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(54) Title: USE OF FOAM SHAPER MEMORY POLYMER TO TRANSPORT ACID OR OTHER WELLBORE TREATMENTS

(57) Abstract: In aspects, the present disclosure provides a device that includes a shape memory member having a sealed outer surface and a permeable inner mass and a selected fluid placed and sealed within the inner mass at a first temperature. The selected fluid is released from the inner mass when the shape memory member is heated to a second temperature.

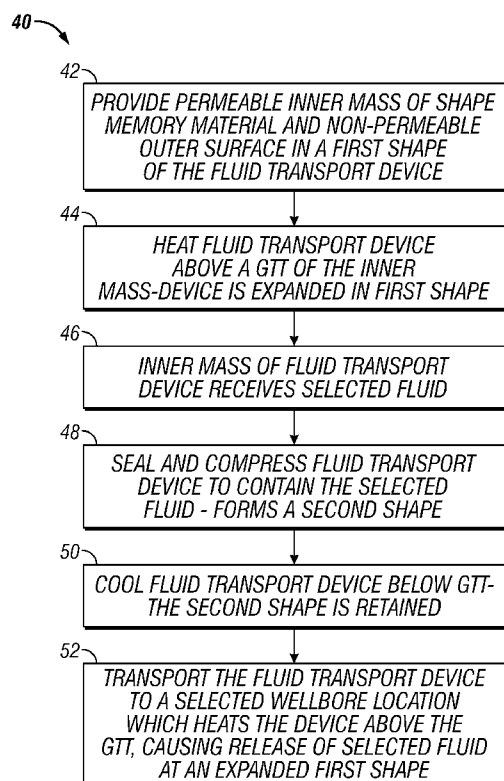


FIG. 6



LV, MC, MK, MT, NL, NO, PL, PT, RO, SE, SI, SK,
SM, TR), OAPI (BF, BJ, CF, CG, CI, CM, GA, GN, GQ,
GW, ML, MR, NE, SN, TD, TG).

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USE OF FOAM SHAPER MEMORY POLYMER TO TRANSPORT ACID OR OTHER WELLBORE TREATMENTS

CROSS REFERENCE

[0001] This application claims priority to U.S. Non Provisional Patent Application Serial No. 12/565,120 entitled, USE OF FOAM SHAPER MEMORY POLYMER TO TRANSPORT ACID OR OTHER WELLBORE TREATMENTS, filed September 23, 2009.

BACKGROUND

1. Field of the Disclosure

[0002] The disclosure relates generally to devices containing fluids and apparatus and methods for transporting such fluid-containing devices to selected locations within wellbores.

2. Description of the Related Art

[0003] Hydrocarbons, such as oil and gas, are recovered from a subterranean formation using a wellbore drilled into the formation. Such wells are typically completed by placing a casing along the wellbore length and perforating the casing adjacent each such production zone to extract the formation fluids (such as hydrocarbons). At selected locations within the wellbore, materials such as chemical and other additives (also referred to herein as treatment fluids) are often used to improve the flow of formation fluids within the wellbore. Treatment fluids are also used to reduce corrosion of components within the wellbore. The location where a treatment fluid is transported may be a production zone at a selected depth within the wellbore. Treatment fluids are typically pumped from the surface in a state or form necessary to achieve the ultimately desired effect. However, it is generally difficult and often unsafe to pump harsh treatment fluids, such as acids, from the surface to downhole locations. It is therefore desirable to transport certain types of treatment fluids from the surface to selected locations within a wellbore without exposing such fluids to regions between the surface and selected location.

[0004] The present disclosure addresses some of the above-noted deficiencies in current procedures and apparatus and provides devices to contain treatment fluid that may thereby be transported to downhole locations without

exposing the fluid to the wellbore locations between the surface and the downhole locations.

SUMMARY

[0005] In aspects, the present disclosure provides a device that includes a shape memory member having a sealed outer surface and a permeable inner mass and a selected fluid placed and sealed within the inner mass at a first temperature. The selected fluid is released from the inner mass when the shape memory member is heated to a second temperature.

[0006] In aspects, a method is provided for making a device to retain a fluid. The method in one embodiment may include: providing a shape memory member containing an inner mass configured to receive a selected fluid; heating the shape memory member to obtain a first shape; placing the selected fluid in the inner mass; sealing the shape memory member; and cooling the shape conforming member to cause the inner mass to retain the selected fluid within the sealed shape memory member.

BRIEF DESCRIPTION OF THE DRAWINGS

[0007] The advantages and further aspects of the disclosure will be appreciated by those of ordinary skill in the art as the same becomes better understood by reference to the following detailed description in conjunction with the accompanying drawings in which like reference characters generally designate like or similar elements in the several figures of the drawing and wherein:

FIG. 1 is a side view of a portion of an exemplary fluid transport device in accordance with one embodiment of the present disclosure;

FIG. 2 is a perspective view of an exemplary fluid transport device configured to receive a selected fluid in a flat expanded shape in accordance with one embodiment of the present disclosure;

FIG. 3 is a perspective view of an exemplary fluid transport device that is compressed and configured to contain therein a selected fluid in accordance with one embodiment of the present disclosure;

FIG. 4 is a perspective view of an exemplary fluid transport device configured to release a selected fluid in a flat expanded shape in accordance with one embodiment of the present disclosure;

FIG. 5 illustrates a perspective view of an exemplary sheet of a plurality of fluid transport devices configured to receive a selected fluid in accordance with one embodiment of the present disclosure; and

FIG. 6 illustrates an exemplary process for sealing a selected fluid within a fluid transport device in accordance with one embodiment of the present disclosure.

