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(54) Title: IN SITU METHANOGENESIS MODELING AND RISK ANALYSIS

(57) Abstract: This invention generally relates to natural gas and methylotrophic energy generation, bio-generated fuels and microbiology. In alternative embodiments, the invention provides nutrient amendments and microbial compositions that are both specifically optimized to stimulate methanogenesis, or "methylotrophic" conversion. Additionally, the invention provides methods to develop nutrient amendments and microbial compositions that are both specifically optimized to stimulate methanogenesis in a given reservoir. The invention also provides methods for the evaluation of potentially damaging biomass formation and scale precipitation resulting from the addition of nutrient amendments. In another embodiment, the invention provides methods for simulating biogas in sub-surface conditions using a computational model.



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IN SITU METHANOGENESIS MODELING AND RISK ANALYSIS

CROSS-REFERENCE TO RELATED APPLICATIONS

[0001] This application is a non-provisional application which claims benefit under 35 USC §119(e) to U.S. Provisional Applications Ser. No. 61/355,488 filed June 16, 2010, entitled “COMPOSITIONS AND METHODS FOR METHANOGENESIS AND ENHANCING IN SITU METHANOGENESIS,” Ser. No. 61/495,815 filed June 10, 2011, entitled “IN SITU METHANOGENESIS MODELING AND RISK ANALYSIS,” and Ser. No. 13/162,097, filed June 16, 2011, entitled “IN SITU METHANOGENESIS MODELING AND RISK ANALYSIS,” which are incorporated herein in their entirety.

FIELD OF THE INVENTION

[0002] This invention generally relates to natural gas and methylotrophic energy generation, bio-generated fuels and microbiology. In alternative embodiments, the invention provides compositions and methods for methanol-utilizing methanogenesis, or “methylotrophic”-conversion, including utilizing methylamines and other methyl-containing intermediates. In alternative embodiments, the invention provides nutrient amendments and microbial compositions that are both specifically optimized to stimulate methanogenesis from coal or other subsurface carbonaceous materials. In alternative embodiments, the invention provides methods to develop nutrient amendments and microbial compositions that are both specifically optimized to stimulate methanogenesis in a given reservoir.

BACKGROUND OF THE INVENTION

[0003] The methanogenic degradation of subsurface carbonaceous material is of significant commercial interest for a variety of reasons including production of natural gas (including methane). Methane is a predominant end-product of anaerobic microbially-mediated organic-matter decomposition following a variety of carbon-pathways and intermediate steps.

[0004] Recent technological advances have enabled characterization of microbial communities and the biogeochemical processes that take place in the subsurface. These processes generally occur under non-ideal conditions due to limiting nutrients and sub-optimal microbial community structure. Under normal sub-surface conditions, microbial gas formed in these natural

“bioreactors” is generated at very slow rates due to limited nutrients and/or other environmental conditions, e.g., suboptimal water chemistry, pH, salinity and the like.

[0005] Organisms that utilize oxygen as a final electron acceptor during metabolism recover a significant amount of energy. These aerobic organisms often possess all of the required enzyme-encoding genes to perform complete organic transformations singlehandedly. In the absence of oxygen, however, organisms that respire requiring alternative electron acceptors such as nitrate, sulfate, Fe (III), and the like, or that ferment substrates recover significantly less energy than their aerobic counterparts. As such microbes that inhabit anaerobic environments tend to specialize in specific biochemical reactions and require other specialized organisms to complete an organic transformation (Schink 1997), these organisms often have syntrophic relationships with other organisms where each member is dependent on the other for the exchange of intermediates and their contributions are tightly linked (McInerney, Sieber et al. 2009).

[0006] The most commonly described subsurface methanogenic pathways of microbially-generated methane (biogas) formation are CO₂-reduction and acetate fermentation (Faiz and Hendry, 2009; Dolfing *et al.*, 2008, Strapoc *et al.*, 2008, Brooks Avery *et al.*, 2003; Budwill, 2003; Whitticar *et al.*, 1986). Different optimal pH ranges have been identified for coal conversion to methane via lab bench methanogenic enrichments (Green, *et al.*, 2008; Srivastava and Walia, 1998). Gas production data from treated CBM wells Powder River Basin shows likely increase of gas production after huff and puff treatments of phosphorus and acetate. Presence of methyl/methanol utilizing methanogens, i.e. *Methanolobus*, has been recently reported in coal-bearing subsurface environments (Mochimaru *et al.*, 2007, Doerfert *et al.*, 2009).

[0007] Volkwein, US5424195, uses a consortium of microorganisms for in situ biological conversion of higher rank coals to methane. Srivastava and Walia, US5854032, describe coal treatment with a culture of microorganisms which act upon the coal to produce humic acids, methane, volatile fatty acids, and lower alcohols. Menger *et al.*, US6143534, uses ligninase to assist in the biochemical reaction of lignin substrates such as coal. Converse *et al.*, US6543535, stimulate the activity of microbial consortia in a hydrocarbon-bearing, subterranean formation to convert hydrocarbons to methane and other hydrocarbon gases, which can be produced. Scott and Guyer, US2004033557, modify and adjust the bacterial consortia and/or nutrients to maximize bacterial degradation of the organic matter and subsequent generation of methane, hydrogen, carbon dioxide, and other gases. Larter and associates, US20070251146, provide a process for

stimulating microbial methane production in a petroleum-bearing subterranean formation. Pfeiffer *et al.*, US7426960, stimulate biogenic production of a metabolite with enhanced hydrogen content including the steps of forming an opening in a geologic formation to provide access to a consortium of microorganisms, and injecting water into the opening to disperse at least a portion of the consortium over a larger region of a hydrocarbon deposit. Toledo *et al.*, US20100047793, use nucleic acid information obtained from a variety of microorganisms within the hydrocarbon-bearing formation to identify enzymes present in the microorganisms that function in a variety of pathways converting a portion of the hydrocarbon source to methane. Pfeiffer *et al.*, US7696132, also use a combination of hydrogen and phosphorous compounds to stimulate a consortium of microorganisms to metabolize carbonaceous material into a metabolic product with enhanced hydrogen content. Jin *et al.*, US2011027849 provide microbial population stimulation amendments, indiscriminate microbial population stimulation amendments, additional microbial population stimulation amendments, sulfate reduction competition shield amendments, predetermined microbial population stimulation amendments, and the like which can be introduced into various hydrocarbon-bearing formations to enhance the production of biogenic methane. Gates *et al.*, WO2010012093, feature a method for producing biogenerated gas from a zone in a reservoir.

[0008] Unfortunately, dominant methanogenic pathways involved in conversion of carbonaceous material to methane are required to improve methanogenic activity in situ. . Therefore, chemical and microbial amendments if used were not optimally targeted for the most favorable methanogenic pathway(s) in the microbial communities with the substrate(s) present, so methanogenesis was not maximized. Furthermore, biogas production customized for a given carbonaceous substrate and aqueous environment must also be combined with further technical evaluation minimizing the risks and potential adverse effects of the targeted process. What is needed is a method of identifying the optimum microbial consortium for methanogenesis under formation conditions, understanding the risks associated with each method of microbially enhanced methane production, and optimization of those methods for each reservoir, substrate, and/or consortium of microbes.

BRIEF SUMMARY OF THE DISCLOSURE

[0009] The invention provides methods, materials and processes for matching the biogas-forming microbial association, aqueous environment, and substrate, while attempting to the maximize

benefit with respect to adverse consequences. In-situ methane production is enhanced through more advanced identification of the critical methanogenic association and the environmental conditions most effective in rapidly converting specific carbonaceous substrates to methane. In one embodiment, microbial methanogenesis is enhanced by identifying and/or characterizing one or more microbes in a subsurface methanogenic microbial community. In another embodiment, one or more nutrient compositions are customized for a specific subsurface methanogenic microbial community. In alternative embodiments, the invention provides methods of determining a nutrient composition that is customized or optimal for a specific subsurface methanogenic microbial community. Additionally, in another embodiment, the invention provides methods for improving methylotrophic biogas formation in situ in a subsurface carbonaceous formation comprising administering one or more methanogenic organisms as described herein to the subsurface carbonaceous formation, wherein the one or more methanogenic organisms have been enriched using the consensus and/or optimal nutrient mix of the invention. In alternative embodiments the invention provides methods of enhancing methanogenic rates in subsurface carbonaceous reservoirs comprising injecting one or more methanogenic organisms into the subsurface carbonaceous reservoir. In alternative embodiments the invention provides nutrient mixes for enhancing methanogenic rates in subsurface carbonaceous reservoirs. In alternative embodiments the invention provides methods of creating a microbial composition to enhance methanogenic degradation of carbonaceous substrates.

[0010] In alternative embodiments, the invention provides an integrated process for optimizing biogas generation from subsurface organic matter-rich formations (coal and/or other organic-containing rocks), including all or some of the following steps:

- a) a microbial collection procedure conducive to acquiring both deep microbial community surveys (DNA/RNA analyses) and cultured isolates of key living microorganisms;
- b) identification of specific target microbial associations capable of rapidly transforming organic matter to biogas, using empirical correlation of the microbial profiling data (e.g., from 454-pyrosequencing) to key geochemical parameters using an integrated multi-disciplinary data-set;
- c) simultaneous identification of unfavorable endemic microbes or conditions showing negative correlation to biogas formation, as identified in (b) above;

- d) use of microbial evaluation tools, to further identify the specific active microbes critical to biogas growth (or inhibition) out of the empirically identified microbial targets;
- e) rock characterization of both indigenous organic carbon-rich substrates and inorganic mineralogy affecting the injectate-water recipe composition for enhanced biogas formation and selection of substrate rocks for experiments (f);
- f) further optimization of the proposed injectate-water chemistry from a matrix of laboratory enrichment experiments to promote subsurface biogas production without activating deleterious microbial effects at the reservoir temperature of the target field and subsequent flow-through core experiments using the injectate-water recipe on targeted rock cores;
- g) geochemical modeling of the solution stability to account for undesired precipitation of minerals due to interactions between in-situ formation water, the injectate and in-situ mineral phases;
- h) modeling fluid transport within the reservoir structure and delivery mechanisms to successfully spread the water-soluble amendments and cultured microbes to the target formations;
- i) modeling of transport of the newly generated microbial methane within the reservoir towards the gas column and the producing wells;
- j) field implementation of the biogas production process;
- k) field monitoring of biogas production and collateral microbial/water changes.

[0011] In alternative embodiments of these methods, the microbial collection procedure of step (a) from formation waters is coordinated with both physico-chemical analyses of these waters (pH, Eh, salinity, temperature, cation and anion chemistry, and dissolved organic compound characterization) and detailed analyses of produced gases (compositions and stable isotopes) from wells.

[0012] In alternative embodiments, delivery mechanisms are investigated and sub-surface mixing of the injectate-water recipe with indigenous reservoir formation water of steps g and h, are modeled to determine the final concentrations of supplements making up the finalized injectate water recipe (taking into account possible recipe concentration scale-up for the water injectate), and the application methods resolved to successfully spread the water soluble amendments and cultured microbes to the target formations.

[0013] In alternative embodiments, the final biogas production process is implemented in the field via injection of the nutrient mix and/or microbes either periodically or continuously of step (j). Continuous injection relies on bleed-in addition of concentrated nutrient/microbe mix into stream of disposal co-produced water.

[0014] In alternative embodiments, the producing wells are monitored both before and after implementation using: gas-production rate changes relative to the natural gas-decline curves, well-pressure changes, alterations in microbial distributions of the produced waters, the tracking of added water tracers, and/or using stable-isotope tracers in the gas or water-soluble geochemical compounds of step (k).

[0015] In alternative embodiments, enhanced biogas production is promoted using predominantly the methylophilic biogas pathway, targeting an optimized sub-surface water chemistry and microbial community.

[0016] In alternative embodiments, enhanced biogas production is promoted using predominantly the methylophilic biogas pathway, targeting an optimized sub-surface water chemistry, e.g., modeled on or for Cook Inlet gas fields. In alternative embodiments, the optimized water chemistry is slightly alkaline (pH 7.7 + 0.5), moderately saline (TDS of ~4 g/l + 2 g/l), requires supplementation of 2 mmolar Mg (+1 mmolar), requires supplementation of 8 mmolar PO₄ (+6 mmolar), requires supplementation of 16 mmolar ammonium (+10 mmolar), and adding a standard for anaerobic microbial incubations mixture of vitamins and trace metals.

[0017] In one embodiment, an integrated process for optimizing biogas generation from sub-surface organic matter-rich formations is described where:

- a) organic carbon-rich substrates, one or more microbial communities, and inorganic mineralogy of a subterranean formation is characterized;
- b) the injectate-water chemistry is optimized through laboratory enrichment experiments to:
 - i) promote subsurface biogas production;
 - ii) inhibit deleterious microbial effects; and
 - iii) measure injectate-water activity in targeted rock cores;
- c) injectate-water is assessed through geochemical modeling of in the subterranean formation;

- d) biogas generation is assessed through geochemical modeling within the subterranean formation;
- e) the biogas production process is implemented in formation; and
- f) biogas production and changes in produced-water are monitored during field production.

[0018] Injectate-water chemistry may be optimized for the organic carbon-rich substrates and microbial communities, by:

- a) identifying one or more monomers from the organic-rich carbon substrate,
- b) assaying microbial growth on one or more monomers from the organic-rich carbon substrate, and
- c) identifying one or more methanogenic pathways specific to one or more monomers from the organic-rich carbon substrate.

[0019] Geochemical modeling may include one or more of the following:

- a) developing a geocellular facies model,
- b) determining facies parameters from existing sub-surface data, geological models or both sub-surface data and geological models,
- c) distributing facies properties throughout the geocellular facies model,
- d) modeling initial biogas production to match historical field production, and
- e) simulating future biogenic gas production with optimized injectate-water chemistry and flow through the subterranean formation.

[0020] Fluid transport of the water-soluble amendments and/or cultured microbes within the subterranean formation may be assessed through geochemical modeling. Organic carbon-rich substrates (a) may be identified within the subterranean formation as organic-containing zones targeted for enhanced biogas production. Geochemical modeling of injectate-water may include interaction of injectate-water with indigenous subterranean formation water, spread of injectate-water through the subterranean formation, spread of microorganisms through the subterranean formation, and/or interaction of microorganisms with the subterranean formation. Geochemical modeling may be used to assess injection strategies for injectate-water including continuous injection, periodic injection, and supplemental injection, wherein injection allows bleed-in of a concentrated nutrient mixture with the injectate water at optimized concentrations.

[0021] A matrix experiment with model bioreactors containing organic-rich rock substrates may be used to optimized injectate water chemistry by varying the concentration of one or more compositions of the injectate-water chemistry including pH, salinity, nutrient concentrations, sodium, potassium, magnesium, sodium chloride, potassium chloride, ammonia, phosphate, sulfate, chloride, trace elements, iron, manganese, tungsten, tungstate, cobalt, zinc, copper, boron, borate, molybdenum, molybdate, selenium, nickel, vitamins, sodium-nitrilotriacetate, p-aminobenzoate, biotin, cobalamins, cyanocobalamin, methylcobalamin, hydroxycobalamin, folic acid, lipoic acid, nicotinic acid, pyridoxine, thiamine, riboflavin, pantothenic acid, amino acids, dietary minerals, fatty acids, carotenoids, tocopherols, riboflavins, phylloquinones, niacins, citric acid, ascorbic acid, cholecalciferol, and combinations thereof.

[0022] Producing wells may be monitored before, during, or after injectate-water including monitoring one or more of the parameters from gas-production rate changes, well-pressure changes, microbial distribution, tracking water tracers, tracking stable-isotope tracers, or other well production monitoring techniques.

[0023] Enhanced biogas generation may be promoted through a methylotrophic biogas pathway by administering an optimized injectate-water chemistry and/or an optimized microbial community. The optimized water chemistry may be slightly alkaline between about pH 7.1, pH 7.2, pH 7.3, pH 7.4, pH 7.5, pH 7.6, pH 7.7, pH 7.8, pH 7.9, pH 8.0, pH 8.1, pH 8.2, pH 8.3, pH 8.4, and pH 8.5, moderately saline between about 2, 3, 4, 5, and 6 g/l total dilute saline, between about 1, 1.25, 1.5, 1.75, 2.0, 2.25, 2.5, 2.75, and 3 mmolar magnesium, between about 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, and 14 mmolar phosphate, between about 6, 8, 10, 12, 14, 16, 18, 20, 22, 24, and 26 mmolar ammonium, and a mixture of mineral nutrients, trace metals and vitamins.

[0024] Enhanced biogas generation may be promoted through a methylotrophic biogas pathway in combination with carbon-dioxide reduction, acetate fermentation, or both carbon-dioxide reduction and acetate fermentation.

[0025] In another embodiment, an integrated process for optimizing biogas generation from sub-surface organic matter-rich formations is described where:

- a) characterization of organic carbon-rich substrates, one or more microbial communities, and inorganic mineralogy of a subterranean formation;
- b) optimization of the injectate-water chemistry wherein said injectate-water chemistry is assessed through one or more laboratory enrichment experiments to:

- i) promote subsurface biogas production;
- ii) inhibit deleterious microbial effects; and
- iii) measure injectate-water activity in targeted rock cores;
- c) analyzing risks associated with injectate-water;
- d) preventing or minimizing risks associated with injectate-water;
- e) field implementation of the biogas production process; and
- f) field monitoring of biogas production and changes in produced-water.

[0026] Injectate-water chemistry may be optimized for the organic carbon-rich substrates and microbial communities, by:

- a) identifying one or more monomers from the organic-rich carbon substrate,
- b) assaying microbial growth on one or more monomers from the organic-rich carbon substrate, and
- c) identifying one or more methanogenic pathways specific to one or more monomers from the organic-rich carbon substrate.

[0027] Risk analysis may include one or more of the following:

- a) listing potential problems
- b) evaluating the probability and severity of the potential problems,
- c) identify the causes of the potential problems,
- d) propose preventative actions and plan contingencies,
- e) design a test for one or more potential problems,
- f) test problem and one or more preventative actions, and
- g) identify a preventative action to prevent or minimize the associated risk.

[0028] Risks including oxygen contamination, biomass plugging, formation of hydrogen sulfide, sludge development, biofilm formation, adverse effects from nutrient impurities, corrosion, scaling in the formation, scaling in the wellbore, inorganic precipitation in storage tank, inorganic precipitation in the mixing tank, inorganic precipitation in the wellbore, inorganic precipitation in reservoir formation, sludge in the storage tank, sludge in the mixing tank, biofilm formation in the storage tank, biofilm formation in the mixing tank, biofilm formation in injection line, the wellbore, and/or sulfur contamination, may be assessed through risk analysis.

[0029] Many different risks may be analyzed individually or simultaneously, including nutrient contamination, oxygen contamination, aerobic bacterial growth, biofilm formation, biomass

plugging, sludge development, and the like. Nutrient analysis may be conducted to identify nutrients with lower contaminant levels to remove or reduce the amount of nitrogen, sulfur, or other contaminants. Biofilm inhibitors may be screened to identify a biofilm inhibitor that controls biofilm formation in the mixing tank, the storage tank, the injection line, and/or the injection wellbore. Sludge development may be analyzed in the mixing tank and/or storage tank, combinations of microbe inhibitors and inorganic treatments may be screened to identify and individual or combination of inhibitors that control sludge formation in the mixing tank and/or the storage tank. Oxygen scavengers may be analyzed to identify risks including oxygen removal, inhibitions of anaerobic microbial growth, and sulfur contamination. In one embodiment, the risk of oxygen contamination is analyzed and the production water process is reviewed for potential oxygen contamination.

[0030] The details of one or more embodiments of the invention are set forth in the accompanying drawings and the description below. Other features, objects, and advantages of the invention will be apparent from the description and drawings, and from the claims.

[0031] All publications, patents, patent applications cited herein are hereby expressly incorporated by reference for all purposes in their entirety.

[0032] Nevertheless, it will be understood that various modifications may be made without departing from the spirit and scope of the invention. Other features, objects and advantages of the invention will be apparent from the description and drawings, and from the claims.

