrocarbon stream may be individually recycled or combined for recycling. In some embodiments, ultra low sulphur hydrocarbon and ultra low sulphur aromatic hydrocarbon streams are produced.

Accordingly, in at least a preferred embodiment, the process of the present invention advantageously provides an economically viable way of reducing sulphur levels in liquid hydrocarbons containing a variety of sulphur species to produce recyclable hydrocarbon streams, very low waste streams and minimal loss of hydrocarbon components.

In a first aspect there is provided a process for reducing the sulphur content of a hydrocarbon material containing sulphur compounds, the process comprising:

- a) contacting the hydrocarbon material with one or more primary oxidants to oxidize the sulphur compounds to sulfoxide and/or sulphone compounds to provide a primary oxidised hydrocarbon material, wherein the primary oxidants have an ORP of up to about 1550 mV;
- b) contacting the primary oxidised hydrocarbon material with a secondary oxidant to oxidize sulphur compounds not oxidised by the primary oxidant to sulfoxide and/or sulphone compounds to provide a secondary oxidised hydrocarbon material, wherein the secondary oxidant has an ORP of greater than about 1550mV;
- c) contacting the primary and/or secondary oxidised hydrocarbon material with an extractant to allow at least a portion of the sulfoxide and/or sulphone compounds to be extracted into the extractant to give a sulfoxide and/or sulphone stream and a low sulphur hydrocarbon stream; and
- d) contacting the sulfoxide and/or sulphone stream with a tertiary oxidant to give an aqueous sulphite stream and a low sulphur aromatic hydrocarbon stream, wherein the tertiary oxidant oxidises sulphone and/or sulfoxide compounds to sulphite compounds.

In one preferred embodiment, the primary oxidant is selected from one or more of the group consisting of:

- a) N-chloroimide,
- b) hypobromous acid
- c) hypochlorous acid

- d) electrolyzed oxidizing water and
- e) catalysed and co-catalysed hydrogen peroxide.

The catalysed and co-catalysed hydrogen peroxide can be hydrogen peroxide catalysed by homogenous or heterogeneous catalysts, including catalysts selected from the group including but not limited to transition metals, noble metals and breakdown rate control catalysts; and co-catalysed by a Phase Transfer Catalyst (PTC).

The breakdown rate control catalysts include but are not limited to phosphotungstic acid (PTA). The phosphotungstic acid can be formed from sodium tungstate dihydrate ($\text{Na}_2\text{WO}_4 \cdot 2\text{H}_2\text{O}$) and phosphoric acid.

- 10 In one embodiment, the catalyst is a heterogeneous catalyst, such as "Oxy-catalyst" produced by Hydrogen Link, Inc.

The PTC may be selected from the group including but not limited to: quaternary ammonium salts including but not limited to: quaternary ammonium hydrogen sulphates, such as tri-C8-10-alkylmethyl, hydrogen sulfates (e.g. Ultra C, being a proprietary PTC available from and developed by Ultraclean Fuel and PTC Organics); methyltrialkyl($\text{C}_8\text{-C}_{10}$)ammonium chloride (e.g. Adogen® 464 available from Evonik Industries); and N-Methyl-N,N-dioctyloctane-1-ammonium salts such as the chloride (e.g. Aliquat® 336 available from BASF); or equivalent PTC's known to those skilled in the art.

- 20 In one embodiment, the primary oxidant is catalysed and co-catalysed hydrogen peroxide wherein the catalysed and co-catalysed hydrogen peroxide is hydrogen peroxide catalysed by phosphotungstic acid (PTA) comprising sodium tungstate dihydrate and phosphoric acid and co-catalysed with a phase transfer catalyst (PTC) comprising a quaternary ammonium hydrogen sulphate.

- 25 In another embodiment the secondary oxidant is selected from one or more of the group consisting of:

- d) hydroxyl radicals,
- e) liquid ferrate (iron VI),
- f) chlorine dioxide and
- 30 g) hyperfluorous acid/polar solvent.

In yet another embodiment, the hydrocarbon material containing sulphur compounds has a sulphur mass of $>1000\text{ppm}$.

- According to a second aspect, there is provided a process for reducing the sulphur content of a hydrocarbon material containing sulphur compounds, the process comprising:
- 35

a) contacting the hydrocarbon material with one or more primary oxidants to give a primary oxidised hydrocarbon material wherein the primary oxidant is selected from one or more of the group consisting of N-chloroimide, hypobromous acid, hypochlorous acid, electrolyzed oxidizing water and catalysed and co-catalysed hydrogen peroxide, such that the primary oxidant oxidizes sulphur compounds to sulphoxide and/or sulphone compounds;
and/or

b) contacting the hydrocarbon material or primary oxidised hydrocarbon material with a secondary oxidant to give a secondary oxidised hydrocarbon material wherein the secondary oxidant is selected from one or more of the group consisting of hydroxyl radicals, liquid ferrate (iron VI), chlorine dioxide and hyperfluorous acid/polar solvent, such that the secondary oxidant oxidizes sulphur compounds to sulphoxide and/or sulphone compounds;
and

c) contacting the primary and/or secondary oxidised hydrocarbon material with an extractant to allow at least a portion of the sulphoxide and/or sulphone compounds to be extracted into the extractant to give a sulphoxide and/or sulphone stream and a low sulphur hydrocarbon stream;
and

d) contacting the sulphoxide and/or sulphone stream with a tertiary oxidant to give an aqueous sulphite stream and a low sulphur aromatic hydrocarbon stream, wherein the tertiary oxidant oxidises sulphone and/or sulphoxide compounds to sulphite compounds.

In one embodiment according to the second aspect, the catalysed and co-catalysed hydrogen peroxide can be hydrogen peroxide catalysed by homogenous or heterogeneous catalysts, including catalysts selected from the group including but not limited to transition metals, noble metals and breakdown rate control catalysts; and co-catalysed by a phase transfer catalyst (PTC) as defined above.

In a preferred embodiment according to the second aspect, the catalysed and co-catalysed hydrogen peroxide is hydrogen peroxide catalysed by phosphotungstic acid (PTA) comprising sodium tungstate dihydrate and phosphoric acid and co-catalysed by a phase transfer catalyst (PTC) comprising a quaternary ammonium salt, preferably a quaternary ammonium hydrogen sulphate.

In another embodiment according to the second aspect, the catalysed and co-catalysed hydrogen peroxide is hydrogen peroxide catalysed by a heterogeneous

catalyst, such as "Oxy-catalyst" (Hydrogen Link, Inc) and co-catalysed by a phase transfer catalyst (PTC).

In another embodiment of the second aspect, when the primary oxidant is catalysed and co-catalysed hydrogen peroxide as described above, the process includes
5 steps a) and b).

In yet another embodiment of the second aspect, when the primary oxidant is catalysed and co-catalysed hydrogen peroxide as described above, the process includes only step a).

One advantage of an embodiment of the process disclosed herein is its ability to
10 reduce the sulphur content of a range of hydrocarbons which contain a variety of sulphur compounds of varying complexity and resistance to oxidation. An advantage of another embodiment of the process disclosed herein, is the ability to perform a two step oxidation process to oxidise a range of sulphur containing hydrocarbon compounds with varying resistance to oxidation. An advantage of yet another embodiment of the
15 process disclosed herein, is the ability to produce a low sulphur hydrocarbon stream and a low sulphur aromatic stream.

Accordingly, one embodiment of the first and second aspects provides a process for reducing the sulphur content of a hydrocarbon material containing sulphur compounds, the process comprising:

20 a) contacting the hydrocarbon material with one or more primary oxidants to provide a primary oxidised hydrocarbon material such that the primary oxidant oxidizes the sulphur compounds to sulfoxide and/or sulphone compounds, wherein the primary oxidant is selected from one or more of the group consisting of N-chloroimide, hypobromous acid, hypochlorous acid, electrolyzed oxidizing water and catalysed and
25 co-catalysed hydrogen peroxide, and wherein the catalysed and co-catalysed hydrogen peroxide is hydrogen peroxide catalysed by phosphotungstic acid (PTA) and co-catalysed by a phase transfer catalyst (PTC), preferably a quaternary ammonium salt, more preferably a quaternary ammonium hydrogen sulphate;
and

30 b) contacting the primary oxidised hydrocarbon material with a secondary oxidant to provide a secondary oxidised hydrocarbon material wherein the secondary oxidant is selected from one or more of the group consisting of hydroxyl radicals, liquid ferrate (iron VI), chlorine dioxide and hyperfluorous acid/ polar liquid solvent, such that the secondary oxidant oxidizes sulphur compounds to sulfoxide and/or
35 sulphone compounds;
and

c) contacting the primary and/or secondary oxidised hydrocarbon material with an extractant to allow at least a portion of the sulfoxide and/or sulphone compounds to be extracted into the extractant to give a sulfoxide and/or sulphone stream and a low sulphur hydrocarbon stream;

5 and

d) contacting the sulfoxide and/or sulphone stream with a tertiary oxidant to give an aqueous sulphite stream and a low sulphur aromatic hydrocarbon stream, wherein the tertiary oxidant oxidises sulphone and/or sulfoxide compounds to sulphite compounds.

10 Another embodiment of the first and second aspects provides a process for reducing the sulphur content of a hydrocarbon material containing sulphur compounds, the process comprising:

a) contacting the hydrocarbon material with one or more primary oxidants to provide a primary oxidised hydrocarbon material such that the primary oxidant oxidizes the sulphur compounds to sulfoxide and/or sulphone compounds,

15 wherein the primary oxidant is catalysed and co-catalysed hydrogen peroxide and wherein the catalysed and co-catalysed hydrogen peroxide is hydrogen peroxide catalysed by phosphotungstic acid and co-catalysed with a phase transfer catalyst (PTC) comprising a quaternary ammonium salt, preferably a quaternary ammonium hydrogen sulphate;

20 and

b) contacting the primary oxidised hydrocarbon material with a secondary oxidant to provide a secondary oxidised hydrocarbon material wherein the secondary oxidant is selected from one or more of the group consisting of hydroxyl radicals, liquid ferrate (iron VI), chlorine dioxide and hyperfluorous acid/ polar liquid solvent, such that the secondary oxidant oxidizes sulphur compounds to sulfoxide and/or sulphone compounds;

25 and

c) contacting the primary and/or secondary oxidised hydrocarbon material with an extractant to allow at least a portion of the sulfoxide and/or sulphone compounds to be extracted into the extractant to give a sulfoxide and/or sulphone stream and a low sulphur hydrocarbon stream;

30 and

d) contacting the sulfoxide and/or sulphone stream with a tertiary oxidant to give an aqueous sulphite stream and a low sulphur aromatic hydrocarbon stream,

35

wherein the tertiary oxidant oxidises sulphone and/or sulfoxide compounds to sulphite compounds.

Another embodiment of the first and second aspects provides a process for reducing the sulphur content of a hydrocarbon material containing sulphur compounds,

5 the process comprising:

a) contacting the hydrocarbon material with one or more primary oxidants to provide a primary oxidised hydrocarbon material such that the primary oxidant oxidizes the sulphur compounds to sulfoxide and/or sulphone compounds,

10 wherein the primary oxidant is catalysed and co-catalysed hydrogen peroxide and wherein the catalysed and co-catalysed hydrogen peroxide is hydrogen peroxide catalysed by a heterogeneous catalyst (e.g. "Oxy-Catalyst" by Hydrogen Link Inc) and co-catalysed with a phase transfer catalyst (PTC) comprising a quaternary ammonium salt, preferably a quaternary ammonium hydrogen sulphate;

and

15 b) contacting the primary oxidised hydrocarbon material with a secondary oxidant to provide a secondary oxidised hydrocarbon material wherein the secondary oxidant is selected from one or more of the group consisting of hydroxyl radicals, liquid ferrate (iron VI), chlorine dioxide and hyperfluorous acid/ polar liquid solvent, such that the secondary oxidant oxidizes sulphur compounds to sulfoxide and/or

20 sulphone compounds;

and

c) contacting the primary and/or secondary oxidised hydrocarbon material with an extractant to allow at least a portion of the sulfoxide and/or sulphone compounds to be extracted into the extractant to give a sulfoxide and/or sulphone stream and a

25 low sulphur hydrocarbon stream;

and

d) contacting the sulfoxide and/or sulphone stream with a tertiary oxidant to give an aqueous sulphite stream and a low sulphur aromatic hydrocarbon stream, wherein the tertiary oxidant oxidises sulphone and/or sulfoxide compounds to

30 sulphite compounds.

In yet another embodiment of the second aspect, there is provided a process for reducing the sulphur content of a hydrocarbon material containing sulphur compounds, the process comprising the steps of:

35 a) contacting the hydrocarbon material with one or more primary oxidants to provide a primary oxidised hydrocarbon material such that the primary oxidant oxidizes the sulphur compounds to sulfoxide and/or sulphone compounds,

wherein the primary oxidant is catalysed and co-catalysed hydrogen peroxide and wherein the catalysed and co-catalysed hydrogen peroxide is hydrogen peroxide catalysed by phosphotungstic acid and co-catalysed with a phase transfer catalyst (PTC) comprising a quaternary ammonium salt, for example, a quaternary ammonium hydrogen sulphate;

5 c) contacting the primary oxidised hydrocarbon material with an extractant to allow at least a portion of the sulfoxide and/or sulphone compounds to be extracted into the extractant to give a sulfoxide and/or sulphone stream and a low sulphur hydrocarbon stream;

10 and

d) contacting the sulfoxide and/or sulphone stream with a tertiary oxidant to give an aqueous sulphite stream and a low sulphur aromatic hydrocarbon stream, wherein the tertiary oxidant oxidises sulphone and/or sulfoxide compounds to sulphite compounds.

15 In yet another embodiment of the second aspect, there is provided a process for reducing the sulphur content of a hydrocarbon material containing sulphur compounds, the process comprising the steps of:

a) contacting the hydrocarbon material with one or more primary oxidants to provide a primary oxidised hydrocarbon material such that the primary oxidant oxidizes the sulphur compounds to sulfoxide and/or sulphone compounds,

20 wherein the primary oxidant is catalysed and co-catalysed hydrogen peroxide and wherein the catalysed and co-catalysed hydrogen peroxide is hydrogen peroxide catalysed by a heterogeneous catalyst (e.g. "Oxy-Catalyst" by Hydrogen Link Inc) and co-catalysed with a phase transfer catalyst (PTC) comprising a quaternary ammonium salt, for example, a quaternary ammonium hydrogen sulphate;

25 c) contacting the primary oxidised hydrocarbon material with an extractant to allow at least a portion of the sulfoxide and/or sulphone compounds to be extracted into the extractant to give a sulfoxide and/or sulphone stream and a low sulphur hydrocarbon stream;

30 and

d) contacting the sulfoxide and/or sulphone stream with a tertiary oxidant to give an aqueous sulphite stream and a low sulphur aromatic hydrocarbon stream, wherein the tertiary oxidant oxidises sulphone and/or sulfoxide compounds to sulphite compounds.

35

In the above two embodiments, a secondary oxidant, as hereinbefore described in step b), is not used in the process. Only the primary and tertiary oxidant, as hereinbefore described, are used in the process according to this embodiment.

In a third aspect there is provided a process for reducing the sulphur content of a hydrocarbon material containing sulphur compounds, the process comprising:

a) contacting the hydrocarbon material with one or more primary oxidants to provide a primary oxidised hydrocarbon material such that the primary oxidant oxidizes the sulphur compounds to sulfoxide and/or sulphone compounds, wherein the primary oxidant is selected from one or more of the group consisting of N-chloroimide, hypobromous acid, hypochlorous acid, electrolyzed oxidizing water and catalysed and co-catalysed hydrogen peroxide;

c) contacting the primary oxidised hydrocarbon material with an extractant to allow at least a portion of the sulfoxide and/or sulphone compounds to be extracted into the extractant to give a sulfoxide and/or sulphone stream and a low sulphur hydrocarbon stream; and

d) separating the sulfoxide and/or sulphone stream from the low sulphur hydrocarbon stream.

In one preferred embodiment of the third aspect, the primary oxidant is catalysed and co-catalysed hydrogen peroxide.

The catalysed and co-catalysed hydrogen peroxide can be hydrogen peroxide catalysed by homogenous or heterogeneous catalysts, including catalysts selected from the group including but not limited to transition metals, noble metals and breakdown rate control catalysts; and co-catalysed by a Phase Transfer Catalyst (PTC).

The breakdown rate control catalysts include but are not limited to: phosphotungstic acid (PTA). The phosphotungstic acid can be formed from sodium tungstate dihydrate ($\text{Na}_2\text{WO}_4 \cdot 2\text{H}_2\text{O}$) and phosphoric acid.

The PTC may be selected from the group including but not limited to: quaternary ammonium salts including but not limited to: quaternary ammonium hydrogen sulphates, such as tri-C8-10-alkylmethyl, hydrogen sulfates (e.g. Ultra C, being a proprietary PTC available from and developed by Ultraclean Fuel and PTC Organics); methyltrialkyl($\text{C}_8\text{-C}_{10}$)ammonium chloride (e.g. Adogen® 464 available from Evonik Industries); and N-Methyl-N,N-diocetyl octane-1-ammonium salts such as the chloride (e.g. Aliquat® 336 available from BASF); or equivalent PTC's known to those skilled in the art.

In one embodiment of the third aspect, the primary oxidant is catalysed and co-catalysed hydrogen peroxide wherein the catalysed and co-catalysed hydrogen peroxide

is hydrogen peroxide catalysed by phosphotungstic acid comprising sodium tungstate dihydrate and phosphoric acid and co-catalysed with a phase transfer catalyst (PTC) comprising a quaternary ammonium hydrogen sulphate.

In another embodiment of the third aspect, the primary oxidant is catalysed and
5 co-catalysed hydrogen peroxide wherein the catalysed and co-catalysed hydrogen peroxide is hydrogen peroxide catalysed by a heterogeneous catalyst, such as "Oxy-catalyst" (Hydrogen Link, Inc) and co-catalysed by a phase transfer catalyst (PTC).

According to step c) of the third aspect disclosed herein, at least a portion of the sulphoxide and/or sulphone compounds are extracted into an extractant to give a
10 sulphone/sulphoxide stream and a separate low sulphur hydrocarbon stream. The extractant can be a polar extraction solvent selected from the group consisting of acetonitrile, DMF, DMSO, methanol, water, brine and furfural or an ionic liquid (IL). In one embodiment the extraction solvent is acetonitrile.

Optionally, the process according to the third aspect further includes a step of
15 contacting the primary oxidised hydrocarbon material with a secondary oxidant to provide a secondary oxidised hydrocarbon material, hereinafter referred to as step b), wherein the secondary oxidant is selected from one or more of the group consisting of hydroxyl radicals, liquid ferrate (iron VI), chlorine dioxide and hyperfluorous acid/ polar liquid solvent, such that the secondary oxidant oxidizes sulphur compounds to
20 sulphoxide and/or sulphone compounds.

Optionally, the process according to the third aspect further includes a step of contacting the sulphoxide and/or sulphone stream with a tertiary oxidant to give an aqueous sulphite stream and a low sulphur aromatic hydrocarbon stream, hereinafter referred to as step e), wherein the tertiary oxidant oxidises sulphone and/or sulphoxide
25 compounds to sulphite compounds.

Optionally, the process according to the third aspect further includes a step of contacting the secondary oxidised hydrocarbon material formed in step b) with an extractant to allow at least a portion of the sulphoxide and/or sulphone compounds to be extracted into the extractant to give a sulphoxide and/or sulphone stream and a low
30 sulphur hydrocarbon stream.

In one particular embodiment of the third aspect disclosed herein, there is provided a process for reducing the sulphur content of a hydrocarbon material containing sulphur compounds, the process comprising the steps of:

a) contacting the hydrocarbon material with one or more primary oxidants to
35 provide a primary oxidised hydrocarbon material such that the primary oxidant oxidizes the sulphur compounds to sulphoxide and/or sulphone compounds,

wherein the primary oxidant is catalysed and co-catalysed hydrogen peroxide and wherein the catalysed and co-catalysed hydrogen peroxide is hydrogen peroxide catalysed by phosphotungstic acid and co-catalysed with a phase transfer catalyst (PTC) comprising a quaternary ammonium salt, for example, a quaternary ammonium hydrogen sulphate;

5 c) contacting the primary oxidised hydrocarbon material with an extractant such as acetonitrile, to allow at least a portion of the sulfoxide and/or sulphone compounds to be extracted into the extractant to give a sulfoxide and/or sulphone stream and a low sulphur hydrocarbon stream;

10 and

d) separating the sulfoxide and/or sulphone stream from the low sulphur hydrocarbon stream.

In another particular embodiment of the third aspect disclosed herein, there is provided a process for reducing the sulphur content of a hydrocarbon material containing sulphur compounds, the process comprising the steps of:

15 a) contacting the hydrocarbon material with one or more primary oxidants to provide a primary oxidised hydrocarbon material such that the primary oxidant oxidizes the sulphur compounds to sulfoxide and/or sulphone compounds,

wherein the primary oxidant is catalysed and co-catalysed hydrogen peroxide and wherein the catalysed and co-catalysed hydrogen peroxide is hydrogen peroxide catalysed by a heterogeneous catalyst, such as "Oxy-catalyst" (Hydrogen Link, Inc), and co-catalysed with a phase transfer catalyst (PTC) comprising a quaternary ammonium salt, for example, a quaternary ammonium hydrogen sulphate;

20 c) contacting the primary oxidised hydrocarbon material with an extractant such as acetonitrile, to allow at least a portion of the sulfoxide and/or sulphone compounds to be extracted into the extractant to give a sulfoxide and/or sulphone stream and a low sulphur hydrocarbon stream;

and

30 d) separating the sulfoxide and/or sulphone stream from the low sulphur hydrocarbon stream.

In the above two embodiments, a specific primary oxidant is used in the process. The further use of a secondary and/or a tertiary oxidant in the process is optional.

In yet another embodiment of the first, second and third aspect, there is provided a process for reducing the sulphur content of a hydrocarbon material containing sulphur compounds, the process comprising the steps of:

a) contacting the hydrocarbon material with one or more primary oxidants to provide a primary oxidised hydrocarbon material such that the primary oxidant oxidizes the sulphur compounds to sulfoxide and/or sulphone compounds,

5 wherein the primary oxidant is catalysed and co-catalysed hydrogen peroxide and wherein the catalysed and co-catalysed hydrogen peroxide is hydrogen peroxide catalysed by phosphotungstic acid or a heterogeneous catalyst, such as "Oxy-Catalyst" (Hydrogen Link Inc), and co-catalysed with a phase transfer catalyst (PTC) comprising a quaternary ammonium salt, for example, a quaternary ammonium hydrogen sulphate;

10 b) contacting the primary oxidised hydrocarbon material with a secondary oxidant to provide a secondary oxidised hydrocarbon material wherein the secondary oxidant is selected from one or more of the group consisting of hydroxyl radicals, liquid ferrate (iron VI), chlorine dioxide and hyperfluorous acid/ polar liquid solvent, such that the secondary oxidant oxidizes sulphur compounds to sulfoxide and/or
15 sulphone compounds.

c) contacting the primary oxidised hydrocarbon material and/or the secondary oxidised hydrocarbon material with an extractant, such as acetonitrile, to allow at least a portion of the sulfoxide and/or sulphone compounds to be extracted into the extractant to give a sulfoxide and/or sulphone stream and a low sulphur hydrocarbon
20 stream;

d) separating the sulfoxide and/or sulphone stream from the low sulphur hydrocarbon stream; and

e) contacting the sulfoxide and/or sulphone stream with a tertiary oxidant to give an aqueous sulphite stream and a low sulphur aromatic hydrocarbon stream,
25 wherein the tertiary oxidant oxidises sulphone and/or sulfoxide compounds to sulphite compounds.

The primary oxidant oxidises sulphur compounds in the hydrocarbon material to sulfoxides and/or sulphones to give a primary oxidised hydrocarbon material. According to the second aspect and a preferred embodiment of the first and third
30 aspects, the primary oxidant is selected from one or more of the group consisting of N-chloroimide, hypobromous acid, hypochlorous acid, electrolyzed oxidizing water and catalysed/co-catalysed hydrogen peroxide as herein before defined. Generally, the primary oxidant is employed to oxidise the electron rich sulphur compounds as well as sulfides, disulfides and mercaptans. Preferably, the primary oxidant oxidises sulphur
35 compounds with an electron density on the sulphur atom higher than about 5.739.

In one embodiment of the second aspect, the primary oxidant has an oxidation reduction potential (ORP) of up to about 1.55 (1.550mV).

In one embodiment of the first, second and third aspect, the primary oxidant is N-chloroimide. N-chloroimide can be prepared by reaction of sodium hypochlorite, 5 water and an imide, preferably cyanuric acid. More preferably the N-chloroimide is prepared *in situ*, and is prepared as required during the course of the inventive process.

In another embodiment, the primary oxidant is hypobromous acid. Hypobromous acid can be prepared by electrolysis of hydrogen bromide in water, more preferably, it is prepared *in situ* by electrolysis of hydrogen bromide in water. In one 10 preferred embodiment, regeneration of bromine via electrolysis allows for recycling of the primary oxidant.

In another embodiment, the primary oxidant is hypochlorous acid. Hypochlorous acid can be formed by reduction of sodium hypochlorite in water, preferably to provide a FAC (free available chlorine) content of between about 1000 15 ppm and 30000 ppm. Preferably, hypochlorous acid is formed in the presence of acids such as muriatic acid, mild sulfuric or citric acid to achieve a pH level of between about 4.5 and 6.5, this pH range being preferable for the maximum production of hypochlorous acid.

In another embodiment, the primary oxidant is catalysed and co-catalysed 20 hydrogen peroxide. The catalysed and co-catalysed hydrogen peroxide is as defined above.

In one embodiment, the primary oxidant is electrolysed oxidising water. Electrolysed oxidising water can be prepared according to known methods.

The hydrocarbon material containing sulphur compounds is preferably a liquid 25 hydrocarbon material containing sulphur compounds. Examples of preferred liquid hydrocarbon materials containing sulphur compounds include but are not limited to diesel fuels, jet fuel feedstock, natural gas condensate (NGC).

In one embodiment, the hydrocarbon material is contacted with the primary oxidant in at least a stoichiometric amount for the conversion of sulphur compounds to 30 sulphoxide and/or sulphone compounds and thereby provide the primary oxidised hydrocarbon. In another embodiment the amount of primary oxidant is proportionally metered in at a rate equivalent to between 2 moles and 4 moles of oxidant to 1 mol of sulphur, for example, as detected by an on-line Total Sulphur Analyzer.

In one embodiment, the hydrocarbon material is contacted with the primary 35 oxidant at a temperature in the range of about: 20°C-70°C, 50-70 °C, 50-65 °C, 55-65 °C, 60-65 °C, 30-65 °C or 20-40°C and a pressure in the range of about: 20 PSI (140

kPa)-100 PSI (700 kPa), 20 PSI (140kPa)-50 PSI (350kPa), or 30 PSI (210 kPa)-50 PSI (350 kPa).

In one embodiment, the hydrocarbon material is heated in the range of about 30-65°C prior to step a). Preferably, it is introduced into the primary oxidation reactor at a pressure in the range of about 140kPa to 350kPa.

The primary oxidant can be introduced to the primary oxidation reactor at the same time as the hydrocarbon material.

In some embodiments, the primary oxidant is used in the absence of catalysts (such as transition and/or noble metals) or co-catalyst (such as quaternary ammonium salts as Phase Transfer Catalyst (PTC)). In other embodiments, such as when hydrogen peroxide is the primary oxidant, catalysts and co-catalysts are present.

In the first aspect and preferred embodiments of the second and third aspect, the primary oxidised hydrocarbon material is further oxidised using the secondary oxidant to further oxidise any sulphur compounds not oxidised by the first oxidant.

The process according to the second aspect allows the hydrocarbon material to be oxidised by the primary oxidant, the secondary oxidant or both the primary and secondary oxidants depending on the sulphur species present in the hydrocarbon material. In one embodiment, the primary oxidised hydrocarbon material contains both sulphur containing compounds and sulphoxide and/or sulphone compounds. In this embodiment, it may be desirable to further contact the primary oxidised hydrocarbon with the secondary oxidant in order to oxidise the remaining sulphur compounds. This may be required if the hydrocarbon being processed contains more thiophenes and benzothiophenes as these species are resistant to oxidation. Without being bound by theory, this is considered in part to be due to their relatively low electron densities or electron poor or deprived. For instance thiophene in the form of trimethyl benzothiophene, has been found to be very resistant to oxidation.