DETAILED DESCRIPTION

[0008] The present disclosure relates to devices for containing fluid and methods for transporting such devices to selected locations of a hydrocarbon-producing well. The present disclosure is susceptible to embodiments of different forms. There are shown in the drawings, and herein will be described in detail, specific embodiments of the present disclosure with the understanding that the present disclosure is to be considered an exemplification of the principles of the disclosure, and is not intended to limit the disclosure to that illustrated and described herein.

[0009] Aspects of the disclosure herein include the manufacture and use of materials (also referred to herein as “compositions”) that in one aspect are capable of being expanded to a first or original size and shape by exposing such materials to a selected form of energy and are further capable of being compressed to retain a second size and shape when the energy supply is removed. Such compositions may be placed in a wellbore in their respective second sizes and shapes and then deployed in the wellbore by expanding them to their original sizes and shapes by exposing them to the selected form of energy. In exemplary, non-limiting embodiments, such deployment may occur at a point in time relatively removed from the time of the material’s initial placement in the wellbore. In other non-limiting embodiments, the materials may have a permeable characteristic, enabling the materials to absorb or intake a selected fluid. In one aspect, such materials may be configured to absorb a selected fluid while in one state or shape and then seal the selected fluid within the materials in a second state or shape. In such an example,

the energy may be added or removed from the materials based whether the materials are absorbing or carrying the fluid. Such liquid-filled materials may be deployed at a selected downhole location, thus enabling the selected fluid to be transported and released at such location by controlling energy supplied to the materials at such location.

[0010] Aspects hereof also include compositions that include shape-conforming materials (also referred to as "shape-memory materials"), devices made using such materials and methods of their use. In one aspect, a fluid transport device may be made using any suitable material, including, but not limited to, syntactic and conventional memory foams, a shape memory polymer (SMP), and a combination thereof. As used herein, the term "memory" refers to the capability of a material to withstand certain stresses, such as external mechanical compression, vacuum and the like, but to then return, under appropriate conditions, such as exposure to a selected form of energy, often heat, to the material's original size and shape.

[0011] In certain non-limiting embodiments, the fluid transport device may include a foam that may be either open cell or closed cell. The selection of a particular foam will generally depend upon the desired properties of the fluid transport device. Open cell foams, for example, are those foams wherein a significant proportion of the cell walls that form during the foaming process are either broken during that process, or are broken thereafter, by any suitable method, such as the application of mechanical forces. In aspects, such open cell structure may be sufficiently porous and/or permeable so as to enable the passage of fluids therethrough and the storage of fluids within. In contrast, closed cell foams may be better suited for use in fluid sealing apparatuses, where it is desired to prevent most or all passage of materials, whether liquid, solid, or both, therethrough.

[0012] In other aspects, the shape memory materials may include any material capable of withstanding typical downhole conditions without experiencing an unacceptable level of degradation. In non-limiting embodiments, such material may be prepared from a thermoplastic or thermoset medium. This medium may contain a number of additives and/or other formulation components that alter or modify the properties of the resulting shape memory material. For example, in some non-limiting embodiments the shape memory material may be either thermoplastic or

thermoset in nature, and may be selected from a group consisting of polyurethanes, polystyrenes, polyethylenes, epoxies, rubbers, fluoroelastomers, nitriles, ethylene propylene diene monomers (EPDM), other polymers, combinations thereof, and the like.

[0013] In aspects, the shape memory material may be described as having a “shape memory” property. As used herein, the term “shape memory” refers to the capacity of the material to be heated above the material’s glass transition temperature (GTT), and then to be compressed and cooled to a lower temperature, retaining its compressed state. However, the same material may then be restored to its original shape and size, i.e., its pre-compressed state, by reheating that material to close to or above its glass transition temperature (GTT). This subgroup, which may include certain syntactic and conventional foams, may be formulated to achieve a desired GTT for a given application. For instance, a foaming medium may be formulated to have a GTT slightly below the anticipated downhole temperature at the depth at which the material will be used. The chosen material may include a conventional foam or a combination of different foams and other materials. Further, the foam medium may be formulated to have a GTT below the anticipated temperature of the selected location within the wellbore where the operator desires the fluid to be released. While the teachings of the present disclosure may be applied to a variety of subsurface applications, for purposes of simplicity, illustrative embodiments of such fluid transport devices will be described in the context of hydrocarbon production wellbores.

[0014] The initial (as-formed) shape of a member comprised of the shape memory material may vary, though an essentially cylindrical or squared shape is usually well-suited to absorb a selected fluid as well as for downhole applications. Once the member of shape memory material is compressed and cooled below the GTT, the shape of the member may also vary, though a vessel or pocket-shaped member with compressed sealed edges is particularly suited to store a selected treatment fluid.

[0015] In embodiments a device may be configured to transport materials, including, but not limited to, treatment fluids for use in a wellbore to improve flow of hydrocarbons from the formation into the wellbore and through the wellbore to the

surface. Further, the treatment fluid may also be utilized to reduce corrosion and asphaltene formation downhole. In one aspect, the device may use a shape memory material that seals the treatment fluid within an inner structure or mass at a first temperature and releases the treatment fluid in the wellbore at a second elevated temperature. The device may be formed into any suitable size and shape, such as a vessel or capsule, to seal the selected treatment fluid therein. Such devices may be transported into the well by placing the devices in a fluid and pumping the fluid from the surface to a selected location in the wellbore. The device may include an inner mass of a shape memory permeable open cell foam and an outer surface of a non-permeable foam. The permeable inner mass may receive the treatment fluid in its expanded state at a temperature above the GTT of the shape memory material. Upon cooling and compressing a portion of the shape memory material of the device, the treatment fluid may be sealed at a temperature below the GTT of the shape memory material. The device may release the treatment fluid from the inner mass at a selected location (e.g., depth) in the production zone upon heating the device above the GTT of the shape memory material.