BRIEF DESCRIPTION OF THE DRAWINGS

[0033] The drawings set forth herein are illustrative of embodiments of the invention and are not meant to limit the scope of the invention as encompassed by the claims. Reference will now be made in detail to various exemplary embodiments of the invention, examples of which are illustrated in the accompanying drawings. The following detailed description is provided to give the reader a better understanding of certain details of aspects and embodiments of the invention, and should not be interpreted as a limitation on the scope of the invention. A more complete understanding of the present invention and benefits thereof may be acquired by referring to the follow description taken in conjunction with the accompanying drawings in which:

[0034] FIG. 1: Rank abundance plot of 16S rRNA gene sequences isolated from production water of gas wells from the Cook Inlet, Alaska. DNA sequences belonging to the genus *Methanlobus*

are shown as highlighted bars. The relative proportions of methanogens that utilize one or more of the three methanogenic pathways are indicated (inset).

[0035] FIG. 2: Distribution of *Archaeal* populations along pH gradient (bottom panel) in the Cook Inlet wells. Note high pH and high methane production rates typically coincide with significant fraction of *Methanolobus*. High positive correlation between field-measured pH of formation water and *Methanolobus* population (data log transformed and Z-scored) is indicated in the inset.

[0036] FIG. 3: Methanogenesis rates from coal/lignin/lignin monomers and fractions of methanogens split into substrate-specific categories. Microbial populations from two wells with largest fraction of obligate methyl/methanol utilizers (40-3 and 21-5) obtained highest rates of methanogenesis expressed as mL of CH₄ per L of medium per day. Wells 21-1, 21-4, and 40-1 from FIG. 2 not shown due to little or no methane production.

[0037] FIG. 4: Schematic of the process for creating optimized chemical recipe for enhanced microbial methanogenesis.

[0038] FIG. 5: Schematic of the process for creating optimized nutrient and microbial compositions.

[0039] FIG. 6: Visual representation of formation water adjustment to the optimized recipe. Example formation water composition co-produced from one of the Cook Inlet gas wells. Required adjustment of parameters is represented by arrows.

[0040] FIG. 7: Example of optimization methane production from Cook Inlet rock material by varying single parameter in sand-pack incubations (total methane produced after 6 weeks of incubation).

[0041] FIG. 8: Comparison of methane production rate from Cook Inlet rock material without and with optimized nutrient addition. Production water from 40-3 well. Production of methane without nutrient addition is significantly slower after 42 days of incubation. Each data point represents a triplicate set of sand pack tubes.

[0042] FIG. 9: Methane production from the Cook Inlet rock material; sand-pack incubations using cell additions of the Cook Inlet consortia grown on mixture of the Cook Inlet coal, lignin and lignin monomers: a) addition of microbial consortium from the same well and grown on coal/lignin/lignin monomers mixture (well 40-3 had the highest rate, see Fig. 3., hence this consortium was used as inoculum) enhances the methanogenesis rate over tubes with optimized

chemical recipe only, but no cell additions; b) addition of coal/lignin/lignin monomers mixture-grown consortium to formation water from well that originally had very low methane production (FIG. 3). Note that adding coal/lignin/lignin monomers-grown consortia to production water from different basin (California) also successfully increases methane production from the same rock material. Each data point represents a triplicate set of sand pack tubes.

[0043] FIG. 10: Introduction of a pure *Methanobrevibacter smithii* culture increases methane production in model sand pack incubations. Each data point represents a triplicate set of sand pack tubes.

[0044] FIG. 11: Proposed mechanism for enhancement of biogas generation in a highly permeable formation with predominantly dispersed organic debris and thin bedded coals. Injection of nutrient-amended injectate into the water leg down dip and/or into production-induced water leg stimulates biogas generation and migration up-dip towards gas cap and production well.

[0045] FIG. 12: Schematic representation of nutrient & microbe injection in field application. A) Representation of well injection system including existing injection water systems, concentrated nutrient storage tank, nutrient mixing tank, and injection line for injecting dilute nutrient mixture. B) One example of a Batch Mixing tank A and Storage tank B for storage and mixing of concentrated nutrient solutions up to 250 bbls per batch.

[0046] FIG. 13: Field measurements of redox potential (black bars) and oxygen saturation (gray bars) of produced water from various producing wells and from the vacuum truck which collects water from all wells for disposal into injection well.

[0047] FIG. 14: Test results of effectiveness and concentration of sodium hypochlorite (NaOCl) required to control biomass formation in injection line and injection well-bore. A. Level of biomass before treatment with 0.6% NaOCl solution at various oxygen levels and nutrient conditions. B. Level of biomass immediately after treatment with 0.6% NaOCl solution at various oxygen levels and nutrient conditions. CFU/mL = Colony-forming units per milliliter.

[0048] FIG. 15: Biomass development in standard (1x) concentration nutrient recipe and in excess (25x) concentration nutrient recipe. A. Biomass level over time in cultures incubated at 10°C and 20°C in 25x excess concentration nutrient recipe. B. Biomass level in cultures incubated at 25°C in standard (1x) concentration of recipe. CFU/mL = Colony-forming units per milliliter.

[0049] FIG. 16: A representation of a three-dimensional geocellular model showing the biodegradable coal fraction in one layer. Lighter color indicates a higher percentage of biodegradable coal. Arrow in picture points North. This model was used to simulate the volume and flow of biogenic gas generated from the addition of optimized nutrients and microbial additions.

[0050] FIG. 17: Example of results from simulation of multiple biogas generation rates/volumes, showing tracer concentration observed at the monitoring well over time, starting at 5 months after start of gas injection. Travel time between injection well and monitor well is reduced with higher biogas generation rates/volumes.

[0051] FIG. 18: Level of trace compounds in monosodium phosphate from two different commercial vendors.

[0052] FIG. 19: Effect of NaOCl solution in absence (A) and presence (B) of oxygen on viability of microbial population. CFU/mL = Colony-forming units per milliliter.

[0053] FIG. 20: Development of biomass in (A) concentrated nutrient solution (25x) and (B) standard concentration of nutrient (1x). CFU/mL = Colony-forming units per milliliter.

[0054] FIG. 21: Effect of oxygen-scavenging compounds on redox potential of produced water previously exposed to oxygen. mV=millivolts.

[0055] FIG. 22: Schema describing steps of finding, assembling and deploying a synthetic consortium of microbes.

[0056] FIG. 23: Two-dimensional cluster analysis of 16S rRNA genes from biogenic gas samples. The numerical values in each cell of the array represent the number of times a specific 16S rRNA gene sequence was identified in that sample. The values in the first column are the sum of the occurrences of each sequence in all samples (Note, this view is truncated and does not include all of the samples or all of the sequences identified). Each column in the array represents a single sample. Each row in the array is a unique 16S rRNA gene sequence which serves as a proxy for a unique microbe. The columns are rearranged (clustered) according to the microbial community present in that sample such that samples with similar microbial communities are grouped together. The rows are clustered according to the abundance distribution of each sequence across the samples. Thus, sequences with similar distributions are grouped.

[0057] FIG. 24: Methane production in sandpacks incubations supplemented with additional cells including the Consort-ABS1.

[0058] FIG 25: Various biogas generation rates simulated to estimate gas travel time in the sub-surface. mcf=Thousand cubic feet, mmcf=Million cubic feet.

DETAILED DESCRIPTION

[0059] Turning now to the detailed description of the arrangement or arrangements of the one or more embodiments of the invention, it should be understood that the inventive features and concepts may be manifested in other arrangements and that the scope of the invention is not limited to the embodiments described or illustrated. The scope of the invention is intended only to be limited by the scope of the claims that follow.

[0060] The invention provides compositions and methods for commercial biogas, e.g., methane, production. In alternative embodiments, the invention provides compositions and methods for methanol-utilizing methanogenesis, or “methylophilic”-conversion, including utilizing methylamines and other methyl-containing intermediates.

[0061] The inventors have successfully demonstrated faster, commercial biogas (e.g., methane) production rates under highly favorable laboratory conditions by enhancing the microbial environment, e.g., by varying pH, microbe and nutrient supplementation of water. The inventors have demonstrated that biogenic gas fields in the Cook Inlet (Alaska) have a surprisingly significant contribution from a third, equally important and often disregarded pathway – methanol-utilizing methanogenesis, or “methylophilic”-conversion, which also can include substrates such as methylamines and other methyl-containing intermediates. In alternative embodiments the invention provides compositions and methods comprising use of methanol-utilizing methanogenesis, which also can include use of substrates such as methyl amines and other methyl-containing intermediates.

[0062] Organisms that participate in a given biogeochemical process or pathway make up consortia and might be expected to be coordinately distributed in the environment. In other words, the members of a given consortium will tend to be found together. The degree to which these microbes are found together is expected to be a function of the obligate nature of their metabolic relationship. For example, two syntrophic organisms that had only utilize a single carbon substrate and that were absolutely dependent upon each other to metabolize the substrate would display the strongest coordinated distribution since neither partner could exist or proliferate without the other. In other cases where two syntrophic organisms had similar dependencies upon one another for a given substrate, but had additional substrates that they could

utilize independently of the syntrophic partner, would display a much less tightly linked environmental distribution. The organisms of this latter example are expected to have a coordinated distribution among environments where syntrophy was necessary for metabolism of the prevailing substrates. An example of this situation is in subsurface accumulations of coal.

[0063] This tendency of members of a given consortium to be found together is an attribute that can be used to identify microbes that work together in a given biodegradative process such as the conversion of coal into methane (Ashby 2003). By identifying the key microbial players that perform a process of interest in a particular environment, they can be specifically re-introduced into an environment to enhance the rate and specificity of said process.

[0064] As used herein, a consortium may be a group of two or more microorganisms that participate in a common ecological process through a symbiotic process. During biogenic gas formation, microbes may participate in the same biogeochemical process or metabolic pathway. Oftentimes, these microbes are able to perform distinct steps of the same metabolic, biochemical or biodegradative pathway. In some embodiments, the term “consortium” may define a group of microorganisms that participate in the same biogeochemical cycle such as the conversion of coal to methane. In other embodiments, the term “consortium” is defined as a group of microorganisms that participate in a unified set of biochemical reactions, such as in biogeochemical cycles.

[0065] Species, as used herein, describes a taxonomic rank of an organism. Species may be classified based on traits such as similarity of DNA, morphology or ecological niche. One way to group species uses statistical analysis of DNA sequences or markers to determine the relatedness of two or more bacterial or archaeal microorganisms. In one embodiment, two or more organisms may be classified as members of the same species when an alignment of the 16S rRNA gene sequences reveals 3% or less difference (97% identity) at the nucleotide level.

[0066] Synthetic consortium is described herein as a set of microbes where each one exists in pure culture and are combined to form a defined mixture or consortium of microbes that can perform a useful function. In one embodiment, a synthetic consortium comprises two or more cultured species available from commercial and/or unique isolated cultures where the cultured species are selected to perform complementary processes in a geochemical or biogenic gas pathway.

[0067] Syntrophs are described herein as organisms that utilize one or more products from another organism. In one embodiment, two or more microbes may be dependent upon each other to perform a biochemical reaction, generate an essential product, or produce a substrate or cofactor.

[0068] Biochemical and geochemical compositions described herein may undergo one or more chemical transformations. In one embodiment, a substrate is transformed when it undergoes a biochemical reaction through the action of enzymes produced by biological organisms. In another embodiment, the transformation involves one or more catabolic reactions where the result of the process or pathway is reduction in the molecular weight of the substrate.

[0069] Upgrading heavy oil as used herein describes the process of lowering the boiling point of a composition that may include heavy crude oil, bitumen, tars, and other high viscosity hydrocarbons. The viscosity of crude oil or tar usually by reducing the molecular weight of its constituents, increasing aromatic components, removing volatile fatty acids, increasing the gas to oil (GOR) ratio, addition of solvents, increasing the hydrogen content, and other processes where viscosity is decreased. In one embodiment the viscosity of the heavy oil is decreased by converting high molecular weight hydrocarbons into lower molecular weight hydrocarbons. In another embodiment, heavy oils, bitumens, tarsands and the like are converted to less viscous or gaseous light gas, gas and diesel range products from C1-C24 hydrocarbons.

Identifying Relevant Consortium and its Members

[0070] In one embodiment, the composition of microbial communities are determined or profiled from samples that have been in contact with coal or other carbonaceous material of interest. These samples will include environmental samples such as production water, formation water, core samples, drill cuttings, water, sediment or soil. Optimally, the samples would contain the same carbonaceous material that was the subject of investigation to find microbes capable of transforming into a higher value product. For example, samples would be chosen that contained coal that had a similar level of maturity as that in the target basin.

[0071] In another embodiment, the microbial communities present in these samples are used to inoculate cultures comprising a carbon source, essential nutrients (including vitamins, trace metals and a source of phosphorus, sulfur and nitrogen), and optionally including a buffer to maintain pH, a reducing agent (sodium sulfide, sodium dithionite, dithiothreitol, thioglycollate or cysteine), a redox indicator (e.g. resazurin or methylene blue) and a terminal electron acceptor

(e.g. oxygen, nitrate, sulfate, Fe(III), Mn(IV), carbon dioxide, or anthraquinone disulfonate (AQDS)). Anaerobic culture conditions, enrichment methods and medium formulations are widely known to those skilled in the art and may be practiced in a variety of ways such as those described by Shelton and Tiedje (Shelton and Tiedje 1984). The carbon source for the enrichments would be of the same type such as coal or asphaltenes as described above. In a preferred embodiment, the enrichment cultures are maintained in serum vials

[0072] At various time points in their incubation, the enrichment cultures would be tested for growth and metabolism. Cell growth is assayed by microscopic cell counts or by measuring optical density at 550 or 600 nm wavelength in a spectrophotometer. Metabolism is measured by gas production where the volume of gas produced is determined with a pressure transducer (Shelton and Tiedje 1984) and the type of gas(e.g. CH₄, H₂, or CO₂) is determined by gas chromatography. The transfer of electrons to AQDS and the resulting color change from clear to orange, can also be used as a measure of metabolic activity. Additionally, consumption of the carbonaceous substrate can indicate metabolic activity.

[0073] In yet another embodiment, DNA is extracted from the enrichment cultures to characterize the microbial community at the beginning of incubation and after growth and/or metabolism is detected. After the enrichment cultures exhaust nutrients as evidenced by a reduction in growth rate or metabolic activity, the cultures are optionally passaged into fresh medium using a dilution factor such as 1 ml of original culture diluted into 100 mls of fresh medium. The methods described above to determine growth and metabolism are repeated for subsequent passages. This exercise of repeated growth and transfer to fresh medium can also be performed in bioreactors, fermenters or chemostats and will have the effect of diluting away ('washing out') members of the community that are not involved in metabolizing the target substrate. At the same time consortium members that are involved in metabolizing the substrate will become established if they are able to increase their cell numbers to offset their dilution during culture passaging or through the outflow of medium in a chemostat.

[0074] The method for determining the microbial community composition can be of any of the methods known to those skilled in the art such as DNA sequencing of all or a portion of 16S rRNA genes, by hybridization of sample derived DNA to immobilized oligonucleotides or PCR generated probes (i.e. DNA microarrays), quantitative PCR (qPCR) analysis, separation of DNA fragments such as terminal restriction fragment length polymorphism (T-RFLP) analysis or by

non-DNA-based methods such as fatty acid methyl ester (FAME) analysis. For DNA-based profiling methods, genomic DNA is isolated by any of a number of methods or commercially available kits that would result in the efficient recovery of DNA with a minimal level of introduced bias. For DNA sequence profiling of 16S rRNA genes, 'universal' primers can be utilized to PCR amplify a portion of the gene that includes variable regions. Limiting the number of PCR cycles can reduce biases and artifacts that might occur.

[0075] The microbial community composition profile data determined through the use of culture independent, molecular surveys described above, preferably in the form of number of copies of each distinct 16S rRNA gene sequence detected from each sample is then analyzed to detect the distribution patterns of microbes amongst the samples tested. As indicated above, microbes that participate in the same biodegradative or metabolic pathway and thus, members of a common microbial consortium will tend to be found together in the environment (including samples derived therefrom). This relationship can also be deduced from abundance data in culture independent surveys (Ashby 2003).

[0076] To identify potential relationships that exist between environmental microbes as a result of their tendency to be coordinately distributed in the environment, the data if preferably log transformed. Log transformation tends to make microbial distribution data more normally distributed which may result from the logarithmic nature of microbial growth. Log transformed microbial distribution data can then be compared between different 16S rRNA gene sequence detected using correlation analysis (e.g. Pearson). Operationally, a distance matrix is constructed where the distribution of every sequence is correlated with that of every other sequence. The results can then be graphically represented using hierarchical clustering algorithms such as Ward's method. Computer software programs are widely available to perform this analysis such as PC-ORD (Gleneden Beach, OR). This exercise will reveal groups of sequences that tend to be found together (see example below). Comparison of the distribution of the group as a whole to the transformation activity observed in the samples (or enrichment cultures) will provide further evidence as to the metabolic functional capability of the consortium.

[0077] In alternative embodiments, the members of a consortium are identified from microbial community surveys using distance metrics that include Euclidean distance, Chi square, city block, and ordination methods that include PCA, Bray-Curtis, and nonmetric multidimensional scaling (NMS or NMDS).

Utilizing Consortium to Enhance Transformation Rate of a Carbonaceous Substrate

[0078] A consortium of microbes to be utilized to enhance methanogenesis rates can be prepared by multiple strategies. One approach involves systematically isolating in pure culture all of the members of the consortium of interest. The individual consortium members are then combined into a synthetic consortium which can then be tested for metabolism of the substrate of interest and/or utilized for the commercial scale conversion of a carbonaceous substrate into a higher value-lower molecular weight product.

[0079] Methods and medium formulations for isolating environmental microbes in pure form are well known in the art. For consortia that would ultimately be deployed in the subsurface where oxygen is absent, anaerobic cultivation methods are preferable. Samples or enrichment cultures that possess the microbes of interest are diluted and plated onto a variety of solid medium containing different nutrient combinations to obtain single colonies. At least one of the medium formulations should contain the carbonaceous substrate of interest. Parameters such as salt concentration and pH should be as consistent as possible with the original sample where the organisms of interest were present. Oftentimes environmental microbes are difficult, if not impossible, to cultivate and their isolation requires the use of alternative strategies such as dilute nutrients and different medium solidifying agents (Connon and Giovannoni 2002; Sait, Hugenholtz et al. 2002).

[0080] Microbial colonies that appear on plates following incubation should be picked and re-streaked onto fresh medium at a low enough density to obtain new, well resolved colonies. To reduce the risk of colonies being comprised of multiple species, this colony purification procedure should be repeated. The resulting colonies should display a uniform morphology consistent with a homogenous population of organisms. Finally, a colony is picked and grown up either in liquid culture or as a patch on the same medium type. The resulting culture is then frozen at -80°C and/or freeze dried for archival purposes. Cells from the same culture are also used DNA extraction for identification by sequencing its 16S rRNA gene.

[0081] The second approach is to utilize enrichment cultures as described above to select for a consortium with the properties of interest while at the same time selecting against microbes that do not participate in the process. This approach is utilized when some members of the consortium of interest cannot be cultivated in pure form. Organisms that are expected to fall into this category include obligate syntrophs which by definition cannot be grown in pure culture in

the absence of their syntrophic partner. While this approach is not as preferable as the pure culture route which can produce a community of exactly the members desired, it can lead to a highly enriched culture for the organisms with the metabolic potential of interest.

[0082] Additional methods of assembling a synthetic consortium involves physically separating cells present in a sample using methods such as fluorescence activated cell sorting (FACS). The cells of interest can be specifically labeled with fluorescent labeled probes and fluorescent in situ hybridization (FISH) without using fixatives. Other methods to physically separate cells of interest include optical tweezers or through the use of antibodies that specifically recognize determinants on the cell of interests surface. The antibodies could be

[0083] A synthetic consortium comprised of a mixture of cells each derived from pure isolates or a highly enriched consortium derived from selective growth can then be introduced into a subsurface reservoir or other environment containing the carbonaceous substrate of interest whereby the consortium has been selected for growth and metabolic performance under the specific environmental conditions with the goal to convert the substrate to a higher value product.