The primary and secondary oxidants oxidise the sulphur compounds to sulphoxide and/or sulphone compounds to give an oxidised hydrocarbon material.

According to the second aspect and a preferred embodiment of the first and third aspects, the secondary oxidant is selected from one or more of the group consisting of hydroxyl radicals, liquid ferrate (iron VI), chlorine dioxide or hyperfluorous acid/polar solvent.

According to the second and third aspects, the secondary oxidant may be used in addition to and after treatment with the primary oxidant or in place of the first oxidant.

In one embodiment, the primary oxidised hydrocarbon material contains sulphoxide and/or sulphone compounds but no sulphur containing compounds. In this

embodiment, no further oxidation steps to oxidise the sulphur compounds are required. In another embodiment, the secondary oxidant oxidises any sulphur compounds that have not been oxidised by the primary oxidant to sulfoxide and/or sulphone compounds. Generally, a secondary oxidant will be required if the primary oxidant
5 does not quantifiably oxidize the sulphur compounds in the hydrocarbon material.

The secondary oxidant is primarily employed to oxidise sulphur compounds that are relatively electron depleted (i.e. have a low electron density on the sulphur atom). Preferably, the secondary oxidant oxidises sulphur compounds with an electron density on the sulphur atom is ≤ 5.73 .

10 According to the first aspect and a preferred embodiment of the second and third aspects, the secondary oxidant has an oxidation reduction potential (ORP) of ≥ 1550 mV. In one embodiment, the secondary oxidant has an oxidation reduction potential (ORP) ≥ 1700 mV. In another embodiment the ORP of the secondary oxidant is ≥ 1900 mV. In another embodiment, the ORP is in the range of about 1550-2200 mV.
15 The secondary oxidant has a higher ORP than the primary oxidant.

In one embodiment, the secondary oxidant is contacted with the primary oxidised hydrocarbon material or the hydrocarbon material in at least a stoichiometric amount for the conversion of sulphur compounds to sulfoxide and/or sulphone compounds and thereby provide the secondary oxidised hydrocarbon material. In
20 another embodiment, the secondary oxidant is contacted with the primary oxidised hydrocarbon material or hydrocarbon material in a stoichiometric excess of >1 mol oxidant to about 1 mol of sulphur, or about 1 - 3 moles of oxidant to about 1 mol of sulphur, or about 2 - 3 moles of oxidant to about 1 mol of sulphur. The secondary oxidant can be contacted with the primary oxidised hydrocarbon material or the
25 hydrocarbon material at a temperature of less than about 35°C, or in the range of about 15-35°C and at a pressure of less than about 700 kPa, or in the range of about 100-700 kPa; or about 125-350 kPa. In one embodiment contact occurs for a period of time in the range of about 30 seconds to 10 minutes, or about 40 seconds to 5 minutes, or about 1-4 minutes.

30 In one specific embodiment of the first second and third aspect, the secondary oxidant is chlorine dioxide which can be in the form of a stabilised water solution having a chlorine dioxide content in the range of about 3000 ppm (0.3%) to 8000 ppm (0.8%). The chlorine dioxide can be supplied to the reaction at a temperature in the range of about 15-35°C, or about 18-25°C and at a pressure of about 140 kPa to 700
35 kPa.

In another specific embodiment of the first, second and third aspect, the secondary oxidant is hypofluorous acid in a polar solvent including but not limited to acetonitrile. In this embodiment, hypofluorous acid in acetonitrile can be prepared by bubbling a gaseous mixture comprising fluorine and nitrogen into liquid acetonitrile to form the oxidant in the form of an $\text{HOF} \cdot \text{CH}_3\text{CN}$ electrophilic oxidant, wherein the concentration of fluorine mixed with nitrogen does not exceed about 20% by weight, or is in the range of about 15% to 20%, or in the range of about 10% to 15% by weight fluorine blended with the nitrogen. In one embodiment, the secondary oxidant is supplied to a secondary oxidizing reactor at room temperature, or less than about 25°C (77°F), or at about 20°C (68°F), or at about 15°C (59°F) and at a pressure in the range of about 30 PSI (140 kPa) to 100 PSI (700 kPa).

In another embodiment of the first, second and third aspect, the secondary oxidant is hydroxyl radicals. In this embodiment, a stoichiometric amount of the secondary oxidant can be added to secondary oxidation reactor in the range of about 1 minute to 5 minutes, or about 2 minutes to 4 minutes, or about 3 to 3.5 minutes, at a temperature of less than about 25°C (77°F), or at about 25-15 °C, or at about 20°C (68°F), or at about 15°C (59°F) and at pressure in the range of about 30 PSI (140 kPa) to 100 PSI (700 kPa).

In yet another specific embodiment of the first, second and third aspect, the secondary oxidant is Liquid Ferrate VI. In this embodiment, a stoichiometric amount of the secondary oxidant can be added to secondary oxidation reactor and the Liquid Ferrate is produced on site by reaction involving caustic, bleach and ferric chloride. The Liquid ferrate VI can be mixed vigorously with the hydrocarbon material or first oxidised hydrocarbon for a time in the range of about 1 - 5 minutes, or about 2 minutes to 4 minutes, or about 3 to 3.5 minutes at a temperature less than about 25°C (77°F), or in the range of about 25-15 °C, or at about 20°C (68°F), or at about 15°C (59°F) and at pressure in the range of about 30 PSI (140 kPa) to 100 PSI (700 kPa).

Empirical testing has confirmed that the oxidation of sulphur compounds is not appreciably more complete after two oxidation cycles are effected. Accordingly, in a preferred embodiment of the process disclosed herein, it will be most efficient if no more than two oxidation cycles are required as the effective oxidation rate decreases very markedly after two oxidation reactions.

According to step c) of the first, second and third aspects disclosed herein, at least a portion of the sulfoxide and/or sulphone compounds are extracted into an extractant to give a sulphone/sulfoxide stream and a separate low sulphur hydrocarbon stream. In one embodiment, most or all of the sulfoxide and/or sulphone

compounds are extracted into the extractant. The extractant can be in the form of an ionic liquid (IL) or an alternate polar extraction solvent. In one embodiment, the primary and/or secondary oxidised hydrocarbon material is contacted with an ionic liquid (IL) or a polar extraction solvent for a time and under conditions to allow at least a portion of the sulfoxide and/or sulphone compounds to be extracted or absorbed into the extraction solvent or liquid. In one embodiment, the extractant is a polar extraction solvent selected from the group consisting of DMF, DMSO, methanol, water, brine, furfural, acetonitrile. For instance, a liquid/liquid extraction or ion exchange adsorption process can be used to extract the sulphone/sulfoxide compounds.

10 The extractant can be an IL of the general composition Q^+A^- , where Q^+ is a quaternary ammonium or phosphonium cation and A^- is an inorganic or organic anion, selected such that the IL is in a liquid state at the operating temperature and pressure of the process.

Multiple extractions and water washes can be carried out in the process of the first, second and third aspects disclosed herein. In one embodiment, most or all of the sulfoxide and/or sulphone compounds are extracted into an aqueous extractant to give a low sulphur hydrocarbon stream following contact with one aqueous extractant. In another embodiment, most or all of the sulfoxide and/or sulphone compounds are extracted into an aqueous extractant to give a low sulphur hydrocarbon stream following multiple aqueous extractions, i.e following contact with more than one aqueous extractants.

The primary or secondary oxidised hydrocarbon material can be contacted with the extractant either directly after oxidation or optionally after a water washing extraction step.

25 The step of contacting the hydrocarbon material with the oxidant can be conducted with the extractant, concurrently with or after contacting with the extractant.

In one embodiment, a portion of the sulfoxide and/or sulphone compounds can be extracted from the primary oxidised hydrocarbon material after steps a) and from the secondary oxidised hydrocarbon material after step c), to give a sulphone/sulfoxide stream and a low sulphur hydrocarbon stream.

30 According to one embodiment of the first, second and third aspect, the first and/or second oxidised hydrocarbon material obtained from step a) and/or step c) are washed with water.

According to another embodiment of the first, second and third aspect, step c) further includes a water washing step before the sulfoxide and/or sulphone stream and the low sulphur hydrocarbon stream are separated.

The tertiary oxidant oxidises the sulfoxide and/or sulphone compounds to sulphite compounds in step d) of the first and second aspects and a preferred embodiment of the third aspect of the processes disclosed herein. It will be understood that the tertiary oxidant will be of a strength that is able to oxidise the sulfoxide and/or sulphone group of a compound to a sulphite group. In one embodiment, the tertiary oxidant is a caustic solution. The tertiary oxidant can be selected from the group consisting of:

- i) sodium hydroxide,
- ii) potassium hydroxide; and
- 10 iii) hydroxyl radicals.

In other embodiments, oxidation with the tertiary oxidant is carried out in a range of about 40-95°C.

In one embodiment, sodium hydroxide is the tertiary oxidant. Oxidation of the sulphone and/or sulfoxide compounds with sodium hydroxide solution forms aqueous sodium sulphite. The sodium hydroxide solution can be in a concentration of about 30-60%, or about 50%. Preferably, the stoichiometric ratio of sulphone and/or sulfoxide to sodium hydroxide is about 1:1. The oxidation can be carried out at a temperature in the range of about 40-95°C, or about 50-85°C or about 75 °C. In one embodiment, the tertiary oxidant and the sulfoxide and/or sulphone stream are agitated for a period of up to about 12 minutes, or up to about 10 minutes or up to about 8 minutes or about 5 minutes.

In another embodiment, the tertiary oxidant is hydroxyl radicals. Oxidation of the sulphone and/or sulfoxide compounds with hydroxyl radicals forms a sulphite and following addition of water forms sulphuric acid. Preferably, the stoichiometric ratio of hydroxyl radicals to sulphone/sulfoxide is in the range of about 1:1 to 4:1, in one embodiment the stoichiometric ratio is about 2:1, in another it is about 1:1. The oxidation can be carried out at a temperature up to about 75°C, or up to about 70°C, or up to about 65°C, or in the range of about 20°C (68°F) to 50°C (122°F) for a period sufficient to oxidize the sulfoxide/sulphones (SO/SO₂) compounds to sulphite compounds (SO₃). In one embodiment, hydroxyl radicals can be present as components of UV catalysed humid air or catalysed H₂O₂. The tertiary oxidant and the sulfoxide/sulphone rich stream can be agitated for a period in the range of about 10-20 minutes.

In another embodiment, the low sulphur hydrocarbon stream and the low sulphur aromatic compound are combined and recycled as low sulphur hydrocarbon fuel.

In one embodiment according to all the aspects, the sulphur content of the hydrocarbon material is analysed before contact with the first and/or second oxidant using known detectors such as a S-sensitive X-ray Fluorescence detector. In another embodiment, the mass of sulphur is determined. In yet another embodiment, the mass and content of sulphur compounds is determined.

In another embodiment, the sulphite compounds produced by oxidation with the tertiary oxidant are used for further processing.

The process according to the first, second and third aspect may further comprise: e) contacting the low sulphur hydrocarbon stream obtained in step c) with an adsorbent to remove residual sulphur compounds from the low sulphur hydrocarbon stream to provide an ultra low sulphur hydrocarbon stream (or ULSD). In one embodiment the adsorbent is selected from physical or physiochemical adsorbents, preferably Y-zeolite, activated carbon, Cu Impregnated Chabazite, Fuller's Earth and Metal Oxide Framework (MOF).

In another embodiment, following step e) the loaded adsorbent is regenerated/purged using heater N₂, stripping to desorb sulphur compounds from the adsorbent.

The process according to the first, second and third aspect may further include the step of separating the sulphone/sulphoxide stream and the low sulphur hydrocarbon stream produced in step c).

In a preferred embodiment of the first, second and third aspect, the low sulphur hydrocarbon stream is polished to remove any residual sulphur compounds using adsorbents including MOF (Metal Organic Framework) groups including but not limited to Basolite (C₁₈H₆Cu₃O₁₂) – Copper Benzene-1,3,5-Tricarboxylate), Selexsorb Metal Oxide Purification Adsorbent group of adsorbents, CuCl₂MIL-47 MOF, Y-Zeolite, Molecular Imprinted Chitosan, Cu Impregnated Chabazite, Fuller's Earth or Activated Carbon.

In another embodiment of the process of the first, second and third aspects, following step d), the aromatic compound stream is blended with the low sulphur hydrocarbon stream.

The process according to the first, second and third aspect may further include a pre-mixing step before step a).

In a fourth aspect, there is provided a method for regenerating an aromatic and/or aliphatic sulphone and/or sulphoxide compound to a sulphone and/or sulphoxide free aromatic and/or aliphatic compound comprising contacting the aromatic and/or

aliphatic sulphone and/or sulphoxide compound with hydroxyl radicals to form the sulphone and/or sulphoxide free aromatic or aliphatic compound and a sulphite.

In one embodiment, the sulphite is hydrated to sulphuric acid.

In another embodiment the aromatic and/or aliphatic sulphone and/or sulphoxide
5 compound is the sulphoxide/sulphone compound formed in the process according to the first, second or third aspect disclosed herein.

In a fifth aspect, there is provided a method of oxidising a sulphur containing hydrocarbon material to a sulphoxide and/or sulphone containing hydrocarbon material, comprising contacting the sulphur containing hydrocarbon material with a primary
10 oxidant selected from the group consisting of N-chloroimide, hypobromous acid, catalysed and co-catalysed hydrogen peroxide and electrolyzed oxidizing water, wherein the hypobromous acid is prepared *in situ* by electrolysis of hydrogen bromide in water and preferably wherein the hypobromous acid is regenerated and recycled in the process following oxidation of the sulphur containing hydrocarbon material.

15 In one embodiment of the fifth aspect, the hydrogen peroxide is catalysed by homogenous or heterogeneous catalysts, including catalysts selected from the group including but not limited to transition metals, noble metals and breakdown rate control catalysts; and co-catalysed by a Phase Transfer Catalyst (PTC) as disclosed herein according to the first aspect. In one embodiment, the catalyst is PTA as hereinbefore
20 described. In another embodiment, the catalyst is a heterogeneous catalyst, such as "Oxy-catalyst" produced by Hydrogen Link, Inc.

In a sixth aspect, there is provided a method of oxidising a sulphur containing hydrocarbon material to a sulphoxide and/or sulphone containing hydrocarbon material, comprising contacting the sulphur containing hydrocarbon material with a secondary
25 oxidant selected from one or more of the group consisting of hydroxyl radicals, liquid ferrate (iron VI), chlorine dioxide and hyperfluorous acid/acetonitrile.

In one embodiment the hydroxy radicals are produced *in situ* by exposing humid air to TiO₂ catalysed by UV light energy.

In a seventh aspect, there is disclosed use of quaternary ammonium salts as a co-
30 catalyst with catalysed hydrogen peroxide in the oxidation of sulphur compounds in a hydrocarbon material.

In one embodiment of the seventh aspect, the catalysed hydrogen peroxide is hydrogen peroxide catalysed by homogeneous or heterogeneous catalysts, including catalysts selected from the group including but not limited to transition metals, noble
35 metals and breakdown rate control catalysts.

The breakdown rate control catalysts include but are not limited to phosphotungstic acid. The phosphotungstic acid can be formed from sodium tungstate dihydrate ($\text{Na}_2\text{WO}_4 \cdot 2\text{H}_2\text{O}$) and phosphoric acid.

In one embodiment, the catalyst is PTA as hereinbefore described. In another
5 embodiment the catalyst is a heterogeneous catalyst, such as "Oxy-catalyst" produced by Hydrogen Link, Inc.

In another embodiment of the seventh aspect, the quaternary ammonium salts are PTC selected from the group including but not limited to: tri-C8-10-alkylmethyl, hydrogen sulfates (e.g. Ultra C, being a proprietary PTC available from and developed
10 by Ultraclean Fuel and PTC Organics); methyltrialkyl($\text{C}_8\text{-C}_{10}$)ammonium chloride (e.g. Adogen 464 available from Evonik Industries); and N-Methyl-N,N-dioctyloctane-1-ammonium salts such as the chloride (e.g. Aliquat 336 available from BASF).

In an eighth aspect, there is disclosed an apparatus for desulphurising a liquid hydrocarbon material containing sulphur compounds according to the process described
15 in the third aspect, the apparatus comprising:

- a) one or more oxidation reactors for oxidising the liquid hydrocarbon material containing sulphur with the one or more primary oxidants to form the primary oxidised hydrocarbon material;
- b) one or mixers for mixing the primary oxidised hydrocarbon material with an
20 extraction solvent to extract at least a portion of the sulphones/sulphoxides into the extractant and provide a sulphone/sulphoxide containing extractant and a low sulphur hydrocarbon solution;
- c) one or more separators, such as one or more coalescers, for separating the sulphone/sulphoxide containing extractant from the low sulphur hydrocarbon solution,
- 25 and
- d) one or more adsorbents to polish the low sulphur hydrocarbon solution to provide an ultra low sulphur hydrocarbon solution.

In one embodiment, the apparatus is as depicted in Figure 4-6. In another embodiment, the apparatus is as described in Figure 2. In yet another embodiment, the
30 apparatus is as described in Figure 3.

Definitions

By sulphur compound, it will be understood that the compound contains a -S-, -S-S-, Metal=S, C=S or -SH group.

35 By sulphoxide compound, it will be understood that the compound contains a -S(=O)- group.

By sulphone compound, it will be understood that the compound contains a -
S(=O)₂.

By "hydrocarbon material containing sulphur compounds" it will be understood to mean material made up of aliphatic and/or aromatic hydrocarbons that contain
5 sulphur compounds that is to be subject to the process disclosed herein to reduce the sulphur content. It may, hereinafter also be referred to as the "hydrocarbon feedstock", "feedstock" or "feed stream" etc.

By "low sulphur hydrocarbon", as referred to in step c) in the first and second aspects and preferred embodiments of the third aspect described herein, it will be
10 understood to mean that the proportion of sulphur compounds in the hydrocarbon material is lower than the proportion of sulphur compounds in the "hydrocarbon material containing sulphur compounds" as it existed before step a), being before contact with the primary and/or secondary oxidants. In a preferred embodiment an "ultra low sulphur hydrocarbon" or "ULSD" stream is produced from the low sulphur
15 hydrocarbon stream. It will be understood that the ULSD has a lower sulphur content than the "low sulphur hydrocarbon".

The "low sulphur hydrocarbon stream" may contain sulfoxide and/or sulphone compounds in varying amounts depending on the degree of their removal following aqueous extraction.

20 The phrase "sulfoxide and/or sulphone stream" as referred to in step c) in the first and second aspects and preferred embodiments of the third aspect described herein, will be understood to mean any amount of sulfoxide and/or sulphone obtained following aqueous extraction of the oxidised hydrocarbon material. It will be appreciated that the "stream" obtained from a first extraction of an oxidised
25 hydrocarbon material may contain more sulfoxide and/or sulphone than subsequent streams obtained following multiple extractions of the same oxidised hydrocarbon material.

By "low sulphur aromatic hydrocarbon", as referred to in step d) in the first and second aspects and preferred embodiments of the third aspect of the invention, it will
30 be understood to mean that the proportion of sulphur compounds in the aromatic hydrocarbon material is lower than the proportion of sulphur compounds in the "hydrocarbon material containing sulphur compounds" as it existed before step a), being before contact with the primary and/or secondary oxidants. It may, hereinafter, also be referred to as the "low sulphur aromatic" or in a preferred embodiment, "ultra
35 low sulphur aromatic hydrocarbon" or "ULS Aromatics" wherein the level of sulphur is lower than that in the "low sulphur aromatic"..

ULS Aromatics typically refers to a level of PAH (poly nuclear aromatics) of <5% by volume in Japan, Australia and most of Europe with the exception of Sweden which has a maximum limit of <3 %. In the USA particularly California the total aromatic concentration is 10% by volume whilst in most US states the limit is substantially higher.

Brief Description of Drawings

Figure 1 shows an elementary flow diagram of a preferred embodiment of the process disclosed herein.

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Figure 2 shows a general scheme for the process disclosed herein according to a preferred embodiment of the second aspect using a primary oxidant.

Figure 3 shows a general scheme for the process disclosed herein according to a preferred embodiment of the first or second aspect using a primary and secondary oxidant.

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Figure 4 shows a general scheme for the feed preparation stage for the process disclosed herein according to a preferred embodiment of the third aspect of the invention.

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Figure 5 shows a general scheme for the oxidation stage for the process disclosed herein according to a preferred embodiment of the third aspect of the invention.

Figure 6 shows a general scheme for the separation and adsorptions stage for the process disclosed herein according to a preferred embodiment of the third aspect of the invention.

25

Key to Figures 4-6

PIT - Pressure Indicating Transmitter.

FIT - Flow Indicating Transmitter

TIT - Temperature Indicating Transmitter

LIT - Level Indicating Transmitter

DPIT - Differential Pressure Indicating Transmitter

AIT - Analyzing Indicating Transmitter (Sulphur Analyzer)

35

VFD - Variable frequency drive

M – Motorised

HS Diesel – diesel containing Sulphur

PTC – Phase transfer catalyst

5 PTA – Phosphotungstic acid

ACN – Acetonitrile

Detailed Description of Embodiments

In one embodiment, the process disclosed herein uses an oxidation philosophy
10 combined with a further process which transforms the sulfoxides and/or sulphones to
sulphur-free aromatic hydrocarbons which can remain in the ultra low sulphur
hydrocarbon stream if sulphur free aromatics are able to be blended into the ultra low
sulphur hydrocarbon stream and do not breach maximum aromatics specifications thus
enabling the aromatic hydrocarbon to be blended with the ultra low sulphur
15 hydrocarbon stream. However if aromatic limits are reached, the separated ultra low
sulphur aromatics can be sold as a valuable low sulphur aromatic hydrocarbon stream.

This renders possible, the production of ultra low sulphur hydrocarbon such as
diesel (ULSD) containing aromatic hydrocarbon, or optionally a separate ULSD stream
in addition to an ultra low sulphur aromatics stream. Accordingly, in one embodiment,
20 the process disclosed herein is capable of providing a useable side stream containing in
addition to sulphur free aromatic hydrocarbon, a separate stream of aqueous salts
and/or sulphuric acid, thereby no or minimal HC (hydrocarbon) components are lost.

It will be appreciated that if the separated aromatic hydrocarbon is blended back
with the ultra low sulphur hydrocarbon stream (ULSD), no hydrocarbon loss is
25 experienced, however the ULSD will contain aromatics, some of which may be
undesirable and indeed may require removal to comply with future and even present
specifications imposing maximum total aromatics and/or maximum polyaromatics
content of ULSD.

According to one embodiment of the process disclosed herein, sulfoxide
30 and/or sulphones may be extracted from the oxidized hydrocarbon stream using
sulfoxide/sulphone extraction techniques thereby producing a low aromatic ULSD
stream in addition to a sulfoxide/sulphone stream. Such sulfoxide/sulphone
extraction techniques include, but are not limited to, "liquid/liquid" extraction using
polar solvents, "distillation" or "adsorption" using ion exchange techniques or a
35 combination of techniques. Such techniques are well known and understood by those
skilled in the art.

The extracted sulfoxide/sulphone stream can be treated to produce only low sulphur aromatic hydrocarbon and aqueous salts or sulphuric acid. This embodiment does not expose the complete oxidized hydrocarbon stream to the sulphone/sulfoxide conversion process, just the extracted sulphone/sulfoxide stream. The low sulphur aromatic stream can be used as a high value feedstock in the petrochemical industry. If specifications allow, this sulphur-free aromatic stream can be blended back into the ULSD stream. The salts can be used as a value added proposition, in much the same manner as the elemental sulphur produced by the desulphurization of light hydrocarbons using the well known and accepted combination of HDS and Claus processes.

A synoptical overview of one embodiment of the process disclosed herein is provided below. The stages as described are in functional order. Several embodiments of this basic process are described in more detail later. The process according to one embodiment comprises the following cascading stages:

- 1) First stage oxidation of hydrocarbon material containing electron rich sulphur compounds using N-chloroimide, Electrolyzed Oxidizing Water, catalyzed and co-catalysed hydrogen peroxide (as herein before described), hypochlorous acid or Hypobromous Acid as the primary oxidant or first stage oxidant.
- 2) Water wash oxidized hydrocarbon followed by organic/aqueous phase separation and extraction of polar oxidized sulphur compounds using polar liquid extraction solvent in a liquid/liquid extraction or ion exchange adsorption process.
- 3) Second stage oxidation using higher oxidation strength oxidants, either Hydroxyl Radical, Liquid Ferrate (Iron VI), or Hypofluorous Acid/Acetonitrile as the secondary oxidant. According to the second aspect disclosed herein, this second oxidation step may not be required and is dependent on the mass and species of sulphur in the feedstock (hydrocarbon material).
- 4) Water wash oxidized hydrocarbon followed by organic/aqueous phase separation and extraction of polar oxidized sulphur compounds using polar liquid extraction solvent in a liquid/liquid extraction or ion exchange process.
- 5) Separate oxidized hydrocarbon material (containing sulfoxides/sulphones) from said polar liquid extraction solvent using Vacuum Flash Distillation or equivalent techniques such as intense centrifuging for achieving said separation. This separation is typically used when using solvent extraction, however when using ion exchange adsorption, recovery of extracted compounds and regeneration of media is achieved by processes known and accepted by those skilled in the art.

6) Tertiary Oxidation of the separated oxidized hydrocarbon material sulphur compounds (containing sulphoxides and/or sulphones) to form two phases as a consequence of said oxidation. Said oxidation may be achieved through further oxidation of sulphoxides/sulphones to sulphites⁻ using a tertiary oxidant selected from sodium hydroxide or hydroxyl radicals to produce sodium sulfite (Na_2SO_3), water and sulphur-free aromatic compounds when sodium hydroxide is used as the tertiary oxidant. When hydroxyl radicals are used for said tertiary oxidant, the sulphoxide/sulphone is oxidized to the sulphite⁻ and hydrated to produce sulphuric acid (H_2SO_4) and sulphur free aromatic compounds. The separation of sulfides and otherwise lost hydrocarbon compounds (aromatics/aliphatics) provides a system to enable either the addition of sulphur free aromatic compounds back to the Ultra Low Sulphur Hydrocarbon stream or optionally provide sulphur free aromatic hydrocarbon compounds for use in industry, enabling a value addition to the owner of the said desulphurized hydrocarbon.

15

Oxidation and Oxidants

Oxidation of Sulphur Compounds using primary (Stage 1) and secondary (Stage 2)

Oxidants

The process disclosed herein for reducing the sulphur content of a hydrocarbon material containing sulphur compounds, includes oxidation of sulphur containing compounds using one or more active oxidizers, being the first and/or second oxidants.

Embodiments of the process disclosed herein cater for a spectrum of feed stream sulphur compounds ranging from disulfides, and mercaptans, to the more challenging organosulphur compounds such as heterocyclic sulphur-containing compounds being thiophene, benzothiophene (BT), dibenzothiophene (DBT), 4-methyl-dibenzothiophene (MDBT), 4,6-dimethyl-dibenzothiophene (DMDBT) and methyl-dibenzothiophene. In one embodiment, a diverse range of feedstock comprising a total sulphur content ranging up to > 20,000 ppm can be treated.

According to the disclosure herein, the primary oxidant will typically oxidize the electron rich sulphur compounds, as well as sulfides, disulfides and mercaptans which typically can allow oxidation of in excess of 50% of total feed stream sulphur. Accordingly, a consideration of the variation of mass and species of the sulphur containing compounds in the feedstock will be beneficial in determining whether use of the primary and/or secondary oxidant is required. This is an important attribute of the process disclosed herein, leading to increased flexibility of desulphurization capability of the process.

According to the first aspect, the primary oxidant has an oxidation reduction potential of up to 1550 mV and the secondary oxidant has an ORP of >1.55 .

According to the second aspect, the process allows flexibility in oxidation with regard to which oxidant is used in relation to whether a primary and/or secondary
5 oxidant is used.