[0016] In aspects, the foams for the fluid transport devices may be prepared from a medium possessing desired elastomeric properties. The medium may be formed into a solid structure by an expansion resulting from the introduction of bubbles into the foaming medium air or gas or combination of gases, such that the foaming medium is expanded to form cells of any dimension. In other aspects, syntactic foams, which are generally lightweight engineered foams manufactured by embedding hollow spheres, typically of glass, ceramic or polymers, in a resin matrix may be utilized. The embedded spheres are subsequently removed frequently by dissolution, although that is not the the only removal option. Once the embedded spheres are removed, a solid material with an essentially cellular structure remains.

[0017] **FIGS. 1-5** are illustrations of a fluid transport device and method for making such a device. Such a device may contain, transport, and release a selected material fluid to a selected location in a wellbore. **FIGS. 1** and **2** show the elements of the device as it is configured to intake fluid, prior to sealing the fluid within the device. **FIG. 2** shows the fluid transport device in an expanded state, where the device has been heated above its GTT. **FIG. 3** is an illustration of the fluid transport

device at a temperature below the GTT, with the selected fluid sealed within the device. As depicted in **FIG. 3**, the device and the fluid contained therein is sealed and configured to be transported to a selected wellbore location. **FIG. 4** shows the device in an expanded state, at a temperature above the GTT, where the device releases the selected fluid at the selected wellbore location. **FIG. 5** is an illustration of a system for simultaneous production of a plurality of fluid transport devices.

[0018] Referring to **FIG. 1**, the diagram illustrates a side view of a portion of an exemplary fluid transport device **10**. The fluid transport device **10** is shown to include an inner mass of porous permeable foam layers **12** and **14**. In one aspect, the layers **12** and **14** may be joined together by a bond plane **16**, which may include an adhesive or similar coupling mechanism suitable to attach the permeable foam layers **12** and **14**. The permeable foam layers **12** and **14** may be composed of an open cell SMP foam, which may expand or contract in response to exposure to certain energy, such as temperature. In another aspect, the inner mass of the device **10** may be composed of a single layer of permeable foam, instead of separate layers **12** and **14**. In such a case, the inner mass does not have a bond plane. As depicted, the fluid transport device **10** is in a state or shape that occurs at or about a room temperature, which may be less than a GTT of the inner mass **12** and **14**. Thus, the shape and properties of the fluid transport device **10** change in response to temperature alterations.

[0019] As depicted, the fluid transport device **10** also includes a first outer non-permeable surface **18** and a second outer non-permeable surface **20**. The non-permeable outer surfaces **18** and **20** may include a substantially or completely non-permeable material, which creates a seal when the outer portion of the surfaces **18** and **20** are compressed, thereby containing and retaining a selected fluid within the fluid transport device **10**. The non-permeable surfaces **18** and **20** may be referred to as sealed outer surface layers with respect to the inner mass **12** and **14** of permeable foam. Further, the non-permeable outer surfaces **18** and **20** may be coupled to or bonded to the permeable foam layers **12** and **14** via joints **22** and **24**, respectively. The joints **22** and **24** may include or utilize any suitable coupling, adhesive, or binding process. As illustrated in **FIG. 1**, the fluid transport device **10** is shown as a flat circular sheet or disc shape at a room temperature. As discussed in

detail below, the fluid transport device **10** may take the form of a substantially flat and expanded shape when heated above the GTT of the inner mass of permeable foam layers **12** and **14**.

[0020] **FIG. 2** illustrates a perspective view of an exemplary fluid transport device **10**. The illustrated embodiment shows the fluid transport device **10** in a flat circular or disc shape. The surface layers of non-permeable foam **18** and **20** are located on the outer portions of the inner mass of permeable foam layers **12** and **14**, thereby enabling the treatment fluid to flow into the fluid transport device **10**, as shown by fluid flow arrows **26**. The fluid transport device **10** is shown in an expanded state, where the inner mass of permeable foam layers **12** and **14** is heated above its GTT, enabling the inner mass (**12** and **14**) to receive the fluid through an exposed permeable edge **27**. As depicted, the permeable edge **27** is located around the perimeter of the flat disc shaped device **10**. Other shapes may also be utilized for the fluid transport device **10**, including, but not limited to, squares, hexagons, symmetric or non-symmetric polygons, or any suitable 3-dimensional structure. In addition, any suitable configuration may be used to expose a portion of the inner mass, thereby enabling fluid flow **26** to enter the fluid transport device **10**. In an aspect, the fluid transport device **10** may receive the treatment fluid flow **26**, thereby filling openings or cavities in a matrix of open cells within the inner mass. In an embodiment, each of the outer surface layers **18** and **20** may be about 15-35% of the thickness of each of the inner mass layers **12** and **14** or another suitable thickness. Alternatively, in an embodiment wherein the inner mass is composed of a single layer, each of the outer surface layers may be about 5-20% of the thickness of the single inner mass layer. The configuration of the outer surface layers enables fluid to flow into the inner mass while at a temperature near or above the GTT of the inner mass.