[0084] One embodiment provides methods for increasing commercial biogas production in a subsurface environment. In another embodiment the invention provides an integrated process for optimization of biogas generation including methane in subsurface organic matter-rich formations including man made formations, such as landfills, subsurface bioreactors, and the like, or natural formations such as shale, coal, oil sands, bitumen, tar, oil, sandstone and limestone with organic debris or other hydrocarbon rich formations via the methylotrophic pathway. Methods for analysis and understanding of subsurface microbial communities responsible for conversion of coal and coal-like substrates into methane, and for controlling geochemical conditions are provided. Thus, in alternative embodiments, compositions and methods to stimulate subsurface methanogenesis pathways and to enhance the rates of biogas formation are provided.

[0085] The methods provided for increasing biogas production can extend the productive field-life of sub-surface biogenic-gas assets. In alternative embodiments, field implementation of biogas production is based on an integrated microbial-substrate characterization, including all or some of the following steps: (1) a microbial collection procedure conducive to both deep microbial community surveys (DNA/RNA analyses), culturing and isolation of living microorganisms; (2) identification of specific target microbial associations capable of rapid

transformation of subsurface organic matter to biogas via e.g. the methylotrophic pathway, using empirical correlation of microbial profiling (in alternative embodiments using pyrosequencing) data to key geochemical parameters and targeted incubations (e.g. with lignin or other coal-analogues or precursors); (3) simultaneous identification of unfavorable endemic microbes or conditions showing negative correlation to biogas formation using the same information as in step #2; (4) formation characterization of both indigenous organic carbon-rich substrates and inorganic mineralogy affecting the injectate-water composition for biogas formation (including core-water-microbe experiments); (5) optimization of an injectate water chemistry (especially water pH and essential nutrients) and microbiology (selected isolates or pre-grown successful communities obtaining high methanogenesis rates with targeted coal and coal analogues) to promote subsurface biogas production at the reservoir temperature of the target field); (6) investigation and modeling of delivery mechanisms to successfully spread the water-soluble amendments and cultured microbes to the target formations; and (7) field implementation of any one or all of these steps in e.g., a biogas production process. In other embodiments the invention may include, evaluation of the potential for biomass formation and scale precipitation associated with adding amendments and cultured microbes to existing field conditions; simulation of biogas in a sub-surface reservoir using a computational model; monitoring injected fluids, biogas, and changes in the microbial community; or field implementation of any one or all of these steps in e.g., a biogas production process.

[0086] In alternative embodiments, the compositions and methods provided identify, mimic and/or manipulate the combination of parameters that result in the specificity of a methanogenic pathway in the sub-surface, including e.g., any one or a combination of parameters, for example: i) type of organic matter (e.g. plant vs algae derived), ii) thermal maturity of organic matter (level of aromaticity and hence recalcitrance), iii) formation water chemistry (i.e. salinity, pH, inorganic and organic water chemistry), iv) temperature, and v) presence of appropriate syntrophic bacterial community able to provide specific methanogenic substrates.

[0087] In alternative embodiments, the invention provides compositions, e.g., nutrient mixes, and methods of enhancing biogenic methane production through the creation of customized nutrient amendments (e.g., supplements, mixes and the like), wherein the compositions and methods can be used to specifically stimulate (or inhibit, as appropriate) functionally important constituents of a microbial community responsible for biogas formation (or responsible for inhibition of optimal

biogas production). In alternative embodiments, the invention provides microbial compositions (including bioreactors) to augment microorganisms involved in the methanogenic degradation of recalcitrant organic matter or to introduce new microbial functionalities into a reservoir to initiate or stimulate this process.

[0088] In alternative embodiments, the invention can identify a microbial community present in a subsurface carbonaceous reservoir, e.g., by nucleic acid (e.g., DNA, RNA) characterization, e.g., by sequencing, hybridization, PCR and the like, to determine or characterize the microbes present (optionally including their relative abundance); and in alternative embodiments a customized nutrient mixture provided comprises, or is based on: (1) published nutrient requirement values that are weighted toward the more abundant and important (relative to the targeted methanogenic pathway) organisms; and (2), field observations about specific reservoir conditions (e.g. water chemistry, well production, etc.). In alternative embodiments, the resulting customized nutrient composition of the invention is introduced to a reservoir through an injection process at the well head, or is used in a bioreactor of the invention.

[0089] In alternative embodiments, the resulting customized nutrient composition is used in a bioreactor, optimized through a bioreactor-nutrient optimization test, and/or introduced to a reservoir through an injection process at the well head as required to optimize biogas production in the bioreactor and/or in the hydrocarbon formation.

[0090] In another embodiment, the invention characterizes, e.g., by sequencing, hybridization, PCR and the like, microbial communities present in a subsurface carbonaceous reservoir. In one embodiment, a customized nutrient mixture is determined based on published nutrient requirement values alone that is weighted toward the more abundant and important organisms. The resulting customized nutrient composition used in a bioreactor, optimized through a bioreactor-nutrient optimization test, and/or introduced to a reservoir through an injection process at the well head as required to optimize biogas production in a bioreactor and/or in a hydrocarbon formation.

[0091] In alternative embodiments, the invention characterizes, e.g., by nucleic acid sequencing, hybridization, PCR and the like, microbial communities present in a subsurface carbonaceous reservoir. The resulting customized nutrient mixture of the invention can be determined based on published nutrient requirement values.

[0092] In another embodiment, nutrient formulations that were developed for one reservoir are utilized for another reservoir with similar properties such as geological history, geochemistry, source of carbon and microbial community composition.

[0093] In alternative embodiments, the rate of methanogenesis in a subsurface reservoir harboring coal and other recalcitrant organic carbon sources is increased by introduction of one or more members of a genus selected from the group consisting of *Methanolobus*, *Methanobacterium*, *Methanothermobacter*, *Methanogenium*, *Methanogenium*, *Methanofollis*, *Methanoculleus*, *Methanocorpusculum*, *Methanococcus*, *Methanocalculus*, *Methanobrevibacter* and *Methanosarcina* (as pure or nearly pure culture, e.g., greater than about 70%, 80%, 90%, or 95% of cells, are from one particular genus) through injection at the well head. The cells may be provided as cultures, cell pellets (such as obtained through centrifugation or filtration), or lyophilized preparations that are reconstituted.

[0094] In one embodiment, *Methanolobus*, *Methanobacterium*, *Methanothermobacter*, *Methanogenium*, *Methanogenium*, *Methanofollis*, *Methanoculleus*, *Methanocorpusculum*, *Methanococcus*, *Methanocalculus*, *Methanobrevibacter* and/or *Methanosarcina* cells (as pure or nearly pure culture, e.g., greater than about 70%, 80%, 90%, or 95% of cells in culture) are introduced into a subsurface reservoir that has oil, heavy oil, or bitumen.

[0095] In one embodiment, *Methanolobus*, *Methanobacterium*, *Methanothermobacter*, *Methanogenium*, *Methanogenium*, *Methanofollis*, *Methanoculleus*, *Methanocorpusculum*, *Methanococcus*, *Methanocalculus*, *Methanobrevibacter* and/or *Methanosarcina* cells (optionally as pure or nearly pure culture, e.g., greater than about 70%, 80%, 90%, or 95% of cells in culture) are delivered to the reservoir through injection as enrichment cultures where they comprise a significant portion of the total number of cells equivalent to at least 25% by cell number.

[0096] In one embodiment, *Methanolobus*, *Methanobacterium*, *Methanothermobacter*, *Methanogenium*, *Methanogenium*, *Methanofollis*, *Methanoculleus*, *Methanocorpusculum*, *Methanococcus*, *Methanocalculus*, *Methanobrevibacter* and/or *Methanosarcina* cells (as pure or nearly pure culture, e.g., greater than 95% of cells in culture) are used in a bioreactor of the invention.

[0097] The present invention also provides methods to enrich or select for endemic organisms capable of converting a carbonaceous material of interest that can then be reinjected into a

formation to enhance methanogenesis rates, or inhibit or decrease endemic organisms that inhibit or decrease biogas formation. In one embodiment, this process of the invention is useful because it selects for the most important organisms required for the entire degradative methanogenic pathway from a pool of organisms that are already selected (e.g., through natural selection) for growth under reservoir conditions. These methods also can be used to enrich an environment of a bioreactor of the invention.

[0098] In one embodiment, cells present in production water are used to inoculate enrichment cultures containing defined medium (mineral salts, trace metals, vitamins), where the only carbon source (above trace levels) is provided as the reservoir carbonaceous material and/or chemical analogues thereof. Growth of the cultures is monitored by measuring changes in headspace pressure (e.g., as described by Shelton and Tiedje 1984) and methane production (e.g. using GC/FID as described by Strapoc *et al.*, 2008) and in increased numbers of cells present that results in increased turbidity. Once a significant amount of growth is detected, the culture is passaged into fresh medium (e.g., about 1 to 100-fold dilution). This procedure can be repeated indefinitely. These procedures are well known to those skilled in the art and are described in detail in general microbiology textbooks (e.g. Manual of Environmental Microbiology, 3rd edn. Hurst, C.J., Crawford, R.L., Garland, J.L., Lipson, D.A., Mills, A.L., and Stetzenbach, L.D. Washington, DC, USA: ASM Press, pp. 1063-1071.). Prior to injection into the reservoir the culture can be passaged into a large capacity fermenter to produce large number of cells. These methods also can be used to produce a bioreactor of the invention.

[0099] In another embodiment, cells present in production water are used to inoculate enrichment cultures containing defined medium (mineral salts, trace metals, vitamins), produced water, or nutrient-amended produced water, where the only carbon source provided is a chemical analogue or multiple analogues of the reservoir carbonaceous material. In this embodiment, use of tested chemical analogues allows faster biomass growth, e.g. prior injection into the reservoir, of the cultures than in cultures using only the reservoir carbonaceous material. In yet another embodiment, cells present in production water are used to inoculate enrichment cultures containing defined medium supplemented with a customized nutrient mix where the only carbon source (above trace levels) is provided as the reservoir carbonaceous material. The cells can be inoculated into enrichment cultures of a bioreactor of the invention.

[0100] In another embodiment, cells isolated from or microbial consortia found in other formations, basins or environments are used to inoculate enrichment cultures containing defined medium or target produced water supplemented with a customized nutrient mix where the only carbon source (above trace levels) is provided as the target reservoir carbonaceous material or analogue of thereof or carbonaceous material from other reservoir or basin. The cells can be inoculated into enrichment cultures of a bioreactor of the invention or the target reservoir or other reservoir or basin.

[0101] In one embodiment, the cells produced from the aforementioned enrichments or fermenter are lyophilized for storage and transport to the well site where they are mixed with water and customized nutrient formulations immediately prior to injection. The cells would be lyophilized in the presence of reducing agents to protect the methanogens and other obligate anaerobes from oxidation during storage and injection. These cells also can be inoculated into enrichment cultures of a bioreactor of the invention.

[0102] The invention provides methods for analysis and understanding of subsurface microbial communities responsible for conversion of coal and coal-like substrates into methane, and for controlling geochemical conditions. Thus, in alternative embodiments, the invention, compositions and methods of the invention are used to stimulate preferred subsurface methanogenesis pathways and to enhance the rates of biogas formation.

[0103] In alternative embodiments, compositions and methods of the invention supply deficient nutrients (e.g., enhanced metal salts of compounds found in methylotrophic/bacterial enzymes, non-inhibitory level of alternate electron acceptors such as iron, manganese, or other nutrients and trace elements identified by correlating nutrient abundance to microbial growth/methane production) and/or modifying some parameters of the formation water (e.g., higher pH to the optimal range of the microbial association from culture experiments at the reservoir temperature) can shift microbial populations of all wells towards more efficient coal/kerogen biodegrading (e.g., in Beluga methanol/methyl-generating) and increase the methanogenesis rates.

[0104] In alternative embodiments, compositions and methods of the invention comprise use of subsurface exploitation of methylotrophic (e.g., methanol and other methyl-containing) substrates under neutral to slightly alkaline conditions to enhanced biogas formation.

[0105] In alternative embodiments, methods of the invention identify: (a) key and fastest operating microbial pathway for subsurface biogas formation and (b) ranges of key

environmental geochemical parameters that stimulate this pathway thus enabling a means to optimize subsurface biogas-production rates and generate a positive offset to the gas field's production decline. In alternative embodiments, careful stimulation of the subsurface bioreactor (by inspecting and adjusting chemistry and microbiology of co-produced and reinjected water) ensures potential long term stable methane production rate (10's of years), owing to vastness of accessible organic matter (organic debris and bedded coals) in the subsurface.

[0106] In alternative embodiments, the invention provides a specific integrated process for microbe discovery (including syntrophic associations between organic-matter degrading bacteria and gas-producing Archaea) and an optimization strategy for developing a supplemental water injectate promoting biogas growth and minimizing deleterious effects.

[0107] In alternative embodiments, the invention can assess the formation of carbon mass and characterize the geochemical bio-convertibility of organic matter, and follow-up enrichment 10 experiments on indigenous formations required for potentially successful field implementation. Amendments can be extremely cost-effective.

[0108] In alternative embodiments, compositions and methods provided can be practiced to enhance and produce natural gases from certain Cook Inlet fields which contain biogenic methane almost exclusively. In alternative embodiments, compositions and methods provided can be used to enhance microbial communities that are still active at present day in both the Beluga and Sterling formations, degrading complex organic matter to simpler compounds that in turn can be biologically transformed to methane. Thin coals and dispersed organic debris in the sand-dominated fluvial system are easily accessible for microbial attack. Faster rates of biodegradation and methanogenesis can be achieved by selecting for specific microbial populations through adjusting the chemistry of formation waters (i.e. pH, Eh, as well as trace elements and nutrients such as Mo, Ni, phosphate, ammonia, etc.).

[0109] Several parameters of Cook Inlet microbial communities including 16S rRNA gene profiling, metagenomics analysis, cultivation screens and geochemical analysis were studied in the lab for potential future field implementation. Both the Beluga and Sterling formations are excellent candidates for a field pilot for enhancement of microbial methane generation. These formations have low reservoir temperatures, association of organic matter within and adjacent to highly porous and permeable sands with organic debris and nutritious volcanic ash, and reasonably good lateral connectivity within the Sterling formation reservoirs.

[0110] DNA, culturing, and geochemistry of Cook Inlet microbial associations were studied in the lab for potential future field implementation. Both the Beluga and Sterling formations are excellent candidates for a field pilot for enhancement of biogas. These formations have low reservoir temperatures, association of organic matter within and adjacent to highly porous and permeable sands with organic debris and nutritious volcanic ash, and reasonably good lateral connectivity within the Sterling formation reservoirs.

[0111] In alternative embodiments, the term “carbonaceous” is defined as any rock containing organic carbon (carbonaceous rocks such as coal, shale, sandstone or limestone with organic debris or oil) with a total organic carbon (TOC) content >0.5 weight % (wt. %).

[0112] In alternative embodiments, the term “coal” is defined as a readily combustible rock containing >50 wt. % TOC.

[0113] In alternative embodiments, the term “correlation” is defined as the relationship or degree of similarity between two variables. Correlation analyses may be performed by any method or calculation known in the art. Correlation analyses for R and R_2 may be performed as described by M. J. Schmidt in *Understanding and Using Statistics*, 1975 (D. C. Heath and Company), pages 131-147. The degree of correlation for R is defined as follows:

1.0	Perfect
0.7-0.99	High
0.5-0.7	Moderate
0.3-0.5	Low
0.1-0.3	Negligible

[0114] In alternative embodiments, the term “field observation” is defined as the set of reservoir parameters that include: gas composition and isotopes, water chemistry, pH, salinity, Eh (redox potential), temperature, depth, production parameters and history, description and characterization of the formation, e.g. description, sampling or analyses of core, cuttings or outcrop rock material.

[0115] In alternative embodiments, the term “production water” is defined as water recovered co-produced with any petroleum or hydrocarbon products at the well head.

[0116] In alternative embodiments, the term “recalcitrant organic matter” is defined as any organic matter that is generally resistant to biodegradation by the action of microorganisms, e.g. highly aromatic coals.

[0117] In alternative embodiments, the term “chemical analogue” is defined as specific chemical compound or compounds of structure and bond types representative of the target carbonaceous material. Such chemically defined analogue has known chemical structure, is commercially available and can be used as a surrogate for faster growth of targeted consortium.

[0118] In one embodiment, biogenic gas formation is modeled in one or more subsurface formations. Biogenic gas formation modeling includes determining changes in the formation composition and gas formation as biogenic growth occurs. Modeling includes estimating changes in organic matter content in the formation, volume of gas generated during biogenic growth, and determination of potential gas flow paths through the formation and travel time of biogas from biogenesis to production, based on a geological characterization and model of the formation.

[0119] In another embodiment, careful sample collection of gases and the co-produced water at the well-head improved identification of microbial communities associated with potentially commercial geochemical processes and was facilitated by proper treatment of water samples to preserve microbes and water chemistry during transit to and storage at the laboratory. About 1L of non-filtered water was collected for DNA extraction and 16S rRNA gene profiling using pyrosequencing. Additional water samples were collected in 160 mL serum bottles for enrichments (amended with resazurin and sodium sulfide with blue butyl stoppers). Another 1.5L of water was filtered on-site using 0.22 µm pore size filters. Filtered water samples were split for variety of subsequent analyses including inorganic (cations – fixed with HCl, anions) and organic chemistry (volatile fatty acids – amended with benzalkonium chloride, alcohols). Well-head gas samples were taken for molecular and isotopic composition of the gas using e.g., ISOTUBES™ (IsoTech). In addition, the field pH, Eh, salinity, temperature of the waters, alkalinity (via titration), and/or other properties were measured as soon as possible after water collection. In alternative embodiments, an integrated (wide and deep) screening of both geochemical and microbiological environmental properties was used to characterize subsurface microbial environments; thus, providing an accurate background for the composition of the reservoir.

[0120] In another embodiment, Genomic DNA is extracted from samples of a subsurface carbonaceous reservoir of interest. Genomic DNA may be extracted from the samples by any of a number of commercially available kits (e.g., POWERSOIL™ available from MoBio Laboratories Inc. (Carlsbad, CA) or FASTDNA™ kit by Q Biogene) or by methods ordinarily known by those skilled in the art of environmental microbiology. The microbial communities resident in the

reservoir samples are profiled (or inventoried) by determining the DNA sequence of a portion of the 16S rRNA genes present. This gene is widely used as an indicator, or barcode for a given microbial species (Pace, 1997). The 16S rRNA genes are recovered from genomic DNA through PCR amplification using primers that are designed to conserved regions with the gene. Such primers are well known in the art. For example, the primers TX9 and 1391R (e.g., see Ashby, Rine *et al.* 2007, see list below) amplify an approximately 600 base-pair region of the 16S rRNA gene that includes the fifth through eighth variable (V5-V8) regions. The DNA sequence of the resulting 16S rRNA amplicon may be determined using any available technology including, but not limited to, Sanger, or 'next generation' technologies such as those available from Roche, ABI, Illumina, Ion Torrent or Pacific Biosciences. Determination of the number of times each sequence occurs in a sample provides an indication of the microbial community structure (e.g., see Ashby, Rine *et al.* 2007). The abundance of each sequence identified from a given sample can be compared with that of every other sequence to identify sequences that show significant correlations to one another. These sequences are likely to be members of the same consortium and participate in common biogeochemical process (Ashby 2003). The microbial communities may also be characterized by sequencing genes other than the 16S rRNA genes or even by random shotgun sequencing of genomic fragments by methods that are well known in the art, (Venter, Remington *et al.* 2004). The microbial communities may also be characterized by cultivation dependent approaches that are well known in the art. For example, this approach may identify organisms through metabolic capabilities, morphological considerations and Gram stains. Total count of microbial sequences in the Cook Inlet gas field was dominated by *Methanlobus* (Fig. 1).