In one embodiment of the first and third aspect and according to the second aspect, the primary oxidizer includes at least one member selected from the group consisting of:

- a) N-chloroimide,
 - 10 b) hypobromous acid,
 - c) electrolyzed oxidizing water
 - d) Hypochlorous acid
 - e) Catalysed and co-catalysed hydrogen peroxide
- and the secondary oxidant is selected from one or more of the group consisting of:
- 15 f) ferrate (Iron VI),
 - g) hypofluorous Acid,
 - h) chlorine dioxide,
 - i) hydroxyl radicals.

In another embodiment of the first and third aspect and the second aspect of the
20 process disclosed herein, the primary oxidant typically is employed to oxidize the higher electron density compounds of sulphur (electron rich sulphur compounds), such as DMDBT and DBT, which are very amenable to exchanging or surrendering electrons which are readily absorbed by oxygen being subsequently substituted to the sulphur atom of the hydrocarbon molecules. This produces oxidized sulphur molecules
25 in a two stage reaction; first reaction being sulphur oxidized to sulfoxide followed by the second reaction; that being sulfoxide oxidized to sulphone.

In certain embodiments, the choice of oxidants will be governed by factors such as the total sulphur content and the distribution and amounts of the various sulphur compounds in the feed stream and demographics of location. The physical location of
30 the plant has a considerable effect on the cost of transport if oxidizers which are not generated on site and need to be transported to a remote location, for example. These factors impact Op-Ex overheads.

If sulphur content is >1000 ppm of which there is a high percentage of benzothiophenes, it is unlikely that the primary oxidant alone will quantifiably oxidize
35 said sulphur compounds. However the processes disclosed herein provide flexibility to treat a wide range of mass and species of sulphur.

The secondary oxidant is used to oxidize residual sulphur compounds which are relatively electron depleted and thus require a stronger oxidant or having higher electronegativity thereby being more capable of oxidizing such recalcitrant sulphur compounds.

- 5 Some feed streams have more difficult sulphur components to oxidise, more so than the aforementioned electron rich sulphur compounds. In order to oxidise more electron poor (low electron density) sulphur compounds which may be present in the hydrocarbon material, stronger oxidants, represented by the secondary oxidants are required. Defined as difficult is the comparative electron density on the sulphur atom, 10 whereas, the electron density decreases in the following order; DMDBT> DBT> BT.

- If the feed stream contains a large percentage of thiophenic compounds, the secondary oxidant, such as hydroxyl radical or Liquid Ferrate (Iron VI), will be required in addition to or in place of the primary oxidant. Electrolyzed oxidizing water can be a particularly useful option if the sulphur compounds are more sulfides, 15 disulfides, mercaptans and high electron density organosulphur species.

The processes disclosed herein also incorporate several other options for the secondary oxidant. The second stage oxidant can also be stabilized hypofluorous acid or Liquid Ferrate (Iron VI).

- The consideration of each plant's logistics and various locations including 20 transport costs, dictate that if sodium hypochlorite or electrolyzed oxidizing water are used as the primary or secondary oxidants, the sodium hypochlorite or electrolyzed oxidizing water be generated on site using electrolysis of a brine solution technology known to those skilled in the art. In a preferred embodiment, the concentration of Free Available Chlorine (FAC) ranges from about 1% through to 14%. *In situ* oxidant 25 generation may be advantageous as it allows a continual production of N-chloroimide oxidant which is the combination of sodium hypochlorite/water and cyanuric acid. This combination produces a relatively efficient oxidation media capable of oxidizing thiols and most disulfide compounds commonly found in hydrocarbon streams such as middle distillate, fuel oil and light fractions. In yet another embodiment, the processes 30 disclosed herein encompass the use of a bromide oxidant, that being hydrobromic acid at concentration up to 60%, more typically 48%. The hydrobromic acid in this oxidant is electrolysed which as a consequence converts the bromide ion to bromine which when reacted with water, produces the active oxidant, hypobromous acid.

Catalysed and co-catalysed hydrogen peroxide

As indicated above, the catalysed and co-catalysed hydrogen peroxide can be hydrogen peroxide catalysed by homogenous or heterogeneous catalysts, including catalysts selected from the group including but not limited to transition metals, noble
5 metals and breakdown rate control catalysts (or decomposition catalyst); and co-catalysed by a Phase Transfer Catalyst (PTC).

In one embodiment, the breakdown rate control catalysts (or decomposition catalyst) include but are not limited to phosphotungstic acid (PTA). The phosphotungstic acid can be formed from sodium tungstate dihydrate ($\text{Na}_2\text{WO}_4 \cdot 2\text{H}_2\text{O}$)
10 and phosphoric acid.

In another embodiment the catalyst is a heterogeneous catalyst, such as "Oxy-catalyst" produced by Hydrogen Link, Inc.

Typical PTC's are known to those skilled in the art and may be used as a co-catalyst in the process disclosed herein. The PTC may be selected from the group
15 including but not limited to: quaternary ammonium salts including but not limited to quaternary ammonium hydrogen sulphates, such as tri-C8-10-alkylmethyl, hydrogen sulfates (e.g. Ultra C, CAS No 355009-64-2) and methyltrialkyl($\text{C}_8\text{-C}_{10}$)ammonium chloride (e.g. Adogen® 464 available from Evonik Industries) and N-Methyl-N,N-dioctyloctane-1-ammonium salts such as the chloride (e.g. Aliquat® 336 available from
20 BASF); or equivalent PTC's known to those skilled in the art.

Ultra C ($\text{C}_8\text{H}_{17}\text{-C}_{10}\text{H}_{21}$)₃NCH₃⁺HSO₄⁻, (CAS No 355009-64-2) can be prepared by modifying a chlorine based Adogen® compound (e.g. 464) and replacing the Cl with HSO₄. This can be achieved according to known techniques. The inventors have found that this modified PTC provides a marked increase in the efficacy of the PTC in
25 the sulphur oxidation reaction when compared with using chlorine based PTC's such as Adogen® and Aliquat®.

In one preferred embodiment, the primary oxidant is catalysed and co-catalysed hydrogen peroxide wherein the catalysed and co-catalysed hydrogen peroxide is hydrogen peroxide catalysed by phosphotungstic acid and co-catalysed with a phase
30 transfer catalyst (PTC) comprising a Quaternary Ammonium Hydrogen Sulphate.

The present inventors have found that when hydrogen peroxide is used as a primary oxidant, then a catalyst and a co-catalyst are required to ensure quantitative oxidation of all sulphur compounds. In one embodiment, PTC is used as the co-catalyst when the process disclosed herein uses catalysed hydrogen peroxide as the
35 oxidant. In another embodiment, phosphotungstic acid (PTA) is the catalyst. In

another embodiment, a heterogeneous catalyst, such as "Oxy-catalyst" produced by Hydrogen Link, Inc is the catalyst.

In relation to preparing PTA for use in the process disclosed herein, the present inventors have also found that changing the ratio between sodium tungstate dehydrate
5 and phosphoric acid effects the oxidation of the sulphur containing compounds. Specifically, small increases in phosphoric acid has been found to aid qualitative sulphur oxidation. Without being bound by theory, the inventors believe that this is due to the additional protons which aids in electron exchange process (oxidation).

The inventors have found that without a co-catalyst such as PTC, the amount of
10 hydrogen peroxide needs to be increased dramatically to the point that it is not viable to use. The inventors have found that even using about 10-20 times the stoichiometric amount of hydrogen peroxide and repeating the oxidation cycle up to 5 times did not quantitatively oxidise the sulphur compounds.

Without being bound by theory, the inventors believe that without the oxygen
15 transfer attributes afforded by a quaternary ammonium hydrogen sulphate PTC, e.g. Ultra C, the reaction is not as efficient as oxygen migration between the organic and aqueous phase is kinetically limited without using PTC, resulting in excessive use of Hydrogen Peroxide and excessively long reaction time. The quaternary ammonium hydrogen sulphate PTC, e.g. Ultra C, provides an efficient oxygen mass transfer at the
20 interface of the aqueous and organic layer.

N-chloroimide

N-chloroimide can be produced by reacting sodium hypochlorite mixed with water and stabilized with an imide, such as cyanuric acid, succinimide, acetamide and
25 piperidine. In one embodiment, the imide used is cyanuric acid. The sodium hypochlorite can be in a concentration range of from about 3% to 17.5% by weight, or from about 3% to 12% by weight, or from about 5% to 10% by weight.

The preparation of this oxidant is based on the premise that sodium hypochlorite reacts with imides such as cyanuric acid, succinimides and acetamide, to produce N-
30 chloroimide. The said oxidant uses cyanuric acid as the imide in this invention, however any imide is suitable for N-chloroimide. The oxidant action in this invention is proposed as follows:

-Sodium Hypochlorite reacts with the selected imide in the aqueous phase to produce
35 N-chloromide, which transfers to the organic phase.

-N-chloroimide oxidizes the sulphur compounds to produce sulfoxides and sulphones.

The N-chloroimide is prepared using the following recipe:

Sodium Hypochlorite @ 12.5% concentration = 0.1553 mols

5 Cyanuric Acid = 0.0052 mols.

The above oxidant was used to oxidize sulphur in a 1 gallon sample of diesel containing 500 ppm of sulphur. It is also noted that the recipe components may differ from those stated above and still produce a functional oxidant and therefore the
10 invention using this recipe is not limited to the stated recipe.

Hypobromous Acid

According to the present invention, hypobromous Acid may be generated by either of two methods: i) Electrolysis of Hydrobromic Acid thereby producing bromine
15 to which is added water to produce Hypobromous Acid; or ii) by reacting Hydrobromic Acid with water and Sodium Hypochlorite.

i) Electrolysis of Hydrobromic Acid

The production of hypobromous acid can be achieved by electrolysis of
20 hydrogen bromide in water. It is known that the electrolysis of hydrogen bromide results in the transformation of the bromide ions to bromine which in the presence of water produces hypobromous acid. This technique is the preferred method of production of said hypobromous acid according to the process disclosed herein. This production method provides the ability to minimize the consumption of hydrobromic
25 acid, because the bromide ion which is produced as a result of oxidation of the sulphur, is continuously electrolyzed by using standard electrolysis equipment, thereby forming bromine. Said manufacturing technique using electrolysis is well known to those skilled in the art.

In one preferred embodiment, electrolyzed hydrobromic acid is prepared by
30 passing hydrobromic acid at 48% concentration through a Bromination Cell, whereby the electrolysis action transforms the Bromide ions to Bromine. Such cells are widely available and known to those skilled in the art. The Bromine produced at the anode of said cell is reacted with water to the point of saturation. The oxidant produced is hypobromous acid. As a result of oxidation of sulphur compounds the hypobromous
35 acid is reduced to Bromide ions which are subsequently electrolysed as the cycle to

produce hypobromous acid is reinitiated. This process is described herein as the *in situ* production of hypobromous acid.

Accordingly, in one embodiment, hypobromous acid is prepared *in situ* by electrolysis of hydrogen bromide in water, wherein regeneration of bromine via electrolysis allows for recycling of the primary oxidant. In this embodiment, bromine is regenerated following oxidation of the sulphur containing hydrocarbon compound and reduction of the hypobromous acid to bromide ions which are then available for further electrolysis to form bromine and recycling in the process.

ii) Hydrobromic Acid with water and Sodium Hypochlorite

This alternate strategy used to generate hypobromous acid is less preferred as the component chemicals in the oxidant are sacrificial. The major component chemical is sodium hypochlorite in the range of about 5% to 12.5% concentration mixed into a solution of hydrobromic acid at about 48% concentration and water and mixed until a pale yellow solution is achieved and a pH of 7 indicating that almost 95% - 100% of the solution is hypobromous acid. This methodology remains an optional technique in the process disclosed herein for producing hypobromous acid, however the lack of ability to regenerate the oxidant (sodium hypochlorite) presents a cost of operation penalty. In this methodology, the oxidation of the bromide ion is carried out using Sodium Hypochlorite instead of using electrolysis to achieve the production of hypobromous acid.

The following recipe and procedure may be used according to one embodiment of the invention in the preparation of hypobromous acid:

-Hydrobromic Acid @ 48% concentration = 52.37 grams

Water = 7,132 mls

-Sodium Hypochlorite @ 12.5% concentration = 246.16 grams.

The hypobromous solution recipe may be used to oxidize sulphur in a 1 gallon sample of diesel containing 500 ppm of sulphur. It is prepared by adding the said amount of water to a beaker containing said amount of hydrobromic acid whilst stirring continuously for up to 2 minutes. To this solution is added said amount of sodium hypochlorite, however this amount can vary depending on the colour and pH of the resultant solution. The optimum colour is a pale yellow and an optimum pH is between 6.8 and 7. After the preparation of this oxidant solution, it must be used within 5 minutes or less, preferably within 3 minutes of its preparation. It is also noted that the

recipe components may differ from those stated above and still produce a functional oxidant and therefore the invention using this recipe is not limited to the stated recipe.

Hydroxyl Radicals

5 Hydroxyl radicals are chosen as a secondary oxidant due to its higher oxidation strength which is required to oxidize electron depleted sulphur compounds.

Hydroxyl radicals can be generated by passing humidified air preferably saturated, through a UV carrier catalysing titanium dioxide or similar catalyst. Such generators are now available and are known to those skilled in the art of advanced
10 oxidation techniques.

In one embodiment, hydroxyl radicals are produced by the action of photolysis of humid air; said photolysis preferably being achieved by the radiation of humid air with UV light with an emission spectrum between 185 and 254 to 385 nm in conjunction with titanium dioxide (TiO₂/UV).

15 According to one embodiment, hydroxyl radicals are prepared on site using a hydroxyl generator.

In preferred embodiments, the generation of said hydroxyl radicals is done locally and as close as possible to the entry point of the oxidation reactor. To mitigate the risk of hydroxyl radical disassociation prior to entry to the oxidation reactor, the
20 alternative option in this invention is to generate said hydroxyl radicals within the reactor. In one embodiment, the hydroxyl radicals may be generated by methods known by those skilled in the art of advanced oxidation process techniques. This can be achieved by using visible light with wave length from about 400 nm to 700 nm and adding visible light catalyst to the hydrocarbon such that light energy activates said
25 catalyst thereby producing said hydroxyl radicals as oxidant. Visible light catalysts may be required because photon energy supplied by UV light is absorbed by any aromatics in the liquid hydrocarbon. This occurs in the UV light spectrum at wavelengths up to 380 nm, and the remaining UV portion of light up to 400 nm will provide inefficient and insufficient activation energy to use in such application.

30 In one embodiment, the method of generation is via UV/TiO₂ catalytic conversion of air containing moisture (humid air). Relative Humidity is preferred to be in the range of about 30% to 90%, more preferably about 40% to 80%, most preferably about 55% to 70%.

In one embodiment, the hydroxyl radicals are generated *in situ* by reacting
35 humid air with titanium dioxide (TiO₂) catalysed by UV light with a wave length in the range of from about 185 nm - 385 nm, or 254 -385 nm, and in an hydroxyl radical

generator, said technique known to those skilled in the art of advanced oxidation processes. The amount of hydroxyl radical used is preferably based on between 2.1 and 3 moles of hydroxyl radicals to oxidize 1 mol of sulphur. This stoichiometry is found to vary empirically and whilst not wishing to be bound by theory, it is supposed that the stoichiometry will vary according to the amount of oxidisable compounds and pH of the feedstock.

As noted above, hydroxyl generation may also be achieved by other techniques recognized by those skilled in the art of advanced oxidation processes (AOP), such as catalysing hydrogen peroxide with Fe^{++} compounds or UV radiation of Ozone or by reacting hydrogen peroxide with ozone, such as those methods listed below:

$\text{O}_3/\text{H}_2\text{O}_2/\text{UV}$

O_3/UV

$\text{H}_2\text{O}_2/\text{UV}$

$\text{H}_2\text{O}_2/\text{O}_3$

In a preferred embodiment, the Hydroxyls are produced using a proprietary UV chamber in which Ti/O_2 coated air baffles were exposed to said UV light through which ambient air at about 70% humidity was passed at a rate of 2 SCFM. The flow calculation was based on the conversion of humidity in the air being about 70% thereby producing sufficient radicals to oxidize about 500 ppm of sulphur in the feed stream hydrocarbon. A stoichiometric rate of about 2 moles of oxidant to about 1 mol of sulphur was used as the basis of the amount of hydroxyls to be used to oxidize the sulphur at a feed rate of about 1 gallon/minute.

Electrolyzed Oxidizing Water

In one preferred embodiment, the electrolyzed oxidizing water is prepared off site and supplied by two manufacturers, using electrolytic techniques known to those skilled in the art. The electrolyzed oxidizing water samples used in oxidation trials ranged from ORP of 700 to 1200 and pH from 2.5 to 6.5. Trials were carried out using a volume ratio of 1:1 liquid hydrocarbon to electrolyzed oxidizing water in 1.5 gallons of liquid hydrocarbon. Reaction at ambient temperature was allowed to proceed for 15 minutes.

Stabilized Hypofluorous Acid

The secondary oxidant may be hypofluorous acid stabilized in a polar solvent such as acetonitrile. Stabilised hypofluorous acid in acetonitrile is the strongest electronegative compound in which a combination of fluorine and nitrogen is mixed.

Preferably, the concentration of fluorine mixed with nitrogen does not exceed 20% by weight, preferably 15% to 20% more preferably 10% to 15% by weight, with the balance being nitrogen. In one embodiment the ratio of fluorine to nitrogen can vary between a mixture of 10% fluorine in 90% nitrogen and 20% fluorine and 80% nitrogen. This gaseous mixture is added to acetonitrile which stabilizes the oxidant. More specifically, the oxidant is prepared by bubbling the reduced fluorine concentration gaseous mixture comprising fluorine and nitrogen into liquid acetonitrile to form $\text{HOF} \cdot \text{CH}_3\text{CN}$ electrophilic oxidant.

Hypo-fluorous acid mixed and stabilized in acetonitrile is described in the writings by its pioneer Shlomo Rozen. It was discovered by Rozen et al that this stabilized hypo-fluorous acid in Acetonitrile solution thereby producing a stable solution of $\text{HOF} \cdot \text{CH}_3\text{CN}$, has the best ability to oxidize numerous compounds where Acetonitrile acted as an oxygen transfer agent. The oxidizing power of this solution is not dissolved fluorine and it is not the source of electrophilic fluorine, but is actually the source of an electrophilic oxygen atom. It is therefore known that the oxidant is a complex between the very unstable HOF hypo-fluorous acid and therefore not very useful, and aqueous acetonitrile. The complex comprises HOF mixed with 1 mole equivalent of acetonitrile. The acetonitrile solvent complex producing the above referenced oxidant, contains water at a minimum content in Acetonitrile of 10%.

According to the present invention, hypo-fluorous acid is preferably prepared according to the following recipe:

For 1 gallon of diesel containing 500 ppm of sulphur, the following recipe was used
Fluorine @ 20% in Nitrogen = 0.000228 moles (0.00865 grams)

Acetonitrile @ 90% and water @ 10% = 1 mol equivalent of HOF.

Mixtures of fluorine/nitrogen are readily available from commercial suppliers such as Air Products and Linde, however the preferred methodology for production of hypo-fluorous acid is to use on site fluorine generators as manufactured and supplied by companies such as Linde.

Liquid Ferrate (Iron VI).

The secondary oxidant liquid ferrate (Iron VI) can be used alone or in conjunction with chlorine dioxide, preferably in gas phase and at a concentration of up to 10% in air or Nitrogen. In a preferred embodiment, liquid ferrate (Iron VI) is generated on site using a proprietary process. The liquid ferrate Generator is used in the

same manner as other liquid oxidants and at the same reaction conditions and changed stoichiometric conditions; that being the oxidation stoichiometry varies to accommodate the Fe IV oxidizing capacity of 2200 mV where Ferrate is reacted in an oxidation reactor at a rate of about 0.67 mols of Ferrate per 1 mol of sulphur for a time
5 of less than about 5 minutes at a temperature of up to about 25°C at a pH in the range of about 7 to 8. Pressure conditions do not vary from those of optional secondary oxidants.

Gaseous Chlorine Dioxide

10 The secondary oxidant can be chlorine dioxide preferably as gas diluted to <10% concentration in air or nitrogen. In one embodiment, the gaseous chlorine dioxide is produced on site using chlorine dioxide generators known to those skilled in the art. Chlorine dioxide, is considered to be a relatively strong oxidant due to its available 5 electrons which form the basis of oxidation caused by electron transfer and
15 subsequent oxygen substitution on the sulphur molecules. In one embodiment, the chlorine dioxide stoichiometry used is as follows:

For oxidation of a 1 gallon sample of diesel containing 500 ppm sulphur;
Chlorine Dioxide = 0.0129 mol.

20

Detailed Description of specific embodiment

In one embodiment of the process disclosed herein for reducing the sulphur content of a liquid hydrocarbon material containing sulphur compounds, the process comprises:

- 25
- At least one oxidation step initially, optionally followed by a second oxidation step comprising rapid mixing of the hydrocarbon material with a primary and optionally a secondary oxidant as hereinbefore described, in at least a stoichiometric amount for a time and under conditions sufficient to convert sulphur compounds to a sulfoxide and/or a sulphone and thereby produce
30 oxidized-sulphur-containing-hydrocarbon;
 - at least one extraction step preferably using a flow through magnetic filter with a magnetic field of at least 11,000 Gauss, after said oxidation steps. Said magnetic filtration attracts polar sulfoxides/sulphones thereby substantially extracting polar compounds from the hydrocarbon stream. An additional
35 polishing step following said magnetic filtration comprising contacting any remaining oxidised-sulphur-containing-hydrocarbon with an Ionic Liquid (IL)

- or aqueous polar extraction solvent such as Acetonitrile or γ -butyrolactone (GBL) or by contacting said oxidized sulphur compounds through adsorption columns loaded with with ion exchange media, MOF (Metal Organic Framework) such as Basolite® ($C_{18}H_6Cu_3O_{12}$ —Copper Benzene-1,3,5-Tricarboxylate), Selexsorb® Metal Oxide Purification Adsorbent group of adsorbents, CuC_{12} MIL-47 MOF, Zeolite, Molecular Imprinted Chitosan, Fullers Earth, Elko or Activated Carbon. Said contact is required for a time and under conditions sufficient to allow at least any remnant portion of the oxidized sulphur to be extracted into the IL or aqueous extraction solvent or adsorbed by ion exchange material or adsorption media as described. Said contact with either extraction solvent or adsorption will extract remnant polar compounds to give loaded IL or loaded aqueous extraction solvent or ion exchange/adsorption columns, and hydrocarbon of reduced sulphur content;
- separating the loaded IL or γ -butyrolactone, acetonitrile loaded aqueous extraction solvent or adsorbed ion exchange media from the hydrocarbon of reduced sulphur content to give hydrocarbon of reduced sulphur content.

It is possible that when IL is used as the optional polar liquid extraction solvent and the loaded IL is separated from the hydrocarbon of reduced sulphur content, remnants of IL may still be left in the hydrocarbon of reduced sulphur content which may be undesirable in some cases. This only pertains to the use of IL as the polar extraction solvent, however the typical extraction and polishing of polar compounds can be Ion Exchange/Adsorption media whilst liquid extraction solvent options in the present invention include Acetonitrile or γ -butyrolactone

Accordingly, a preferred embodiment of the process disclosed herein may further comprise:

- at least one water wash/polish step comprising contacting the hydrocarbon of reduced sulphur content with water for a time and under conditions sufficient to allow any remaining extraction solution in the hydrocarbon of reduced sulphur content to be absorbed by the water; and
- separating the water from the hydrocarbon to give a hydrocarbon of reduced sulphur content.

The hydrocarbon material can be a liquid hydrocarbon material. Examples of liquid hydrocarbon materials include diesel, fuel oil, jet fuel feedstock, natural gas condensate, kerosene, naphthalene, vacuum gas oil and fuel oil.

The amount of oxidizer can be in a near stoichiometric amount for the
5 conversion of sulphur compounds to sulfoxides and/or a sulphones, the theoretical amount being 2 mols of oxidant per mol of sulphur. In one embodiment, about two to four mol equivalent of oxidiser is added per mol equivalent of sulphur. Greater excess of oxidizer is typically unnecessary and not economically desirable. In this embodiment, the process comprises two oxidation steps. The first oxidation step is used
10 to oxidize the electron rich sulphur compounds, whilst the second oxidation step is required to oxidize electron deprived sulphur compounds.

After said first oxidation step, water washing and sulfoxide/sulphone extraction follows as per the following description. The substantially sulphur free hydrocarbon stream which has undergone the first stage oxidation, water wash which is
15 not required if hydroxyl radicals are used for said oxidation process, and extraction, is then exposed to the second stage oxidation step, water washing and extraction. After each oxidation/water wash and extraction stage, the aqueous and organic phases are separated using coalescence, OSN membrane (organic solvent nanofiltration) or similar phase separation techniques known to those skilled in the art.

20 The process disclosed herein may also optionally comprise a pre-mixing step prior to the first oxidation stage, in which the hydrocarbon material and oxidizer are fed into a static mixer prior to rapid mixing in the Agitated Column, Cavitation or Shear Film type reactors.

The rapid mixing of the hydrocarbon material and oxidizer can be carried out by
25 contacting both organic and aqueous/gaseous phases in an Agitated Column, Cavitation or Shear Film Reactors, with residence time of up to 15 minutes. Rapid mixing is achieved by up to five impeller stages within the column. The working principles and design of these type mixer/reactors are well known by those skilled in the art. This mixing causes the oxidant to react due to electron exchange. The electron rich sulphur
30 compounds exchange electrons with the oxidant causing an oxygen substitution on the sulphur thereby oxidizing the sulphur molecule.

Whilst not being bound by the theory the apparent initial oxidation reaction in stage one oxidation reaction is very quick and stage one occurs when atomic oxygen is bonded to the sulphur compounds due to the release of an electron from the sulphur
35 compounds to the first stage oxidant. Without being bound by theory, the inventors believe that oxidation rate, more specifically electron transfer, is dependant upon the

relative electron status of the sulphur compounds and the relative strength of the oxidant.

Rapid mixing of liquid hydrocarbon and oxidant phases is provided by PI (Process Intensification) reactors such as Film Shear, Membrane Contactor, Ultrasonic or Cavitation Reactors or by Counter/Cocurrent Agitation Column or equivalent Reactors at temperatures in the range of about 20°C (68°F) to 70°C (158°F) and pressure in the range of about 140 kPa (20 PSI) to 350 kPa (50 PSI), that is able to be achieved in the said type reactors, results in oxidation of the sulphur compounds in the hydrocarbon material to proceed in the absence of an oxidation transfer facilitator (PTC – Phase Transfer Catalyst) or a catalyst required when using some prior art oxidants. Catalysts are required to control the decomposition rate of oxidant, thereby allowing sufficient time to achieve contact and oxidation. Whilst mass contact between the oxidant and organic phase is necessary neither of the oxidants used in the first stage oxidation, requires additional catalysts, with the exception of the combination hydrogen peroxide/phosphotungstic acid/Phase Transfer Catalyst. This rule also applies to the second stage oxidation process using the second stage oxidants encompassed in this invention.

It will be appreciated that the pressure, temperature and reactor shaft speed sufficient to oxidize the sulphur in compounds will vary with the sulphur compounds present in the hydrocarbon feedstock. Refractory electron depleted sulphur compounds that may be present in the feedstock include but are not limited to, thiophenes, benzothiophenes, alkylated benzothiophenes, dibenzothiophene and sterically hindered alkylated dibenzothiophenes. Rapid mixing in the reactor at temperatures in the order of about 20°C (68°F) - 70°C (158°F) and pressure in the range of 140 kPa (20 PSI) - 350 kPa (50 PSI) are generally suitable. Reactor shaft speed controlled by VFD (Variable Frequency Drive) of between 300 and 2400 RPM are also suitable at these temperatures and pressures.

The process disclosed herein includes one or more extractions with an Ionic Liquid (IL) or an alternate extraction solvent. The extraction solvent may be brine or water and is preferably water. The pH level of the extraction water may vary between 6.5 and 7.5. The oxidized-sulphur-containing-hydrocarbon may be contacted with an IL or other polar extraction solvents, such as Acetonitrile or previously identified extraction solvents either directly after oxidation or optionally after a water extraction step. The hydrocarbon may be subject to multiple IL or Acetonitrile extractions and multiple water washes.