[0021] As depicted in **FIG. 2**, the treatment fluid may saturate or be absorbed within the fluid transport device **10** by injecting the fluid, submersing the device **10** in a solution of the treatment fluid, or any other suitable process for adding a fluid to the porous permeable material of the inner mass **12** and **14**. For instance, the fluid transport device **10** may be vacuum formed into a vessel to draw the treatment fluid within the device **10** prior to sealing the structure.

[0022] **FIG. 3** is a perspective view of an example of the fluid transport device **10** in a second compressed shape to contain the selected treatment fluid. The illustrated shape of the fluid transport device **10** may also be referred to as a vessel, capsule, or pill. As depicted, the fluid transport device **10** includes a compressed seal near a peripheral (outer) portion **28** of the device. In an aspect, the peripheral portion **28** is a portion of the device **10** where the inner mass of permeable foam **12** and **14** and the sealed outer surfaces **18** and **20** have been compressed and cooled. Accordingly, the edge of the shape memory material of the inner mass **12** and **14** is compressed while at a temperature above the GTT, enabling outer surfaces **18** and **20** to press together. The compression of the peripheral portion **28** occurs after the inner mass **12** and **14** is saturated with a desired amount of the treatment fluid, thereby sealing the fluid within the device **10**. Further, an epoxy, bonding, or sealing mechanism may be placed on the peripheral portion **28** and/or an edge portion **29** to seal fluid within the device **10**. Once compressed into the vessel shape, the fluid is sealed within the device **10** by cooling the device **10** below the GTT of the shape memory material of the inner mass (**12**, **14**).

[0023] Any suitable process or mechanism may be used to compress and seal the peripheral portion **28** of the device **10**. For example, the peripheral portion **28** may be compressed by pressing two rigid ring-shaped structures towards one another on each side of the outer surfaces **18** and **20**, thereby leaving a space for a center pocket portion **30** that contains the treatment fluid.

[0024] The inner mass of permeable foam **12** and **14**, as well as the non-permeable surfaces **18** and **20**, may include a shape memory material which retains a second shape when cooled below its GTT. In one embodiment, the outer surfaces **18** and **20** may not include a shape memory material. In another embodiment, the outer surfaces **18** and **20** may include a shape memory material while the inner mass **12** and **14** may not include a shape memory material (i.e., the inner mass is composed of conventional open cell foam). After compressing the peripheral portion **28**, the device **10** may be cooled below the GTT of the permeable inner mass (**12** and **14**), thereby forming the vessel shape of the fluid transport device **10**. Accordingly, the fluid is sealed within the vessel-shaped device **10**. After heating the device **10** above the GTT, the shape memory property of the inner mass causes the

fluid transport device **10** to return to substantially the disc shape shown in **FIG. 1**. In an embodiment, the non-permeable foam layers **18** and **20** may each have a thickness of about 1/32 of an inch prior when in the disc shape, as shown in **FIG. 2**. The thickness of the edge portion **29** may be about 1/16 of an inch after compressing the peripheral portion **28** of the fluid transport device **10** to seal the treatment fluid. Accordingly, the exemplary vessel shaped device **10** may compress the inner mass of permeable foam **12** and **14** to a thickness of about 1/32 to 1/64 of an inch near the peripheral portion **28**. Any other dimensions may be used for the purposes of this disclosure.

[0025] In one aspect, the fluid transport devices made according to this disclosure may be deployed into a wellbore. In such an application, the fluid transport devices **10**, once deployed to the selected location, may release the fluid in such devices to improve hydrocarbon production from the well or to improve the health of downhole devices, such as valves, chokes, etc. The treatment fluid also may be used to reduce downtime and maintenance of the wellbore by reducing corrosion or material buildup. For instance, the treatment fluid may be an acid which is effective in removing or inhibiting a wax buildup at the selected location within the wellbore. In addition, the treatment fluid may be used to remove or reduce buildup within the production fluid flow.

[0026] **FIG. 4** is a perspective view of the fluid transport device **10** in a disc shape. The depicted shape occurs when reheated above the GTT of the shape memory material to release the selected treatment fluid. As depicted, a fluid flow **32** shows the treatment fluid as it is released from the inner mass. In an aspect, the fluid transport device **10** returns to its original circular or disc shape, (similar to the shape shown in **FIG. 2**). The shape of the fluid transport device **10** changes due to the shape memory property of the inner mass **12** and **14**. The inner mass **12** and **14** returns to the substantially expanded disc shape upon heating above the GTT. Accordingly, the pocket portion **30** of the device releases the treatment fluid as the inner mass within the peripheral portion **28** expands, thereby opening a passage for fluid flow **32**. The vessel shape (of **FIG. 3**) is changed to the expanded disc shape (of **FIG. 4**) as the temperature at the selected location within the wellbore heats the fluid transport device at or above the GTT. In an embodiment, the fluid transport

device **10** may be composed of a material such that the device dissolves over time within the well after releasing the treatment fluid. Alternatively, after releasing the treatment fluid, the fluid transport device **10** may be pumped with a fluid (e.g., mud) to the surface of the well.

[0027] In the embodiment shown in **FIG. 3**, a plurality of fluid transport devices **10** may be carried by a mud which is pumped into wellbore. Once the fluid transport devices **10** reach a selected location within the wellbore the temperature of the selected region may be increased above the GTT of the shape memory material. Thus, the fluid transport devices **10** regain their expanded flat shape (**FIG. 4**), enabling the release of the treatment fluid at the selected wellbore location. The temperature of the selected location within the axis may be controlled by any suitable mechanism, including, but not limited to, pressure manipulation, heating coils, sensing and feedback systems, or any combination thereof.