[0121] In one embodiment, specific target microbial Bacteria-Archaea associations favorable for biogas production are identified through an integrated water and gas-sampling strategy that allowed for the search across biological and geochemical parameters for environmental correlations between microbe associations and key chemical processes with potential commercial value. For the purposes of high-grading enhanced biomethane production, the correlations have been based on two specific microbial enrichments of the Cook Inlet formation waters with: (a) common methanogenic substrates (combination of CO₂/H₂, acetate, methanol substrates) to gauge the general health of the endemic methanogenic community and (b) with lignin/lignin monomers-supplemented Cook Inlet coals/organic matter-rich sandstone enrichments to simulate

further the bacterial breakdown of organic macromolecules to specific substrates vital to the growth of key *Archaeal* methanogens. Statistical correlation of geochemical data from the formation water and the microbial distribution data (expressed as Z score values of log-transformed 16S rRNA gene sequence occurrence data) has successfully identified microbial associations and potential syntrophies as well as their affiliation to specific ranges of geochemical parameters (i.e. pH, salinity, temperature, trace metals, gas isotopic composition). Sequence occurrence and geochemistry data from multiple wells and/or basins can be used. For the Cook Inlet gas fields, 16S rRNA gene pyrosequencing data integrated with these two biogas-production datasets clearly show that methanol and other methyl-containing species are the most efficient substrates for biogas formation via the methylotrophic pathway. The highest methane production rate corresponded to highest formation-water pH and was dominated by methanol/methyl utilizing genus *Methanlobus* (FIG. 2). The correlations of 16S rRNA sequence data achieved with new generation 454-sequencer also pointed out specific microbial associations and potential syntrophies between different microbial groups. For example, Family *Methanosarcinaceae* (Class *Methanomicrobia*) is capable of utilizing methyl-containing compounds (i.e. methylamines) as substrates for methanogenesis and the main Cook Inlet methanogens belong to this family: *Methanlobus* and *Methanosarcina*.

[0122] Lab experiments were able to determine the ability of microbial cultures or microbes present in produced water to convert different types of organic matter (OM) to methane: (a) subsurface OM (2 types of coal, (b) coal-mimicking substrates (i.e. lignin mix, 0.4 mL/L*d, yield up to 15% mass to mass), and (c) biowaste materials (i.e. refinery sludge, biocoals, up to 0.9 mL/L*d). Furthermore, molybdenum (Mo) (good correlation with methanogenesis rate), nickel (Ni), tungsten (W), phosphate and ammonia were considered as important nutrients.

[0123] Additionally, the methylotrophic biogas formation correlated with neutral to slightly alkaline conditions in the formation waters (FIG. 2., pH greater than 7.2 with an optimum approximately 7.5). Methanogenesis rate is measured using a pressure transducer and GC/FID. Alternatively, rates of intermediate steps can be measured, by inhibiting methanogens (i.e. with BESA) and analyzing the enrichment water chemistry including volatile fatty acids (VFA's), alcohols and the like. Similarly, substrate material (i.e. coal, oil-sands, bitumen, and the like) can be characterized before and after enrichment (i.e. conversion to methane) for chemical structure (i.e. NMR, FTIR). The bacterial break-down polymers of macromolecular subsurface OM (the

rate limiting step) can be also enriched by using: (a) potential synthetic syntrophic microbial associations inferred from this research or (b) by amending an enrichment of indigenous microbial populations (i.e. on coal or coal analogues).

[0124] In another embodiment, unfavorable endemic bacteria or environmental conditions affecting biogas formation were identified. Endemic bacteria that did not produce methane, environment unfavorable to endemic microbes that did produce methane, or conditions that show a negative correlation to biogas (e.g., methane) formation were identified. The integrated data from microbial DNA, geochemistry, and biogas production via enrichment experiments are also used to find negative correlations, indicating possible specific microbes or environmental conditions deleterious to biogas formation. Negative correlation within DNA sequences and against geochemistry are also taken into account as potential microbial rivalry/inhibition and toxicity/unfavorable chemical conditions (i.e. high propionate concentration, large populations of nitrate or sulfate reducing bacteria, typically inhibiting methanogens), respectively. Potential risk of fouling of the bioreactor including production hydrogen sulfide and accumulation non-reactive acidic products is an important element of the targeted injectate-water recipe, such that biogas formation by the methylotrophic pathway is optimized for their essential growth substrates without impeding production due to other factors. For example, microbial populations derived from the Cook Inlet subsurface waters are also tested for the extent of microbial removal of individual VFAs and retardation of microbial pathways leading to potential VFA buildup (and lowered pH to unfavorable acidic conditions). Microbial populations from most of the wells were capable of stoichiometric conversion of butyrate and acetate to CH₄ within a few months. In contrast, propionate was not degraded in any of the samples and its buildup in a subsurface bioreactor has a likely deleterious impact on biogas production by the methylotrophic pathway. Therefore, in some embodiments, potential stimulation of propionate generation via supplemental injectate-water must be avoided. In addition, the introduction of certain anions such as sulfate and nitrate is to be avoided.

[0125] In one embodiment, injection zone placement and injectate water composition were determined based on formation characterization in organic carbon-rich formations and through inorganic mineralogy. The carbonaceous substrate is as important as the microbial community in achieving biogas formation at economically significant rates. Our work shows a relationship between biogas rate and substrate thermal maturity (measured by vitrinite reflectance or another

geochemical parameter expressed in vitrinite-reflectance equivalence). Furthermore, the formations targeted for stimulated biogas growth must have sufficient organic mass, contain microbial enzyme-accessible chemical-bond types, and also allow for fluid injectability at sufficiently meaningful rates. Thus, in alternative embodiments, methods of the invention can comprise geochemical characterization of: (a) the mineralogy (e.g., content of the nutritious volcanic ash clays using XRD, their chemical composition and ion exchange potential using SEM/EDS, association with organic matter particles using thin sections and SEM), (b) organic matter (functional groups and bond type distribution using NMR, TOC, ROCK-EVAL™ pyrolysis, organic petrography including vitrinite reflectance and OM fluorescence), and (c) correlation of organic-content of core samples to well-logs for biogas resourcing, and formation-evaluation of fluid flow (porosity, permeability, swelling). In addition, clays and other minerals within the organic matter-rich formations can be studied for ion exchange. Potential interactions between any proposed injectate and indigenous formation water can be evaluated using advanced physical-chemical and transport modeling.

[0126] In another embodiment, injectate water chemistry is optimized for biogas production enhancement. Methods of the invention comprise use of geochemical correlations with desired microbial associations to optimize biogas-formation rate/yield by chemistry adjustment; this information is used to make a injectate-water recipe used to practice this invention, including the use of pH buffers. The highest biogas-formation on an ideal substrate medium (combination of CO₂/H₂, acetate, methanol) and highest biogas production rate on a lignin/lignin monomers-supplemented Cook Inlet coal-lignin enrichment has been achieved by the methyl/methanol-pathway associated microbial community derived exclusively from wells with pH>7.23 (FIG. 2), strongly implying higher pH as a preferred condition (neutral-slightly alkaline) and an important basic makeup of injectate-water recipes of this invention. Thus, in another embodiment, compositions and methods comprise use of relatively alkaline (high) pH nutrients, injectate-water, liquid recipes and the like, and use of buffers biasing an alkaline (high) pH. In alternative embodiments, injectate water may also include supplementation with the best performing microbes on target substrate or its chemical analogue, even if derived from different environment (e.g. another oil or CBM basin), that performed well in the enrichments. For the targeted fields, the indigenous mineralogy, organic matter, porosity structure are likely to affect the growth of methanogenic microbes, and in some cases, microbial biofilm (e.g., via surface adhesion and

mining nutritious mineralogy due to the presence of clays, volcanic ash, and/or organic debris) under the supplemented water conditions. Therefore, the targeted microbial community and favorable environment (e.g., optimized pH, supplemental macro- and micro-nutrients, vitamins) may be adjusted for interactions with the native organic-containing formations (FIG. 6). In addition, undesirable dissolution or precipitation of mineral phases potentially harmful to the microbes or the reservoir quality can be assessed; e.g. tested using chemical modeling, PHREEQC – mineral solubility changes caused by interactions of formation water and minerals with the injectate. A minimalistic approach can be used to favorably enhance the targeted biogas-forming bacterial-archaeal microbial association, while not promoting over-enhanced growth of other microbes not important to the biogas formation process (i.e., to avoid water injection delivery problems due to biofilm plugging around well injectors).

[0127] In one embodiment, customized nutrient amendments are provided. A nutrient mix customized for a specific microbial community, which e.g., can be developed by the following steps (FIG. 4 and 5):

1. Transform microbial 16S rRNA gene sequence count data for all samples including: adding a small value to each sequence count (e.g. add 1/10th of the lowest value observed to every sequence count, thus avoiding taking log of zero; log20 transform sequence counts and determine Z-scores (for a given sequence in a given well, by subtracting the mean value of the occurrence of a given sequence in all wells examined and dividing the resulting number by the standard deviation of the same array)
2. Determine correlation of the distribution of all sequences to distribution of target sequences, e.g. dominant methanogens responsible for leading methanogenic pathway (tested experimentally with coal/lignin/lignin monomers incubations, e.g. dominating *Methanolobus* sequence using transformed data) to obtain Pearson correlation coefficients Ra and Rb.
3. Sort sequences based on their R values. Select sequences with R higher than cut off value (e.g. 0.70). Subsequently, remove sequences with low counts (e.g. 300) with small contribution to the community and having the sequence count in a range of potential sequencing error.
4. Remaining sequences form so called Consortium, consisting of bacteria (b) and archaea (a) related or similarly distributed to the selected dominant methanogen. Correlations to sum of several grouped sequences (e.g. syntrophic microorganisms) can be also used.

5. 16S rRNA gene sequences in the Consortium are identified by comparison to annotated DNA sequence database (e.g. NCBI).
6. Nutrient and growth condition (e.g. pH, Cl⁻, NH₄⁺, etc.) requirements for of each of the selected microbial genus or microbial strains was determined using information from publicly available literatures and in certain cases using information from the German Resource Center for Biological Materials. From this, an optimal Recipe Concentration (CR) of each element (e.g. Mg) or condition (e.g. pH) X for each Consortium member (a or b) was obtained.
7. Final Recipe Concentration (C_{FR}) of given element or condition (X) for entire Consortium is obtained by using following equation (1):

$$C_{FR,X} = f_B \times \sum_n C_{R,X,bn} \times f_{bn} \times r_{bn} + f_A \times \sum_m C_{R,X,am} \times f_{am} \times r_{am} \quad (1)$$

- Where $C_{FR,X}$ is the final recipe concentration of element X for a value or condition X, e.g. pH; $C_{R,X,bn}$ is a literature-based recipe concentration of element or condition X; f_B and f_A are optional weighting parameters for bacteria vs archaea in a population of targeted well, formation, and/or incubation conditions; f_{bn} is the fraction of bacterial sequence n out of total bacterial sequence count within the consortium; f_{am} is the fraction of archaeal sequence m out of total archaeal sequence count within the consortium; r_{bn} is the Pearson correlation coefficient of a bacterial sequence n to selected dominant sequence (e.g. main methanogen) or grouped sequences (e.g. syntrophic association); and r_{am} is the Pearson correlation coefficient of an archaeal sequence m to selected dominant sequence (e.g. main methanogen) or grouped sequences (e.g. syntrophic association). If conditions for *Archaea* and bacteria are equal both f_A and f_B parameters are equal to 0.5. If however, *Archaea* or bacteria are dominant in a formation or injectate, or if archaea or bacteria are more critical or rate limiting, f_A or f_B can be adjusted to account for differences in consortium population, overall activity, or other factors dependent upon the specific process or conditions in the targeted well, formation, and/or incubation.
8. Final calculated C_{FR} values contribute to the final recipe (FR).

9. Additional minor adjustments of the calculated parameters are tested one parameter at a time while maintaining other parameters. In one embodiment changes are assessed in a sand-pack bioreactor (Table 1, FIG. 7).
10. Subtract all amendments (X) present in the formation water (FW) to obtain an adjusted final recipe (AFR) for the current well conditions (FIG. 6).
11. Small adjustments to the AFR may be made to accommodate charge balance, increase chemical stability, and ensure no precipitation occurs during mixing, storage, injection or under formation conditions. Chemical stability may be calculated using PHREEQC™, PHREEQCI™, or PHAST software from USGS and others, AQUACHEM™ from Waterloo, Inc., ROCKWARE™, as well as other programs are also available to analyze water salinity and precipitation under various conditions.

[0128] The nutrient composition may be introduced to the reservoir through injection of a single bolus, through a continuous (e.g., a bleed in) process, or a pulsed process. The AFR may be amended dependent upon the changes in the production water, methane production, and/or microbial composition over time. The same methods used to re-inject produced water into a well may be used to inject/re-inject a mixture of produced water and nutrient concentrate.

[0129] In another embodiment, the final water injectate is delivered to the target formation to induce or increase biogas production. Field implementation, delivery of the designed injectate, may be improved where good well-to-well connectivity exists through highly permeable continuous formation intervals. Core description, geophysical logs, and permeability/porosity data may be used to identify target wells, optimize injection intervals, and improve biogenic gas production. For sandstones containing dispersed organic debris, injection of supplemented water may be applied to the: (a) near- water leg or (b) previously depleted gas-bearing zones, in the same formation down-dip from the free-gas zone (FIG. 11). Consequently, new microbial gas formed in the water leg migrates upwards to the gas column, supplementing the overall gas reserves. Nevertheless, converting these large resources of sub-surface organic matter require that the injectate-water supplement contact a large volume of the formation, without choking off injection around the well-bore due to biofilm growth. Therefore, an important consideration prior to implementation is investigation of the use of time-release substances or near-well toxic concentrations to prevent biofilm plugging, followed up by bench testing on target formations. In an alternative embodiment, the methods involve continuous injection of nutrients at final

concentration (e.g. bleed in of concentrated nutrients into produced water-disposal well). Another option is delivery of nutrients with the fracturing fluids used often during completion or re-completion of gas producing wells.

[0130] Tracing injected water migration, biogas formation and changes in microbial communities are critical to benchmarking success. Water migration can be traced using water soluble geochemical tracers (i.e. stable or radio isotopically labeled ions such as ^{13}C or ^{14}C carbonate and ^{129}I iodine or ^{36}Cl chlorine, bromide). Newly generated biogas can be traced from gas isotopes, using ^{14}C , ^{13}C , ^2H or ^3H enriched methanogenic substrates, including bicarbonate, lignin and aromatic monomers. Additionally, production profile of nearby producing wells can be observed together with gas to water ratio, gas pressure, production rates, and gas dryness. Biomass tracers of newly grown microbes can be also used, including ^{14}C , ^{13}C , ^2H or ^3H -labeled organic compounds (i.e. lignin monomers, DNA, amino acids, bacteriophage, or other coal analogues, i.e. aromatic substrates listed in Example 4), ^{14}N -enriched ammonia. Monitoring will also include microbial community changes through RNA/DNA profiling, RNA/DNA yields.

[0131] In another embodiment, chemical analogs of subsurface organic matter-containing rocks allow for quick growth of biomass in microbial consortia that can be re-injected, e.g. when the optimized nutrient mix is identified. For low thermal maturity coals, a lignin monomer mixture has been used to benchmark high methane producing consortia capable of the critical depolymerization step (FIG. 3). Coal depolymerization is thought to be rate limiting in the coal biogasification process. For higher maturity coals (about 0.6 to 1.4% R_0) aromatic analogs are tested as surrogates for biogas formation, including biphenyl 4-methanol, methoxy biphenyl 1,1,-biphenyl, methyl, dimethyl, phenanthrene, and other compounds that mimic degraded coal monomers.

[0132] In one embodiment, a biogenic gas formation is assessed by developing a facies model, determining formation parameters and distributing these parameters for each facies in a geocellular model. This geocellular model can then be used to simulate and history match any previous gas/water production to validate the model, and then to simulate future biogenic gas production with nutrient optimization. As biogenic gas production continues, the initial model may be updated based on current production trends with optimized nutrient formulations. One or more geocellular models may be developed using numerous formation modeling techniques including ECLIPSE™, GEOFINDIQ™ from Schlumberger, MPS (Multiple-Point Statistics),

FDM (Facies Distribution Modeling) and other geocellular modeling techniques and programs, including techniques and tools developed in house or by independent programmers. Formation parameters can include %TOC (total organic carbon), density, porosity, permeability, pressure distribution, saturation (gas, water, fluid, oil, etc.), conductivity, impedance, continuity, flow rate or velocity, volume, compressibility, thickness, fluid viscosity, and other properties. Formation parameters may be measured directly or indirectly through well logging, measured through core samples and analysis, or estimated based on various formation properties. Formation properties may be distributed by estimating from one sample well to the next, interpolating, or applied by simulation algorithms including Kriging, stochastic simulation, Markov Chain Monte Carlo distribution, and the like, as well as combinations of these methods. Biogenic gas production can be simulated using STARS™ from Computer Modeling Group, Ltd., JEWELSUIE™ from Baker Huges, BASINMOD™ from Platte River, or other reservoir simulation software as well as programs designed and developed in house or by independent programmers. Some software may incorporate both geocellular modeling and reservoir simulation.

[0133] In another embodiment, a geocellular model is developed as described above and used to test gas flow, travel time, and continuity of the reservoir against variabilities in key formation parameters, which may be the result of limited or conflicting geological data. Once these key parameter variabilities are identified, the reservoir analysis may be simplified. In one embodiment, the travel time for biogenic gas in the reservoir was determined by modeling the biogenic gas production rate as actual gas injection into an injection well. This allowed for multiple variations of the key parameters in the geocellular model to be simulated significantly faster than would be possible with a reservoir model which included the full biogenic gas production. This quick method helped to define the possible range in gas travel time based on variabilities in formation parameters and to identify which formation parameters are most influential on gas travel time and require further investigation to narrow their variability.

[0134] In another embodiment, risk analysis is used to identify potential risks, evaluate risk severity and probability, propose possible mitigation strategies, design tests for each risk, and test each risk and putative preventive action. Potential risks associated with biogenic gas production can be identified from product suppliers, through water acquisition, to nutrient injection, to microbe growth and biofilm formation. In one embodiment, potential risks include impurities in one or more of the nutrients, additives, treatments, water, or other feedstreams; contamination

with oxygen, sulfur, or other compounds; contamination with one or more microbes; scaling in the injection line, wellbore and/or formation; biofilm formation in the mixing tank, storage tank, injection line, wellbore and/or formation; sludge formation in the mixing tank and/or storage tank; biocorrosion in the mixing tank, storage tank, and/or injection line; formation of hydrogen sulfide (H₂S); oxygen removal; biomass plugging; and the like, either individually or in conjunction with other risks. Some risks may contribute to or correlate with other risks, for example sludge formation in the storage tank and biofilm formation in the injection line may both be related to increased biomass in the storage tank.

[0135] Additionally, in some embodiments, enrichment of bacterial cultures using analogues to target subsurface organic material including lignin and lignin monomers, soluble hydrocarbons, other soluble substrates that mimic the composition of the hydrocarbon formation are used to enhance microbial growth in vitro. Modeling components of the hydrocarbon formation using simple monomers identified in produced water and/or through decomposition of formation samples provides a ready source of soluble substrates for microbial growth and selection assays. This innovative approach to rapid microbial growth and selection allows development of chemical and microbial optimized amendments for the targeted methanogenic pathway and for enhanced methanogenesis rate. Amendments were tested under current field conditions developed to evaluate the potential for biomass formation and scale precipitation resulting from the addition of amendments, which could create operational problems in the gas production and water injection facilities in the field. Implementation of any enhanced biogas producing process must include the combined optimization of the reward (biogas formation) versus the risk factors (deleterious effects to overall gas production, corrosion/scaling, or gas quality).

[0136] The invention provides kits comprising compositions and methods of the invention, including instructions for use thereof. In alternative embodiments, the invention provides kits comprising a composition (e.g., a nutrient composition), product of manufacture (e.g., a bioreactor), or mixture (e.g., a nutrient mixture) or culture of cells of the invention; wherein optionally the kit further comprises instructions for practicing a method of the invention.

[0137] The following examples of certain embodiments of the invention are given. Each example is provided by way of explanation of the invention, one of many embodiments of the

invention, and the following examples should not be read to limit, or define, the scope of the invention.

EXAMPLES

EXAMPLE 1: Identification of *Methanolobus* spp. for methanogenic degradation of coal and other recalcitrant organic matter

[0138] This Example describes the identification of *Methanolobus* spp. as major contributor to methanogenic degradation of coal and other recalcitrant organic matter in subsurface gas reservoirs.

[0139] Production water was collected from the separator unit at the well head from a number of gas wells from the Beluga River Unit on the Cook Inlet of Alaska. A portion of the water sample designated for microbiological analysis was maintained anaerobically in sterile containers supplemented with cysteine and resazurin (redox indicator) under an argon headspace. The samples were shipped cold to Taxon's facility in California by express delivery.