The step of contacting the hydrocarbon material with the primary and/or secondary oxidant can be conducted prior to contacting with the extraction solvent. However if the feedstock hydrocarbon has high olefin content, the extraction solvent can be contacted with the feedstock hydrocarbon, prior to the oxidation stage. This is
5 primarily to lower the amount of oxidant, which is required due to the diene content, as such components tend to scavenge the oxidant prior to the sulphur being oxidized. This is not normally a problem when treating diesel, either straight run or cracked, but in some Transmix hydrocarbon, this could be a possibility.

When the hydrocarbon material comprises naphtha or a gasoline fraction or
10 other fractions which contain dienes, the step of contacting the hydrocarbon material with the oxidant may be conducted after an initial extraction of the naphtha or other hydrocarbon fractions with an ionic liquid or other polar extraction solvent such as Acetonitrile in order to selectively remove dienes which may otherwise deactivate or impede the oxidation step.

15 The extraction solvent can be an IL of the general composition Q^+A^- , where Q^+ is a quaternary ammonium or phosphonium cation and A^- is an inorganic or organic anion, selected such that the IL is in a liquid state at the operating temperature and pressure of the process. More specifically, the ionic liquid can have a Q^+ cation selected from an alkyl pyridinium cation, an alkyl pyrrolidinium cation, an alkyl
20 piperidinium cation, a di-alkyl imidazolium cation, a tri-alkyl imidazolium cation, a trialkyl piperazinium cation, a tetra-alkylphosphonium, a tetra-alkylarsonium, a tetra-alkylantimonium and a tetra alkyl ammonium cation, and a A^- anion selected from the group consisting of a halide anion, nitrate anion, alkylsulfate anions, alkylsulfonate anions, alkylsubstituted aryl sulfonates such as the p-toluene sulfonate anion or the
25 perfluorinated derivatives of these anions, a alkylphosphosphate anion, a alkylphosphonate anion, a alkylphosphinate anion or the per fluorinated alkyl derivatives of these phosphorus based anions, carboxylate anions or the perfluorinated carboxylate anions, a thiocyanate anion, a hexafluorophosphate anion, a tetrafluoroborate anion, dicyanamide anion, a bis(trifluoromethanesulfonyl)imid anion, a
30 halogenoaluminate anion, an organohalogenoaluminate anion, and mixtures thereof.

Preferably, the IL is selected so it has a miscibility gap when in contact with the hydrocarbon phase sufficient to minimise undesired losses of hydrocarbon from the hydrocarbon phase into the ionic liquid phase and losses of the IL extraction solvent into the hydrocarbon phase. It is also preferable that the selected ionic liquid has a
35 miscibility gap when in contact with the hydrocarbon phase sufficient to minimise settling times for phase separation and dispersion of the ionic liquid into the

hydrocarbon phase. It is further preferable that the IL is selected in a manner which allows for a maximum solubility of unoxidized and oxidized sulphur compounds and other contaminants of the hydrocarbon phase such as organonitrogen compounds in reduced and oxidized form.

5 Alternate polar solvents such as Acetonitrile, Dimethyl Fumerate (DMF), Dimethyl Sulfoxide (DMSO), Furfural or Methanol are suitably polar and may be used. The major drawback of this last group of polar extraction solvents is that with the exception of Acetonitrile, they are more difficult to regenerate. The other drawback of strong polar extraction solvents is that the aromatics of which the said sulphur is a
10 portion, are removed as the complete molecule. As an example, dibenzothiophene sulphur is oxidized, therefore polarized by the results of oxidation which converts said sulphur to dibenzothiophene sulfoxide and/or dibenzothiophene sulphone. The extraction process removes the dibenzothiophene sulphone completely. The process disclosed herein negates this problem by incorporating an additional processing step
15 which separates the aromatic hydrocarbon from the oxidized sulphur, thereby producing a stream of substantially low sulphur aromatic hydrocarbon and a stream of aqueous sodium sulfite or sulphuric acid, depending on the choice of tertiary oxidant. If hydroxyl radicals is the oxidant used, the separated sulphone (SO_2) will be oxidized to SO_3 and hydrated to form sulphuric acid, however if a caustic (NaOH) solution is used,
20 sodium sulphite will be produced.

The sulphoxide/sulphone extraction from oxidized hydrocarbon may be conducted at temperatures ranging from 30 °C (86 °F) to 100°C (212 °F) and pressure ranging from atmospheric to 50 psi (350 kPa). For removal of more complex sulphur compounds, more elevated temperatures and pressures may be beneficial. Extraction
25 into water may, for example, be conducted up to the boiling point of water at a given pressure. A person skilled in the art would appreciate that for a volatile hydrocarbon, such as a natural gas condensate, an increase in pressure will be required under elevated temperatures to keep the NGC in the liquid phase.

The ratio of hydrocarbon to extraction solvent can be about 10:1 or higher, or
30 about 8:1, or about 5:1. Smaller ratios are also viable; however, with smaller ratios the cost of the extraction solvent for the process will be commensurately higher.

The process of the present disclosed herein is suitable for reducing the sulphur content of a range of hydrocarbon materials including natural gas condensates, light oils, diesel hydrocarbon, kerosene and naphtha, reconstituted hydrocarbon from waste
35 oil, jet fuel, fuel oil and products of coal gasification and liquefaction. The process has been found to be highly effective when used on hydrocarbons from actual oil refinery

streams. Such hydrocarbons contain a variety of sulphur compounds of varying complexity and resistance to oxidation, depending on the source. Sulphur compounds identified and successfully treated in NGC and diesel streams are identified in Sulphur speciation documents displayed later in this disclosure. This is in strong contrast to
5 laboratory hydrocarbon model compositions which may include only limited selected sulphur compounds and where the limited selected composition of hydrocarbons impacts on the effectiveness of the process.

The extraction solvents that can be used in embodiments of the process disclosed herein, either IL or other nominated polar solvents, can be separated and
10 regenerated from the S-compounds in a simple manner by distillation techniques, or via OSN membrane technologies thus avoiding large volume waste streams and also allows for economic operation.

The process disclosed herein can include an additional extraction stage which is used to polish any minor amounts of sulphur which has not been quantitatively
15 oxidized and extracted. In one embodiment an adsorption stage is incorporated in which sulphur molecules are physically or physically/chemically adsorbed into the adsorbent surface. Such techniques are known to those skilled in the art of adsorption. A variety of adsorbents applies to this invention including GAC (Granular Activated Carbon) Zeolite, Cu Impregnated Chabazite, Fuller's Earth, Molecular Imprinted
20 Chitosan and Molecular Sieves such as the range of Selexsorb® by BASF or their equivalents and the very efficient variety of MOF's (Metal Oxide Frameworks) such as the Basolite® range of MOF's by BASF or their equivalents. In a preferred embodiment of this invention MOF type adsorbents are preferred due to their superior adsorbance capacity which is some 6 to 8 times higher than Zeolite or Activated
25 Carbon.

Substantially lowered sulphur containing liquid hydrocarbon which has been treated using the aforementioned oxidation and extraction process is passed through said adsorbent column, whereby one column is actively adsorbing whilst the other column is undergoing stripping of adsorbed sulfur species. Said stripping is achieved
30 using Nitrogen under vacuum and heated to between 100°C (212°F) and 200°C (392°F). Such stripping and regenerating techniques are well known by those skilled in the art.

It is recognized that in the oxidation process that the sulphur molecule undergoes oxidation of the sulphur atom and produces sulphoxides and/or sulphones as a result. It is then recognized that the polar extraction or adsorption stages remove the
35 complete molecule of oxidized sulfur thereby removing minor amounts of hydrocarbon (HC). This potential HC is relative to the amount of sulfur in the hydrocarbon feed to

be desulphurized. For example Dibenzothiophene ($C_{12}H_8S$) is oxidized to Dibenzothiophene Sulphoxide ($C_{12}H_8SO$) and Dibenzothiophene Sulphone ($C_{12}H_8SO_2$) wherein this complete molecule is extracted or adsorbed from the liquid hydrocarbon stream. It is desirable to further recover the HC component of said sulphone molecule to avoid excessive losses of hydrocarbon, more particularly relevant when feed streams to be desulphurized have ever increasing amounts of sulphur in said streams.

In one embodiment of the process disclosed herein, an extra processing stage may be incorporated to recover the HC component of the sulphoxide and/or sulphone. For example for said dibenzothiophene ($C_{12}H_8S$), the $C_{12}H_8$ may be recovered as a low sulphur aromatic component and depending on total aromatic level as specified, said component can be either blended back with the ultra low sulphur stream or be available as a valuable low sulphur aromatic.

An important feature of the process disclosed herein is the additional stage whereby said sulphoxides and/or sulphones are further oxidized by either sodium hydroxide or Hydroxyl Radicals. The sulphoxide/sulphone stream recovered via the extraction and/or adsorption processes, can be reacted with Sodium Hydroxide solution at a concentration, of about 45% to 55%, or about 49% to 52%. The inventors have found that at a sulphone to Sodium Hydroxide volumetric ratio of about 1:1 and at a temperature in the range of about 45°C (113°F) to 75°C (167°F), more or about 50°C (122°F) to 65°C (149°F), or about 55°C (131°F) to 60°C (140°F), being agitated for a period (residence time) of about 12 minutes, or about 10 minutes, or up to about 8 minutes, produces up to almost quantitative removal of the sulphur in the form of aqueous sodium sulfite.

As an alternate method of recovery of sulphoxides/sulphones, hydroxyl radicals can be used. Hydroxyl radicals as used in aforementioned second stage oxidant, may be reacted with said sulphoxides/sulphones at a molar ratio of 1 to 4 moles of hydroxyl radical to 1 mole of sulphone. The preferred stoichiometry is 2 moles of hydroxyl radicals to 1 mole of sulphoxide/sulphone. If sulphoxide is being oxidized the higher stoichiometry will apply. Said reaction is carried out in a reactor as described in the oxidation reaction, but reaction is slow unless optional catalysts are used. Said reaction can take about 10 to 20 minutes at temperature up to about 75°C, or about 70°C, or about 65°C. The addition of water produces sulphuric acid, where the (SO/SO_2) component of sulphoxides/sulphones is oxidized to SO_3 , thereby forming sulphuric acid upon hydration.

Therefore in at least one embodiment, the process of the present invention for the reduction of S-levels in liquid HC (hydrocarbons) may be operated in a simple and economically viable manner with very low and easy to handle waste streams.

5 Detailed Description of specific embodiment according to third aspect

A process for desulphurizing a Transmix/Diesel feed (fractionated diesel from transmix feed) according to the third aspect may employ a processing facility comprising i) a feed preparation stage, ii) an oxidation stage and iii) a separation and adsorption stage. Such a facility may process 1500 B/Day (63,000 Gallons/Day).
10 Although no practical processing limit exists, it is envisaged that the highest capacity will be up to 15,000 B/Day (630,000 Gallons/Day). An example of such a three stage processing facility is shown in Figures 4-6.

In one embodiment according to the third aspect disclosed herein there is provided a process for desulphurizing a Transmix/Diesel feedstock, the process
15 comprising three major process steps:

- 1) Oxidation of sulphur compounds in the feedstock using Hydrogen Peroxide in conjunction with Phosphotungstic Acid and UltraC Phase Transfer Catalyst as hereinbefore described (Ultra C is a proprietary transfer catalyst of Ultraclean Fuel). The oxidized diesel and aqueous phases are separated via a coalescer (diesel/water
20 coalescer) and the oxidized diesel phase is then subjected to the subsequent sulphone extraction step as described in step 2 below. Figure 5 outlines a preferred embodiment for this oxidation step.
- 2) Extraction of "sulphones" using liquid/liquid extraction, wherein the polar extractant is Acetonitrile. The Acetonitrile/sulphone solution is separated from the hydrocarbon
25 after this extraction via a coalescer (Diesel/ACN primary coalescer). After this separation the substantially sulphur free hydrocarbon is then subjected to a final "polish" as described in step 3 below. The separated loaded Acetonitrile (acetonitrile loaded with sulphones) is then centrifuged (ACN/sulphone centrifuge) where the sulphones are removed from the Acetonitrile which is subsequently recycled. The
30 sulphones are gravity fed to a storage tank for disposal. Figure 6 depicts a separation unit and outlines a preferred embodiment for this step. Although in this particular embodiment the sulphones are not subjected to a tertiary oxidation stage, such a step is optional.
- 3) After the "sulphones" are extracted, the substantially sulphur free diesel is then
35 subject to the "polishing" stage, wherein any remnant sulphones or water are removed using an "Adsorbent" in a column. In this embodiment, the adsorbent is "Attapulgate"

or broadly termed adsorbent Fullers Earth. Any of the adsorbents described hereinbefore can be used, but in the commercial sense, the Fullers Earth (Attapulgate) has been found to be fiscally more preferred as well as being readily available from Georgia USA. Figure 6 depicts an adsorption unit and outlines a preferred embodiment
5 for this step.

In this embodiment the feed stock has a low sulphur mass and does not warrant the additional stage of using a tertiary oxidation step to convert sulphones to low sulphur aromatic compounds and sulfite solution. The low sulphur mass is due to the low sulphur concentration in the feed and the relatively low diesel throughput of this
10 unit. However it is envisaged that on subsequent higher throughput units or units which are supplied with higher concentration of sulphur compounds, that the tertiary oxidation stage will be employed.

Modes for Carrying out the Invention

15 The process disclosed herein will now be further described by way of embodiments which are intended to be illustrative only and not restrictive.

Figure 2

Figure 2 shows a general scheme for one embodiment of the process disclosed
20 herein. In this embodiment, initial sulphur content of a hydrocarbon feedstock is measured (Sulphur Analyser A), item 1 on Figure 2. The hydrocarbon feedstock is heated, if required and prior to delivery to the process battery limit to a temperature in the range of about 30°C (86°F) to 65°C (149°F) and introduced at a pressure in the range of about 140 kPa (20 PSI) to 350kPa (50 PSI) into the primary oxidation reactor
25 item 2. The primary oxidant may be either of the oxidants:

N-chloroimide
Hypobromous Acid
Electrolysed Oxidising water
Catalyzed and co-catalysed Hydrogen Peroxide or
30 Hypochlorous Acid

as hereinbefore described.

Either of the primary oxidants (stage 1 oxidant) as described above is introduced at the same time as the liquid hydrocarbon material and at a temperature in the range of about 20 °C (68 °F) to 30°C (86°F). The amount of introduced oxidant is proportionally
35 metered in at a rate equivalent to about 2 moles to 4 moles of oxidant to 1 mol of sulphur as detected by the on-line Total Sulphur Analyzer (A) item 1 on Figure 2. This

oxidant is sufficient to oxidise the sulphur compounds in the hydrocarbon feedstock to sulphoxides and/or sulphones. The said oxidizer may be introduced to an agitated column, or Film Shear Reactor or Membrane Contactor Device or equivalent reactor 2 on Figure 2. The reactor residence time is designed to be in the range of about 100
5 seconds to 380 seconds, in some cases about 80 seconds to 320 seconds, and in other case preferably about 60 seconds to 300 seconds.

After mixing the hydrocarbon and oxidant, the resultant oxidation reaction occurs in said reactor 2, and the hydrocarbon/sulphone solution is introduced to a separator item 3 as displayed on Figure 2. This separator which can be either a
10 coalescing or centrifugal or electrostatic type, separates the water which has been released from said reactor. Water is the aqueous component of oxidants as described previously, however when hydroxyl radicals are used as the oxidant, this aqueous component is the residual humidity contained in the air and is up to 85% of the moisture, which is not converted into to Hydroxyls in the aforementioned on site
15 hydroxyls generator. If any other aforementioned primary oxidant is used, the water contained in each of those oxidant is separated in the same manner, but it will be appreciated that the amount of water coalesced from the oxidized hydrocarbon, will vary according to the stoichiometry ratios and water content of the oxidant.

The sulphones are created by the oxidation of sulphur compounds, this being
20 achieved essentially by the action of atomic oxygen bonding to sulphur to form the sulphone. This process is afforded in a two step dynamic reaction, which is described above.

The sulphone laden hydrocarbon is then introduced at a temperature in the range of about 30°C (86°F) to 65°C (149°F) and at a pressure in the range of 140 kPa (20 PSI)
25 to 350kPa (50 PSI) to an agitated column, or Film Shear Reactor or Membrane Contactor Device or equivalent reactor 4 on Figure 2, where water is introduced at temperatures in the range of about 30°C (86°F) to 65°C (149°F) to polish out any residual oxidant. By volume, the amount of water can range from about 50% to 100% of the volume of hydrocarbon. The reactor residence time is designed to be in the range
30 of about 5 seconds to 90 seconds, in some cases about 10 seconds to 30 seconds, and in other cases about 5 seconds to 20 seconds.

The water washed hydrocarbon is then introduced to separator 5 on Figure 2. This separator which can be either a coalescing or centrifugal or electrostatic type separates the water from the liquid hydrocarbon exiting reactor 4 which can contain
35 very small amounts of muriatic/citric acid, from the sulphone laden hydrocarbon.

The substantially water free sulphone laden hydrocarbon exiting separator 5 on Figure 2, is then introduced to reactor 6 on Figure 2, where the polar extraction solvent is also introduced. The sulphone laden hydrocarbon is introduced at a temperature in the range of about 30°C (86°F) to 65°C (149°F) and at a pressure in the range of about 140 kPa (20 PSI) to 350kPa (50 PSI), where the polar extraction solvent is introduced at temperatures in the range of about 30°C (86°F) to 65°C (149°F) to extract or absorb the polar oxidized sulphur compounds or sulphones. The extraction solvent by volume can range from 20% to 75% of the volume of hydrocarbon. For economic reasons this amount is to be kept to a minimum expected to be circa 30% to 35%. The reactor residence time is designed to be in the range of about 25 seconds to 90 seconds, in some cases about 20 seconds to 30 seconds, and in other cases about 15 seconds to 20 seconds.

Following the sulphone extraction process accomplished in reactor 6, the sulphone stream which is embedded in the polar extraction solvent, is separated from the substantially sulphur free hydrocarbon via separator 7 on Figure 2. This separator may be, for example, either a coalescing or centrifugal or electrostatic type.

Following the separation of the sulphone rich extraction stream from the substantially sulphur free hydrocarbon, the sulphone rich stream may be distilled in the distillation unit 14 on Figure 2. Distillation, nano filtration, membrane contactor or RO techniques may be used to recover the extraction solvent and provide a concentrated sulphone stream. The distillation and separation techniques are well known to those skilled in the art, and distillation characteristics will be determined by the selected extraction solvent's boiling point.

The substantially sulphur free hydrocarbon stream exiting separator 7 on Figure 2 is then introduced to reactor 8 on Figure 2. The sulphone extracted hydrocarbon is introduced at a temperature in the range of about 30°C (86°F) to 65°C (149°F) and at a pressure in the range of about 140 kPa (20 PSI) to 350kPa (50 PSI), where any residual polar extraction solvent is washed out from the hydrocarbon. Water is introduced to reactor 8 on Figure 2 at temperatures in the range of about 30°C (86°F) to 65°C (149°F) and at a pressure in the range of about 140 kPa (20 PSI) to 350kPa (50 PSI) to polish any extraction solvent remaining in the sulphone extracted hydrocarbon stream exiting from separator 7. The wash/polish water by volume can range in an amount of 20% to 75% of the volume of hydrocarbon. The reactor residence time is designed to be in the range of about 25 seconds to 90 seconds, in some cases about 20 seconds to 30 seconds, and in other cases about 15 seconds to 20 seconds.

Following the water washing and hydrocarbon polishing process accomplished in reactor 8 on Figure 2, the hydrocarbon phase is introduced to separator 9 on Figure 2, where the Ultra Low Sulphur Hydrocarbon is separated from the polishing water to exit separator 9 on Figure 2 as treated and sulphur free hydrocarbon. The polishing water is separated and becomes used water. The sulphur free hydrocarbon exiting separator 9 on Figure 2 is then subjected to a polishing stage, which removes any sulfones which may have been left in the water washed hydrocarbon exiting reactor 8 on Figure 2.

The polishing stage consists of two adsorbent laden columns items 10 and 11 on Figure 2. One column is in "adsorption" mode whilst the other is in "desorption" mode. In adsorption mode the sulphur free hydrocarbon is directed to the column designated at that instant as being in adsorption mode, which is charged with media consisting of either of the following adsorbents;

Y-Zeolite

Activated Carbon

MOF (Metal Organic Framework) adsorbents such as but not restricted to $\text{CuCl}_2\text{MIL-47}$ (Material of Institute Lavoisier) or BASF product line of Basolite® C300 ($\text{C}_{18}\text{H}_6\text{Cu}_3\text{O}_{12}$), Cu impregnated Chabazite or Fullers Earth.

The adsorbent material acts as a physiochemical extraction system in which any remaining sulphur compound, whether oxidized or not oxidized, is adsorbed into the adsorbent media's structure. The preferred adsorption cycle is 24 hours, after which the adsorbent must undergo desorption via the injection of N_2 at a temperature sufficient to vaporize and strip the adsorbed sulphur compounds under a vacuum. The temperature is above the boiling point of any retained sulphur compound. This can exceed about 250°C (482°F) at atmospheric pressure but under vacuum will be substantially lower temperature as will be appreciated by those skilled in the art. The hydrocarbon is redirected to the other identical column which at that time is in adsorption mode whilst the previous adsorption mode column switches to desorption mode. The desorption cycle is designed to be exposed to the N_2 stripping or desorption mode for up to about 4 hours, more preferably about 3 hours, most preferably about 2 hours after which said column is in a standby mode awaiting for the cyclic change back to adsorption mode. During the adsorption cycle on both columns 10 and 11, the hydrocarbon stream exiting said columns is a sulphur free hydrocarbon and if said hydrocarbon is a diesel cut, the resultant exit stream will be ULSD (ultra low sulphur diesel).

If the hydrocarbon exiting from either column 10 or column 11 has not satisfied the sulphur reduction target as measured by the on line Total Sulphur Analyzer A item

15 on Figure 2 installed at the treated hydrocarbon process exit, the “off specification” hydrocarbon stream will be automatically diverted to the primary oxidation reactor 2 on Figure 2, for reprocessing.

Purged or stripped sulphur species and N₂ exiting either column 10 or column 5 11, depending on which column is in desorption mode, is cooled to a temperature nominally about 50°C (122°F) via conventional heat exchanging in heat exchanger item 12 on Figure 2. This cooled stream exiting the heat exchanger item 12 is directed to a degasser membrane or coalescer item 13 on Figure 2, where separated N₂ is vented or recycled and sulphur compounds (typically sulfoxides and/or sulphones) are directed to Tertiary oxidation.

Tertiary oxidation is carried out in reactor item 16 on Figure 2. Said reactor is identical to aforementioned oxidation reactors. The sulfoxide/sulphone stream which is the combination of stripped sulphur compounds from adsorption columns 10 and 11 on Figure 2 and residue resulting from the distillation or separation of the extraction 15 solvent from the sulphones in the distillation unit 14 on Figure 2, is introduced to reactor 16 on Figure 2. It is introduced at temperatures in the range of about 30°C (86°F) to 65°C (149°F) and at a pressure in the range of about 140 kPa (20 PSI) and 350kPa (50 PSI). Introduced to reactor 9 is also a caustic solution at a concentration of about 5% to 70%. This is introduced at temperatures in the range of about 40°C (104°F) 20 to 80°C (176°F) and at a pressure in the range of about 140 kPa (20 PSI) to 350kPa (50 PSI). This stage of the process is very important and is used to separate the sulphur free aromatic hydrocarbon component of the sulphone from the sulphone component. The sulphone component is converted to Sodium Sulfite solution (Na₂SO₃ + H₂O) per the following chemistry:



The sulphur free aromatic hydrocarbons designated as “R” in the aforementioned chemistry resulting from the reaction in reactor 16 is introduced to separator 17 on Figure 2 where the aromatic hydrocarbon components are separated from the sodium sulfite solution. This separator is preferably either a coalescing or 30 centrifugal or electrostatic type or equivalent membrane separation device.

The ultra low sulphur (ULS) aromatic stream exiting separator 17 on Figure 2, is introduced to reactor 18 on Figure 2 at temperatures in the range of about 40°C (104°F) to 80°C (176°F) and at a pressure in the range of about 140 kPa (20 PSI) to 350kPa (50 PSI). Water is preferably introduced simultaneously into reactor 18 at temperature in 35 the range of about 40°C (104°F) to 80°C (176°F) and at a pressure in the range of about 140 kPa (20 PSI) to 350kPa (50 PSI). The residence time in this reactor is in the range

of about 20 seconds to 60 seconds, preferably about 15 seconds to 30 seconds. This stage is added to water wash the aromatics stream, thereby polishing any residual caustic out of the aromatics stream.

The water washed aromatics stream exiting reactor 18 is then introduced to separator 19 on Figure 2, where residual caustic solution is removed, thereby producing ultra low sulphur aromatics and a low concentrate sodium sulfite raffinate. The water washed aromatic stream is a potentially valuable by-product with uses in multiple industrial applications, known to those skilled in the art. Most importantly, there is very low loss of valuable aromatics hydrocarbons and the sulphur is not in the form of high availability elemental sulphur, but in a sodium sulfite solution, which could be dehydrated if required.

If particular locations do not have onerous limitations on either or both Total Aromatics or PAH, the sulphur free aromatics can be blended back into the Ultra Low Sulphur Hydrocarbon stream exiting from adsorption columns 10 and/or 11 on Figure 2.

Oxidation using catalysed and co-catalysed hydrogen peroxide

In one embodiment according to the first and second aspect of the process described herein, only a primary oxidant is used. In one preferred embodiment, the primary oxidant is a catalysed and co-catalysed hydrogen peroxide, preferably hydrogen peroxide catalysed by phosphotungstic acid resulting from a mixture of Sodium Tungstate Dihydrate and Phosphoric Acid and co-catalysed by a PTC, preferably Ultra C.

Oxidative desulphurisation is performed at slightly above atmospheric conditions (about 60-65°C) using a mixture of hydrogen peroxide, tungstate to regulate the decomposition of the hydrogen peroxide and phosphoric acid to protonate the diesel (so that it is slightly acidic) and PTC for oxidation efficiency due to the oxygen transfer from the aqueous phase to the organic phase. After oxidation the diesel is sent to a 2 phase separator as illustrated in Figure 2 Item 3, where the diesel phase is separated via coalesce from the second phase consisting of water, tungstate/phosphoric acid (PTA) and PTC. The water and tungstate are then separated from the PTC via centrifuge thereby regenerating the PTC. The water and tungstate has the water/ tungstate ratio reduced by evaporating off excess water (introduced from the breakdown of hydrogen peroxide) and the water tungstate mixture at the desired concentration is recirculated to the feed tank to be reused.

After the oxidation and first separation, the diesel is subjected to a polar extractant, which is then separated from the diesel. The extractant is then centrifuged to remove sulphones, therefore regenerating the polar extractant. The diesel is then sent to a polishing stage for removal of large molecular weight contaminants as a final processing step.

Figure 3

The present invention will now be further described by way of preferred embodiments as described below and referenced to Figure 3, which are intended to be illustrative only and not restrictive.

This embodiment is added to the oxidation portion of the process and allows greater flexibility for processing more demanding low electron density sulphur hydrocarbon or high sulphur mass hydrocarbon streams. These embodiments provide plurality on oxidation cycles using a different oxidant in the secondary oxidation cycle. This alleviates a single point oxidant failure by using either of the aforementioned secondary oxidants, those options being:

- 1) Hydroxyl Radicals as described previously.
- 2) Chlorine Dioxide in solution as described previously.
- 3) Hypofluorous Acid stabilized in Acetonitrile as described previously.
- 4) Liquid Ferrate VI as described previously.