[0028] **FIG. 5** is a perspective view of a production sheet **34** of a plurality of fluid transport devices **36**, where a plurality of the transport devices **36** may be sealed with treatment fluid at the same time, thereby enabling mass production. As depicted, the inner mass of each of the fluid transport devices **36** may be a single sheet of permeable foam **12** coupled to outer surfaces of non-permeable foam **18** and **20**. The layer of permeable foam is composed of a shape memory material, such as an SMP, and may be coupled to the outer surfaces **18** and **20**. The production sheet **34** may retain an expanded flat sheet shape while at a temperature above the GTTs of the permeable foam **12** and/or non-permeable foams. While in an expanded flat sheet shape, the entire production sheet **34** may be saturated with the treatment fluid, enabling each fluid transport device to receive a selected amount of fluid. After the production sheet **34** receives the treatment fluid a mechanism may be used to compress the peripheral portions of the outer surfaces **18** and **20** of each transport device **36** are compressed to seal the treatment fluid within the "pocket" of each fluid transport device **36**. After cooling the production sheet **34** below the GTTs of the permeable and/or non-permeable foams, the production sheet **34** may be cut along lines **38** to separate each of the fluid transport devices **36**, thereby sealing the selected fluid within each device. As shown, after separation along lines **38** the fluid transport devices **36** are substantially square shaped. The configuration and shapes

of sheets and devices may vary to improve manufacturing and to adapt to the requirements of a specific application. As discussed above, once each of the fluid transport devices **36** is sealed and cooled below the GTT, each device may be pumped into a wellbore and configured to release the treatment fluid in a selected area of the wellbore, by heating the devices above the GTT of the permeable foam layers.

[0029] **FIG. 6** illustrates an exemplary method or process for making a fluid transport device and transporting fluid to a selected wellbore location. In step **42**, a permeable inner mass, composed of shape memory material, and a non-permeable outer surface form a first shape (e.g. disc) of the fluid transport device. In step **44**, the device expands as it is heated to a temperature above a GTT of the inner mass. In step **46**, the inner mass receives a selected fluid. In step **48**, the device is sealed and compressed to form a second shape (e.g. vessel) to contain the selected fluid. In step **50**, the vessel is cooled below the GTT of the inner mass, thereby retaining the second shape for the device. In step **52**, the fluid transport device is transported to a selected wellbore location. The selected wellbore location heats the device above the GTT of the inner mass, causing the device to return to its expanded first shape, thereby releasing the selected fluid.

CLAIMS

1. A device, comprising:
a shape memory member having a sealed outer surface and a permeable inner mass; and
a selected fluid placed and sealed within the inner mass at a first temperature, wherein the selected fluid is released from the inner mass when the shape memory member is heated to a second temperature.
2. The device of claim 1, wherein the sealed outer surface comprises a non-permeable foam.
3. The device of claim 1, wherein the inner mass comprises an open cell foam.
4. The device of claim 1, wherein the first temperature is less than a glass transition temperature for the inner mass.
5. The device of claim 1, wherein the second temperature is greater than a glass transition temperature for the inner mass.
6. The device of claim 1, comprising a first vessel shape for the shape memory member at the first temperature.
7. The device of claim 1, comprising a second flat expanded shape for the shape memory member at the second temperature.
8. A device, comprising:
a member comprising a shape memory material configured to contain a selected fluid at a first temperature and release the selected fluid upon a heating of the member to a second temperature.
9. The device of claim 1, wherein the member comprises an outer surface of non-permeable foam and an inner mass of permeable open cell foam.
10. The device of claim 1, wherein the first temperature is less than a glass transition temperature for the shape memory material.
11. The device of claim 1, wherein the second temperature is greater than a glass transition temperature for the shape memory material.
12. A method for making a device to retain a fluid, comprising:
providing a shape memory member containing an inner mass configured to receive a selected fluid;
heating the shape memory member to take a first shape;

placing the selected fluid in the inner mass; and
sealing and cooling the shape memory member to cause the selected fluid to be retained in the inner mass.

13. The method of claim 12, comprising providing a non-permeable member on a portion of an outer surface of the shape memory material, wherein a portion of the inner mass is exposed to receive the selected fluid prior to sealing the shape memory member.

14. The method of claim 12, wherein sealing and cooling the shape memory member comprises cooling the shape memory member to a temperature that is less than a glass transition temperature of the shape memory member.

15. The method of claim 12, wherein heating the shape memory member comprises heating the shape memory member to a temperature that is about equal to or greater than a glass transition temperature of the shape memory member.

16. The method of claim 12, wherein providing a shape memory member comprises configuring the inner mass to release the selected fluid after heating the shape memory member equal to or greater than a glass transition temperature of the shape memory member.

17. A method for placing a selected fluid in a selected location in a wellbore, comprising:

obtaining a device, wherein the device comprises:

a shape memory member having a sealed outer surface and porous and permeable inner mass; and

a selected fluid placed and sealed within the inner mass at a first temperature, wherein the selected fluid is released from the inner mass when the shape memory member is heated to a second temperature;

transporting the device to the selected location in the wellbore; and

increasing a temperature of the selected location to the second temperature to release the selected fluid.

18. The method of claim 17, wherein transporting the device to the selected location comprises pumping the device in a liquid.

19. The method of claim 17, wherein transporting the device to the selected location comprises maintaining the device at the first temperature.