[0140] Genomic DNA was isolated from cell pellets obtained by centrifuging the production water at 4,000 x g for 30 min at 4°C. The pellets were resuspended in phosphate buffer and transferred to bead beating tubes. Total genomic DNA was extracted by a bead beating procedure as described (Ashby, Rine *et al.* 2007). A portion of the 16S rRNA genes were PCR-amplified using the primers TX9/1391r, followed by agarose purification of the amplicons. The amplicons were amplified a second time using fusion primers to incorporate the A and B adapters in addition to barcodes that enabled multiplexing of samples into a single run.

[0141] The 16S rRNA gene amplicons were sequenced on a Roche 454™ sequencer using Titanium chemistry and standard shotgun sequencing kits following the manufacturer's protocol. Profiles were created by documenting the number of times each unique sequence occurred in each sample. Sequences corresponding to those of *Methanolobus* spp. were observed to be dominant members of the Cook Inlet subsurface communities (see FIG. 1). Annotation of the sequences was performed by BLAST comparisons (Altschul, Madden *et al.* 1997) to the Genbank database.

EXAMPLE 2: Stimulation of methanogenic degradation of coal and recalcitrant organic matter in model sandpack bioreactors by adding customized nutrient amendments of the invention

[0142] In order to create a culture condition that approximated the rock matrix found in the the sub-surface gas reservoir, carbonaceous material recovered from core samples were mixed in

the natural in situ ratios with sand in anaerobic tubes fitted with solid rubber stoppers that were crimp sealed.

[0143] Specifically, ASTM grade sand (17.8 g, U.S. Silica Company) was added into 15 ml polypropylene conical tubes which was followed by addition of carbonaceous materials (0.167 g each of coal, sandstone with organic debris, and volcanic ash, to represent Cook Inlet gas-bearing formation) that are derived from Miocene aged rocks (i.e. core samples) from the Beluga gas field in Alaska, U.S.A. Conical tubes representing control set-up was amended with 22.88 g of sand but without adding the carbonaceous materials. The mixture in the conical tubes was homogenized for 10 s with a vortex mixer, and all the materials above including several aliquot of sterile 3.5 g sands were transferred into an anaerobic chamber that has been equilibrated with an atmosphere of hydrogen, carbon dioxide and nitrogen (5:5:90% v/v, respectively). Then, the caps on the conical tubes were loosely opened in order to create anaerobic condition in the tubes. All experimental procedures from this point were carried out inside the anaerobic chamber.

[0144] After 24 h the mixture in the conical tubes that contained sand and carbonaceous materials was transferred into sterile glass tubes (15 mL) that was previously stored in the anaerobic chamber. This mixture of sand and carbonaceous materials was then overlaid with 3.5 g aliquot of sand to create a ~1 cm upper layer that is free of carbonaceous materials. The carbon-free mixture in the control conical tubes was also decanted into sterile test tubes but in this case it was not overlaid with another layer of sand. The orifice of each of the tube was capped with sterile stoppers and crimped-sealed with metal caps. All the tubes and its content were autoclaved for 20 min at 120.

[0145] The conditions for the experimental investigation are stated below:

- i. Sand + unamended produced water from the targeted gas field
- ii. Sand/carbonaceous materials (organic rich rocks from targeted formations) + unamended produced water (FIG. 8)
- iii. Sand/carbonaceous materials + standard nutrient amended produced water based on lab experiments (1st order) and literature search (2nd order) as shown in FIG. 5, Step 5 (results of sand pack experiments shown on FIG. 8)
- iv. Sand/carbonaceous materials + standard nutrient amended produced water (FIG. 5, step 5) in which specific nutrient parameters were varied individually or in groups

v. Sand/carbonaceous materials + coal/lignin-grown enrichments + optimized nutrient amended produced water (FIG. 5, Step 11);

Table. 1: Stock solutions used to prepare media for sand pack experiments.

Mineral nutrients (mg/l)	Trace Metal Solution ^a (mg/l)	Vitamins solution ^b (mg/l)
NaCl/KCl, 5844/7455 Na ₂ SO ₄ .10H ₂ O NH ₄ Cl, 29.99 MgCl ₂ , 5.71 Na ₂ HPO ₄ /NaH ₂ PO ₄ , 55.36/46.79	Na-nitrilotriacetate, 1500 FeCl ₂ .4H ₂ O, 200 MnCl ₂ .4H ₂ O, 100 NaWO ₄ .2H ₂ O, 20 CoCl ₂ .6H ₂ O,100 ZnCl ₂ ,50 CuCl ₂ .2H ₂ O,2 H ₃ BO ₃ , 5 NaMoO ₄ .2H ₂ O,10 Na ₂ SeO ₃ , 17 NiCl ₂ .6H ₂ O,24	p-Aminobenzoate, 50 Biotin, 20 Cyanocobalamin, 5 Folic, 20 Lipoic acid, 50 Nicotinic acid, 50 Pyridoxine-HCl, 100 Thiamine-HCl, 50 Riboflavin, 50 Ca-Pantothenic acid, 50

^a, Roh *et al.*, 2006

^b, Zinder, S.H., Techniques in Microbial Ecology, p113-134

[0146] Stock solutions listed in Table 1 were used to prepare set of solutions for nutrient additions to the sand pack experiments with varying nutrient concentrations. The final optimized nutrient concentrations (mM) and the amount of other constituents in the standard optimized nutrient amended produced water (final pH 7.5) was: NaCl-KCl, 100 mM; NH⁴⁺, 5.6 mM; PO₄, 7.8 mM; Mg²⁺, 2 mM; SO₄²⁻, 0; 1 ml Trace element solution, 1x; 1 ml vitamin solution, 1x (Table 1). The pH and concentration of NaCl-KCl, NH⁴⁺, PO₄, Mg²⁺, SO₄²⁻, trace element solution, and vitamin solution, 1x.. The tubes with produced water with lignin/coal-grown enrichment were separately prepared by addition of concentrated stock culture of cells, which were stored frozen at -80°C and thawed prior to use.

[0147] The final volume of nutrient and/or cell amended produced water and the unamended produced water in all the tubes (i.e. tubes with sand and carbonaceous materials, and tubes with sand only) was 20 ml. All transfers into the tubes was done using a 20 gauge-6 inches BD spinal needle which allow the transfer of the mixtures at the bottom of the tube which allowed good distribution of the equilibrated mixture throughout the sand-packed tubes. All experimental and control sand-packed tubes were prepared in triplicates, and the tubes were capped with freshly prepared sterile 20 mm septum stopper which were crimped-sealed. The atmosphere in the headspace of all the tubes was replaced N₂ (100% v/v) and they were immediately incubated at 20°C.

Table 2: Matrix of parameter variability

		BLANK	0	1	2	3	4	5
1	pH	7		.5		.5		.5
2	NaCl/KCl	0		5	00	00	00	00
3	SO ₄	0		.1	.3	.3		
4	NH ₄	0		.6	6.7	0		
5	PO ₄	0		.6	.8	0		
6	Mg	0				0		
7	Trace Metals	0		X	X	X		
8	Vitamin Mix	0		X	X	X		

[0148] Recipe optimization used a matrix of parameter variability (Table 2: P1 to P8) to define eight variable parameters and v0 to v5 represent tested values of each parameter. Each tube was composed using the standard values of each parameter (highlighted) except for one which was varied. In this round of sand pack experiments included 23 tubes plus blanks (all in triplicates).

[0149] Initial methanogen cultivation tests of production water from the Beluga gas field revealed that *Methanolobus* had a salt optimum of 16 g/liter when grown on methanol and trimethylamine (TMA). Nevertheless, when the same production water was tested for salt optima using endemic coal as a substrate, the salt optimum was found to be 4 g/liter. This result revealed that the salt requirements of the entire degradative pathway must be considered when designing consensus nutrient mixes.

EXAMPLE 3: Stimulation of methanogenic degradation of coal and recalcitrant organic matter in model sandpack bioreactors by adding *Methanolobus*

[0150] *Methanolobus taylorii* was added to sand pack tubes amended with target (Cook Inlet) coal/organic debris/volcanic ash, and optimized nutrient additions suspended in filter-sterilized, target production water. Rates of methane production were stimulated with addition of *M. taylorii* (FIG. 11)..

[0151] Model sand pack bioreactors were set up as described in Example 2. Briefly, carbonaceous materials (0.167g each of coal, organic debris, and volcanic ash) from Cook Inlet core samples were mixed in the natural in situ ratios with 17.8g of sand (U.S. Silica Company, ASTM grade) in Hungate tubes (18 X 150mm) fitted with blue, butyl rubber stoppers. The components had been transferred into an anaerobic chamber, which is where assembly of the

tubes and inoculations with microorganisms took place. The tubes containing carbonaceous material/sand were overlayed with pure sand, stoppered and crimped with aluminum caps, and then autoclaved for 20 minutes at 120°C.

[0152] Sterile sand pack tubes were brought back into the anaerobic chamber. Standard optimized nutrient conditions were used (see Example 2) and the final solutions, which also contained gas field production water amended with endogenous microorganisms +/- *M. taylorii*, were introduced into the tubes using a 20 gauge six inch spinal needle.

[0153] *Methanlobus taylorii* (#9005) was purchased from the Deutsche Sammlung von Mikroorganismen und Zellkulturen GmbH (DSMZ™), Braunschweig, Germany and grown in liquid culture using established techniques. The minimal essential medium (MEM-1) may be used as described by Zinder, S. H. in "Techniques in Microbial Ecology". The MEM-1 was supplemented with trimethylamine, 8 g/L sodium chloride, and mercaptoethane sulfonic acid (Coenzyme M), as well as the following antibiotics: vancomycin, streptomycin, kanamycin, penicillin G. *M. taylorii* was grown with a nitrogen headspace at room temperature, shaking, until turbid. Frozen stocks (-80°C) of the organism were made by mixing turbid cultures with a 2X stock solution of freezing medium (final concentration 20% glycerol in MEM-1). For the sand pack inoculations, a concentrated frozen stock (1.8mL) was thawed, added to reduced anaerobic mineral medium (RAMM), and washed once to remove glycerol and antibiotics. The cells were resuspended in production water plus nutrients before inoculation into sand pack tubes. The amount of cells added was indeterminate.

[0154] All experimental conditions were performed in triplicate. After inoculation, the atmosphere in the headspaces of all tubes was replaced with nitrogen, and the tubes were 5 incubated at 20°C.

EXAMPLE 4: Synthetic Consortia

[0155] A collection of production water samples from a biogenic gas reservoir (Cook Inlet) was profiled and analyzed to test whether two-dimensional cluster analysis of 16S rRNA gene sequences would reveal the presence of a consortium of sequences (where the sequences serve as a proxy for the corresponding microbe) whose abundance distribution among the samples as a group corresponded to methanogenesis activity.

[0156] To isolate total genomic DNA, production water samples (250-500 mls) were filtered through a 47 mm 0.2 µm pore size Durapore membrane filter (Millipore, Billerica, MA). Using a

sterile scalpel, filters were sliced into 96 equal sized portions and transferred equally into two 2.0 ml screw cap centrifuge tubes containing ceramic beads obtained from CeroGlass (Columbia, TN). The bead-beating matrix consisted of one 4-mm glass bead (GSM-40), 0.75 g 1.4- to 1.6-mm zirconium silicate beads (SLZ-15), and 1.0 g 0.07- to 0.125-mm zirconium silicate beads (BSLZ-1) in 1 ml phosphate buffer (180 mM sodium phosphate, 18 mM EDTA, pH 8.0). Cells were disrupted in a Fastprep FP120 instrument as previously described (Ashby, Rine et al. 2007). Total genomic DNA was purified by centrifuging the lysed cells at 13,200 x g for 5 min at 4°C. The supernatants were transferred to 1.5 ml centrifuge tubes and 250 µl of 2M potassium acetate pH 5.3 was added. The tubes were mixed by rotating end-over-end and were centrifuged as above. The resulting genomic DNA was purified on QIAprep Plasmid Spin columns (Qiagen, Valencia, CA) according to the manufacturer's instructions.

[0157] A portion of the 16S rRNA gene was amplified using the TX9/1391 primers as previously described (Ashby, Rine et al. 2007). Amplicons were agarose gel purified and quantitated using SYBR green (Invitrogen, Carlsbad, CA). A second round of PCR was performed using fusion primers that incorporated the 'A' and 'B' 454 pyrosequencing adapters onto the 5' ends of the TX9/1391 primers, respectively. The forward fusion primer also included variable length barcodes that enabled multiplexing multiple samples into a single 454 sequencing run. These amplicons were PAGE purified and quantitated prior to combining into one composite library. The resulting library was sequenced using the standard 454 Life Sciences Lib-L emulsion PCR protocol and Titanium chemistry sequencing (Margulies, Egholm et al. 2005). Sequences that passed the instrument QC filters were also subjected to additional filters that required all bases be Q20 or higher and the average of all bases in any read to be Q25 or greater. Furthermore, the TX9 primer was trimmed off of the 5' end and the sequences were trimmed on the 3' end at a conserved site distal to the V6 region (ca position 1067, E. coli numbering). The final sequences were approximately 250 bp in length and included the V5 and V6 regions.

[0158] The sequence abundance data was log transformed and clustered using Pearson correlation as the distance metric and Ward's method for hierarchical clustering. The clustering was performed using the software program PC-ORD. Inspection of the data revealed the organization of sequences into groups with one particular group showing a strong association with biogenic gas samples (FIG. 23). This presumptive consortium was comprised of 12 distinct

sequences derived from three genera including *Acetobacterium*, *Bacteroidetes* and *Spirochaetes*. This consortium was labeled Consort-ABS1.

[0159] To test whether Consort-ABS1 was capable of enhancing the rate of conversion of coal to methane, the consortium was assembled from colony purified isolates present in an in-house strain collection. The 12 16S rRNA gene sequences identified from the 454 sequence data that comprised the Consort-ABS1 consortium had 45 matches from the C600 strain collection with 100% identity and 100% coverage (Table 3). The strain ID numbers comprised: 314, 316, 323, 325, 331, 339, 357, 362, 368, 372, 386, 393, 462, 485, 557, 561, 571, 587, 591, 646, 649, 650, 661, 662, 669, 674, 675, 677, 679, 680, 682, 684, 686, 694, 696, 711, 712, 714, 717, 722, 724, 726, 733, 734, 741. According to one aspect of the invention, nucleic acid oligomers for the 16S rRNA gene, including primers with nucleotide sequences including SEQ ID NO. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, or 12, may be used to identify strains in a consortium.

Table 3. Strain information from members of the Consort-ABS1 synthetic consortium

C600 Strain	454 V5V6	Genus	SEQ ID NO
368, 372, 646	TXv5v6-0101700	Acetobacterium	1
650, 674, 722	TXv5v6-0101090	Acetobacterium	2
316, 331, 325, 362, 537, 649	TXv5v6-0101840	Acetobacterium	3
684, 714, 724	TXv5v6-0102484	Acetobacterium	4
675, 679, 680	TXv5v6-0102389	Acetobacterium	5
650, 674, 722	TXv5v6-0102156	Acetobacterium	6
339, 357, 650, 674, 722	TXv5v6-0101312	Acetobacterium	7
677	TXv5v6-0028456	Bacteroidetes	8
485, 393, 386	TXv5v6-0239816	Spirochaetes	9
661, 682, 711, 714, 717, 741	TXv5v6-0005526	Bacteroidetes	10
323, 462, 669, 726	TXv5v6-0005680	Bacteroidetes	11
314, 325, 557, 561, 571, 587, 591, 662, 686, 694, 696, 712, 733, 734	TXv5v6-0005632	Bacteroidetes	12

[0160] Each of these strains was thawed from the strain library (stored at -80°C), and patched out in an anaerobic chamber onto the following medium plate types:

Strains 571, 587, 591, 717, 722, 724, 726, 733, 734, and 741 on Anaerobic Agar

Strains 314, 316, 323, 325, 331, 339, 357, 362, 462, 485, 646, 649, 650, 661, 662, 674, 675, 677, 679, 680, 682, 684, and 686 on Brucella Blood Agar

Strains 368, 372, 386, 393, 537, 557, 561, 694, 696, 711, 712, and 714 on Tryptic Soy Agarose

After 14 days of growth on solid media, the patches were picked in an anaerobic chamber and transferred to liquid media: Anaerobic Broth, Brucella Broth, and Tryptic Soy Broth. After 20 days of growth, a Consortium mixture was prepared by pipetting 300 μ l of each strain into a sterile anaerobic conical, producing 9ml of mixture. To this mix, 9ml of a 2X freezing medium was added: 2X Brucella Broth, 30% glycerol, 0.05% sodium sulfide. The mix was then frozen at -80°C for storage.

[0161] On the day of Sand Pack inoculation, 4ml of the Consortium mixture was thawed and then washed via centrifugation to remove any residual freezing medium by centrifuging the mixture at 4°C, at 201 x g for 20 minutes followed by removing and discarding the supernatant. The pellet was resuspended in 1 ml of production water by inverting several times. This preparation served as the inoculum for the Consort-ABS1 addition in the sandpack experiment

[0162] Sandpack tubes were set up to test the effect of a synthetic consortium (Consort-ABS1) on the coal to methane conversion rate in gas well production water incubated with coal and other endogenous potential subsurface substrates comprising organic debris and volcanic ash. This experiment would in effect be supplementing the native microbes present in the production water with the Consort-ABS1 consortium. Since Consort-ABS1 did not contain a methanogen a source of methylotrophic methanogens (*Methanolobus* sp.) was included in the experiment.

[0163] Approximately 17.8 g of U.S. Silica Company's ASTM graded sand was added to a sterile 15 ml polypropylene conical tube (22.88 g was added to each no carbon substrate controls). Approximately 0.167 g of each carbon substrate mixture (coal, volcanic ash, and organic debris) were weighed out and added to the sand in each conical tube. To create the carbon substrate mixtures, coal, volcanic ash and organic debris each of which had been obtained from four different Cook Inlet core samples were combined. Each conical tube was vortexed for 10 sec to homogenize the carbon and sand mixture. Additional 3.5 g aliquots of sand were weighed into weigh paper packets for each of the conical tubes.

[0164] All conical tubes with the carbon and sand mixtures (as well as the all sand controls), the packets of sand, and 18 x 150 mm glass Balch tubes (Bellco No. 2048-00150) that were previously washed with Sparkleen 1, rinsed with deionized water and dried were brought into an anaerobic chamber filled with 5% H_2 , and % CO_2 , balanced with N_2 . The caps to the conical tubes were unscrewed and loosely replaced in the chamber to allow gas exchange. These materials remained in the chamber for at least two days before assembly.

[0165] To assemble the sand pack tubes, each carbon and sand mixture was gently poured into a test tube in the chamber and an aliquot of sand was added to the top to create a top layer (approximately 1" height) with no carbon substrate. Each tube was capped with a rubber stopper, over which a metal cap was crimped. The assembled tubes were autoclaved on fast exhaust for 20 minutes and immediately brought back into the anaerobic chamber.

Sand Pack2 – Cell Additions:

[0166] To maintain the same concentration of nutrient additions between all cell addition treatments, 45.5 ml of the standard nutrient additions solution described previously was mixed with 154.5 ml of sterile (0.2um filtered) production water (40-3) for a final volume of 200 ml. The standard nutrient mix was assembled such that the final concentrations in the sandpack incubations would be: sodium phosphate, pH 7.5, 7.8 mM; NaCl-KCl, 100 mM; NH₄Cl, 5.6 mM; MgCl₂, 2 mM; and 1x trace metals and vitamin solution. Three sand pack tubes (with carbon substrates) were inoculated as no cell blanks with 5.5 ml each of only this mixture using the same method previously described. The remaining 183.5 ml of the production water and nutrient mixture was inoculated with 1.22 ml of cells (40-3) thawed anaerobically from frozen stock (previously stored at -80°C) for a 150x cell dilution. Three sand pack tubes with carbon substrates and three tubes with only sand (no carbon) were inoculated with this production water with nutrients and endogenous cells (40-3).