Figure 3 shows a general scheme for another embodiment of the process of the disclosed herein. In this embodiment, initial sulphur content of a hydrocarbon feedstock is measured (Sulphur Analyser A) item 1 on Figure 3. The hydrocarbon feedstock is heated, if required and prior to delivery to the process battery limits to a temperature in the range of about 30°C (86°F) to 65°C (149°F) and introduced at a pressure in the range of about 140 kPa (20 PSI) to 350kPa (50 PSI) into the primary oxidation reactor item 2 on Figure 3. Any of the aforementioned primary oxidant, those being:

- N-chloroimide
- Hypobromous Acid
- Electrolysed Oxidizing water
- Catalyzed and co-catalysed Hydrogen Peroxide or
- Hypochlorous Acid

is introduced at the same time and at a temperature preferably in the range of about 20 °C (68 °F) to 30°C (86°F), when N-chloroimide, Electrolysed Oxidizing water or Hypobromous Acid is the selected stage 1 oxidant. The amount of introduced oxidant is

proportionally metered in at a rate equivalent to 2 moles to 4 moles of oxidant to 1 mol of sulphur as detected by the on line Total Sulphur Analyzer (A) item 1 on Figure 3. This oxidant is sufficient to oxidise the sulphur compounds in the hydrocarbon feedstock to sulfoxides and/or sulphones. If N-chloroimide is used the constituent sodium hypochlorite is preferably manufactured on site using brine electrolysis techniques, a concept known to and accepted by those skilled in the art. If the location of the process is such that bulk sodium hypochlorite is available at concentration of from about 6% to 24%, this may enable the use of off-site manufactured sodium hypochlorite. The said oxidizer is introduced to an agitated column or equivalent reactor 2 on Figure 3, at a controlled pH in the range of about 4 to 6.5. This pH is controlled by the addition of either muriatic acid or citric acid at 10% concentration to the sodium hypochlorite solution and if the pH lowers past a desired set point, the control system will add further sodium hypochlorite until the pH is normalized to the desired set point. The reactor residence time is designed to be in the range of about 5 seconds to 90 seconds, or about 10 seconds to 30 seconds, or about 5 seconds to 20 seconds. The same general approach is used when any of the aforementioned primary oxidant is used, that being the oxidant is introduced at the specific stoichiometric rate and mixed for the appropriate time to enable the sulphur species to be oxidized. The different sulphur species respond to the oxidants where generally the primary oxidant preferentially oxidizes the electron rich sulphur compounds, whilst the electro depleted sulphur species require an oxidant having a higher electronegativity such as those used in the secondary oxidation stage.

After mixing the hydrocarbon and oxidant the resultant oxidation reaction occurs in said reactor 2 on Figure 3, and the hydrocarbon /sulphone/water solution is introduced to a separator 3 on Figure 3. This separator which can be either a coalescing or centrifugal or electrostatic type, separates any water from the sulphone laden hydrocarbon. The sulphones are created by the oxidation of sulphur compounds, this being achieved essentially by the action of atomic oxygen bonding to sulphur to form the sulphone. This process is afforded in a two step dynamic reaction, which is described above.

The sulphone laden hydrocarbon is then introduced at a temperature in the range of about 30°C (86°F) to 65°C (149°F) and at a pressure in the range of about 140 kPa (20 PSI) to 350kPa (50 PSI) to a second reactor 4 on Figure 3, where any of the aforementioned secondary oxidants is introduced, those being:

- Hydroxyl Radicals as described previously,
- Chlorine Dioxide in solution as described previously,

Hypofluorous Acid stabilized in Acetonitrile as described previously,

Liquid Ferrate VI as described previously.

The secondary oxidant is used to oxidize remaining non oxidized sulphur compounds, typically the electron depleted species. If secondary oxidant selected is stabilized
5 chlorine dioxide solution at concentration in the range of about 3000 ppm (0.3%) to 8000 ppm (0.8%) this is introduced at a temperature in the range of about 20°C (68°F) to 35°C (95°F) and at a pressure in the range of about 140 kPa (20 PSI) to 350kPa (50 PSI) to oxidize sulphur compounds which were not oxidized with the first stage
10 primary oxidant in reactor 1 on Figure 3. The amount of any selected secondary oxidant will typically be set at a rate of about 1 mole to 2 mols of oxidizer to 1 mole of sulphur. The reactor residence time is designed to be about 5 seconds to 90 seconds, in some cases 10 seconds to 30 seconds, and in other cases 5 seconds to 20 seconds.

The secondary oxidized hydrocarbon is then introduced to separator 5 on figure
3. This separator which can be either a coalescing or centrifugal or electrostatic type,
15 separates any water from the sulphone laden hydrocarbon. This sulphone laden hydrocarbon can be subject to water washing and as this step is optional it is not shown on Figure 3. In addition to this step not displayed on Figure 3, an option of additional secondary oxidation stages can be exercised. This plurality of additional oxidation treatments may be desirable, if not necessary, dependent upon the amount and
20 compounds of sulphur present in the feedstock hydrocarbon.

The substantially water free sulphone laden hydrocarbon exiting separator 5 on Figure 3, is then introduced to reactor 6 on Figure 3, where the polar extraction solvent is also introduced. The sulphone laden hydrocarbon is introduced at a temperature in the range of about 30°C (86°F) to 65°C (149°F) and at a pressure in the range of about
25 140 kPa (20 PSI) to 350kPa (50 PSI), where the polar extraction solvent is introduced at temperatures in the range of about 30°C (86°F) to 65°C (149°F) to extract or absorb the polar oxidized sulphur compounds or sulphones. The extraction solvent by volume can range from about 20% to 75% of the volume of hydrocarbon. For economic reasons this amount is to be kept to a minimum and is expected to be in the range of about 30%
30 to 35%. The reactor residence time is designed to be in the range of about 25 seconds to 90 seconds, in some cases 20 seconds to 30 seconds, and in other cases 15 seconds to 20 seconds.

Following the sulphone extraction process accomplished in reactor 6 on Figure 3, the sulphone stream which is solubilized in the polar extraction solvent, is separated
35 from the substantially sulphur free hydrocarbon via separator 7 on Figure 3. This separator can be either a coalescing or centrifugal or electrostatic type.

Following the separation of the sulphone rich stream from the substantially sulphur free hydrocarbon, the sulphone rich stream is distilled in the distillation unit 14 on Figure 3. Distillation, nano filtration or RO techniques may be used to recover the extraction solvent and provide a concentrated sulphone stream. The distillation and separation techniques are well known to those skilled in the art, and distillation characteristics will be determined by the selected extraction solvent's boiling point.

The substantially sulphur free hydrocarbon stream exiting separator 7 on Figure 3 is then introduced to reactor 8 on Figure 3. The sulphone extracted hydrocarbon is introduced at a temperature in the range of about 30°C (86°F) to 65°C (149°F) and at a pressure in the range of about 140 kPa (20 PSI) to 350kPa (50 PSI), where any residual polar extraction solvent is washed out from the hydrocarbon. Water is introduced to reactor 8 on Figure 3 at temperatures in the range of about 30°C (86°F) to 65°C (149°F) and at a pressure in the range of about 140 kPa (20 PSI) to 350kPa (50 PSI) to polish any extraction solvent remaining in the sulphone extracted hydrocarbon stream exiting from separator 7 on Figure 3. The wash/polish water by volume can range in the range of about 20% to 75% of the volume of hydrocarbon. The reactor residence time is designed to be in the range of about 25 seconds to 90 seconds, in some cases 20 seconds to 30 seconds, and in other cases 15 seconds to 20 seconds.

Following the water washing and hydrocarbon polishing process accomplished in reactor 8 on Figure 3, the hydrocarbon phase is introduced to separator 9 on Figure 3, where the Ultra Low Sulphur Hydrocarbon is separated from the polishing water to exit separator 9 on Figure 3 as treated and sulphur free hydrocarbon. The polishing water is separated and becomes used water.

The sulphur free hydrocarbon exiting separator 9 on Figure 3 is then subjected to a polishing stage, which removes any sulfones which may have been left in the water washed hydrocarbon exiting reactor 8 on Figure 3.

The polishing stage consists of two adsorbent laden columns items 10 and 11 on Figure 3. One column is in "adsorption" mode whilst the other is in 'desorption" mode. In adsorption mode the sulfur free hydrocarbon is directed to the column designated at that instant as being in adsorption mode, which is charged with media consisting of either of the following adsorbents known to those skilled in the art;

- Y-Zeolite

- Activated Carbon

- MOF (Metal Organic Framework) adsorbents such as but not restricted to CuCl₂MIL-47 (Material of Institute Lavoisier) or BASF product line of Basolite® C300 (C₁₈H₆Cu₃O₁₂), Cu Impregnated Chabazite or Fullers Earth.

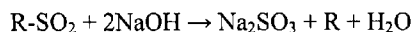
The adsorbent material acts as a physiochemical extraction system in which any remaining sulphur compounds, whether oxidized or not oxidized, are adsorbed into the adsorbent media's structure. The preferred adsorption cycle is 24 hours, after which the adsorbent must undergo desorption via the injection of N₂ at a temperature sufficient to vaporize and strip the adsorbed sulphur compounds under a vacuum. The temperature is above the boiling point of any retained sulphur compound. This can exceed 250°C (482°F) at atmospheric pressure but under vacuum will be substantially lower temperature as will be appreciated by those skilled in the art. The hydrocarbon is redirected to the other identical column which at that time is in adsorption mode whilst the previous adsorption mode column switches to desorption mode. The desorption cycle is designed to be exposed to the N₂ stripping or desorption mode for up to 4 hours, more preferably 3 hours, most preferably 2 hours after which said column is in a standby mode awaiting for the cyclic change back to adsorption mode. During the adsorption cycle on both columns 10 and 11, the hydrocarbon stream exiting said columns is a sulphur free hydrocarbon and if said hydrocarbon is a diesel cut, the resultant exit stream will be ULSD (ultra low sulphur diesel).

If the hydrocarbon has not satisfied the sulphur reduction target as measured by the on line Total Sulphur Analyzer A item 14 on Figure 3 installed at the treated hydrocarbon process exit, the "off specification" hydrocarbon stream will be automatically diverted to the primary oxidation reactor 2 on Figure 3, for reprocessing

Purged or stripped sulfur species and N₂ exiting either column 10 or column 11, depending on which column is in desorption mode, is cooled to a temperature nominally 50°C (122°F) via conventional heat exchanging in heat exchanger item 12 on Figure 3. This cooled stream exiting the heat exchanger item 12 is directed to a degasser membrane or coalescer item 13 on Figure 3, where separated N₂ is vented or recycled and sulphur compounds (typically sulphoxides and/or sulphones) are directed to tertiary oxidation.

The sulphone stream which is the residue resulting from the distillation or separation of the extraction solvent from the sulphones in the distillation unit 14 on Figure 3, is introduced to reactor 16 on Figure 3. It is introduced at temperatures in the range of about 30°C (86°F) to 65°C (149°F) and at a pressure in the range of about 140 kPa (20 PSI) to 350kPa (50 PSI). Introduced to reactor 16 is also a caustic solution at a concentration of 5% to 70%. This is introduced at temperatures in the range of about 40°C (104°F) to 80°C (176°F) and at a pressure in the range of about 140 kPa (20 PSI) to 350kPa (50 PSI). This stage of the process is very important and is used to separate the sulphur free aromatic hydrocarbon component of the sulphone from the sulphone

component. The sulphone component is converted to sodium sulfite solution per the following chemistry:



The sulphur free aromatic hydrocarbons resulting from the reaction in reactor 16 on Figure 3 is introduced to separator 17 on Figure 3 where the aromatic hydrocarbon components are separated from the sodium sulfite solution. This separator can be either a coalescing or centrifugal or electrostatic type.

The sulphur free aromatic hydrocarbon stream exiting separator 17 on Figure 3, is introduced to reactor 18 on Figure 3 at temperatures in the range of about 40°C (104°F) to 80°C (176°F) and at a pressure in the range of about 140 kPa (20 PSI) to 350kPa (50 PSI). Water is introduced simultaneously into reactor 18 at temperature in the range of about 40°C (104°F) to 80°C (176°F) and at a pressure in the range of about 140 kPa (20 PSI) to 350kPa (50 PSI). The residence time in this reactor is in the range of about 20 seconds to 60 seconds, preferably 15 seconds to 30 seconds. This stage is added to water wash the aromatics stream, thereby polishing any residual caustic out of the aromatics hydrocarbon stream. The raffinate from separator 17 on Figure is sodium sulfite.

The substantially water free aromatics stream exiting reactor 18 is then introduced to separator 19 on Figure 3, where residual water is removed thereby producing ultra low sulphur aromatics and a low concentrate sodium sulfite raffinate. The water washed aromatic hydrocarbon has uses in multiple industrial applications, known to those skilled in the art. Most importantly, there is very low loss of valuable aromatics hydrocarbons and the sulphur is not in the form of high availability elemental sulphur, but in a sodium sulfite solution, which could be dehydrated if required.

If particular locations do not have onerous limitations on either or both Total Aromatics or PAH, the sulphur free aromatics can be blended back into the Ultra Low Sulphur Hydrocarbon stream exiting from adsorption columns 10 and 11 on Figure 3.

Figures 4-6

The present invention will now be further described by way of preferred embodiments as described below with reference to the third aspect and Figure 4-6, which are intended to be illustrative only and not restrictive.

Figure 4-6 show a general scheme for an embodiment of the process disclosed herein according to the third aspect. This embodiment is to a process for desulphurizing a Transmix/Diesel (fractionated diesel from transmix feed) feed, herein after referred to as HS Diesel. Figures 4-6 detail a three stage processing facility: i) Figure 4 details a

feed preparation stage, ii) Figure 5 details an oxidation stage and iii) Figure 6 details a separation and adsorption stage. Such a three stage facility may process 1500 B/Day (63,000 Gallons/Day).

Figure 4 details the feed preparation for the feedstock (HS diesel), oxidant (H₂O₂), PTA (phosphotungstic acid), PTC (Ultra C from Unltraclean) and acetonitrile.

The diesel feedstock to be desulphurized (HS Diesel) is supplied from a storage tank (1). It is strained in a Duplex strainer (2) and filtered in a vortex filter (3) prior to being pumped to a HS diesel storage tank (approx 1000Gal) (4). From the storage tank (4) it is pumped as required to provide HS Diesel (sulphur containing diesel) feed (5) to the next stage as detailed in Figure 5.

The oxidant is stored in a storage tank (approx. 3000 Gal) (8) and pumped to a metered oxidant feed tank (approx. 100 Gal) (9). From the metered feed tank (9) the oxidant is pumped as required to provide oxidant feed (10) to the next stage as detailed in Figure 5.

PTC is stored in the PTC storage tank (approx. 500 Gal) (11) which is supplied with recycled PTC from the diesel/water coalescer (25) as shown in Figure 5. PTC is pumped to a metered PTC feed tank (approx 100 Gal) (12). From the metered PTC feed tank (12) the PTC is pumped as required to provide PTC feed (13) to the next stage as detailed in Figure 5.

PTA is stored in a PTA storage tank (approx. 500 Gal) (14) and is supplied with recycled PTA from the water/PTA water evaporator (28) as shown in Figure 5. It is pumped to a metered PTA feed tank (approx. 100 Gal) (15). From the metered PTA feed tank (15) the PTA is pumped as required to provide PTA feed (16) to the next stage as detailed in Figure 5.

Acetonitrile is stored in a bulk storage tank (approx. 5000 Gal) (17) and fed as required to provide acetonitrile feed (18) is now available as acetonitrile feed to the next stage as detailed in Figure 6 where it is strained and pumped to a smaller storage tank.

A number of valves (including safety shut off valves and safety isolation valves) (6), pumps (7), and LIT's, PIT's, DPIT's and AIT's may be positioned along each feed preparation route as required.

Figure 5 details the oxidation stage of the process. The HS diesel (5) is heated via an electrical circulation heater (19) in combination with welded plate heat exchanger (20) to a temperature in the range of about 30°C (86°F) to 65°C (149°F) and to a pressure in the range of about 140 kPa (20 PSI) to 350kPa (50 PSI). Metered quantities of oxidant (10) (H₂O₂), PTC (13) (UltraC) and PTA (16) (Phosphotungstic

acid) are combined with the heated HS diesel (5) in a pipeline mixer (21), and introduced at the same time and at a temperature preferably in the range of about 20 °C (68 °F) to 30°C (86°F), into Oxidation Reactor 1 (22). The amount of introduced oxidant is proportionally metered in at a rate equivalent to 2 moles to 4 moles of oxidant to 1 mol of sulphur. This oxidant is sufficient to oxidise the sulphur compounds in the hydrocarbon feedstock to sulphoxides and/or sulphones. The resultant oxidation mixture from Oxidation Reactor 1 (22) is then fed to Oxidation Reactor 2 (23), and optionally combined with a fresh supply of H₂O₂, to complete the oxidation of the sulphur in the HS diesel.

10 The resulting oxidised diesel leaving Oxidation Reactor 2 (23) is filtered (24) and fed to a Diesel/Water Coalescer (25) where the oxidised diesel (30) is separated from the aqueous phase containing PTA and PTC. The use of a separator (coalescer) is required to remove the water formed from the decomposition of hydrogen peroxide (approx. 67-70% of the mass of the added hydrogen peroxide). This results in "dry" diesel containing < 20ppm water. The PTC is separated from the water and PTA by tubular centrifuge (26), and is pumped to the PTC storage tank (11) for reuse. The water and PTA is stored in a water storage tank (27) and is fed to a Water/PTA Water Evaporator (28) for separation of the PTA which is also recycled and pumped to the PTA storage tank (14) for reuse.

20 The oxidised diesel solution (containing sulphone) is stored in an Oxidised Diesel Storage Tank (29) and is available to be pumped (7) to supply oxidised diesel (30) for the next stage as detailed in Figure 6.

Any excess heated diesel (44), following heating from (20) and (19), may be fed and stored in the HS diesel storage tank (4) as detailed in Figure 4. Specifically, in one embodiment, the hot diesel (at approximately 60°C or 140°F) passes through Heat Exchanger (20) so as to pre-warm the incoming cold HS diesel to approximately 50°C prior to reaching the Electrical Circulation Heater (19). This heater then heats the diesel to between 60°C and 65°C prior to entering the oxidation process. In addition to using the waste heat for efficiency reasons, the oxidized diesel temperature exiting the Heat Exchanger is reduced to approximately 30°C prior to being stored in the Oxidized Diesel Storage Tank (29).

A number of valves (including safety shut off valves and safety isolation vales) (6), pumps (7), and LIT's, PIT's, DPIT's and AIT's may be positioned along each route as required.

35 **Figure 6** details the separation and adsorption steps of the process. Oxidised diesel (30) is pumped from the Oxidised Diesel Storage Tank (29). The sulphones are

extracted from the oxidised diesel using liquid/liquid extraction using acetonitrile as the extractant. Acetonitrile (18) is supplied from storage tank (17) and strained in a duplex strainer (2a) prior to and stored in Acetonitrile Storage Tank (31). Acetonitrile is pumped from the storage tank (31) and combined with the oxidised diesel (30). The acetonitrile (18) and oxidised diesel (30) are then mixed via a pipeline mixer (32) and an inline static mixer (33) and then introduced to a separator (34). It will be appreciated that the separator can be any known separator such as a coalescing or centrifugal or electrostatic type. In this embodiment, the sulphone laden acetonitrile is separated from the diesel via a Diesel/Acetonitrile Primary Coalescer (34). The resulting diesel stream is further extracted with acetonitrile (18) – again acetonitrile is combined with the diesel stream and mixed in a pipeline mixer (35) followed by an inline static mixer (36). The acetonitrile (containing any residual sulphone) is separated from the diesel via a Diesel/Acetonitrile Secondary Coalescer (37).

The sulphone is separated from the separated acetonitrile via centrifuge (38) and the acetonitrile is recycled and returned to the acetonitrile storage tank (31) for further use. The separated sulphones are stored in a sulphone storage tank (39) for waste collection. Alternatively, the separated sulphones are subject to tertiary oxidation (see hereinbefore described) prior to or following a “polishing” stage. If tertiary oxidation of the resultant sulphones is seen as necessary, as a result of higher concentrations of Sulfur and/or greater quantities of feedstock, then the sulphone stream is fed to an Oxidation Reactor and combined with sodium hydroxide (approximately 45%) at about 75°C for about 8 minutes to enable complete or near complete oxidation of the sulphone component to sodium sulphite. The sulphur free (or low sulphur) aromatic hydrocarbons resulting from this reaction is introduced to a separator where the aromatic hydrocarbon components are separated from the sodium sulfite solution. This separator can be either a coalescing or centrifugal or electrostatic type. The tertiary oxidation methodology described in relation to Figures 2 and/or 3 may be adopted.

The substantially sulphur free diesel leaving the Secondary Coalescer (37) is then subjected to a “polishing” stage. As previously outlined, the polishing stage consists of two adsorbent laden columns (40 and 41), however this number of columns can be substantially increased depending on the throughput of diesel to be polished. One column, or group of columns is in “adsorption” mode whilst the other is in ‘desorption’ mode. In adsorption mode the sulfur free diesel is directed to the column designated at that instant as being in adsorption mode, which is charged with media consisting of an adsorbent known to those skilled in the art. Accordingly, the substantially sulphur free diesel stream exiting the Diesel/ACN Secondary Coalescer

(37) is pumped to Adsorption Columns 1 (40) and 2 (41) where any remnant sulphones or water are removed using an “adsorbent” in a column. Any of the aforementioned absorbents may be used. In this embodiment, the adsorbent “Attapugite” (or Fullers Earth) is used and is readily available from Georgia USA.

5 The diesel leaving the adsorption column (40 and 41) is an ultra low sulphur (ULS) diesel and this is stored in an ULS diesel storage tank (42) ready for use. There is an opportunity for off-specification diesel leaving storage tank (42) to be separated (43) and fed to HS storage tank (4) as detailed in Figure 4. Diesel which is sent from the aforementioned adsorption columns (40 and 41) to the ULSD Storage Tank (42)
10 may be sent to either the Customer’s main ULSD Storage Tank or re-directed back to the HS Diesel Storage Tank (4). Diversion control is accomplished by monitoring the total Sulfur level and when this level exceeds 10 ppm an automatic control system considers the diesel to be “off-spec” at which point the off-spec diesel is rejected and sent back to the HS Diesel Storage Tank for reprocessing.

15 A number of valves (including safety shut off valves and safety isolation valves) (6), pumps (7), and LIT’s, PIT’s, DPIT’s and AIT’s may be positioned along each route as required.

Tables 10 and 11 show sulphur level reductions for the desulphurisation process described above.

20

Examples - Sulphur analysis

Natural Gas Condensates (NGC), high sulphur diesel hydrocarbons, jet fuel and Transmix/Diesel streams were reacted with an oxidant and their sulphur content was examined before and after the oxidation process. The initial and final Sulphur content
25 (before and after the oxidation process) was determined using a Sulphur sensitive X-Ray Fluorescence (XRF) detector/analyser. Separate comparative samples were sent to SGS (Société Générale De Surveillance) for a total Sulphur measurement and Sulphur compound identification using GC (Gas chromatography) and SCD (sulphur chemiluminescence detection). The internal and SGS laboratory measurements
30 compared favourably. Sulphur levels were measured using ASTM international methods (eg ASTM D5623 and D5453).

It will be appreciated that any other known methods for measuring the S-content may be used.

35

Results are provided in Tables 1 to 11.

Example 1 - Natural Gas Condensates (NGC)*a) Molecular Oxygen as Oxidant*

The sulfur species in the Natural Gas Condensate (NGC) source were electron
5 dense and thus were readily oxidized. Accordingly, no active catalyst/co-catalyst was
required. The oxidant used was molecular oxygen. The mechanism of oxidation
emulates that of oxidation using either primary or secondary oxidants or combination
thereof: this being a transfer of electrons from sulphur being taken up by oxygen
thereby producing sulphones. The actual SGS (Société Générale De Surveillance)
10 results recorded using NGC were obtained using molecular oxygen as the oxidant
followed by IL/water extraction and hydrocarbon water wash/polishing techniques as
described below. The source of the oxygen was bottled oxygen of purity of 99%. The
IL used is triisobutyl (methyl) phosphonium tosylate.

A 5 gallon sample of the NGC was circulated from a 7 gallon heating reactor
15 through an eductor to a series of 3 in line static mixers. These mixers although not as
effective as the counter current agitated column type reactor, served to mix the gas
phase (oxygen) with the liquid NGC phase. It was not expected that the mixing kinetics
would emulate that of the reactor; hence residence time was approximately 65 minutes.
The NGC was returned to the reactor via the static mixers.

20 The NGC was circulated under pressure at about 150 psi and was slowly heated
over a 20 minute period until the NGC reached a temperature of about 65°C (149°F).
When this temperature was reached, an oxygen feed of about 95% purity was fed to the
eductor. The feed was metered such that an amount of about 3 times the stoichiometric
requirement was injected over the oxidation duration. The oxygen was vented at a rate
25 which was approximately 50% of the feed flow rate. This venting also allowed for
sufficient differential pressure across the eductor, thus maintaining sufficient velocity
through the static mixers to promote optimum two phase mixing.

At the completion of the oxidation phase the NGC was allowed to cool to about
40 °C (104 °F). Approximately 100 mls of IL was warmed to about 40 °C (104 °F) and
30 added to a 250 ml sample of NGC. The contents were mixed thoroughly with a stirrer
for approximately 1 minute and allowed to settle under gravity. During this period a
small amount of NGC was vaporized but the IL had been mixed thoroughly and it was
assumed that the oxidized Sulphur compounds would be absorbed into the IL.

A sample of the NGC was removed from the two phase solution and this was
35 then added to a separation container. An equal amount of water was added to the NGC
in the container. The water was at about 35°C (95°F) and this mixture of NGC and

water was thoroughly stirred for a minute. The mixture was allowed to separate under gravity for approximately 2 minutes, after which the NGC was extracted into a new container. An equivalent amount of water was added to the NGC and was mixed as per the first water wash. The treated NGC was bottled and sent for a total Sulphur measurement and Sulphur compounds identification.

It was then assumed that (i) Sulphur in the NGC feedstock would have been converted to sulfoxide and/or sulphone and (ii) that these oxidized compounds, upon contact with IL, migrate preferentially into the IL phase of the biphasic system and (iii) any residual IL would have been separated from the NGC, such that the sulphur compounds would be removed from the NGC.

The IL used in the extraction process was loaded with some organic matter assumed to be aromatic sulphur oxidation products, as the IL had darkened and after the addition of heated water at 40°C (104°F) and a vigorous stirring, a sulphur containing organic layer separated after approximately 30 seconds, from completion of stirring.

b) Catalysed H_2O_2 as oxidant

Replacing the oxidant used in *a)* above with catalysed hydrogen peroxide achieved the same result. Hydrogen peroxide when catalyzed with a rate controlled catalyst such as the combination of sodium tungstate dihydrate and phosphoric acid (phosphotungstic acid), breaks down to singlet oxygen/OH radical. Only electron rich sulphur species were present in this very low boiling (36°C) point feedstock and accordingly, only a primary oxidant was used. The oxidation was achieved using decomposing hydrogen peroxide and the accompanying PTC was not required due to the aforementioned electron dense sulphur species. It is also supposed that the very light condensate was readily oxidized with the oxidant and catalyst without the PTC, because at most times during the oxidation process it was possible that the hydrocarbon was in the gas phase, therefore phase transfer became a non dominant factor compared to its essential requirement when oxidizing heavier hydrocarbon streams which at the normal oxidation process temperature is always in the liquid phase. This, as well as the sulphur species being easily oxidized, appears to be the reason that the aforementioned oxidant alone was sufficient to oxidize the sulphur compounds present.

The same test protocol and equipment as was used in *a)* was used.

A 5 gallon sample of the NGC was circulated from a 7 gallon heating reactor through an eductor to a series of 3 in line static mixers. These mixers although not as effective as the counter current agitated column type reactor, served to mix the aqueous

oxidant, which was Hydrogen Peroxide at 30% concentration in conjunction with the decomposition moderator catalyst Sodium Tungstate Dihydrate and reagent grade Phosphoric Acid, with the liquid NGC phase. It was not expected that the mixing kinetics would emulate that of the reactor; hence residence time was approximately 80 minutes. The NGC was returned to the reactor via the static mixers.

The NGC was circulated under pressure at about 100 psi and was slowly heated over a 20 minute period until the NGC reached a temperature of about 65°C (149°F). When this temperature was reached, the aqueous Hydrogen Peroxide was fed through a needle restrictor valve into the venturi eductor. The feed was metered such that an amount of about 2.5 times the stoichiometric requirement was injected over the initial oxidation period of 2 minutes and then again at the 20 minute elapsed time for a further 2 minute period. The recipe for the experiment was as follows:

- Hydrogen Peroxide @ 30% concentration = 120 mls
- Sodium Tungstate Dihydrate in solution (water miscible @ approximately 1 : 1.1) = 4.5 mls
- Phosphoric Acid reagent grade = 0.9 mls

At the completion of the oxidation phase the NGC was allowed to cool to about 40 °C (104 °F). Approximately 100 mls of IL was warmed to about 40 °C (104 °F) and added to a 250 ml sample of NGC. The contents were mixed thoroughly with a stirrer for approximately 1 minute and allowed to settle under gravity. During this period a small amount of NGC was vaporized but the IL had been mixed thoroughly and it was assumed that the oxidized Sulphur compounds would be absorbed into the IL as was the water resulting from the decomposition of Hydrogen Peroxide.