20. The method of claim 17, wherein the first temperature is less than a glass transition temperature for the inner mass.

21. The method of claim 17, wherein increasing a temperature of the selected location in the wellbore to the second temperature comprises heating the device to greater than a glass transition temperature for the inner mass.

1/4

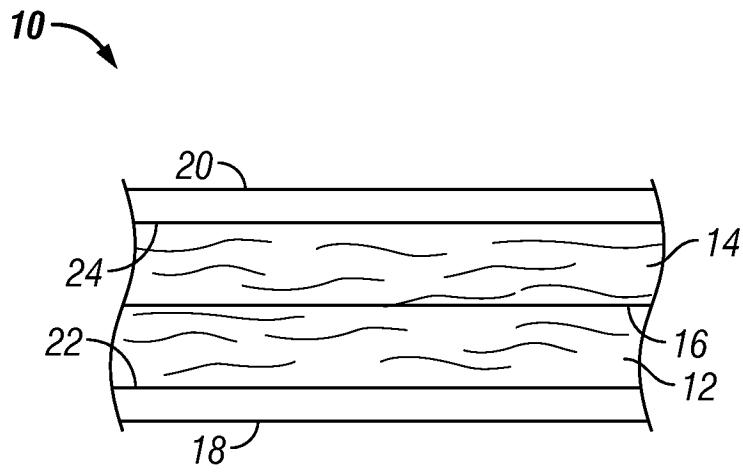


FIG. 1

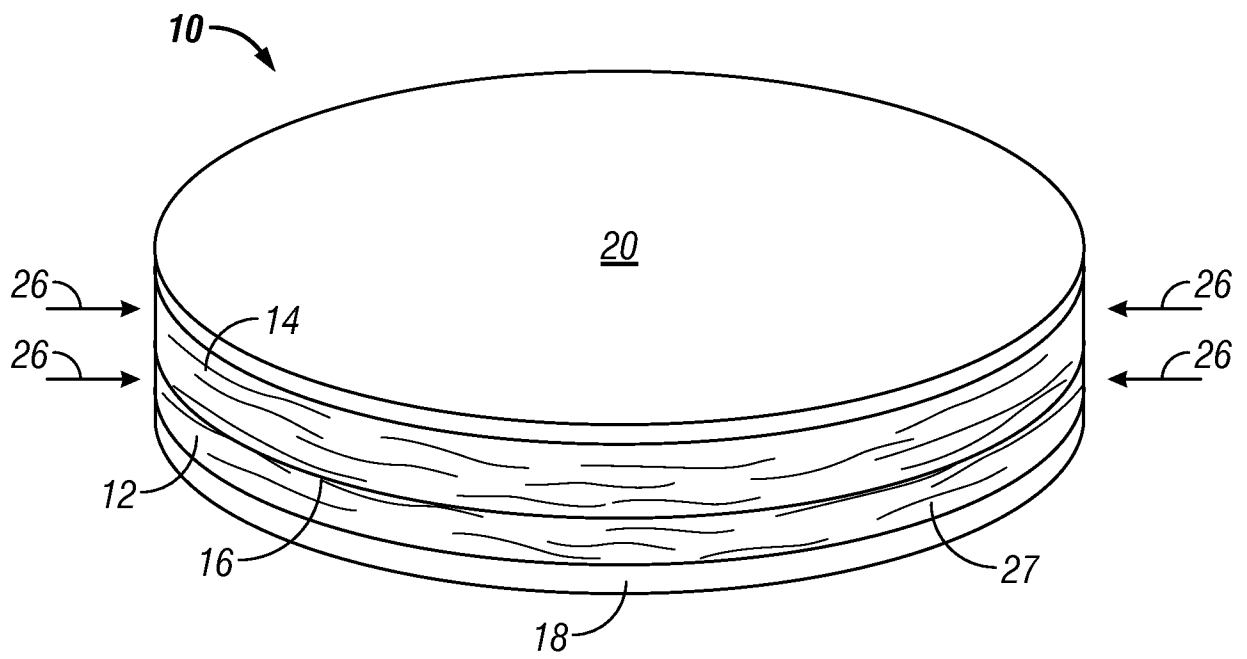


FIG. 2

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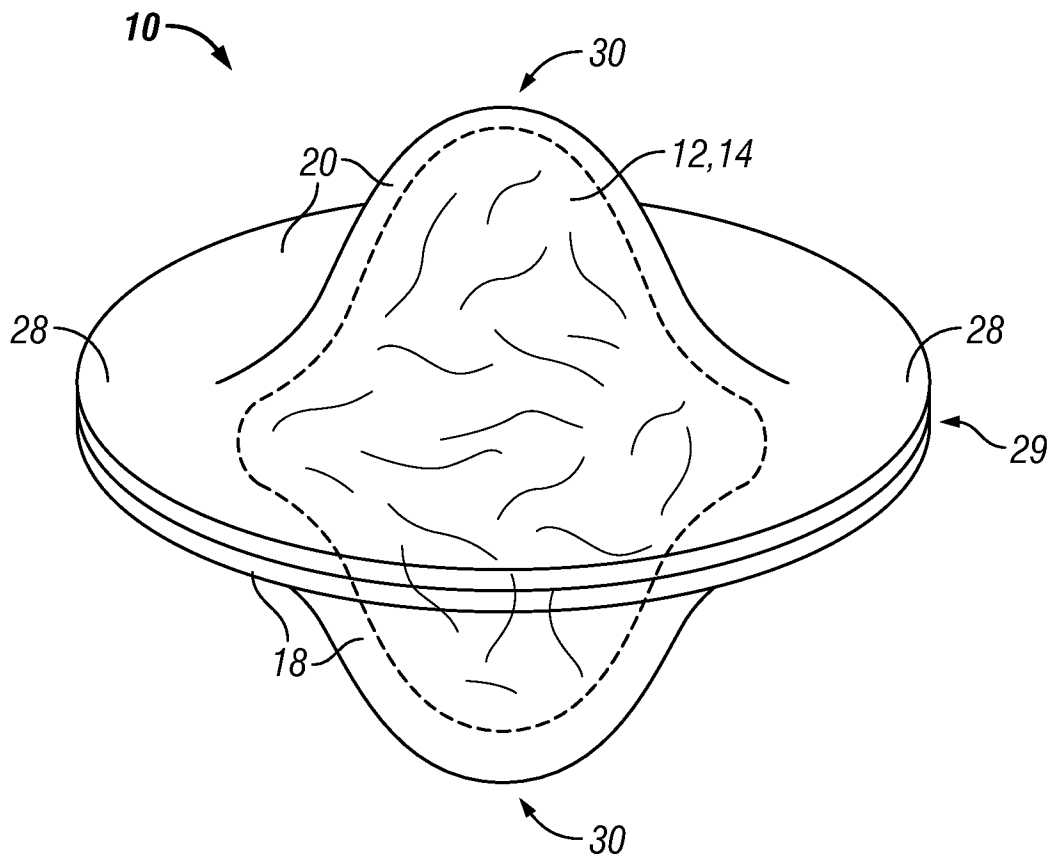