[0167] The remaining inoculated production water with nutrients was split into seven aliquots of 17.5 ml each in sterile 50 ml conical tubes. Additional cells from different sources were added to each conical tube to create the various cell addition treatment inocula. To remove any freezing media, frozen stocks (-80°C) of cell addition types were spun at 3000 x g for 20 min. The supernatant was removed, and the cells were anaerobically resuspended in 1 ml of sterile (0.2um filtered) production water (40-3). Cell additions grown in antibiotics were also washed and anaerobically resuspended in sterile production water. A 250 µl aliquot of the resuspended cells were removed and loaded into a 96 well plate. OD readings of each cell addition type (including the endogenous cells, 40-3) were taken at 550 nm on a Biotek Epoch plate reader. The volume of cells to add to each 17.5 ml aliquot was determined based on their OD reading using the following formula:

$$\frac{2 * OD(21-6) * 0.12 \text{ ml}}{OD(\text{cell addition})}$$

where 0.12 ml is the volume of the endogenous cells added per 17.5 ml aliquot (150x dilution). Based on the OD readings, the following volumes of resuspended cells were added to each 17.5 ml treatment aliquot, and inverted to mix:

'No Cell Additions':	None
'Methanogens Only':	0.14 ml Mgen1 and 0.23 ml Mgen2
'Consort-ABS1 + Methanogen'	0.7 ml Consort-ABS1 and 0.14 ml Mgen1 and 0.23 Mgen2

[0168] Three sand pack tubes (with carbon substrates) were inoculated for each cell addition treatment using a venting method. In an anaerobic chamber, the tubes were opened and a 6" sterile spinal needle was gently pushed through the sand mixture to the bottom with its plug inside. The plug was removed, leaving the needle in the sand as a vent and 5.5 ml of the corresponding cell addition inocula mixture was added to the top of the sand with a 5 ml serological pipet. The liquid inocula slowly saturated the sand mixture from the top until it reached the bottom. Once saturated, the needle was slowly removed, leaving a thin layer of liquid at the top of the sand. The same needle was used for each replicate within a cell treatment. Once inoculated, the tubes were capped and crimped, the headspaces were replaced, and they were stored at 20°C as previously described.

Description of Cell Additions

[0169] 40-3 are cells that are endogenous to the production water used in the sand pack experiments. The cells were isolated by centrifuging the production water, anaerobically, at 3000 X g for 30 minutes at 4°C. The supernatant was removed and the cells were resuspended in standard freezing medium containing Brucella broth, 0.05% sodium sulfide, and 15% glycerol. They were then stored at (-80°C) until needed.

[0170] Mgen1 is an enrichment culture that was cultured from production water from Beluga well (40-6). The previously frozen cells were inoculated into methanogen enrichment medium, MEM + trimethylamine + 16g/L NaCl, sodium sulfide, and antibiotics (vancomycin, streptomycin, kanamycin, penicillin G) and incubated for several months before it was determined that the culture was making methane. It has been sequenced using 454 sequencing technology and shown to contain a high proportion of *Methanolobus*. It was frozen until needed.

[0171] Mgen2 is a highly purified methanogen culture (that contains more than one species) derived from production water 40-3. The previously frozen cells from this Beluga well were inoculated into MEM + peptone + sodium acetate + methanol + trimethylamine + sodium formate + antibiotics (kanamycin, vancomycin, ampicillin) + sodium sulfide, and the culture in

the serum vial was given a hydrogen overpressure. After a month the culture was shown to produce methane. An aliquot was then placed in a "Gellan Roll Vial" in order to isolate single colonies. The composition of the gellan roll vial was the same as the liquid culture except that no antibiotics were used and the gelling agent added was 0.7% gellan. A single colony was plucked from the vial after incubation for one month and it was resuspended in liquid medium of the same composition as described above. After two weeks this highly purified culture was shown to produce methane. This culture was used directly in the sand packs.

[0172] Consort-ABS1: 12 sequences were identified from the 454 sequence data as clustering across multiple samples from biogenic gas wells when sorted by abundance, and were therefore selected as candidates for a Consortium mixture

[0173] At various time points during incubation of the sand pack tubes, a portion of the headspace was removed to determine the amount of gas produced using a pressure transducer. The amount of methane produced was determined by gas chromatography analysis of headspace samples including a correction for the total volume of gas produced. The rate of conversion of coal to methane began to increase at 42 days in the Consort-ABS1 plus Methanogen and the No Cell Addition sand pack incubations (FIG. 24). Interestingly, incubations supplemented with Methanogens alone appeared to detract from the methanogenic rate. The highest coal to methane rates from any of the conditions tested were observed in the Consort-ABS1 plus Methanogens from 70 days onward and these differences were statistically significant.

EXAMPLE 5: Creating Injectates comprised of microbes capable of enhanced methanogenic degradation of organic substrates

[0174] Microbial consortia derived from target (Cook Inlet) production water were selectively enriched with specific chemical compounds which are analogues to target subsurface organic matter (FIG. 10). This method allows relatively rapid growth of biomass in microbial consortia that could be re-injected, e.g. with the optimized nutrient mix. The coal/lignin-degrading consortium was derived from target gas field production water, and is composed of microorganisms that were enriched on lignin (SIGMA-ALDRICH), lignin monomers, and Cook Inlet gas field coal. The lignin monomers that were tested were: ferulic acid, tannic acid, quinic acid, and shikimic acid, which are representative compounds typical to low maturity coals, i.e. Beluga and Sterling formation organic matter thermal maturity averages at 0.33% of R_0 .

[0175] To obtain the consortia used for inoculation into sand pack tubes, enrichment cultures were established previously, assayed for pressure and methane production, passaged into medium of the same composition, and then frozen at -80°C. To prepare the parent cultures the lignin and lignin-like compounds were added to RAMM-Fresh medium (Shelton and Tiedje 1984) along with a mixture of coals. Final concentration for all lignin and lignin-like compounds combined was 50mg/L. The seven rock types, originating from target basins were ground together using a mortar and pestle, and 0.9g of the mixture was allocated anaerobically into each vial of RAMM-F. Production water (3-4mL) from target sites, which had been kept anaerobic, was inoculated into the vials, and a nitrogen headspace was provided. The vials were incubated in the dark, shaking, at room temperature for several months. During the incubation the headspace gases were assayed and the production water consortia that produced high volumes of methane gas were noted. These corresponded to the same production waters used in the sand pack experiments described herein. Aliquots of these cultures were inoculated into fresh medium of the same composition to obtain P1 cultures. These cultures were then incubated and monitored as described above. Frozen aliquots of the parent (P0) and passaged (P1) cultures were obtained by mixing the liquid cultures with 2X freezing medium (30% glycerol, 2X RAMM-F). The coal-degrading consortia used in the sand pack tubes was a frozen P1 aliquot (2mL) that was thawed, and then added to RAMM-F medium, washed once, and resuspended in production water. The coal from the original coal/lignin enrichment was not removed. The amount of cells added was indeterminate.

Target basin production water

[0176] Target basin (California) production water was collected and kept anaerobic until used for sand pack experiments. The sand pack tubes were assembled exactly as described in Example 3 except that for these experiments, California production water and endogenous 10 microbes were amended with standard optimized nutrients at the concentrations described in Table 2. Cook Inlet coal/volcanic ash/sandstone with organic debris was used in these sand pack tubes. The coal-lignin consortium derived from Cook Inlet 40-5 production water, as described in Example 4, was added to enhance methanogenesis rate (FIG. 10b).

[0177] Identification of methanol-utilizing methanogenesis or “methylophilic” conversion, provided new routes to increased biogenic gas production. Identification of the dominant gas production pathway given the combination of microbial organisms, hydrocarbon substrate, and

formation water chemistry allows for increased biogas production rates, better utilization of reservoir hydrocarbons, greater overall biogenic gas production and a longer life for biogenic gas reservoirs.

EXAMPLE 6: Biogasification Risk Analysis

[0178] Applying a biogasification risk analysis process in the field (e.g. bioplugging and excess biomass development, oxygen-driven microbial corrosion in injection lines, bio-sludge development in injection tanks, inorganic scale formation, field-wide redox status of production/injection water, etc), was proposed in order to identify problems that could arise during field operations. A scheme for injection of the optimized nutrient recipe was also used to identify some of the potential problems (FIG. 12). The scheme is made up of 2 separate tanks (A and B). Tank A is to be used for mixing concentrated stock solution of the optimized nutrient recipe, while tank B is to be used for storing nutrient solution received from tank A. The scheme also includes ports for sample removal, and injection pumps to control flow of solutions exiting both tanks. According to the scheme, nutrient solution exiting tank B is to be mixed with injection water at appropriate ratio in order to achieve the desired concentration of nutrient components in the final mixture that is to be injected into the reservoir. Further, understanding of the travel length and the corresponding travel time of solution from the point of mixture to the point of entry into the reservoir helped clarify the likelihood of excess biomass formation, bioplugging, and oxygen-driven biocorrosion along the injection line and in the well-bore. The potential for biological and inorganic sludge formation and accumulation in the mixing and storage tanks was evaluated. The tests carried out included chemical analysis of reagent samples, field-wide redox measurement; biomass control with sodium hypochlorite (NaOCl) solution; sludge treatment; as well as scale formation and modeling.

[0179] The purity of chemical reagents to be used for developing solution of nutrient recipe was confirmed by analyzing test samples of reagents that was obtained from selected commercial vendors. The analytical tests carried out include ion chromatography (IC), inductively coupled plasma mass spectrometry (ICP-MS), and inductively coupled plasma atomic emission spectroscopy (ICP-AES). The overall objective of the analysis is to determine the level of purity of the reagents, as well as identify level of certain elements (e.g. sulfur) in the reagents which may pose potential problems if introduced into the reservoir. This allows identification of the appropriate vendor supplying purer forms of the required chemical reagents (FIG. 18).

[0180] The procedures to test the effectiveness, and the minimum dose, of NaOCl that is required to eliminate biomass in the injection line and injection well-bore during the field biogasification process are the following. The initial population of microbes in production water, placed in tubes that were to be incubated under defined oxygen saturation conditions was determined either by direct counting of cells using a Petroff Hausser bacterial counting chamber, or by counting the colony forming units (CFU/mL) of microorganisms that developed on specialized media after incubation for specific period. The population of microbes that were present in the incubated tubes (also with added carbon source-coal and nutrient additions) was determined over time after methane was detected in the headspace of the tubes. Thereafter, the same tubes were amended with different concentrations (0.6%, 0.3%, 0.15%, 0.1%, 0.075%, 0.06%, 0.03% and 0%) of NaOCl solution followed by incubation of the tubes for 23 hours to allow the biomolecule-oxidizing action of the solution to come to appreciable completion. Immediately after this, the population of viable microbes (i.e. CFU/mL) in the NaOCl-amended tubes was determined by plating a specific volume of the culture on defined solid medium. All the concentrations of NaOCl solution that was tested were effective in inactivating microorganisms in the nutrient solution irrespective of the presence or absence of oxygen (FIG. 19).

[0181] The potential for biomass production and accumulation in nutrient solution in the mixing tank, storage tanks, and injection line was evaluated as follows. Production water was amended with specific concentrations of specially selected nutrients. To mimic the concentration to be used for the storage tanks, the production water was amended with excess concentration (i.e. 25x) of nutrients, while nutrients amended into production water at lower concentrations (1x) mimic the concentration of nutrients in solution entering the injection line. The nutrient-amended water was transferred into test tubes, and the initial population of microbes in the water in these tubes was determined. Thereafter, the tubes were incubated at 10, 20, or 25°C for different periods (9 and 30 days for 1x concentration; 7, 16, and 28 and 50 days for 25x concentration) to allow growth of microbes and development of appropriate amount of biomass in the tubes if any. The population of microbes that developed after incubation was determined using the direct counting procedure (i.e. CFU/mL). Biomass levels dropped after 50 days of incubation in the concentrated 25x nutrient solution (FIG. 20) although there was an initial increase in biomass level after seven days. Biomass level in the 1x nutrients recipe increased over time (0 – 30 days), suggesting that

the nutrient solution once in the injection line and injection well-bore may support the development of biomass in the zones.

[0182] The effectiveness of any one or combination of compounds with an imine or quinone functional group to remove oxygen from oxygen-exposed production water was tested. The imine solutions may contain one or more imine oxygen scavengers including hydrazines, methylamines, ethylamines, propylamines, butylamines, diethylhydroxylamine (DEHA), alkeneimines like hydroxyalkylhydroxylamine, phenylenediamines, aminoguanidine, carbonylhydrazide, and the like. The quinone solutions may contain one or more quinone oxygen scavengers including hydroquinone, orthoquinone, semi quinone, pyrroloquinoline-quinone (PQQ), methylhydroquinone and the like. Other non-sulfur containing oxygen scavengers may also be used like aldehydes, carboxylic acids like acetic acid and tartronic acid, carbonylhydrazide, erythorbate, cobalts, methylethylketoxime (MEKO) and the like. The extent of oxygen removal was determined by measuring the change in redox potential of nutrient-amended (i.e. 1x concentration) production water that was previously exposed to atmospheric oxygen. The concentration of the oxygen scavenging compounds that was tested is shown in Table 4. The results from this test show that the compounds were effective in reducing oxygen saturation level in the produced water (FIG. 21A).

Table 4: Composition of produced water amended with two oxygen-scavenging compounds

Conditions	A	B	C	D	E	F	G
Composition ^a	Water and nutrients	Water, nutrients, 34 mg of imine	Water, nutrients, 34 mg of imine + 1.9 mg of quinone	Water, nutrients, 68 mg of imine + 3.8 mg of quinone	Water, nutrients, 136 mg of imine + 7.4 mg of quinone	Water, nutrients, 170 mg of X + 9.3 mg of quinone	Water, nutrients, 204 mg of imine + 11.2 mg of quinone

^a Final concentration of imine and quinone in 1 L of aqueous nutrient solution.

[0183] Field measurement of redox potential (ORP) and oxygen saturation level, in produced water and injection water, determined if ORP and oxygen saturation level in the produced water and injection water vary in water obtained from wells or facilities across the field. Measurement was done using a YSI 6920 V2 sonde (YSI, Ohio, USA) which also allowed simultaneous evaluation of multiple parameters in water samples that were collected from the well-heads or water storage tanks directly. According to the information generated during the field sampling the

ORP and oxygen saturation level vary across the field however water collected directly from the well-heads exhibits lower ORP and oxygen level in comparison to water collected from storage tanks receiving water from the respective wells. Water collected from vacuum trucks that are transferring produced water from producing wells to the injection well in the field had the highest ORP and oxygen level (FIG.22 B).

[0184] The effectiveness of defined concentration of chemical reagents (NaOCl and acid) to act individually or complementarily in dissolving sludge material that was collected from an on-site storage tank was determined by adding 10 mL of 6% NaOCl solution to ~2-3 g of sludge sample. This was then mixed by a vortex mixer for 30 sec. The mixture was then incubated at room temperature for 10, 30 or 60 min. Thereafter, the mixture was filtered through a pre-washed (using 10 mL of 6% NaOCl solution followed by 10 mL deionized water) and pre-weighed 50 μ m filter. Then, 10 mL of deionized water was used to wash excess NaOCl solution. The filter and any residue that was left was then weighed. Alternatively, the filter with residue was exposed to 10 mL of 2N HCl for 10 minutes before filtration and washing with 10 mL deionized water. In all cases the amount of residue left on the filter after treatments was compared to the amount prior to treatment and the percent difference in weight was estimated (Table 5). Results show that NaOCl solution was very effective in dissolving sludge material and that treatment with acid (HCl solution) alone was not as effective. However, treatment of sludge with NaOCl prior to treatment with acid increased dissolution of the sludge materials, most likely due to increased accessibility of the inorganic particles that are trapped within the sludge to acid after NaOCl treatment.

Table 5. Effect of NaOCl solution and acid treatment on dissolution of tank derived sludge materials

Incubation time (min)	Sludge Weight (g)	After NaOCl (Δ g)	After NaOCl and HCl (Δ g)	Total dissolved (%)
10	2.52	0.331	0.293	88.4
30	2.26	0.174	0.166	92.6
60	2.80	0.120	0.107	96.2

[0185] Finally, the tendency for inorganic scale formation in a solution that contained specific volume of produced water and defined amount of nutrient recipe was determined by a combination of bench tests and chemical modeling of scale formation. The procedures include: thermodynamic prediction modeling using SCALECHEM™ 3.1 (OLI Systems) in order to

calculate scale formation by the mixtures; analysis of solid filtrate collected by passing produced water through a 0.45 HV filter, and in which the solids were vacuum dried, weighed and subjected to FTIR and XRD/XRF in order to identify its composition; bottle tests using filtered (0.22 μm) produced water and nutrient recipe in which the major constituents in the recipe were added into the produced water followed by manual swirling of the mixture followed by incubation at stationary position for appropriate period and further analysis by inductively coupled plasma (ICP); bottle test at 80°F by filtration of produced water with 0.45 μm and 0.22 μm filters, and, thereafter, ammonium phosphates and vitamin solution were equilibrated at 80°F and then added into the produced water that was also equilibrated at a similar temperature to achieve the defined concentrations of nutrient components. The mixtures were then incubated overnight on a shaker (85 rpm) at 80°F. After that the mixtures were then filtered and analyzed by ICP in order to determine phosphate concentration in the solution; kinetics of generation of calcium phosphate solids at different initial calcium concentration was determined by kinetic turbidity measurement. Then 125 μL of the different concentrated stock solutions of calcium was added individually into 2.5 mL of synthetic produced water-nutrient solution placed in cuvettes. The absorbance of the mixtures was read at 500 nm with a VARIAN CARY™ UV-Vis 1000 Spectrophotometer. In all cases, samples in the cuvettes were stirred during incubation at 47 and 80°F.

[0186] Thermodynamic modeling showed that there is the likelihood for inorganic scale formation in produced water-recipe mixture, suggesting that the final composition of optimized nutrient recipe is determined after careful consideration of the composition of the scale forming compounds that precipitates in the mixture. This method predicted the most likely inorganic mineral scale based on the saturation index (SI) of the identified compounds. Calcium-containing compounds were identified as most likely inorganic mineral scale. In agreement with the result of thermodynamic prediction, addition of nutrients into the produced water led to depletion of calcium in the produced water-nutrient recipe mixture as determined by ICP. Results also shows precipitation of some calcium-containing compounds may cause depletion of other essential nutrients in the produced water-nutrient recipe mixture.

EXAMPLE 7: Reservoir Simulation of Biogas

[0187] Simulation of biogas in the sub-surface reservoir requires the ability to model the flow of nutrient & microbe amended fluids and methane through porous media, as well as the ability to

represent microbial generation of methane through chemical reactions. To accomplish these tasks, computational modeling software was used, incorporating methane generation rates as derived from laboratory testing and a geocellular model which adequately represents the geologic variability inherent in the reservoir. The generation of methane from microbial processes is represented through a series of chemical reactions involving the following components: microbes, nutrients, and biodegradable coal volume in the sub-surface. Sub-surface microbe and nutrient volumes are determined from current conditions in the sub-surface, as analyzed from produced water samples, and assumed volumes of nutrient/microbe amendments to be injected into the sub-surface. Biodegradable coal volume in the sub-surface reservoir may be calculated from petrophysical interpretation of coals observed in well logs and total organic carbon (TOC) measurements of sub-surface core samples for each lithology/ and/or facies expected to be contacted by injected fluids. Coal volume is then discounted based on the both the fraction of the coal that is biodegradable and on the accessibility of these biodegradable coals to microbes in the sub-surface, i.e., lithologies or facies with lower porosity or permeability will be difficult for microbes to move through, and, therefore, access the available organic matter, as compared to lithologies and/or facies with higher porosity/permeability (Table 6). The fraction of accessible, biodegradable coal can then be populated throughout the geocellular model based on the lithology/facies distribution previously defined for that model (FIG. 16).