A sample of the NGC was removed from the two phase solution and this was then added to a separation container. An equal amount of water was added to the NGC in the container. The water was at about 35°C (95°F) and this mixture of NGC and water was thoroughly stirred for a minute. The mixture was allowed to separate under gravity for approximately 2 minutes, after which the NGC was extracted into a new container. An equivalent amount of water was added to the NGC and was mixed as per the first water wash.

It was then assumed that (i) Sulphur in the NGC feedstock would have been converted to sulfoxide and/or sulphone and (ii) that these oxidized compounds, upon contact with IL, migrate preferentially into the IL phase of the biphasic system and (iii) any residual IL would have been separated from the NGC, such that the sulphur compounds would be removed from the NGC.

The IL used in the extraction process was loaded with some organic matter assumed to be aromatic sulphur oxidation products, as the IL had darkened and after the addition of heated water at 40°C (104°F) and a vigorous stirring, a sulphur containing organic layer separated after approximately 30 seconds, from completion of stirring. The treated NGC was subsequently centrifuged after which it was then tested on a Spectro 2000 XRF Total Sulfur Analyzer. This analysis detected 9.8 ppm of Sulphur. This sample was not independently verified by SGS laboratories, hence no verification data is supplied. The test was conducted to compare the efficacy differential between catalysed Hydrogen Peroxide and Molecular Oxygen. It was supposed at the time of testing that due to the nature of the sulphur compounds and the expected gas phase NGC, both oxidant combinations would work and that PTC would not be required.

The test results for Example 1 are provided in Tables 1 to 3. Table 1 provides a component breakdown and Table 2 provides a feedstock analysis (speciation and total sulphur) whilst Table 3 displays results of the treated NGC.

This Example demonstrates that the sulphur in NGC is relatively easily oxidized because of what the inventor believes are the lower molecular weight sulphur compounds having more electron dense species. It is known that the higher boiling point sulphur compounds migrate to the heavier MW streams such as diesel and these species are more resistant to oxidation. Because of the relative ease of sulphur oxidation in NGC, PTC was not required to affect a quantitative oxidation of sulphur. It is believed however, that PTC would have assisted but is not absolutely necessary in the case of sulphur oxidation in the lighter fraction hydrocarbon. The process disclosed herein intends to cover the removal of sulphur from more complex sulphur containing hydrocarbon materials.

Example 2: Transmix Diesel Hydrocarbon (catalysed and co-catalysed H₂O₂)

A 3 gallon sample of transmix hydrocarbon was circulated through a controlled cavitation mixing reactor which induced heating internally in the reactor. The feedstock at ambient temperature was circulated for approximately 3 minutes which effected a temperature rise from ambient 20°C (68°F) to 70°C (158 °F). When the hydrocarbon temperature reached 65 - 70°C, catalysed and co-catalysed hydrogen peroxide (hydrogen peroxide and phosphotungstic acid and Ultra C PTC) was entered via an eductor through which the hydrocarbon flowed at a pressure of about 20 psi. After the oxidant (catalysed and co-catalysed hydrogen peroxide) was applied to the hydrocarbon via a venture and needle regulating valve, the resultant hydrocarbon/oxidant was fed to

a motorized in-line static mixer directly into the diesel entry of the inlet of the in-line mixer reactor.

The mixed hydrocarbon was circulated via a holding tank being reacted with the oxidant at a rate of about twice stoichiometric based on the sulphur content (molar) in the hydrocarbon feedstock.

The hydrocarbon was circulated through the system for a time period of 60 minutes, which equated to 5 minutes accumulated residence time in a typically used counter current reactor. Samples were taken at timed intervals, however the sample taken at the end of the aforementioned 60 minute period, was subjected to the IL extraction procedure and water wash/polishing procedure as described in the procedure for desulphurizing NGC.

After the IL extraction and water wash/polish procedure, a sample was taken and analysed using a Spectro XRF (X Ray Fluorescence) laboratory analyser. A separate comparative sample was sent to SGS (Society Generale De Surveillance) for a total Sulphur measurement and Sulphur compounds identification. The internal and SGS laboratory measurements compared favourably, with the internal (Spectro XRF analysis) measuring some 5 ppm higher than the SGS data.

The test results of this Transmix Hydrocarbon feedstock and desulphurized Transmix Hydrocarbon are provided in Tables 4 and 5.

Example 2a: Transmix Diesel Hydrocarbon (catalysed and co-catalysed H_2O_2)

A 3 gallon sample of transmix hydrocarbon was circulated through a controlled cavitation mixing reactor which induced heating internally in the reactor. The feedstock at ambient temperature was circulated for approximately 3 minutes which effected a temperature rise from ambient 20°C (68°F) to 70°C (158 °F). When the hydrocarbon temperature reached 65 - 70°C, catalysed and co-catalysed hydrogen peroxide (hydrogen peroxide and phosphotungstic acid and Ultra C PTC) was entered via an eductor through which the hydrocarbon flowed at a pressure of about 20 psi. After the oxidant (catalysed and co-catalysed hydrogen peroxide) was applied to the hydrocarbon via a venturi and needle regulating valve, the resultant hydrocarbon/oxidant was fed to a motorized in-line static mixer directly into the diesel entry of the inlet of the in-line mixer reactor.

The mixed hydrocarbon was circulated via a holding tank being reacted with the oxidant at a rate of about twice stoichiometric based on the sulphur content (molar) in the hydrocarbon feedstock.

The hydrocarbon was circulated through the system for a time period of 60 minutes, which equated to 5 minutes accumulated residence time in a typically used counter current reactor. Samples were taken at timed intervals, however the sample taken at the end of the aforementioned 60 minute period, was subjected to the liquid/liquid extraction procedure with acetonitrile and water wash/polishing procedure as described in the procedure for desulphurizing NGC.

After the acetonitrile extraction and polish procedure, a sample was taken and analysed using a Spectro XRF (X Ray Fluorescence) laboratory analyser. A separate comparative sample was sent to SGS (Société Générale De Surveillance) for a total Sulphur measurement and Sulphur compounds identification. The internal and SGS laboratory measurements compared favourably, with the internal (Spectro XRF analysis) measuring some 5 ppm higher than the SGS data.

The test results of this Transmix Hydrocarbon feedstock and desulphurized Transmix Hydrocarbon were the same as those provided in Tables 4 and 5.

Example 3: Refinery Diesel Hydrocarbon

A Refinery hydrocarbon sample of 3 gallons was treated. The procedure and methodology and equipment used were identical to that described in the aforementioned Transmix Hydrocarbon description in Example 2.

The test results of this Refinery Hydrocarbon feedstock and desulphurized Refinery Hydrocarbon are provided in Tables 6 and 7.

Example 4: Jet Fuel

A 3 gallon Jet fuel sample was treated. The procedure and methodology and equipment used were identical to that described in the aforementioned Transmix Hydrocarbon description in Example 2. The test results of this Jet Fuel feedstock and desulphurized Jet Fuel are provided in Tables 8 and 9.

Example 5 : Embodiment according to Figures 4-6

A process for desulphurizing a Transmix/Diesel feed (fractionated diesel from transmix feed), was described hereinbefore with reference to Figures 4-6. SGS (identification of sulphur compounds by GC and SCD) provided total sulphur content analysis. The Sulphur analysis for the Transmix/Diesel feed prior to being subjected to the process is shown in Table 10. The sulphur analysis for the desulphurised ULS diesel following completion of the process is shown in Table 11. Accordingly, the process described in Figures 4-6 successfully reduced the sulphur content of the

transmix/diesel feed from 271 ppm to 0 ppm according to ASTM D5623 standards and from 334ppm to 2 ppm according to ASTM D5453 standards.

Results

5 Table 1 NGC feedstock - hydrocarbon analysis

Group Type:		Total(mass%):	Total(vol%):
Paraffins:		36.910	38.348
I-paraffins:		44.299	45.624
Olefins:		0.093	0.086
Naphthenes:		13.222	11.489
Aromatics:		2.699	2.044
Total C14+:		2.757	2.391
Total Unknowns:		0.020	0.018
Grand Total:		100.000	100.000
Oxygenates:			
Total:		0.000 (mass%)	0.000 (vol%)
Total Oxygen Content:		0.000 (mass%)	
Multisubstituted Aromatics:		0.211 (mass%)	0.160 (vol%)
Average Molecular Weight:		78.627	
Relative Density:	0.643		
Vapor Pressure, calc. RVP (EPA method):		10.43 (psi @ 100°F)	
Octane Number (calculated):		73.95	
Boiling Point (est.):	IBP: 31.10°F	T10: 82.11°F	T50: 96.91°F
			T90: 213.67°F
			FB: 488.6°F
Percent Carbon:	84.060	Percent Hydrogen:	15.940
Bromine Number (calc.):		0.161	

Table 2 NGC feedstock - sulphur analysis

Sulfur Compounds	Concentration (ppm wt)	
	as compound	as sulfur
Hydrogen Sulfide	<0.1	<0.1
Carbonyl Sulfide	3.0	1.6
Methyl Mercaptan (Methanethiol)	0.2	0.1
Ethyl Mercaptan (Ethanethiol)	7.1	3.7
Isopropyl Mercaptan (2-Propanethiol)	0.4	0.2
n-Propyl Mercaptan (1-Propanethiol)	3.1	1.3
tert-Butyl Mercaptan (2-Methyl-2-Propanethiol)	3.0	1.1
sec-Butyl Mercaptan (1-Methyl-1-Propanethiol)	<0.1	<0.1
Isobutyl Mercaptan (2-Methyl-1-Propanethiol)	10.6	3.8
n-Butyl Mercaptan (1-Butanethiol)	15.3	5.4
Thiophenol(VinylMercaptan)	0.7	0.2
Methyl Sulfide	66.2	34.2
Carbon Disulfide	7.9	6.7
Ethylmethyl Sulfide	78.6	33.1
Ethyl Sulfide	<0.1	<0.1
Dimethyl Disulfide	22.3	15.2
Diethyl Disulfide	<0.1	<0.1
n-Butyl Sulfide	<0.1	<0.1
n-Dibutyl DiSulfide	<0.1	<0.1
Phenyl Sulfide	<0.1	<0.1
Thiophene	<0.1	<0.1
2-Methyl-Thiophene	<0.1	<0.1
3-Methyl-Thiophene	1.8	0.6
TetrahydroThiophene	1.3	0.5
2-Ethyl-Thiophene	0.3	<0.1
Total DimethylThiophene	356.4	101.9
3-Ethyl-Thiophene	1.6	0.5
Total TrimethylThiophene	554.7	140.9
Total TetramethylThiophene	147.6	33.8
Benzo[b]Thiophene (Thianaphthene)	1.0	0.2
Methylbenzothiophen	89.6	19.4
Dimethylbenzothiophene	7.8	1.5
Phenylthiophene	2.0	0.4
Trimethylbenzothiophene	1.1	0.2
Tetramethylbenzothiophene	<0.1	<0.1
DIBENZOTHIOPHENE	<0.1	<0.1
Methyldibenzothiophene	0.5	<0.1
Ethyldibenzothiophene	<0.1	<0.1
4,6 Dimethyldibenzothiophene	0.1	<0.1
Dimethyldibenzothiophene	<0.1	<0.1
Trimethyldibenzothiophene	<0.1	<0.1
Unidentified Sulfur Compounds	107.1	25.6

Total Sulfur
432.0 PPM WT

Table 3:NGC - Desulphurized - sulphur analysis - sample 2

Sulfur Compounds	Concentration (ppm wt)	
	as compound	as sulfur
Hydrogen Sulfide	<0.1	<0.1
Carbonyl Sulfide	0.2	0.1
Methyl Mercaptan (Methanethiol)	<0.1	<0.1
Ethyl Mercaptan (Ethanethiol)	<0.1	<0.1
Isopropyl Mercaptan (2-Propanethiol)	<0.1	<0.1
n-Propyl Mercaptan (1-Propanethiol)	<0.1	<0.1
tert-Butyl Mercaptan (2-Methyl-2-Propanethiol)	<0.1	<0.1
sec-Butyl Mercaptan (1-Methyl-1-Propanethiol)	<0.1	<0.1
Isobutyl Mercaptan (2-Methyl-1-Propanethiol)	<0.1	<0.1
n-Butyl Mercaptan (1-Butanethiol)	<0.1	<0.1
Thiophenol(VinylMercaptan)	<0.1	<0.1
Methyl Sulfide	<0.1	<0.1
Carbon Disulfide	2.8	2.3
Ethylmethyl Sulfide	<0.1	<0.1
Ethyl Sulfide	<0.1	<0.1
Sulfides	<0.1	<0.1
Methyl Disulfide	<0.1	<0.1
Ethyl Disulfide	<0.1	<0.1
sec-Butyl Sulfide	<0.1	<0.1
n-Butyl Sulfide	<0.1	<0.1
n-Butyl DiSulfide	<0.1	<0.1
Phenyl Sulfide	4.0	0.7
Thiophene	<0.1	<0.1
2-Methyl-Thiophene	<0.1	<0.1
3-Methyl-Thiophene	<0.1	<0.1
TetrahydroThiophene	<0.1	<0.1
2-Ethyl-Thiophene	<0.1	<0.1
Total DimethylThiophene	<0.1	<0.1
3-Ethyl-Thiophene	<0.1	<0.1
Total TrimethylThiophene	<0.1	<0.1
Bromothiophene	<0.1	<0.1
Total TetramethylThiophene	<0.1	<0.1
Benzo[b]Thiophene (Thianaphthene)	<0.1	<0.1
Methylbenzothiophen	<0.1	<0.1
Dimethylbenzothiophene	<0.1	<0.1
Phenylthiophene	<0.1	<0.1
Trimethylbenzothiophene	<0.1	<0.1
Tetramethylbenzothiophene	<0.1	<0.1
DIBENZOTHIOPHENE	<0.1	<0.1
Methylidibenzothiophene	<0.1	<0.1
Ethylidibenzothiophene	<0.1	<0.1
4,6 Dimethylidibenzothiophene	<0.1	<0.1
Other Dimethylidibenzothiophene	<0.1	<0.1
Unidentified Sulfur Compounds	7.0	1.7

Total Sulfur
4.8 PPM WT

Table 4: Transmix Diesel Hydrocarbon Feedstock - sulphur analysis

Sulfur Compounds	Concentration (ppm wt)	
	as compound	as sulfur
Hydrogen Sulfide	<0.1	<0.1
Carbonyl Sulfide	<0.1	<0.1
Methyl Mercaptan (Methanethiol)	<0.1	<0.1
Ethyl Mercaptan (Ethanethiol)	<0.1	<0.1
Isopropyl Mercaptan (2-Propanethiol)	<0.1	<0.1
n-Propyl Mercaptan (1-Propanethiol)	<0.1	<0.1
tert-Butyl Mercaptan (2-Methyl-2-Propanethiol)	<0.1	<0.1
sec-Butyl Mercaptan (1-Methyl-1-Propanethiol)	<0.1	<0.1
Isobutyl Mercaptan (2-Methyl-1-Propanethiol)	<0.1	<0.1
n-Butyl Mercaptan (1-Butanethiol)	<0.1	<0.1
Thiophenol(VinylMercaptan)	0.9	0.3
Methyl Sulfide	<0.1	<0.1
Carbon Disulfide	<0.1	<0.1
Ethylmethyl Sulfide	<0.1	<0.1
Ethyl Sulfide	<0.1	<0.1
Dimethyl Disulfide	<0.1	<0.1
Diethyl Disulfide	0.4	0.2
n-Butyl Sulfide	<0.1	<0.1
n-Dibutyl DiSulfide	<0.1	<0.1
Phenyl Sulfide	35.6	6.1
Thiophene	<0.1	<0.1
2-Methyl-Thiophene	<0.1	<0.1
3-Methyl-Thiophene	<0.1	<0.1
TetrahydroThiophene	<0.1	<0.1
2-Ethyl-Thiophene	<0.1	<0.1
Total DimethylThiophene	5.4	1.6
3-Ethyl-Thiophene	<0.1	<0.1
Total TrimethylThiophene	46.9	11.9
Total TetramethylThiophene	167.4	38.3
Benzo[b]Thiophene (Thianaphthene)	22.4	5.4
Methylbenzothiophen	309.7	67.1
Dimethylbenzothiophene	580.7	114.9
Phenylthiophene	72.1	14.4
Trimethylbenzothiophene	417.2	76.0
Tetramethylbenzothiophene	8.0	1.3
DIBENZOTHIOPHENE	7.9	1.4
Methyldibenzothiophene	8.1	1.3
Ethyldibenzothiophene	<0.1	<0.1
4,6 Dimethyldibenzothiophene	<0.1	<0.1
Other Dimethyldibenzothiophene	7.2	1.1
Trimethyldibenzothiophene	<0.1	<0.1
Unidentified Sulfur Compounds	274.9	65.7

Total Sulfur
407.0 PPM WT

Table 5: Transmix Diesel Hydrocarbon - desulphurized - sulphur analysis

Sulfur Compounds	Concentration (ppm wt)	
	as compound	as sulfur
Hydrogen Sulfide	<0.1	<0.1
Carbonyl Sulfide	<0.1	<0.1
Methyl Mercaptan (Methanethiol)	0.8	0.5
Ethyl Mercaptan (Ethanethiol)	<0.1	<0.1
Isopropyl Mercaptan (2-Propanethiol)	0.4	0.2
n-Propyl Mercaptan (1-Propanethiol)	<0.1	<0.1
tert-Butyl Mercaptan (2-Methyl-2-Propanethiol)	2.5	0.9
sec-Butyl Mercaptan (1-Methyl-1-Propanethiol)	<0.1	<0.1
Isobutyl Mercaptan (2-Methyl-1-Propanethiol)	<0.1	<0.1
n-Butyl Mercaptan (1-Butanethiol)	<0.1	<0.1
Thiophenol(VinylMercaptan)	<0.1	<0.1
Methyl Sulfide	<0.1	<0.1
Carbon Disulfide	<0.1	<0.1
Ethylmethyl Sulfide	<0.1	<0.1
Ethyl Sulfide	<0.1	<0.1
Dimethyl Disulfide	<0.1	<0.1
Diethyl Disulfide	<0.1	<0.1
n-Butyl Sulfide	<0.1	<0.1
n-Dibutyl DiSulfide	<0.1	<0.1
Phenyl Sulfide	0.6	0.1
Thiophene	0.5	0.2
2-Methyl-Thiophene	<0.1	<0.1
3-Methyl-Thiophene	<0.1	<0.1
TetrahydroThiophene	0.5	0.2
2-Ethyl-Thiophene	<0.1	<0.1
Total DimethylThiophene	<0.1	<0.1
3-Ethyl-Thiophene	<0.1	<0.1
Total TrimethylThiophene	<0.1	<0.1
Total TetramethylThiophene	0.6	0.1
Benzo[b]Thiophene (Thianaphthene)	<0.1	<0.1
Methylbenzothiophen	2.9	0.6
Dimethylbenzothiophene	2.6	0.5
Phenylthiophene	<0.1	<0.1
Trimethylbenzothiophene	<0.1	<0.1
Tetramethylbenzothiophene	<0.1	<0.1
DIBENZOTHIOPHENE	<0.1	<0.1
Methyldibenzothiophene	5.3	0.9
Ethyldibenzothiophene	4.4	0.7
4,6 Dimethyldibenzothiophene	<0.1	<0.1
Dimethyldibenzothiophene	<0.1	<0.1
Trimethyldibenzothiophene	20.6	2.9
Unidentified Sulfur Compounds	5.7	1.4

Total Sulfur
9.2 PPM WT

Table 6: Refinery Diesel Hydrocarbon Feedstock - sulphur analysis

Sulfur Compounds	Concentration (ppm wt)	
	as compound	as sulfur
Hydrogen Sulfide	<0.1	<0.1
Carbonyl Sulfide	7.2	3.9
Methyl Mercaptan (Methanethiol)	<0.1	<0.1
Ethyl Mercaptan (Ethanethiol)	<0.1	<0.1
Isopropyl Mercaptan (2-Propanethiol)	<0.1	<0.1
n-Propyl Mercaptan (1-Propanethiol)	<0.1	<0.1
tert-Butyl Mercaptan (2-Methyl-2-Propanethiol)	<0.1	<0.1
sec-Butyl Mercaptan (1-Methyl-1-Propanethiol)	<0.1	<0.1
Isobutyl Mercaptan (2-Methyl-1-Propanethiol)	<0.1	<0.1
n-Butyl Mercaptan (1-Butanethiol)	<0.1	<0.1
Thiophenol(VinylMercaptan)	9.7	2.8
Methyl Sulfide	<0.1	<0.1
Carbon Disulfide	3.0	2.5
Ethylmethyl Sulfide	<0.1	<0.1
Ethyl Sulfide	<0.1	<0.1
Dimethyl Disulfide	48.8	33.2
Diethyl Disulfide	<0.1	<0.1
n-Butyl Sulfide	<0.1	<0.1
n-Dibutyl DiSulfide	<0.1	<0.1
Phenyl Sulfide	363.3	62.5
Thiophene	3.9	1.5
2-Methyl-Thiophene	4.6	1.5
3-Methyl-Thiophene	3.8	1.3
TetrahydroThiophene	<0.1	<0.1
2-Ethyl-Thiophene	1.6	0.5
Total DimethylThiophene	12.6	3.6
3-Ethyl-Thiophene	4.4	1.3
Total TrimethylThiophene	63.0	16.0
Total TetramethylThiophene	108.9	24.9
Benzo[b]Thiophene (Thianaphthene)	826.7	197.6
Methylbenzothiophene	3210.7	695.7
Dimethylbenzothiophene	<0.1	<0.1
Phenylthiophene	1810.9	362.7
Trimethylbenzothiophene	3973.8	724.1
Tetramethylbenzothiophene	892.5	150.6
DIBENZOTHIOPHENE	1199.5	208.9
Methyldibenzothiophene	1759.1	284.8
Ethyldibenzothiophene	385.1	58.2
4,6 Dimethyldibenzothiophene	397.2	60.1
Dimethyldibenzothiophene	1684.4	254.7
Trimethyldibenzothiophene	443.6	62.9
Unidentified Sulfur Compounds	3264.6	780.1

Total Sulfur
3996.0 PPM WT

Table 7: Refinery Diesel Hydrocarbon - desulphurized - sulphur analysis

Sulfur Compounds	Concentration (ppm wt)	
	as compound	as sulfur
Hydrogen Sulfide	<0.1	<0.1
Carbonyl Sulfide	1.3	0.7
Methyl Mercaptan (Methanethiol)	<0.1	<0.1
Ethyl Mercaptan (Ethanethiol)	<0.1	<0.1
Isopropyl Mercaptan (2-Propanethiol)	<0.1	<0.1
n-Propyl Mercaptan (1-Propanethiol)	<0.1	<0.1
tert-Butyl Mercaptan (2-Methyl-2-Propanethiol)	<0.1	<0.1
sec-Butyl Mercaptan (1-Methyl-1-Propanethiol)	<0.1	<0.1
Isobutyl Mercaptan (2-Methyl-1-Propanethiol)	<0.1	<0.1
n-Butyl Mercaptan (1-Butanethiol)	<0.1	<0.1
Thiophenol(VinylMercaptan)	<0.1	<0.1
Methyl Sulfide	<0.1	<0.1
Carbon Disulfide	<0.1	<0.1
Ethylmethyl Sulfide	0.2	<0.1
Ethyl Sulfide	<0.1	<0.1
Methyl Disulfide	<0.1	<0.1
Ethyl Disulfide	<0.1	<0.1
sec-Butyl Sulfide	<0.1	<0.1
n-Butyl Sulfide	<0.1	<0.1
n-Butyl DiSulfide	<0.1	<0.1
Phenyl Sulfide	0.9	0.2
Thiophene	<0.1	<0.1
2-Methyl-Thiophene	<0.1	<0.1
3-Methyl-Thiophene	<0.1	<0.1
2-Ethyl-Thiophene	<0.1	<0.1
Benzo(b)Thiophene (Thianaphthene)	0.3	<0.1
Methylbenzothiophen	7.2	1.6
Dimethylbenzothiophene	<0.1	<0.1
Phenylthiophene	<0.1	<0.1
Trimethylbenzothiophene	<0.1	<0.1
Tetramethylbenzothiophene	<0.1	<0.1
DIBENZOTHIOPHENE	<0.1	<0.1
Methyldibenzothiophene	7.2	1.2
Ethyldibenzothiophene	33.5	5.1
Dimethyldibenzothiophene	5.7	0.9
Trimethyldibenzothiophene	<0.1	<0.1
Unidentified Sulfur Compounds	2.0	0.5

Total Sulfur
10.0 PPM.WT

Table 8: Jet Fuel Feedstock - sulphur analysis

Sulfur Compounds	Concentration (ppm wt)	
	as compound	as sulfur
Hydrogen Sulfide	<0.1	<0.1
Carbonyl Sulfide	<0.1	<0.1
Methyl Mercaptan (Methanethiol)	<0.1	<0.1
Ethyl Mercaptan (Ethanethiol)	<0.1	<0.1
Isopropyl Mercaptan (2-Propanethiol)	<0.1	<0.1
n-Propyl Mercaptan (1-Propanethiol)	<0.1	<0.1
tert-Butyl Mercaptan (2-Methyl-2-Propanethiol)	<0.1	<0.1
sec-Butyl Mercaptan (1-Methyl-1-Propanethiol)	<0.1	<0.1
Isobutyl Mercaptan (2-Methyl-1-Propanethiol)	<0.1	<0.1
n-Butyl Mercaptan (1-Butanethiol)	<0.1	<0.1
Thiophenol(VinylMercaptan)	3.3	1.0
Methyl Sulfide	<0.1	<0.1
Carbon Disulfide	<0.1	<0.1
Ethylmethyl Sulfide	<0.1	<0.1
Ethyl Sulfide	<0.1	<0.1
Sulfides	<0.1	<0.1
Methyl Disulfide	<0.1	<0.1
Ethyl Disulfide	<0.1	<0.1
sec-Butyl Sulfide	<0.1	<0.1
n-Butyl Sulfide	<0.1	<0.1
n-Butyl DiSulfide	39.2	14.1
Phenyl Sulfide	154.6	26.6
Thiophene	<0.1	<0.1
2-Methyl-Thiophene	0.4	0.1
3-Methyl-Thiophene	0.3	0.1
TetrahydroThiophene	0.2	<0.1
2-Ethyl-Thiophene	2.2	0.6
Total DimethylThiophene	13.7	3.9
3-Ethyl-Thiophene	<0.1	<0.1
Total TrimethylThiophene	262.4	66.7
Bromothiophene	<0.1	<0.1
Total TetramethylThiophene	603.1	137.9
Benzo[b]Thiophene (Thianaphthene)	66.7	15.9
Methylbenzothiophen	1431.8	310.3
Dimethylbenzothiophene	1882.1	372.3
Phenylthiophene	274.9	55.1
Trimethylbenzothiophene	2040.7	371.8
Tetramethylbenzothiophene	<0.1	<0.1
DIBENZOTHIOPHENE	49.7	8.7
Methyldibenzothiophene	39.3	6.4
Ethyldibenzothiophene	3.0	0.5
4,6 Dimethyldibenzothiophene	<0.1	<0.1
Other Dimethyldibenzothiophene	<0.1	<0.1
Unidentified Sulfur Compounds	527.2	126.0
Total Sulfur		
1518.0 PPM WT		