FIG. 3

3/4

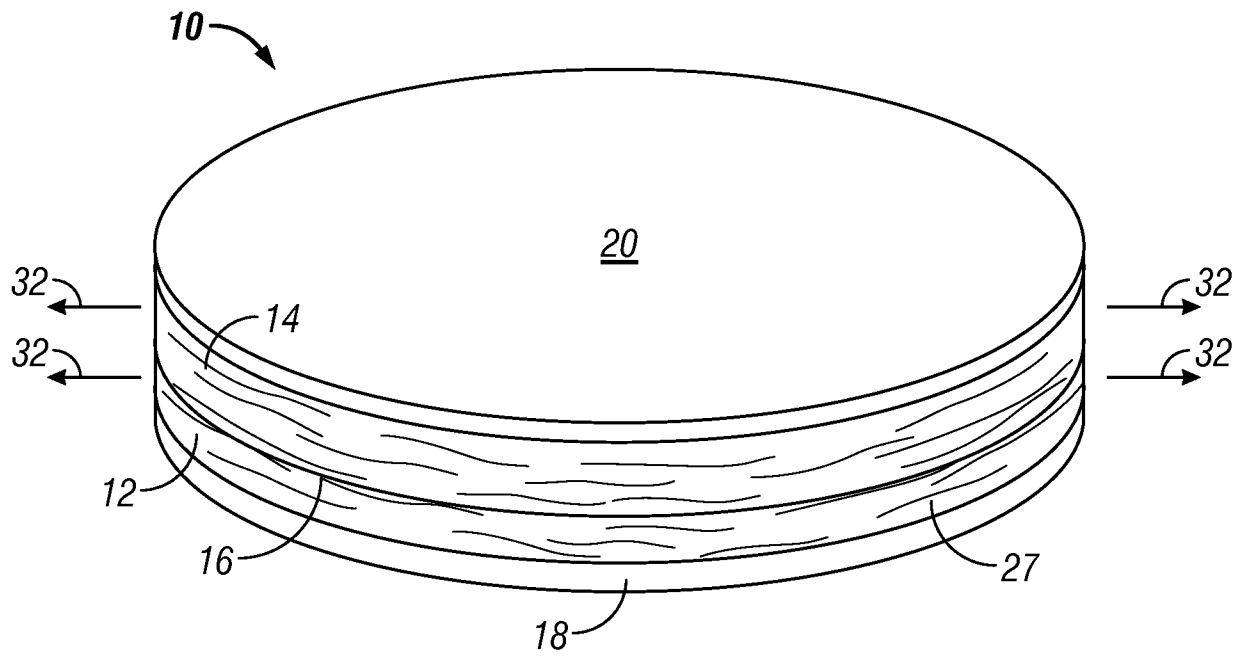


FIG. 4