Table 6: Coal volumes

Model Facies	Log- based coal, Vol. fraction	*Coal content (TOC- based) in disseminate d form, Vol. fraction	Coal beds + disseminate d coal, Vol. fraction	Permeability	Accessi ble coal fraction (based on perm.)	Bio- degradable coal fraction	Bio- degradable & accessible coal fraction	Bio- degradable coal Vol. % of rock
Flood plain	0.260	0.046	0.306	intermediate to very low	0.50	0.250	0.125	3.829
Abandone d channel	0.100	0.046	0.146	intermediate to low	0.70	0.225	0.158	2.305
Crevasse splay	0.100	0.113	0.213	intermediate	0.75	0.225	0.169	3.600
Channel belt	0.060	0.005	0.065	good	0.90	0.200	0.180	1.176

* for abandoned channel fraction, floodplain was used because the 2 coaly shale samples/intervals are likely included in the log-derived coals (these have very high TOC)

[0188] The sub-surface simulation of biogas as described above is highly dependent on understanding how applicable the methane generation rates from laboratory testing are to the sub-

surface. Given the large degree of uncertainty in this understanding, it is desirable to test multiple methane generation rates in order to understand the range of possible methane volumes generated and the travel time of methane generated near the injection well-bores to the producing and/or monitoring well-bores. In order to quickly test multiple scenarios, a simplified simulation approach can be used to mimic the simulation described above, while significantly decreasing the computer processing time required for simulation. For this simulation, a range of potential biogas generation rates in the sub-surface are calculated by upscaling the biogas generation rates observed in laboratory experiments to the estimated rock and fluid volumes expected in the sub-surface (FIG. 25). These multiple rates may be further modified up or down by scaling factors to represent possible unknown conditions in the sub-surface and give a wider variation in potential outcomes. These various rates are then represented as gas injection rates into the injection well-bore. Simulation of methane flow from injection well-bore to producing/monitoring well-bores can then be done using standard flow simulation software. Adding a small volume of a gas isotope tracer (described below) to the gas injection then allows the gas travel time from injection well-bore to producing/monitoring wellbore to be quickly estimated for multiple biogas generation rates. The simulation results shown in FIG. 17 are based on an 18-month injection of gas at various rates, representing the total volume of biogas expected to be generated during the 18-month period. Once the tracer detection limit is established, the gas travel time from injection wellbore to producing/monitoring wellbore can be determined for the various biogas generation rates. This method can also be used to quickly test various reservoir properties with uncertainties that may also affect the gas movement through the reservoir. This will assist in identifying reservoir properties which may need further investigation to narrow key uncertainties and in determining the appropriate length of time necessary for monitoring to detect newly generated biogas.

EXAMPLE 8: Mimicking of Coal Monomers

[0189] Modeling microbial growth in a reservoir is difficult because the subterranean carbon sources often have differing chemical compositions, limited surface area, microbial growth is restricted, and reaction conditions including pressures and temperatures are hard to replicate *in vitro*. In order to quickly identify growth factors that improve microbial growth *in situ*, a method of growing microbial cultures *in vitro* was required that both mimicked the subterranean formation and increased surface area to allow for faster reaction times. Monomers were

identified for various subterranean carbonaceous formations that mimicked the chemical-bond structures present within the targeted formation substrate. In addition to water environment, microbial associations are likely to be partially controlled by the substrate chemistry.

[0190] Chemical compositions that mimic substrate chemistry are readily available and may be identified based on the structure and composition of the carbon compounds in the reservoir. In some examples the substrates are selected from syringic acid; syringic acid methyl ester; dimethyl phenol; 2,4-dimethyl phenol; guaiacol; protocatechuic acid; vanillic acid; isovanillic acid; caffeic acid; ferulic acid; isoferulic acid; dibenzofuran; 8-amino 2-naphthanol; 7-methoxy coumarin; biphenyl 4-methanol; 1,1'-biphenyl methyl; methoxy biphenyl; 3-methoxy biphenyl; dimethyl phenanthrene; dimethyl fluoranthene; 8,9-dimethyl fluoranthene; dimethylnaphthalene; dimethyl anthracene; acetylene; diacetylene; vinylacetylene; methyl naphthalene; trimethyl naphthalene; 7-ethyl-1,4-dimethylazulene; trimer-3-methoxy-4-benzyloxy-alpha-(2-methoxyphenoxy)-b-hydroxypropiophenone; composition derived from the basic structure of lignin or kerogen; or other hydrocarbons found in the subterranean carbonaceous formation. Addition of these substrates to an aqueous culture, sand-pack bioreactor, or as an additive to other growth media provides a method to identify microorganisms that will preferentially degrade a carbonaceous substrate, and/or generate biogas from the carbonaceous substrate.

Table 7: Carbonaceous formation properties

Sample	Location(s)	Rank	Vitrinite Reflectance (%R ₀)	Monomers
Coal A	Alaska	Lignite/sub-bituminous C	0.33	quinic acid, shikimic acid, punic acid, ferulic acid
Coal B	Utah	High-volatile bituminous C	0.56	
Coal C	New Mexico	High-volatile bituminous A	0.87	syringic acid; dimethyl phenol; 8-amino 2-naphthanol; 7-methoxy coumarin; biphenyl 4-methanol; methoxy biphenyl; 1,1'-biphenyl methyl; dimethyl phenanthrene; dimethyl fluoranthene; and trimer-3-methoxy-4-benzyloxy-alpha-(2-methoxyphenoxy)-B-hydroxypropiophenone

Table 7: Carbonaceous formation properties

Sample	Location(s)	Rank	Vitrinite Reflectance (%R ₀)	Monomers
Coal D	New Mexico	Medium-volatile bituminous	1.10	syringic acid; dimethyl phenol; 8-amino 2-naphthanol; 7-methoxy coumarin; biphenyl 4-methanol; methoxy biphenyl; 1,1'-biphenyl methyl; dimethyl phenanthrene; dimethyl fluoranthene; and trimer-3-methoxy-4-benzyloxy-alpha-(2-methoxyphenoxy)-B-hydroxypropiophenone
Peat	Europe, North America, New Zealand, Asia, Malaysia	Peat	<0.3	humic, fibric, hemic, sapric syringic, quinic, shikimic, pannic, and/or ferulic acids, as well as compositions listed below
Coal	Europe, North America, Asia, Australia, India	Lignite	~0.25-0.38	Lignin carbonyl, carboxyl, amidic, ester, phenolic, alcoholic, ketone, aldehyde, benzenoid, paraffinic, naphthenic and aromatic hydrocarbon monomers
Coal	Wyoming	Sub-bituminous	~0.38-0.6	
Coal	Brazil, Illinois, Indiana	High-volatile bituminous	~0.5-1.1	
Coal		Medium-volatile bituminous	~1.1-1.5	
Coal		Low-volatile bituminous	~1.5-1.9	
Coal		Semi-anthracite	~1.9-2.75	
Coal		Anthracite	~2.75-6.0	

[0191] In closing, it should be noted that the discussion of any reference is not an admission that it is prior art to the present invention, especially any reference that may have a publication date after the priority date of this application. At the same time, each and every claim below is hereby incorporated into this detailed description or specification as additional embodiments of the present invention.

[0192] Although the systems and processes described herein have been described in detail, it should be understood that various changes, substitutions, and alterations can be made without departing from the spirit and scope of the invention as defined by the following claims. Those skilled in the art may be able to study the preferred embodiments and identify other ways to practice the invention that are not exactly as described herein. It is the intent of the inventors that variations and equivalents of the invention are within the scope of the claims while the description, abstract and drawings are not to be used to limit the scope of the invention. The invention is specifically intended to be as broad as the claims below and their equivalents.

REFERENCES

[0193] All references, publications, patents, patent applications cited herein are hereby expressly incorporated by reference for all purposes. The discussion of any reference is not an admission that it is prior art to the present invention, especially any reference that may have a publication date after the priority date of this application. Incorporated references are listed again here for convenience:

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[0194] A number of embodiments of the invention have been described. Nevertheless, it will be understood that various modifications may be made without departing from the spirit and scope of the invention. Accordingly, other embodiments are within the scope of the following claims.

CLAIMS

1. A process for analysis of biogas generation, comprising:
 - a) characterization of organic carbon-rich substrates, one or more microbial organisms, and inorganic mineralogy in a subterranean formation; and
 - b) determination of a injectate-water chemistry to promote biogas generation in the subterranean formation.
2. The process of claim 1, wherein said biogas generation is from a sub-surface organic matter-rich formation, said process involving modelling biogas generation and comprising:
 - a) geochemical modeling of injectate-water properties in the subterranean formation;
 - b) geochemical modeling of generated biogas within the subterranean formation;
 - c) optimization of the injectate-water chemistry to promote biogas generation;
 - d) optionally repeat a, b, and c;
 - e) injection of a injectate-water with optimized injectate-water chemistry into a subterranean formation; and
 - f) monitoring of biogas production and changes in produced-water chemistry.
3. The process of claim 2, wherein said geochemical modeling comprises:
 - a) developing a geocellular facies model,
 - b) determining facies parameters from existing sub-surface data, geological models or both sub-surface data and geological models,
 - c) distributing facies properties throughout the geocellular facies model,
 - d) modeling initial biogas production to match historical field production, and
 - e) simulating future biogenic gas production with optimized injectate-water chemistry and flow through the subterranean formation.
4. The process of claim 2 or claim 3, wherein said geochemical modeling of the injectate-water models fluid transport of the water-soluble amendments, microbial growth, or both water-soluble amendments and microbial growth within the subterranean formation.
5. The process of any of claims 2 to 4, wherein said organic carbon-rich substrates (a) are identified within the subterranean formation as organic-containing zones targeted for enhanced biogas production.

6. The process of any of claims 2 to 5, wherein said injectate-water chemistry (b) is optimized using a matrix experiment with model bioreactors containing organic-rich rock substrates by varying the concentration of one or more compositions of the injectate-water chemistry including pH, salinity, nutrient concentrations, sodium, potassium, magnesium, sodium chloride, potassium chloride, ammonia, phosphate, sulfate, chloride, trace elements, iron, manganese, tungsten, tungstate, cobalt, zinc, copper, boron, borate, molybdenum, molybdate, selenium, nickel, vitamins, sodium-nitrilotriacetate, p-aminobenzoate, biotin, cobalamins, cyanocobalamin, methylcobalamin, hydroxycobalamin, folic acid, lipoic acid, nicotinic acid, pyridoxine, thiamine, riboflavin, pantothenic acid, amino acids, dietary minerals, fatty acids, carotenoids, tocopherols, riboflavins, phyloquinones, niacins, citric acid, ascorbic acid, cholecalciferol, and combinations thereof.
7. The process of any of claims 2 to 6 wherein said geochemical modeling of injectate-water models interaction of injectate-water with indigenous subterranean formation water, spread of injectate-water through the subterranean formation, spread of microorganisms through the subterranean formation, interaction of microorganisms with the subterranean formation, and combinations thereof.
8. The process of any of claims 2 to 7, wherein said geochemical modeling identifies one or more injection strategies for injectate-water selected from the group consisting of continuous injection, periodic injection, and supplemental injection, wherein injection allows bleed-in of a concentrated nutrient mixture with the injectate water at optimized concentrations.
9. The process of any of claims 2 to 8, wherein one or more producing wells are monitored before, during, or after injectate-water including monitoring one or more parameters selected from the group consisting of gas-production rate changes, well-pressure changes, one or more microbial organisms, tracking water tracers, tracking stable-isotope tracers, or combinations thereof.

10. The process of any of claims 2 to 9, wherein said optimized water chemistry is slightly alkaline between about pH 7.1, pH 7.2, pH 7.3, pH 7.4, pH 7.5, pH 7.6, pH 7.7, pH 7.8, pH 7.9, pH 8.0, pH 8.1, pH 8.2, pH 8.3, pH 8.4, and pH 8.5, moderately saline between about 2, 3, 4, 5, and 6 g/l total dilute saline, between about 1, 1.25, 1.5, 1.75, 2.0, 2.25, 2.5, 2.75, and 3 mmolar magnesium, between about 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, and 14 mmolar phosphate, between about 6, 8, 10, 12, 14, 16, 18, 20, 22, 24, and 26 mmolar ammonium, and a mixture of mineral nutrients, trace metals and vitamins.
11. The process of any of claims 2 to 10, wherein said enhanced biogas generation is promoted through a methylotrophic biogas pathway in combination with carbon-dioxide reduction, acetate fermentation, or both carbon-dioxide reduction and acetate fermentation.
12. The process of any preceding claim, further involving reducing risk during biogas generation from sub-surface organic matter-rich formations, the process comprising:
 - a) identifying one or more risks associated with the proposed injectate-water process;
 - b) analyzing the risks associated with the proposed injectate-water process;
 - c) testing the risks associated with the proposed injectate-water process;
 - d) optimization the injectate-water process to reduce or avoid risks during biogas generation;
 - e) optionally repeat a, b, c, and d;
 - f) injection of a injectate-water with optimized injectate-water chemistry into a subterranean formation; and
 - g) monitoring biogas production and changes in produced-water chemistry.
13. The process of claim 12, wherein said risk analysis (a) comprises:
 - a) listing potential problems
 - b) evaluating the probability and severity of the potential problems,
 - c) identify the causes of the potential problems,
 - d) propose preventative actions and plan contingencies,
 - e) design a test for one or more potential problems,
 - f) test problem and one or more preventative actions, and
 - g) identify a preventative action to prevent or minimize the associated risk.

14. The process of claim 12 or 13, wherein said risk is selected from the group consisting of oxygen contamination, biomass plugging, formation of hydrogen sulfide, sludge development, biofilm formation, adverse effects from nutrient impurities, corrosion, scaling in the formation, scaling in the wellbore, inorganic precipitation in storage tank, inorganic precipitation in the mixing tank, inorganic precipitation in the wellbore, inorganic precipitation in reservoir formation, sludge in the storage tank, sludge in the mixing tank, biofilm formation in the storage tank, biofilm formation in the mixing tank, biofilm formation in injection line, the wellbore, sulfur contamination, and combinations thereof.
15. The process of any of claims 12 to 14, wherein said risk is nutrient contamination and nutrient analysis is conducted to identify nutrients with lower contaminants level and selected from the group consisting of nitrogen, sulfur, or other contaminant.
16. The process of any of claims 12 to 14, wherein said risk is selected from the group consisting of biofilm formation, biomass plugging, sludge development, and combinations thereof and biofilm inhibitors are screened to identify a biofilm inhibitor that controls biofilm formation in the mixing tank, the storage tank, the injection line, injection wellbore and combinations thereof.
17. The process of any of claims 12 to 14, wherein said risk is sludge development in the mixing tank, storage tank or both mixing tank and storage tank, and combinations of microbe inhibitors and inorganic treatments are screened to identify one or more individual inhibitors that control sludge formation in the mixing tank or the storage tank.
18. The process of any of claims 12 to 14 wherein said risk is selected from the group consisting of oxygen contamination, aerobic bacterial growth, and combinations thereof, and oxygen scavengers are screened to identify an oxygen scavenger that removes oxygen, does not inhibit anaerobic microbial growth, does not contain sulfur, and combinations thereof.
19. The process of any of claims 12 to 14 wherein said risk is oxygen contamination and said production water process is reviewed for potential oxygen contamination.
20. The process of any preceding claim, involving modeling biogenic gas formation in vitro, the process further comprising:

- a) designing one or more monomers as a carbon source mimicking the organic-rich carbon substrate, optionally wherein said one or more monomers are selected from the group consisting of one or more soluble lignins, alcohols, hydrocarbon monomers, esters, and combinations thereof;
 - b) assaying microbial growth with injectate-water chemistry of the subterranean formation on one or more monomers mimicking the organic-rich carbon substrate, optionally wherein said microbial growth is assayed in an aqueous anaerobic culture, a solid culture media, a model sand-pack bioreactor, a model reservoir core sample, or combinations thereof; and
 - c) identifying one or more methanogenic pathways specific to the injectate-water chemistry and the organic-rich carbon substrate mimicked by one or more monomers.
21. The method of claim 20, wherein said one or more monomers are selected from the group consisting of syringic acid; syringic acid methyl ester; dimethyl phenol; 2,4-dimethyl phenol; guaiacol; protocatechuic acid; vanillic acid; isovanillic acid; caffeic acid; ferulic acid; isoferulic acid; dibenzofuran; 8-amino 2-naphthanol; 7-methoxy coumarin; biphenyl 4-methanol; 1,1'-biphenyl methyl; methoxy biphenyl; 3-methoxy biphenyl; dimethyl phenanthrene; dimethyl fluoranthene; 8,9-dimethyl fluoranthene; dimethylnaphthalene; dimethyl anthracene; methyl naphthalene; trimethyl naphthalene; 7-ethyl-1,4-dimethylazulene; trimer-3-methoxy-4-benzyloxy-alpha-(2-methoxyphenoxy)-b-hydroxypropiophenone; one or more compositions derived from the basic structure of lignin; and one or more compositions derived from hydrocarbons found in a subterranean carbonaceous formation.
22. A process for reducing risk during biogas generation from sub-surface organic matter-rich formations comprising:
- a) characterization of organic carbon-rich substrates, one or more microbial organisms, and inorganic mineralogy in a subterranean formation;
 - b) determination of a injectate-water chemistry to promotes biogas generation in the subterranean formation;
 - c) identifying one or more risks associated with the proposed injectate-water process;
 - d) analyzing the risks associated with the proposed injectate-water process;
 - e) testing the risks associated with the proposed injectate-water process;
 - f) optimization the injectate-water process to reduce or avoid risks during biogas generation;

- g) optionally repeat c, d, e, and f;
 - h) injection of a injectate-water with optimized injectate-water chemistry into a subterranean formation; and
 - i) monitoring biogas production and changes in produced-water chemistry.
23. The process of claim 11, wherein said risk analysis (c) comprises:
- a) listing potential problems
 - b) evaluating the probability and severity of the potential problems,
 - c) identify the causes of the potential problems,
 - d) propose preventative actions and plan contingencies,
 - e) design a test for one or more potential problems,
 - f) test problem and one or more preventative actions, and
 - g) identify a preventative action to prevent or minimize the associated risk.
24. The process of claim 11, wherein said risk is selected from the group consisting of oxygen contamination, biomass plugging, formation of hydrogen sulfide, sludge development, biofilm formation, adverse effects from nutrient impurities, corrosion, scaling in the formation, scaling in the wellbore, inorganic precipitation in storage tank, inorganic precipitation in the mixing tank, inorganic precipitation in the wellbore, inorganic precipitation in reservoir formation, sludge in the storage tank, sludge in the mixing tank, biofilm formation in the storage tank, biofilm formation in the mixing tank, biofilm formation in injection line, the wellbore, sulfur contamination, and combinations thereof.
25. The process of claim 11, wherein said risk is nutrient contamination and nutrient analysis is conducted to identify nutrients with lower contaminants level and selected from the group consisting of nitrogen, sulfur, or other contaminant.
26. The process of claim 11, wherein said risk is selected from the group consisting of biofilm formation, biomass plugging, sludge development, and combinations thereof and biofilm inhibitors are screened to identify a biofilm inhibitor that controls biofilm formation in the mixing tank, the storage tank, the injection line, injection wellbore and combinations thereof.
27. The process of claim 11, wherein said risk is sludge development in the mixing tank, storage tank or both mixing tank and storage tank, and combinations of microbe inhibitors and inorganic treatments are screened to identify one or more individual inhibitors that control sludge formation in the mixing tank or the storage tank.

28. The process of claim 11 wherein said risk is selected from the group consisting of oxygen contamination, aerobic bacterial growth, and combinations thereof, and oxygen scavengers are screened to identify an oxygen scavenger that removes oxygen, does not inhibit anaerobic microbial growth, does not contain sulfur, and combinations thereof.
29. The process of claim 11 wherein said risk is oxygen contamination and said production water process is reviewed for potential oxygen contamination.
30. A process for modeling biogenic gas formation in vitro comprising:
- a) characterization of organic carbon-rich substrates, one or more microbial organisms, and inorganic mineralogy in a subterranean formation;
 - b) determination of a injectate-water chemistry to promote biogas generation in the subterranean formation;
 - c) designing one or more monomers as a carbon source mimicking the organic-rich carbon substrate;
 - d) assaying microbial growth with injectate-water chemistry of the subterranean formation on one or more monomers mimicking the organic-rich carbon substrate; and
 - e) identifying one or more methanogenic pathways specific to the injectate-water chemistry and the organic-rich carbon substrate mimicked by one or more monomers.
31. The method of claim 19, wherein said one or more monomers are selected from the group consisting of one or more soluble lignins, alcohols, hydrocarbon monomers, esters, and combinations thereof.
32. The method of claim 19, wherein said microbial growth is assayed in an aqueous anaerobic culture, a solid culture media, a model sand-pack bioreactor, a model reservoir core sample, or combinations thereof.