Table 9: Jet Fuel - desulphurized - sulphur analysis

Sulfur Compounds	Concentration (ppm wt)	
	as compound	as sulfur
Hydrogen Sulfide	<0.1	<0.1
Carbonyl Sulfide	0.4	0.2
Methyl Mercaptan (Methanethiol)	<0.1	<0.1
Ethyl Mercaptan (Ethanethiol)	<0.1	<0.1
Isopropyl Mercaptan (2-Propanethiol)	<0.1	<0.1
n-Propyl Mercaptan (1-Propanethiol)	<0.1	<0.1
tert-Butyl Mercaptan (2-Methyl-2-Propanethiol)	<0.1	<0.1
sec-Butyl Mercaptan (1-Methyl-1-Propanethiol)	0.3	0.1
Isobutyl Mercaptan (2-Methyl-1-Propanethiol)	<0.1	<0.1
n-Butyl Mercaptan (1-Butanethiol)	<0.1	<0.1
Thiophenol(VinylMercaptan)	<0.1	<0.1
Methyl Sulfide	<0.1	<0.1
Carbon Disulfide	<0.1	<0.1
Ethylmethyl Sulfide	<0.1	<0.1
Ethyl Sulfide	<0.1	<0.1
Sulfides	<0.1	<0.1
Methyl Disulfide	<0.1	<0.1
Ethyl Disulfide	<0.1	<0.1
sec-Butyl Sulfide	<0.1	<0.1
n-Butyl Sulfide	<0.1	<0.1
n-Butyl DiSulfide	<0.1	<0.1
Phenyl Sulfide	<0.1	<0.1
Thiophene	<0.1	<0.1
2-Methyl-Thiophene	<0.1	<0.1
3-Methyl-Thiophene	<0.1	<0.1
TetrahydroThiophene	<0.1	<0.1
2-Ethyl-Thiophene	<0.1	<0.1
Total DimethylThiophene	<0.1	<0.1
3-Ethyl-Thiophene	<0.1	<0.1
Total TrimethylThiophene	0.3	<0.1
Bromothiophene	<0.1	<0.1
Total TetramethylThiophene	0.3	<0.1
Benzo[b]Thiophene (Thianaphthene)	<0.1	<0.1
Methylbenzothiophen	<0.1	<0.1
Dimethylbenzothiophene	<0.1	<0.1
Phenylthiophene	<0.1	<0.1
Trimethylbenzothiophene	43.8	8.0
Tetramethylbenzothiophene	<0.1	<0.1
DIBENZOTHIOPHENE	<0.1	<0.1
Methyldibenzothiophene	<0.1	<0.1
Ethyldibenzothiophene	<0.1	<0.1
4,6 Dimethyldibenzothiophene	<0.1	<0.1
Other Dimethyldibenzothiophene	1.0	0.1
Unidentified Sulfur Compounds	2.2	0.5

Total Sulfur
9.0 PPM WT

Table 10: Transmix/Diesel feedstock – sulphur analysis

Sulfur Compounds	Concentration (ppm wt)	
	as compound	as sulfur
Hydrogen Sulfide	<0.10	<0.10
Carbonyl Sulfide	0.8	0.43
Methyl Mercaptan (Methanethiol)	<0.10	<0.10
Ethyl Mercaptan (Ethanethiol)	<0.10	<0.10
Dimethyl Sulfide	<0.10	<0.10
Carbon Disulfide	<0.10	<0.10
Isopropyl Mercaptan (2-Propanethiol)	<0.10	<0.10
tert-Butyl Mercaptan (2-Methyl-2-Propanethiol)	1.3	0.47
n-Propyl Mercaptan (1-Propanethiol)	<0.10	<0.10
Ethylmethyl Sulfide	<0.10	<0.10
sec-Butyl Mercaptan (2-Butanethiol)	<0.10	<0.10
Thiophene	<0.10	<0.10
Isobutyl Mercaptan (2-Methyl-1-Propanethiol)	<0.10	<0.10
Diethyl Sulfide	<0.10	<0.10
n-Butyl Mercaptan (1-Butanethiol)	<0.10	<0.10
Dimethyl Disulfide (DMS)	0.4	0.26
2-Methyl-Thiophene	<0.10	<0.10
3-Methyl-Thiophene	0.8	0.25
TetrahydroThiophene	<0.10	<0.10
Pentanethiol	<0.10	<0.10
2-Ethyl-Thiophene	1.8	0.52
Diethyl Disulfide	1.0	0.53
Thiophenol (Phenyl Mercaptan)	5.4	1.56
n-Butyl Sulfide	<0.10	<0.10
Total DimethylThiophene	71.5	20.44
Total TrimethylThiophene	98.8	25.11
Total TetramethylThiophene	223.4	51.08
Benzo[b]Thiophene (Thianaphthene)	14.1	3.38
Methylbenzothiophen	459.2	99.50
Dimethylbenzothiophene	111.5	22.05
Trimethylbenzothiophene	137.5	25.06
Tetramethylbenzothiophene	46.0	7.77
Phenyl Sulfide	7.9	1.35
Dibenzothiophene	10.5	1.82
Methyldibenzothiophene & heavier	60.7	9.83

271 ppm-wt	Total Sulfur by ASTM D5623
334 ppm-wt	Total Sulfur by ASTM D5453

Table 11: Transmix/Diesel feedstock – desulphurized - sulphur analysis

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Sulfur Compounds	Concentration (ppm wt)	
	as compound	as sulfur
Hydrogen Sulfide	<0.10	<0.10
Carbonyl Sulfide	<0.10	<0.10
Methyl Mercaptan (Methanethiol)	<0.10	<0.10
Ethyl Mercaptan (Ethanethiol)	<0.10	<0.10
Dimethyl Sulfide	<0.10	<0.10
Carbon Disulfide	<0.10	<0.10
Isopropyl Mercaptan (2-Propanethiol)	<0.10	<0.10
tert-Butyl Mercaptan (2-Methyl-2-Propanethiol)	<0.10	<0.10
n-Propyl Mercaptan (1-Propanethiol)	<0.10	<0.10
Ethylmethyl Sulfide	<0.10	<0.10
sec-Butyl Mercaptan (2-Butanethiol)	<0.10	<0.10
Thiophene	<0.10	<0.10
Isobutyl Mercaptan (2-Methyl-1-Propanethiol)	<0.10	<0.10
Diethyl Sulfide	<0.10	<0.10
n-Butyl Mercaptan (1-Butanethiol)	<0.10	<0.10
Dimethyl Disulfide (DMDS)	<0.10	<0.10
2-Methyl-Thiophene	<0.10	<0.10
3-Methyl-Thiophene	<0.10	<0.10
Tetrahydrothiophene	<0.10	<0.10
Pentanethiol	<0.10	<0.10
2-Ethyl-Thiophene	<0.10	<0.10
Diethyl Disulfide	<0.10	<0.10
Thiophenol (Phenyl Mercaptan)	<0.10	<0.10
n-Butyl Sulfide	<0.10	<0.10
Total DimethylThiophene	<0.10	<0.10
Total TrimethylThiophene	<0.10	<0.10
Total TetramethylThiophene	<0.10	<0.10
Benzo[b]Thiophene (Thianaphthene)	<0.10	<0.10
Methylbenzothiophen	<0.10	<0.10
Dimethylbenzothiophene	<0.10	<0.10
Trimethylbenzothiophene	<0.10	<0.10
Tetramethylbenzothiophene	<0.10	<0.10
Phenyl Sulfide	<0.10	<0.10
Dibenzothiophene	<0.10	<0.10
Methyldibenzothiophene & heavier	<0.10	<0.10

2 ppm-wt Total Sulfur by ASTM D5453

0 ppm-wt Total Sulfur by ASTM D5623

10 Note: The 2 ppm of Sulfur is from Sulfur components not in our D5623 Calibration.

Discussion of Test Results

Natural Gas Condensate containing a total S level of 432 ppm (Table 2) was successfully desulphurized to a total S level of 4.8 ppm (see Table 3). The reaction kinetics are subject to optimization and differ according to which oxidation reactor is used for said oxidation reaction. It is empirically proven that Multistage Agitated Column's residence time is similar to the emulation using Static Mixers, which are both substantially different to the aforementioned options of Film Shear or Cavitation Reactors. The reaction requires less residence time in these PI (process intensification) type reactors, principally because of superior mass transfer.

Transmix Diesel Hydrocarbon containing a total S level of 407 ppm (see Table 4) was successfully desulphurized to a total S level of 9.2 ppm (see Table 5). Reaction kinetics resemble aforementioned residence time and mass transfer as per Natural Gas Condensate.

Refinery Diesel Hydrocarbon containing a total S level of 3996 ppm (Table 6) was successfully desulphurized to a total S level of 10 ppm (Table 7). Reaction kinetics resemble aforementioned residence time and mass transfer as per Natural Gas Condensate.

Jet Fuel containing a total S level of 1518 ppm (Table 8) was successfully desulphurized to a total S level of 9 ppm (Table 9). Reaction kinetics resemble aforementioned residence time and mass transfer as per Natural Gas Condensate.

Transmix/Diesel feed (Example 5) containing a total S level of 271 ppm (Table 10) was successfully desulphurised to a total level of 0 ppm (Table 11) according to ASTM D5623 standards and from 334ppm (Table 10) to 2 ppm (Table 11) according to ASTM D5453 standards.

It will be appreciated by persons skilled in the art that numerous variations and/or modifications may be made to the invention as shown in the specific embodiments without departing from the scope of the invention as broadly described. The present embodiments are, therefore, to be considered in all respects as illustrative and not restrictive.

CLAIMS:

1. A process for reducing the sulphur content of a hydrocarbon material containing sulphur compounds, the process comprising:
 - a) contacting the hydrocarbon material with one or more primary oxidants to
 - 5 provide a primary oxidised hydrocarbon material such that the primary oxidant oxidizes the sulphur compounds to sulfoxide and/or sulphone compounds, wherein the primary oxidant is selected from one or more of the group consisting of N-chloroimide, hypobromous acid, hypochlorous acid, electrolyzed oxidizing water and catalysed and co-catalysed hydrogen peroxide;
 - 10 c) contacting the primary oxidised hydrocarbon material with an extractant to allow at least a portion of the sulfoxide and/or sulphone compounds to be extracted into the extractant to give a sulfoxide and/or sulphone stream and a low sulphur hydrocarbon stream; and
 - d) separating the sulfoxide and/or sulphone stream from the low sulphur
 - 15 hydrocarbon stream.
2. The process according to claim 1 wherein the primary oxidant is catalysed and co-catalysed hydrogen peroxide.
3. The process according to claim 1 or 2 wherein the primary oxidant is hydrogen peroxide catalysed by homogenous or heterogeneous catalysts, including catalysts
- 20 selected from the group including transition metals, noble metals and breakdown rate control catalysts; and co-catalysed by a Phase Transfer Catalyst (PTC).
4. The process according to any one of claims 1-3 wherein the catalyst is phosphotungstic acid or a heterogeneous catalyst such as "Oxy-catalyst".
5. The process according to claim 3 wherein the PTC is a quaternary ammonium
- 25 salt.
6. The process of claim 5 wherein the quaternary ammonium salt is selected from the group consisting of quaternary ammonium hydrogen sulphates, such as tri-C8-10-alkylmethyl, hydrogen sulfates (e.g. Ultra C); methyltrialkyl(C₈-C₁₀)ammonium chloride (e.g. Adogen® 464); and N-Methyl-N,N-dioctyloctane-1-ammonium salts
- 30 such as the chloride (e.g. Aliquat® 336).
7. The process according to claim 1 wherein the primary oxidant is hydrogen peroxide catalysed by phosphotungstic acid comprising sodium tungstate dihydrate and phosphoric acid and co-catalysed with a phase transfer catalyst (PTC) comprising a quaternary ammonium hydrogen sulphate.

8. The process according to claim 1 wherein the extractant is a polar extraction solvent selected from the group consisting of acetonitrile, DMF, DMSO, methanol, water, brine and furfural or an ionic liquid (IL).
9. The process according to claim 1 wherein the extractant is acetonitrile.
- 5 10. The process according to claim 1 wherein the process further includes a step of contacting the primary oxidised hydrocarbon material with a secondary oxidant to provide a secondary oxidised hydrocarbon material, wherein the secondary oxidant is selected from one or more of the group consisting of hydroxyl radicals, liquid ferrate (iron VI), chlorine dioxide and hyperfluorous acid/ polar liquid solvent, such that the
- 10 secondary oxidant oxidizes sulphur compounds to sulfoxide and/or sulphone compounds.
11. The process according to claim 1 wherein the process further includes a step of contacting the sulfoxide and/or sulphone stream with a tertiary oxidant to give an aqueous sulphite stream and a low sulphur aromatic hydrocarbon stream, wherein the
- 15 tertiary oxidant oxidises sulphone and/or sulfoxide compounds to sulphite compounds.
12. The process according to claim 10 wherein the process further includes a step of contacting the secondary oxidised hydrocarbon material with an extractant to allow at least a portion of the sulfoxide and/or sulphone compounds to be extracted into the
- 20 extractant to give a sulfoxide and/or sulphone stream and a low sulphur hydrocarbon stream.
13. A process for reducing the sulphur content of a hydrocarbon material containing sulphur compounds, the process comprising the steps of:
- a) contacting the hydrocarbon material with one or more primary oxidants to
- 25 provide a primary oxidised hydrocarbon material such that the primary oxidant oxidizes the sulphur compounds to sulfoxide and/or sulphone compounds,
- wherein the primary oxidant is catalysed and co-catalysed hydrogen peroxide and wherein the catalysed and co-catalysed hydrogen peroxide is hydrogen peroxide catalysed by phosphotungstic acid or a heterogeneous catalyst (e.g. "oxy-catalyst") and
- 30 co-catalysed with a phase transfer catalyst (PTC) comprising a quaternary ammonium salt, for example, a quaternary ammonium hydrogen sulphate;
- c) contacting the primary oxidised hydrocarbon material with an extractant such as acetonitrile, to allow at least a portion of the sulfoxide and/or sulphone compounds to be extracted into the extractant to give a sulfoxide and/or sulphone stream and a
- 35 low sulphur hydrocarbon stream;
- and

- d) separating the sulfoxide and/or sulphone stream from the low sulphur hydrocarbon stream.
14. A process for reducing the sulphur content of a hydrocarbon material containing sulphur compounds, the process comprising the steps of:
- 5 a) contacting the hydrocarbon material with one or more primary oxidants to provide a primary oxidised hydrocarbon material such that the primary oxidant oxidizes the sulphur compounds to sulfoxide and/or sulphone compounds,
- wherein the primary oxidant is catalysed and co-catalysed hydrogen peroxide and wherein the catalysed and co-catalysed hydrogen peroxide is hydrogen peroxide
- 10 catalysed by phosphotungstic acid or a heterogeneous catalyst (e.g. "oxy-catalyst") and co-catalysed with a phase transfer catalyst (PTC) comprising a quaternary ammonium salt, for example, a quaternary ammonium hydrogen sulphate;
- b) contacting the primary oxidised hydrocarbon material with a secondary oxidant to provide a secondary oxidised hydrocarbon material wherein the secondary
- 15 oxidant is selected from one or more of the group consisting of hydroxyl radicals, liquid ferrate (iron VI), chlorine dioxide and hyperfluorous acid/ polar liquid solvent, such that the secondary oxidant oxidizes sulphur compounds to sulfoxide and/or sulphone compounds.
- c) contacting the primary oxidised hydrocarbon material and/or the secondary
- 20 oxidised hydrocarbon material with an extractant, such as acetonitrile, to allow at least a portion of the sulfoxide and/or sulphone compounds to be extracted into the extractant to give a sulfoxide and/or sulphone stream and a low sulphur hydrocarbon stream;
- d) separating the sulfoxide and/or sulphone stream from the low sulphur
- 25 hydrocarbon stream; and
- e) contacting the sulfoxide and/or sulphone stream with a tertiary oxidant to give an aqueous sulphite stream and a low sulphur aromatic hydrocarbon stream, wherein the tertiary oxidant oxidises sulphone and/or sulfoxide compounds to sulphite compounds.
- 30 15. The process according to any one of claim 1-14 wherein the hydrocarbon material containing sulphur compounds has a sulphur mass of greater than 1000 ppm.
16. The process according to any one of claims 1-14 wherein the primary oxidant is N-chloroimide.
17. The process according to claim 1, 13 or 14 wherein the N-chloroimide is
- 35 prepared by reaction of sodium hypochlorite, water and an imide.
18. The process according to claim 17 wherein the imide is cyanuric acid.

19. The process according to claims 17-18 wherein N-chloroimide is prepared *in situ*.
20. The process according to claim 1, 13 or 14 wherein the primary oxidant is hypobromous or hypochlorous acid.
- 5 21. The process according to claim 20 wherein the hypobromous acid is prepared *in situ* by electrolysis of hydrogen bromide in water.
22. The process according to claim 1, 13 or 14 wherein the primary oxidant is electrolysed oxidising water.
23. The process of claim 13 or 14 wherein the quaternary ammonium salt is selected
- 10 from the group consisting of quaternary ammonium hydrogen sulphates, such as tri-C₈-10-alkylmethyl, hydrogen sulfates (e.g. Ultra C); methyltrialkyl(C₈-C₁₀)ammonium chloride (e.g. Adogen® 464); and N-Methyl-N,N-diocetyl-octane-1-ammonium salts such as the chloride (e.g. Aliquat® 336).
24. The process according to claim 1, 13 or 14 wherein the hydrocarbon material is
- 15 contacted with the primary oxidant in at least a stoichiometric amount for the conversion of sulphur compounds to sulfoxide and/or sulphone compounds.
25. The process according to claim 1, 13 or 14 wherein the hydrocarbon material is contacted with the primary oxidant at a temperature in the range of about 20°C to 70°C and a pressure in the range of about 140 kPa to 700 kPa, more preferably 20°C to 40°C
- 20 and 210 kPa to 350 kPa.
26. The process according to claim 10, 13 or 14 wherein the secondary oxidant is contacted with the primary oxidised hydrocarbon material or the hydrocarbon material at a temperature of less than about 35°C, and at a pressure of less than 700 kPa, and for a period of time in the range of about 30 seconds to 10 minutes.
- 25 27. The process according to claim 10, 13 or 14 wherein the secondary oxidant is chlorine dioxide, in the form of a stabilised water solution having a chlorine dioxide content in the range of about 3000 ppm (0.3%) to 8000 ppm (0.8%).
28. The process according to claim 13 or 14 wherein the chlorine dioxide is supplied at a temperature in the range of 15-35 °C and at a pressure of 140 kPa to 700 kPa.
- 30 29. The process according to claim 10, 13 or 14 wherein the secondary oxidant is hypofluorous acid in acetonitrile, prepared by bubbling a gaseous mixture comprising fluorine and nitrogen into liquid acetonitrile to form HOF.CH₃CN, wherein the concentration of fluorine mixed with nitrogen does not exceed 20% by weight fluorine blended with the nitrogen.

30. The process according to claim 10, 13 or 14 wherein the secondary oxidant is supplied to a secondary oxidizing reactor at less than 25°C (77°F) and at a pressure in the range of 30 PSI (140 kPa) to 100 PSI (700 kPa).
31. The process according to claim 13 or 14 wherein the secondary oxidant is hydroxyl radicals.
32. The process according to claim 10, 13 or 14 wherein the secondary oxidant is Liquid Ferrate VI.
33. The process of claim 13 or 14 wherein the extractant is a polar extraction solvent selected from the group consisting of acetonitrile, DMF, DMSO, methanol, water, brine and furfural or an ionic liquid (IL).
34. The process according to claim 10, 13 or 14 wherein the primary and/or secondary oxidised hydrocarbon material obtained from step a) and/or step c) are washed with water.
35. The process according to claims 1, 13 or 14 further comprising a water washing step before the sulfoxide/sulphone stream and the low sulphur hydrocarbon stream are separated.
36. The process according to claim 11 or 14 wherein the tertiary oxidant is a caustic solution, selected from the group consisting of:
- i) sodium hydroxide,
 - ii) potassium hydroxide and
 - iii) hydroxyl radicals.
37. The process according to claim 11, 14 or 36 wherein oxidation with the tertiary oxidant is carried out in a range of 40-95°C.
38. The process according to claim 11, 14 or 36-37 wherein the tertiary oxidant is sodium hydroxide and an aqueous sodium sulphite solution is formed.
39. The process according to claim 38 wherein the sodium hydroxide solution is in a concentration of about 30-60%.
40. The process according to claim 39 wherein the stoichiometric ratio of sulphone to sodium hydroxide is about 1:1.
41. The process according to claims 36-40 wherein the oxidation is carried out at a temperature in the range of 40-95°C, the tertiary oxidant and the sulfoxide/sulphone stream are agitated for a period of up to about 12 minutes.
42. The process according to any one of claims 36-37 wherein the tertiary oxidant is hydroxyl radicals such that following addition of water, sulphuric acid forms.
43. The process according to claim 42 wherein the stoichiometric ratio of hydroxyl radicals to sulphone/sulfoxide is in the range of about 1:1 to 4:1.

44. The process according to any one of claims 1-44 wherein the low sulphur hydrocarbon stream and the low sulphur aromatic compound are combined and recycled as low sulphur hydrocarbon fuel.
45. The process according to claim 14 wherein the process further comprises:
- 5 e) contacting the low sulphur hydrocarbon stream obtained in step c) with an adsorbent to remove residual sulphur compounds from the low sulphur hydrocarbon stream (LSD) to provide an ultra low sulphur hydrocarbon stream (ULSD).
46. The process according to claims 45 wherein the adsorbent is selected from physical or physiochemical adsorbents, Y-zeolite, activated carbon and Metal Oxide Framework (MOF).
- 10 47. The process according to claim 45 wherein following step e) the loaded adsorbent is regenerated/purged using heater N₂, stripping to desorb sulfur compounds from the adsorbent.
48. The process according to claim 1, 13 or 14 wherein the low sulphur hydrocarbon stream (LSD) is polished using adsorbents including MOF (Metal Organic Framework), (C₁₈H₆Cu₃O₁₂) – Copper Benzene-1,3,5-Tricarboxylate, Metal Oxide Purification Adsorbent group of adsorbents, CuCl₂MIL-47 MOF, Y-Zeolite, Molecular Imprinted Chitosan or Activated Carbon.
- 15 49. A method for regenerating an aromatic and/or aliphatic sulphone and/or sulphoxide compound to a sulphone and/or sulphoxide free aromatic and/or aliphatic compound comprising contacting the aromatic and/or aliphatic sulphone and/or sulphoxide compound with hydroxyl radicals to form the sulphone and/or sulphoxide free aromatic or aliphatic compound and a sulphite.
- 20 50. The method according to claim 49 wherein the aromatic and/or aliphatic sulphone and/or sulphoxide compound is the sulphoxide/sulphone compound formed in the process according to claim 1, 13 or 14.
- 25 51. A method of oxidising a sulphur containing hydrocarbon material to a sulphoxide and/or sulphone containing hydrocarbon material, comprising contacting the sulphur containing hydrocarbon material with a primary oxidant selected from the group consisting of N-chloroimide, hypobromous acid, catalysed and co-catalysed hydrogen peroxide and electrolyzed oxidizing water, wherein the hypobromous acid is prepared *in situ* by electrolysis of hydrogen bromide in water, and preferably wherein the hypobromous acid is regenerated and recycled in the process following oxidation of the sulphur containing hydrocarbon material.
- 30 52. A method of oxidising a sulphur containing hydrocarbon material to a sulphoxide and/or sulphone containing hydrocarbon material, comprising contacting
- 35

the sulphur containing hydrocarbon material with a secondary oxidant selected from one or more of the group consisting of hydroxyl radicals, liquid ferrate (iron VI), chlorine dioxide and hyperfluorous acid/acetonitrile.

53. Use of quaternary ammonium salts as a co-catalyst with catalysed hydrogen peroxide in the oxidation of sulphur compounds in a hydrocarbon material.

54. The use of claim 53, wherein the catalysed hydrogen peroxide is hydrogen peroxide catalysed by a homogenous or heterogeneous catalysts, including catalysts selected from the group including but not limited to transition metals, noble metals and breakdown rate control catalysts.

55. The use according to claim 54 wherein the catalysts include but are not limited to phosphotungstic acid, preferably the phosphotungstic acid are formed from sodium tungstate dihydrate ($\text{Na}_2\text{WO}_4 \cdot 2\text{H}_2\text{O}$) and phosphoric acid, and a heterogeneous catalyst (e.g. "Oxy-Catalyst").

56. The use of claim 53-55, wherein the quaternary ammonium salts are PTC selected from the group including but not limited to: tri-C8-10-alkylmethyl, hydrogen sulfates (e.g. Ultra C, being a proprietary PTC available from and developed by Ultraclean Fuel and PTC Organics); methyltrialkyl($\text{C}_8\text{-C}_{10}$)ammonium chloride (e.g. Adogen 464 available from Evonik Industries); and N-Methyl-N,N-diocetyl-octane-1-ammonium salts such as the chloride (e.g. Aliquat 336 available from BASF).

57. An apparatus for desulphurising a liquid hydrocarbon material containing sulphur compounds according to the process of claim 1, 13 or 14, the apparatus comprising:

a) one or more oxidation reactors for oxidising the liquid hydrocarbon material containing sulphur with the one or more primary oxidants to form the primary oxidised

- hydrocarbon material;

b) one or mixers for mixing the primary oxidised hydrocarbon material with an extraction solvent to extract at least a portion of the sulphones/sulphoxides into the extractant and provide a sulphone/sulphoxide containing extractant and a low sulphur hydrocarbon solution;

- c) one or more separators, such as one or more coalescers, for separating the sulphone/sulphoxide containing extractant from the low sulphur hydrocarbon solution, and

d) one or more adsorbents to polish the low sulphur hydrocarbon solution to provide an ultra low sulphur hydrocarbon solution.