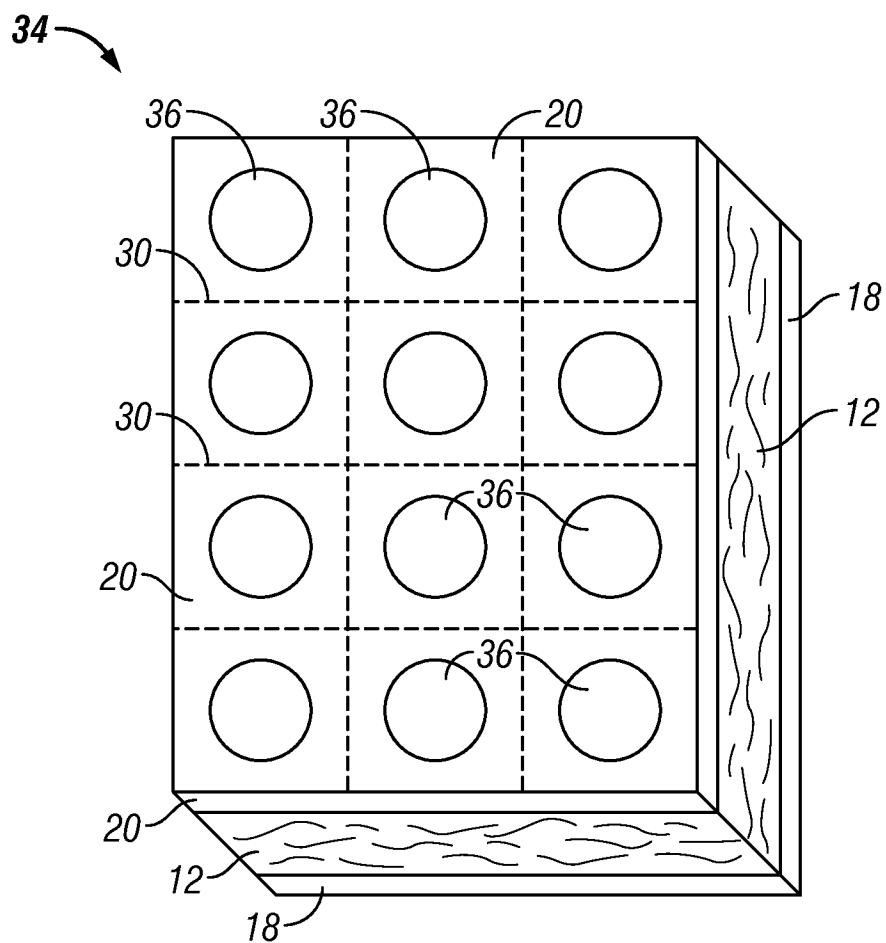


FIG. 5

4/4

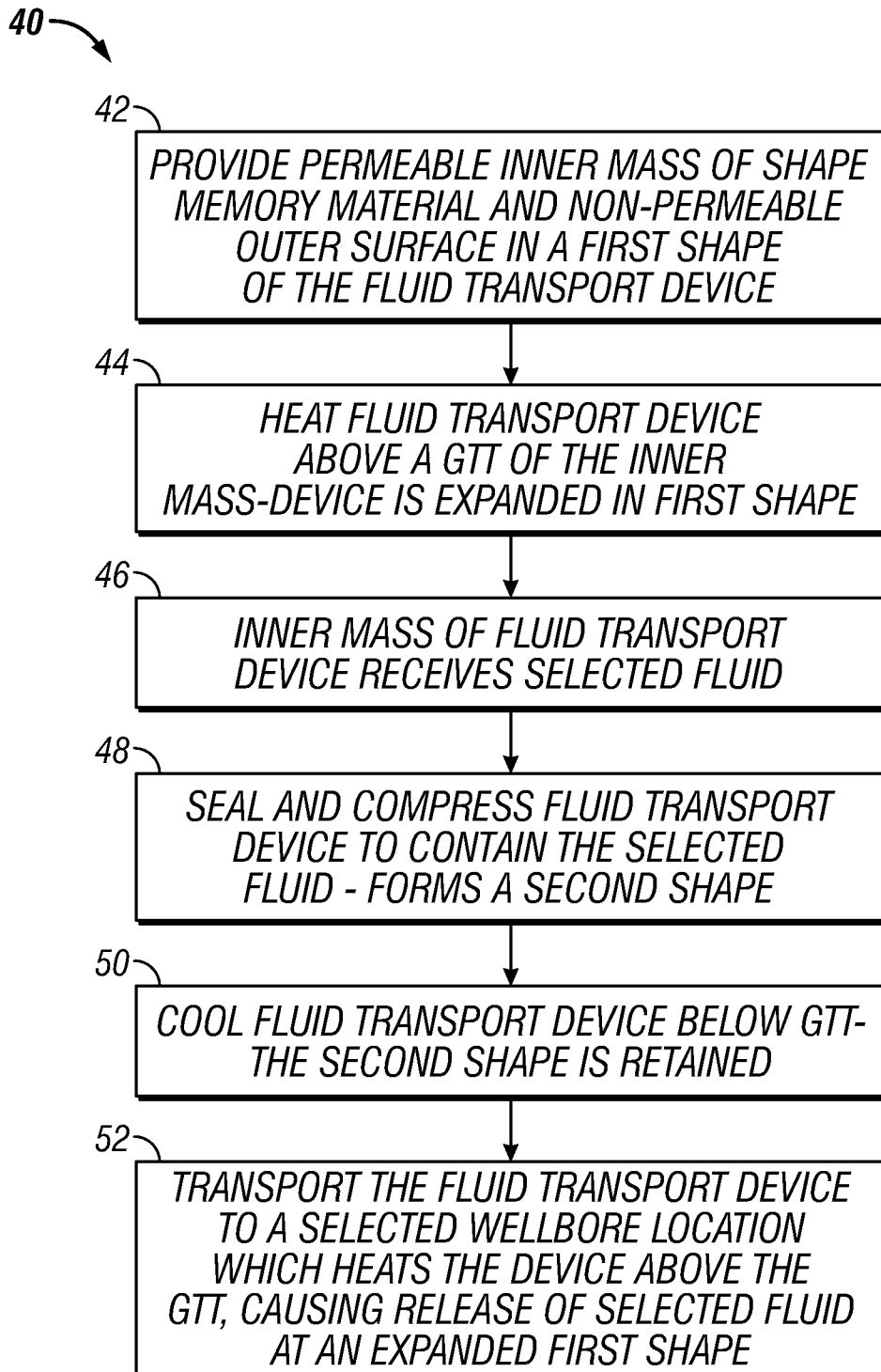


FIG. 6