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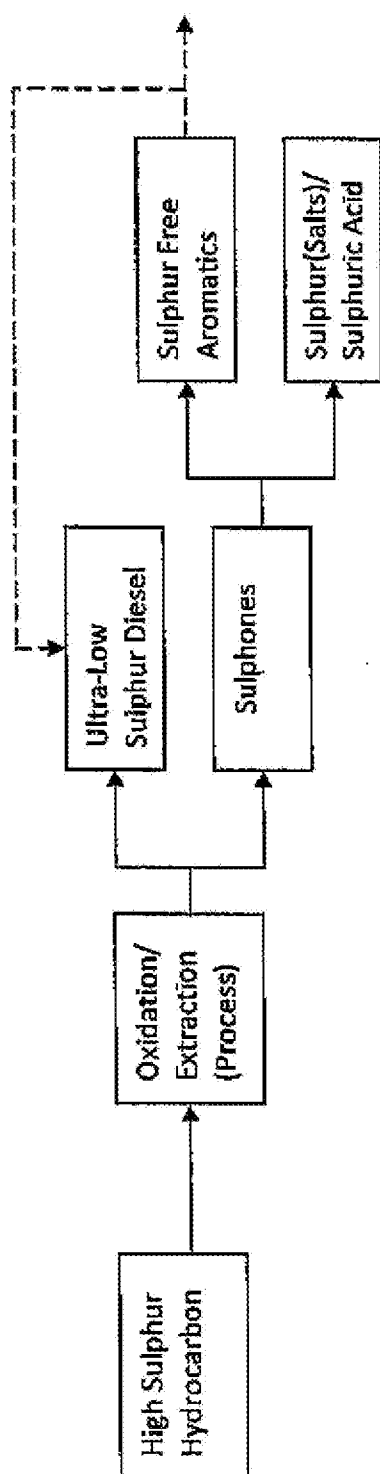


FIG. 1

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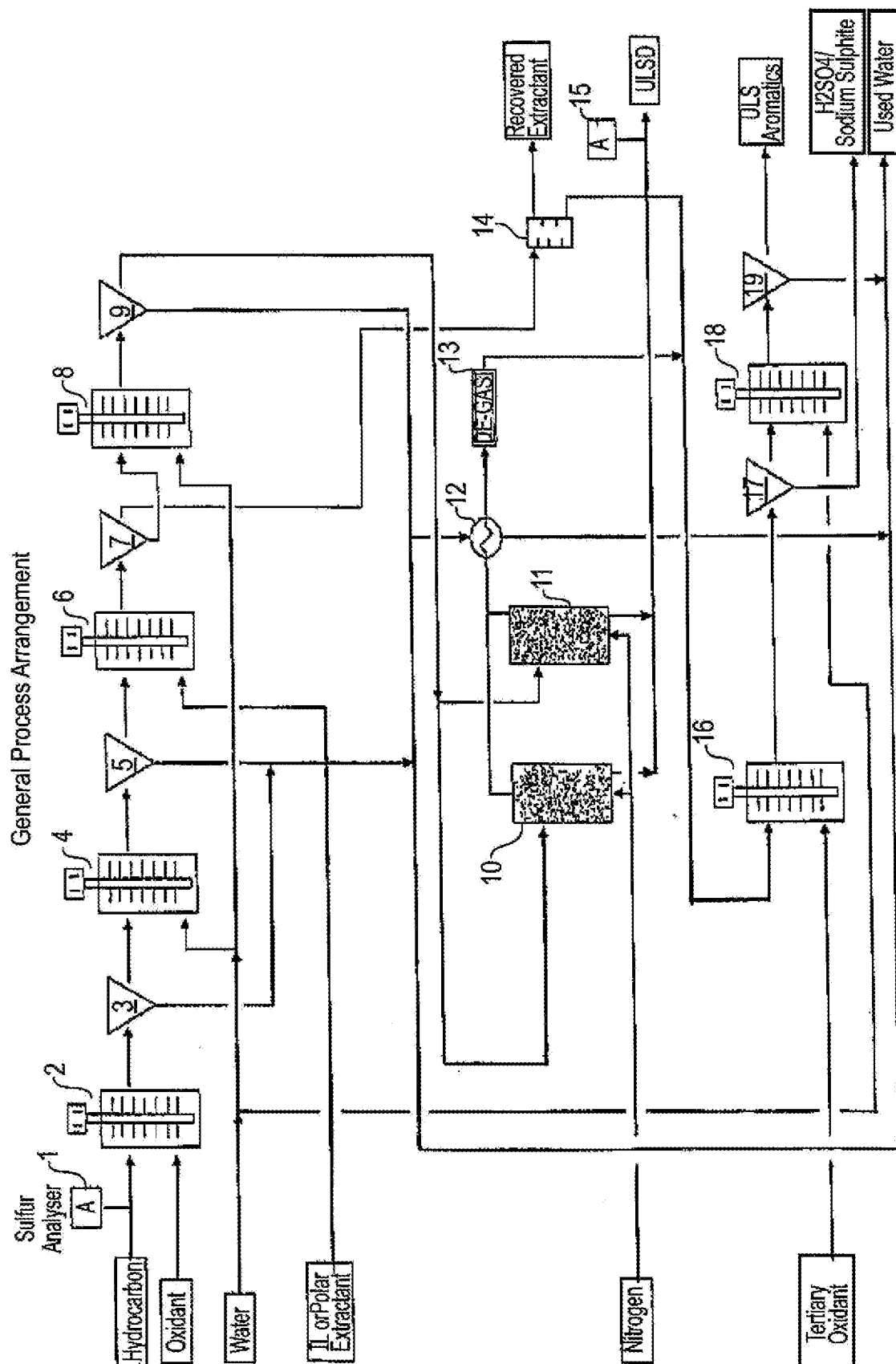
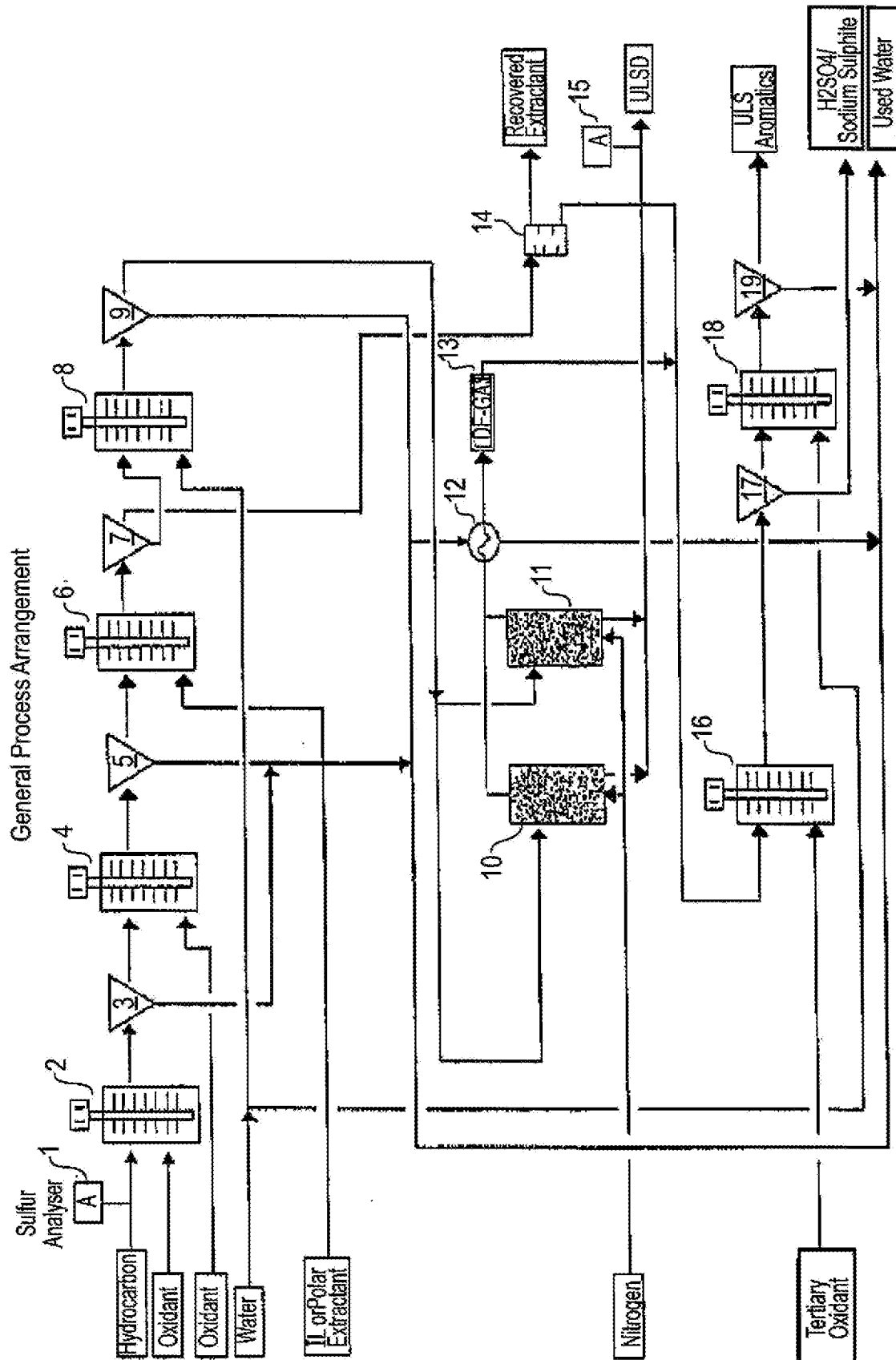


FIG. 2

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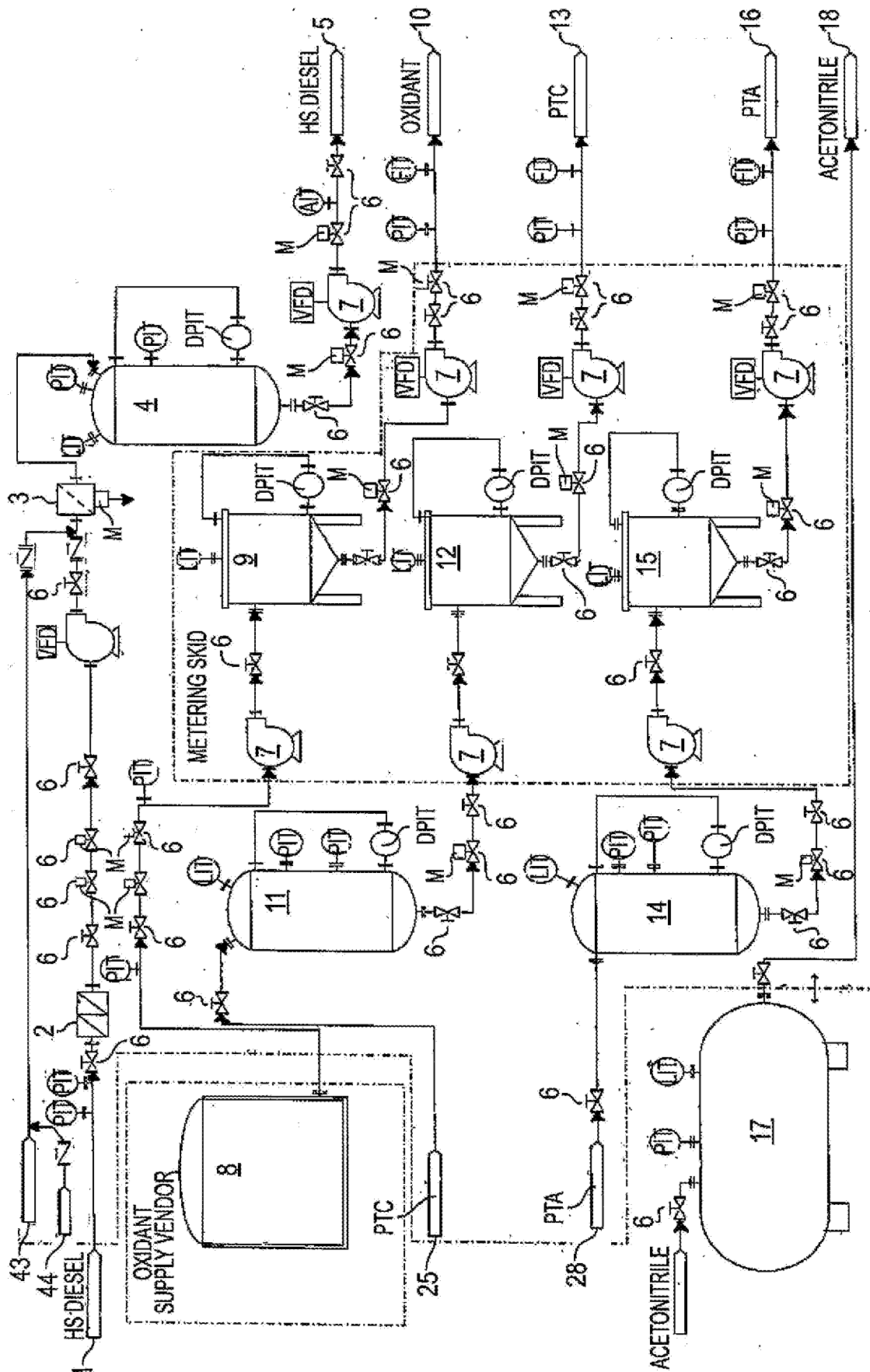


FIG. 4

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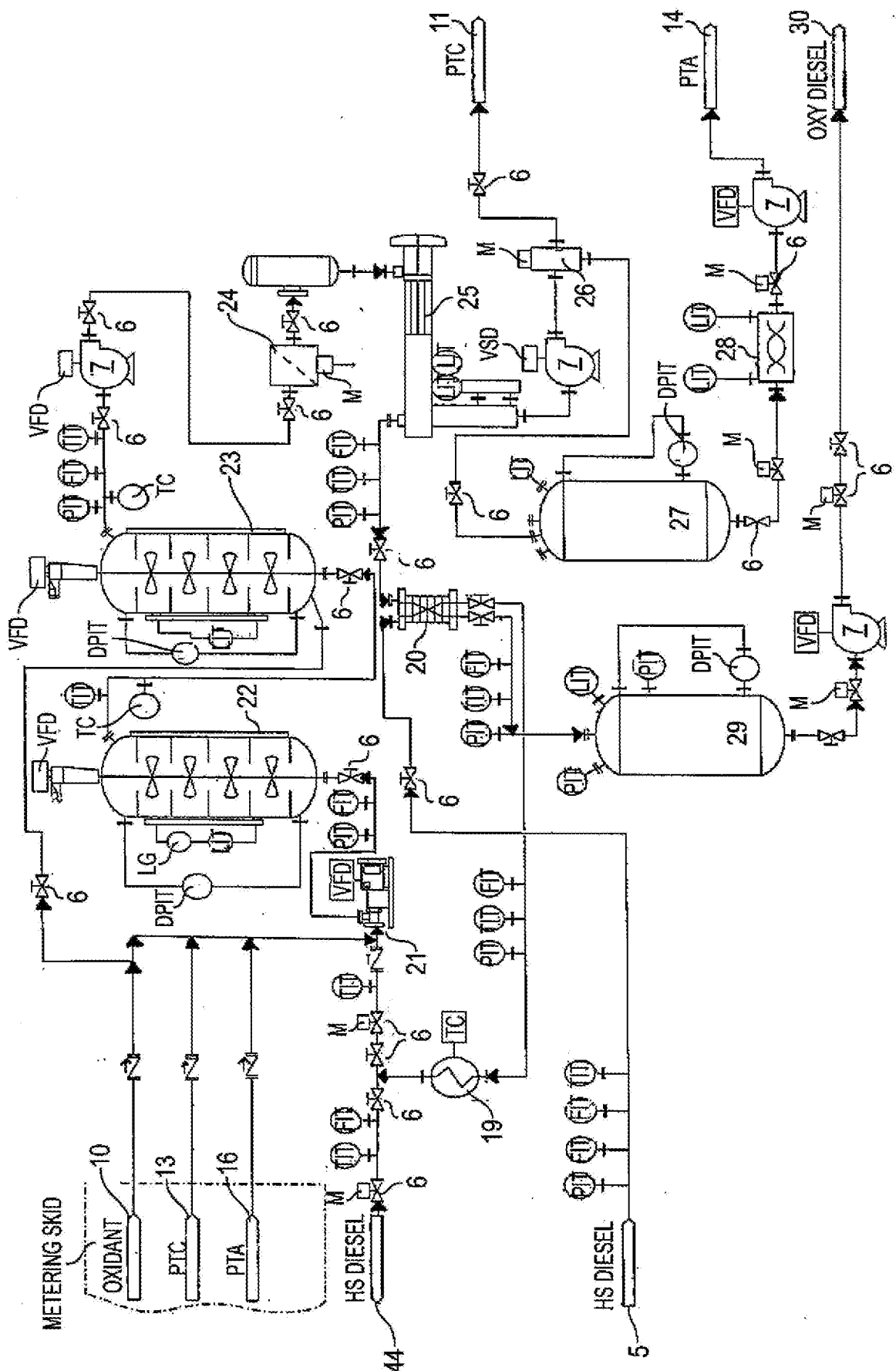
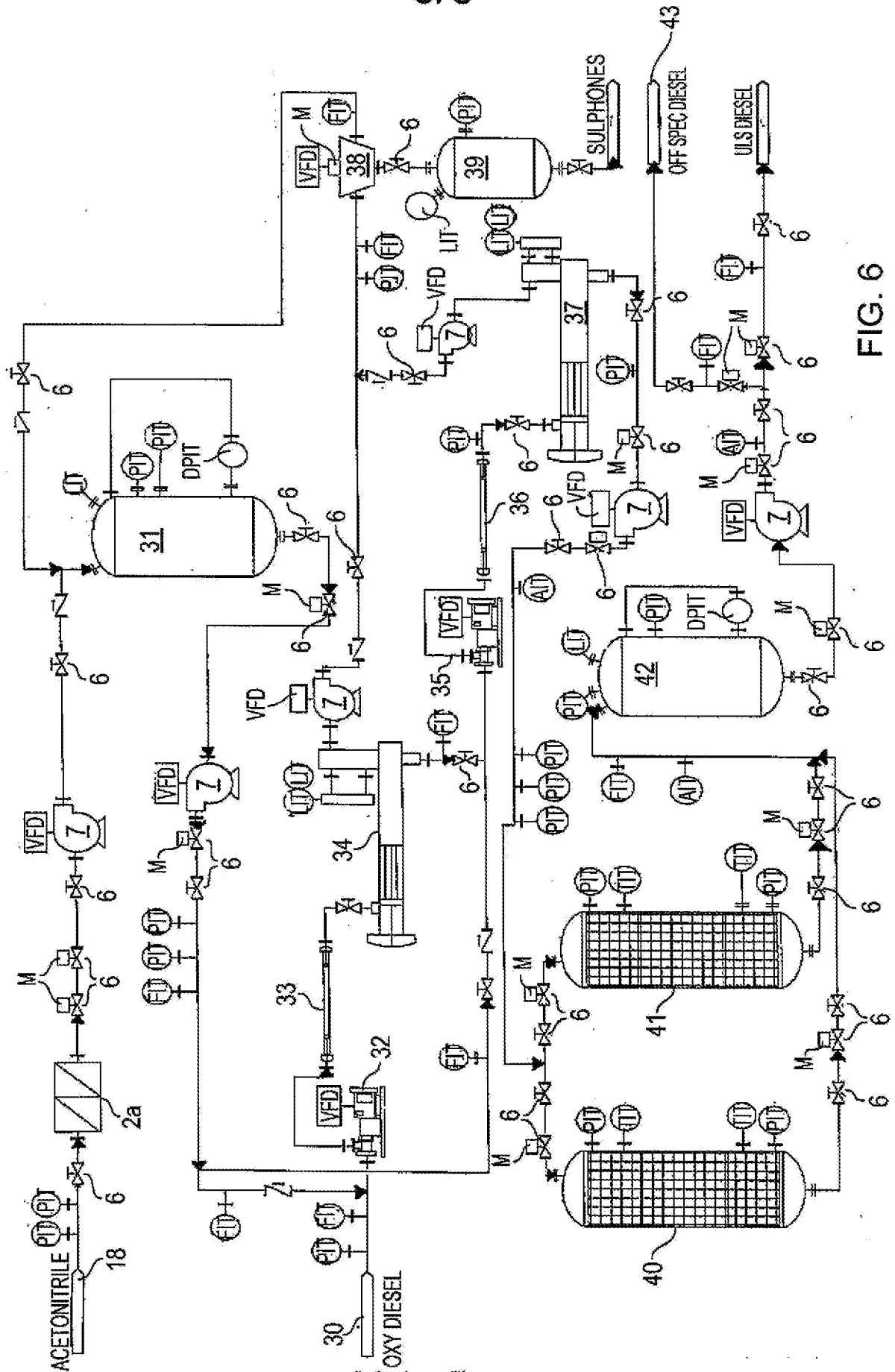


FIG. 5

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INTERNATIONAL SEARCH REPORT

International application No.
PCT/AU2014/000270

A. CLASSIFICATION OF SUBJECT MATTER

C10G 67/12 (2006.01) C10G 27/00 (2006.01)

According to International Patent Classification (IPC) or to both national classification and IPC

B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

Electronic data base consulted during the international search (name of data base and, where practicable, search terms used)

EPOQUE X-Full: database: TXTAU1, TXTCA1, TXTEP1, TXTGB1, TXTSG1, TXTUS0, TXTUS1, TXTUS2, TXTUS3, TXTUS4, TXTUS5, TXTWO1, WPI, EPODOC; Class marks: C10G; keywords: sulphur, sulfur, reove, desulphurize, limit, reduce, purify, sulphoxide, sulphone, oxidize, hydrogen peroxide, hypobromous, hypochlorous, electrolyzed oxidizing water, N-chloroimide, hydroxyl radical, ferrate, chlorine dioxide, hyperfluorous acid, etc.. Espace, USPTO and google Patent searches: IPC mark: C10G; KW: sulphone, sulfone, sulphoxide, sulfoxide, aromatic, aliphatic, hydroxyl radical*, sulphite, sulfite, hydrogen peroxide, catalyst, hypobromous, hydroxyl radical, ferrate, chlorine dioxide, etc..

C. DOCUMENTS CONSIDERED TO BE RELEVANT

Category*	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
	Documents are listed in the continuation of Box C	



Further documents are listed in the continuation of Box C



See patent family annex

* "A"	Special categories of cited documents: document defining the general state of the art which is not considered to be of particular relevance	"T"	later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the invention
"E"	earlier application or patent but published on or after the international filing date	"X"	document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step when the document is taken alone
"L"	document which may throw doubts on priority claim(s) or which is cited to establish the publication date of another citation or other special reason (as specified)	"Y"	document of particular relevance; the claimed invention cannot be considered to involve an inventive step when the document is combined with one or more other such documents, such combination being obvious to a person skilled in the art
"O"	document referring to an oral disclosure, use, exhibition or other means	"&"	document member of the same patent family
"P"	document published prior to the international filing date but later than the priority date claimed		

Date of the actual completion of the international search
16 May 2014

Date of mailing of the international search report
16 May 2014

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Box No. II Observations where certain claims were found unsearchable (Continuation of item 2 of first sheet)

This international search report has not been established in respect of certain claims under Article 17(2)(a) for the following reasons:

1. ☐ Claims Nos.:
because they relate to subject matter not required to be searched by this Authority, namely:
the subject matter listed in Rule 39 on which, under Article 17(2)(a)(i), an international search is not required to be carried out, including
2. ☐ Claims Nos.:
because they relate to parts of the international application that do not comply with the prescribed requirements to such an extent that no meaningful international search can be carried out, specifically:
3. ☐ Claims Nos.:
because they are dependent claims and are not drafted in accordance with the second and third sentences of Rule 6.4(a)

Box No. III Observations where unity of invention is lacking (Continuation of item 3 of first sheet)

This International Searching Authority found multiple inventions in this international application, as follows:

See Supplemental Box for Details

1. ☐ As all required additional search fees were timely paid by the applicant, this international search report covers all searchable claims.
2. ☒ As all searchable claims could be searched without effort justifying additional fees, this Authority did not invite payment of additional fees.
3. ☐ As only some of the required additional search fees were timely paid by the applicant, this international search report covers only those claims for which fees were paid, specifically claims Nos.:
4. ☐ No required additional search fees were timely paid by the applicant. Consequently, this international search report is restricted to the invention first mentioned in the claims; it is covered by claims Nos.:

Remark on Protest

- ☐ The additional search fees were accompanied by the applicant's protest and, where applicable, the payment of a protest fee.
- ☐ The additional search fees were accompanied by the applicant's protest but the applicable protest fee was not paid within the time limit specified in the invitation.
- ☐ No protest accompanied the payment of additional search fees.

INTERNATIONAL SEARCH REPORT		International application No.
C (Continuation). DOCUMENTS CONSIDERED TO BE RELEVANT		PCT/AU2014/000270
Category*	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
X	US 2012/0018350 A1 (LIN ET AL.) 26 January 2012 Abstract, para. [0022], [0025], Figure 2, claims	1-9, 13, 15, 23-25, 33-35, 44-48, 51, 53-57
Y	Abstract, para. [0022], [0025], Figure 2, claims	10-12, 14, 26-28, 30, 32, 36- 41, 52
A	Abstract, para. [0022], [0025], Figure 2, claims	16-22, 29, 31, 42-43, 49-50
X	US 2002/0148756 A1 (MORRIS ET AL.) 17 October 2002 Abstract, para. [027], [0042], claims	1-9, 13, 15, 23-25, 33-35, 44-48, 51, 53-57
Y	Abstract, para. [027], [0042], claims	10-12, 14, 26-28, 30, 32, 36- 41, 52
A	Abstract, para. [027], [0042], claims	16-22, 29, 31, 42-43, 49-50
X	EP 0565324 A1 (FUNAKOSHI IZUMI ET AL.) 13 October 1993 Abstract, claims, pages 4-5, examples	1, 8-9, 15, 20, 24-25, 34-35, 44-48, 57
Y	Abstract, claims, pages 4-5, examples	10-12, 14, 26-28, 30, 32, 36- 41, 52
A	Abstract, claims, pages 4-5, examples	2-7, 13-14, 16-19, 21-23, 29, 31, 33, 42-43, 49-51, 53-56
Y	CN 1712497 A (SINOPEC) 28 December 2005 Abstract, examples	10, 12, 14, 26-28, 30, 32, 52
A	Abstract, examples	1-9, 11, 13, 15-25, 29, 31, 33-51, 53-57
Y	US 2012/0091040 A1 (SHARMA ET AL.) 19 April 2012 Abstract, claims	10, 12, 14, 26, 30, 32, 52
A	Abstract, claims	1-9, 11, 13, 15-25, 27-29, 31, 33-51, 53-57
Y	US 2009/0065399 A1 (KOCAL ET AL.) 12 March 2009 Abstract, claims, Figure 1	11, 14, 36-41
A	Abstract, claims, Figure 1	1-10, 12-13, 15-35, 42-57
A	CN 101851529 A (NORTHEAST PETROLEUM UNIVERSITY) 06 October 2010 Abstract, para. [0004]-[0005], examples	1-57

Form PCT/ISA/210 (fifth sheet) (July 2009)

Supplemental Box

Continuation of: Box III

This International Application does not comply with the requirements of unity of invention because it does not relate to one invention or to a group of inventions so linked as to form a single general inventive concept.

This Authority has found that there are different inventions based on the following features that separate the claims into distinct groups:

- Claims 1-48, 51, 53-56 are directed to a process for reducing sulphur content of a hydrocarbon material, a method of oxidizing a sulphur containing hydrocarbon material, and use of quaternary ammonium salts as a co-catalyst. The feature of using catalyzed and co-catalysed hydrogen peroxide as oxidant for sulphur compounds in hydrocarbon material is specific to this group of claims.
- Claims 14-48, 52 are directed to a process for reducing sulphur content of a hydrocarbon material, and a method of oxidizing a sulphur containing hydrocarbon material. The feature of using hydroxyl radicals, liquid ferrate (iron VI), chlorine dioxide or hyperfluorous acid/acetonitrile as a secondary oxidant for sulphur compounds in hydrocarbon material is specific to this group of claims.
- Claims 49-50 are directed to a method for regenerating an aromatic and/or aliphatic sulphone and/or sulfoxide compound. The feature of contacting aromatic and/or aliphatic sulphone and/or sulfoxide compound with hydroxyl radicals to form the sulphone and/or sulfoxide free aromatic or aliphatic compound and a sulphite is specific to this group of claims.
- Claim 57 is directed to an apparatus for desulphurizing a liquid hydrocarbon material. The feature of a combination of oxidation reactors, mixers, separators, and adsorbents to provide an ultra low sulphur hydrocarbon solution is specific to this group of claims.

NB: Although claim 57 discloses apparatus for use in a specific process, the terms “for” only require that the apparatus is suitable for that use, not that it is restricted to that specific use.

PCT Rule 13.2, first sentence, states that unity of invention is only fulfilled when there is a technical relationship among the claimed inventions involving one or more of the same or corresponding special technical features. PCT Rule 13.2, second sentence, defines a special technical feature as a feature which makes a contribution over the prior art.

When there is no special technical feature common to all the claimed inventions there is no unity of invention.

In the above groups of claims, the identified features may have the potential to make a contribution over the prior art but are not common to all the claimed inventions and therefore cannot provide the required technical relationship. The only features common to all or part of the claimed inventions and which provide a technical relationship among them include oxidizing sulphur compounds in hydrocarbon material, and hydroxyl radicals. However these features do not make a contribution over the prior art because they are either disclosed in US 2012/0018350 (Abstract, claims) or generic in the art.

Therefore these common features cannot be a special technical feature. Hence there is no special technical feature common to all the claimed inventions and the requirements for unity of invention are consequently not satisfied *a posteriori/a priori*.

The International Searching Authority believes that a search and examination for the 2nd to 4th inventions will not involve more than negligible additional search and examination effort over that for the first invention and so no additional search fee is required in order to search and examine those inventions.

INTERNATIONAL SEARCH REPORT		International application No.	
Information on patent family members		PCT/AU2014/000270	
This Annex lists known patent family members relating to the patent documents cited in the above-mentioned international search report. The Australian Patent Office is in no way liable for these particulars which are merely given for the purpose of information.			
Patent Document/s Cited in Search Report		Patent Family Member/s	
Publication Number	Publication Date	Publication Number	Publication Date
US 2012/0018350 A1	26 Jan 2012	CA 2744257 A1	20 Jan 2012
		CN 102337149 A	01 Feb 2012
		EP 2410038 A2	25 Jan 2012
		JP 2012025933 A	09 Feb 2012
		TW 201204825 A	01 Feb 2012
		TW I417375 B	01 Dec 2013
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		JP 3227521 B2	12 Nov 2001
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US 2012/0091040 A1	19 Apr 2012	None	
US 2009/0065399 A1	12 Mar 2009	US 7790021 B2	07 Sep 2010
CN 101851529 A	06 Oct 2010	None	
End of Annex			