33. The method of claim 19, wherein said one or more monomers are selected from the group consisting of syringic acid; syringic acid methyl ester; dimethyl phenol; 2,4-dimethyl phenol; guaiacol; protocatechuic acid; vanillic acid; isovanillic acid; caffeic acid; ferulic acid; isoferulic acid; dibenzofuran; 8-amino 2-naphthanol; 7-methoxy coumarin; biphenyl 4-methanol; 1,1'-biphenyl methyl; methoxy biphenyl; 3-methoxy biphenyl; dimethyl phenanthrene; dimethyl fluoranthene; 8,9-dimethyl fluoranthene; dimethylnaphththalene; dimethyl anthracene; acetylene; diacetylene; vinylacetylene; methyl naphthalene; trimethyl naphthalene; 7-ethyl-1,4-dimethylazulene; trimer-3-methoxy-4-benzyloxy-alpha-(2-methoxyphenoxy)-b-hydroxypropioiophenone; one or more compositions derived from the basic structure of lignin; one or more compositions derived from the basic structure of kerogen; and one or more compositions derived from hydrocarbons found in a subterranean carbonaceous formation.

FIG. 1

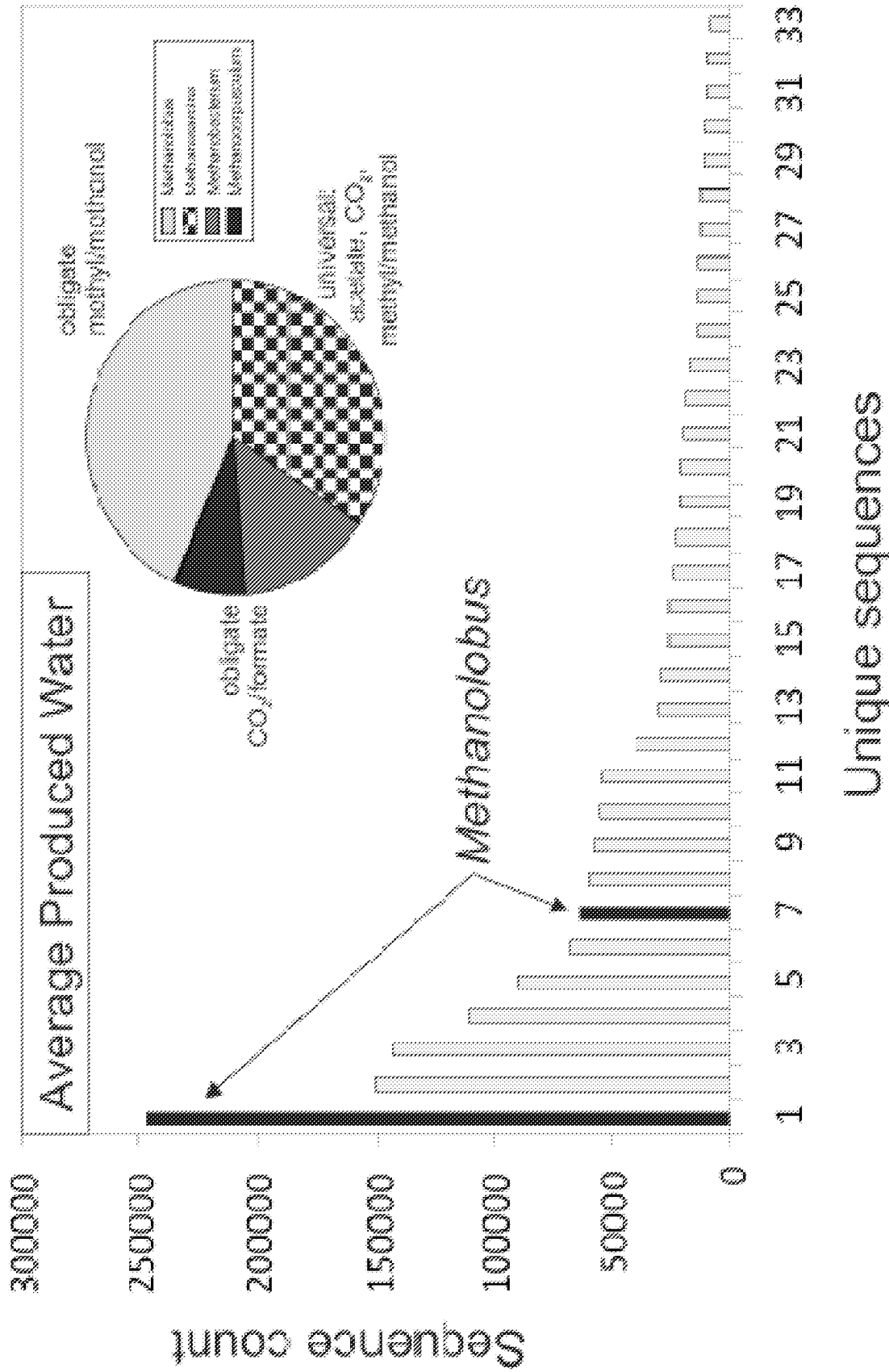


FIG. 2

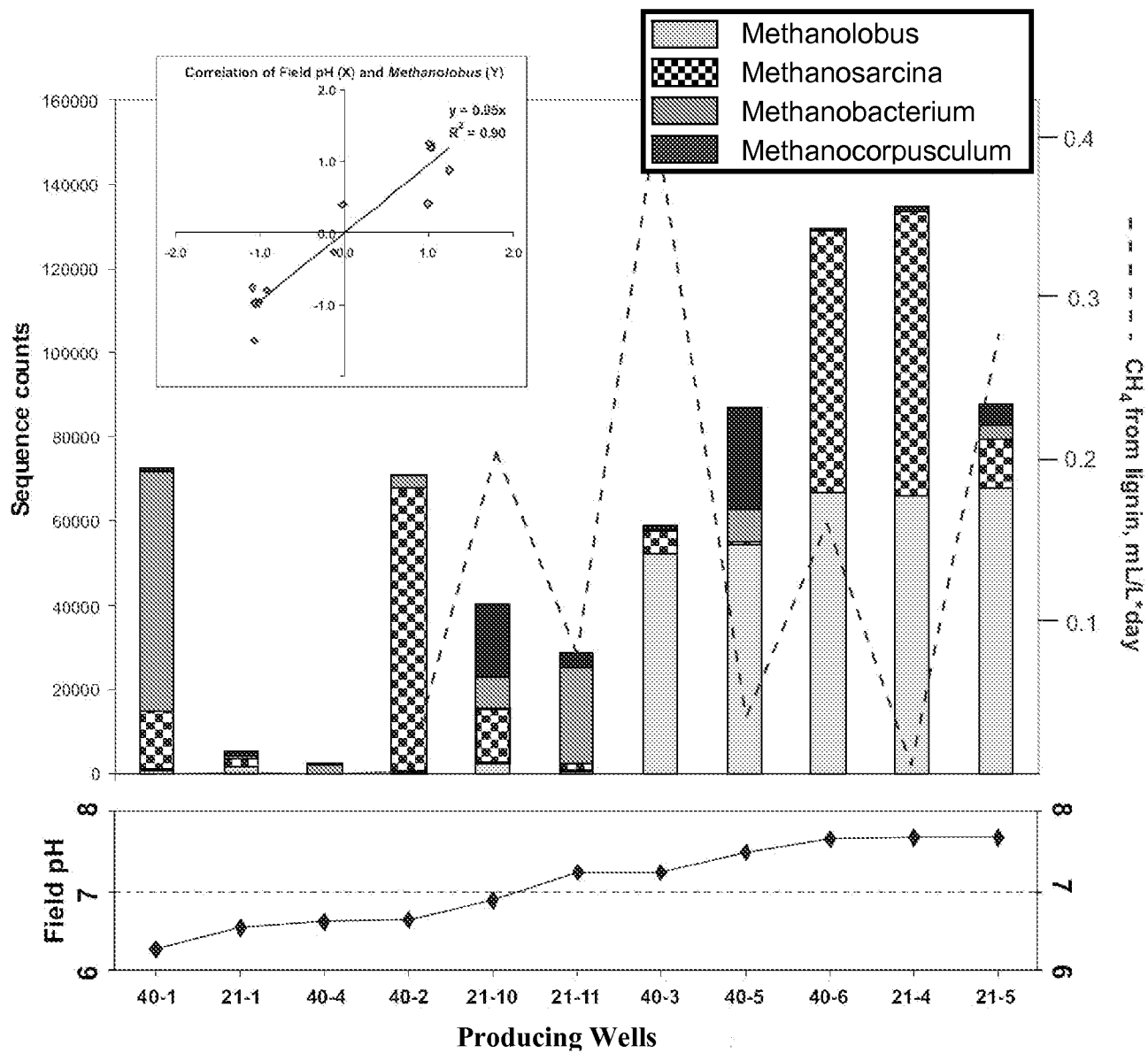


FIG. 3

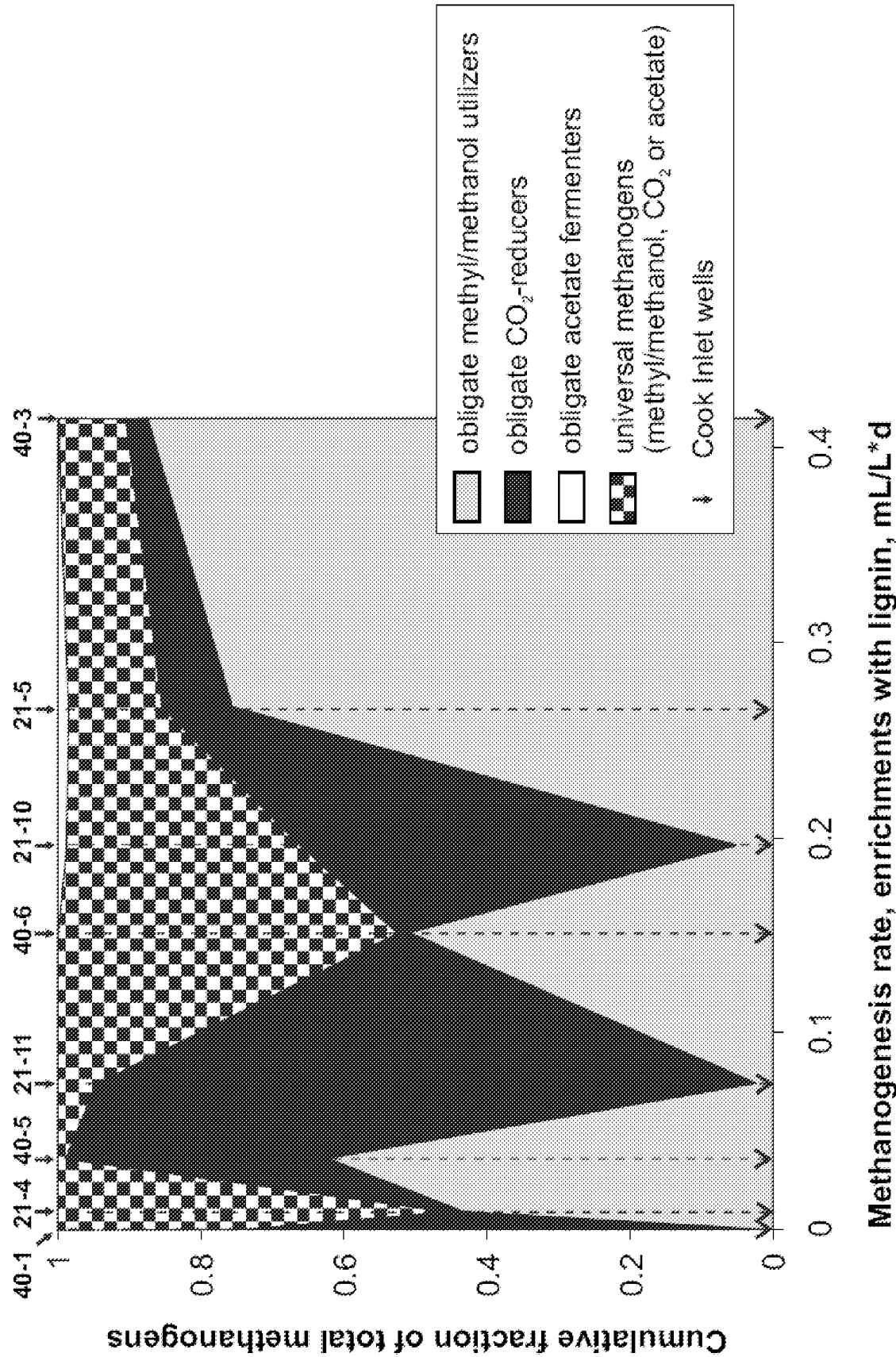


FIG. 4

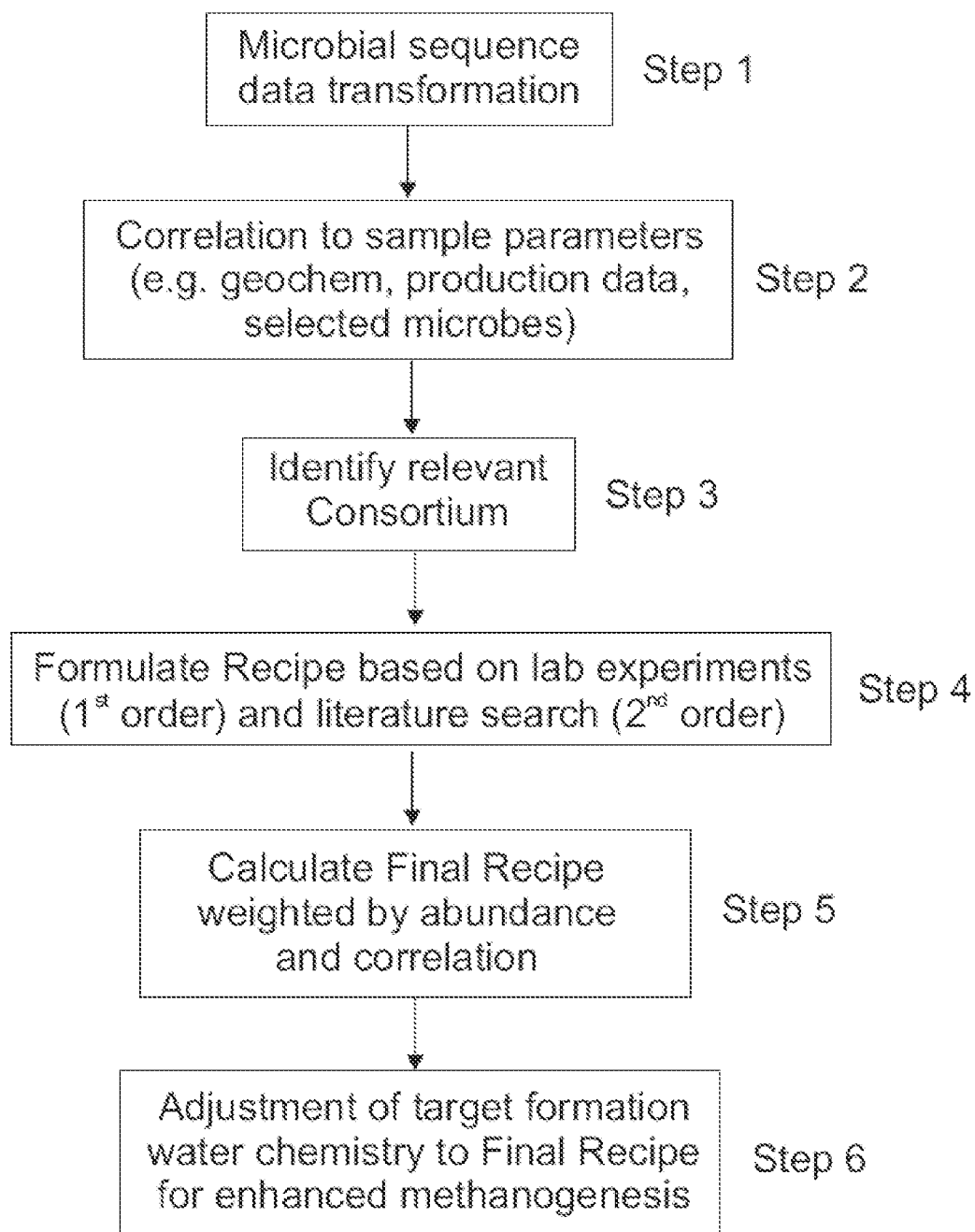


FIG. 5

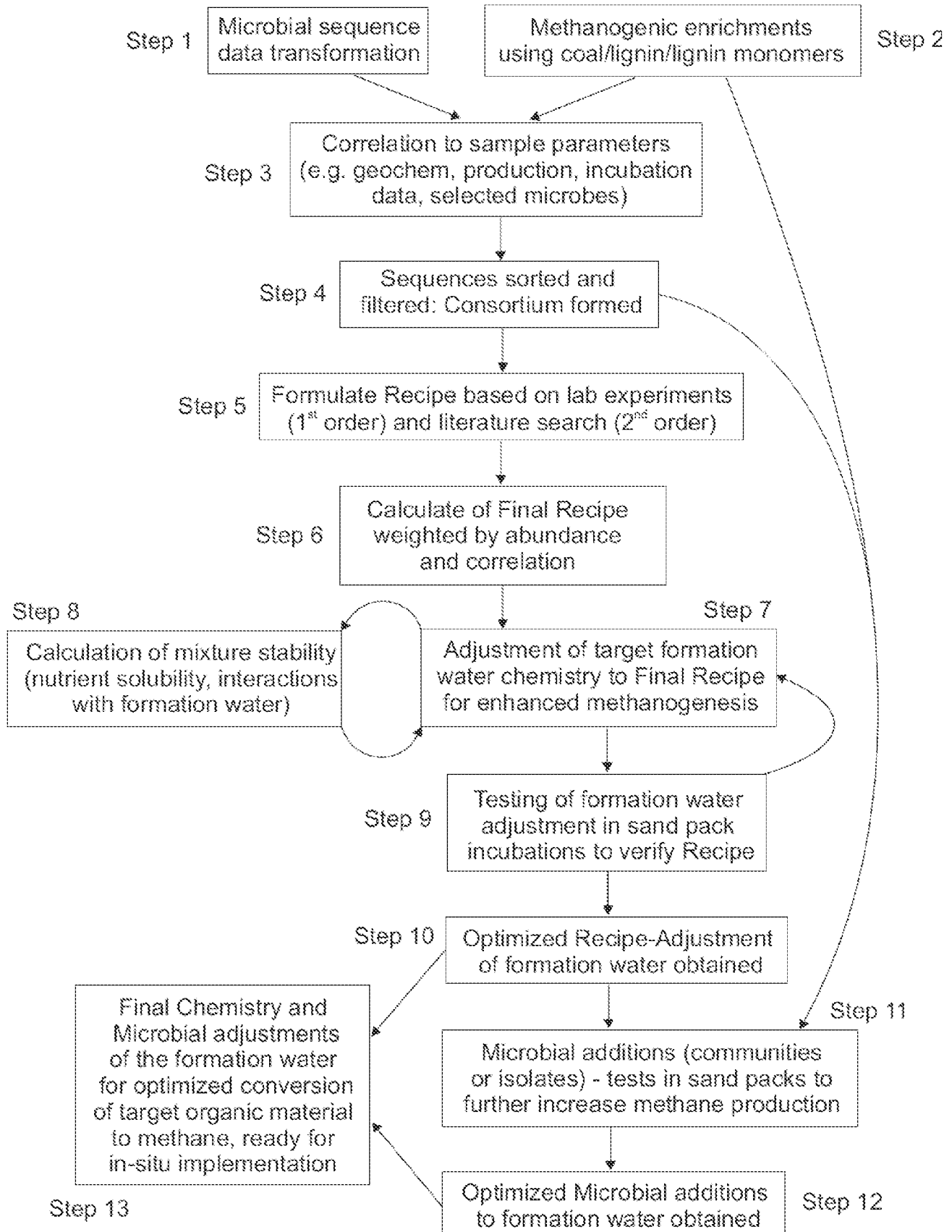


FIG. 6

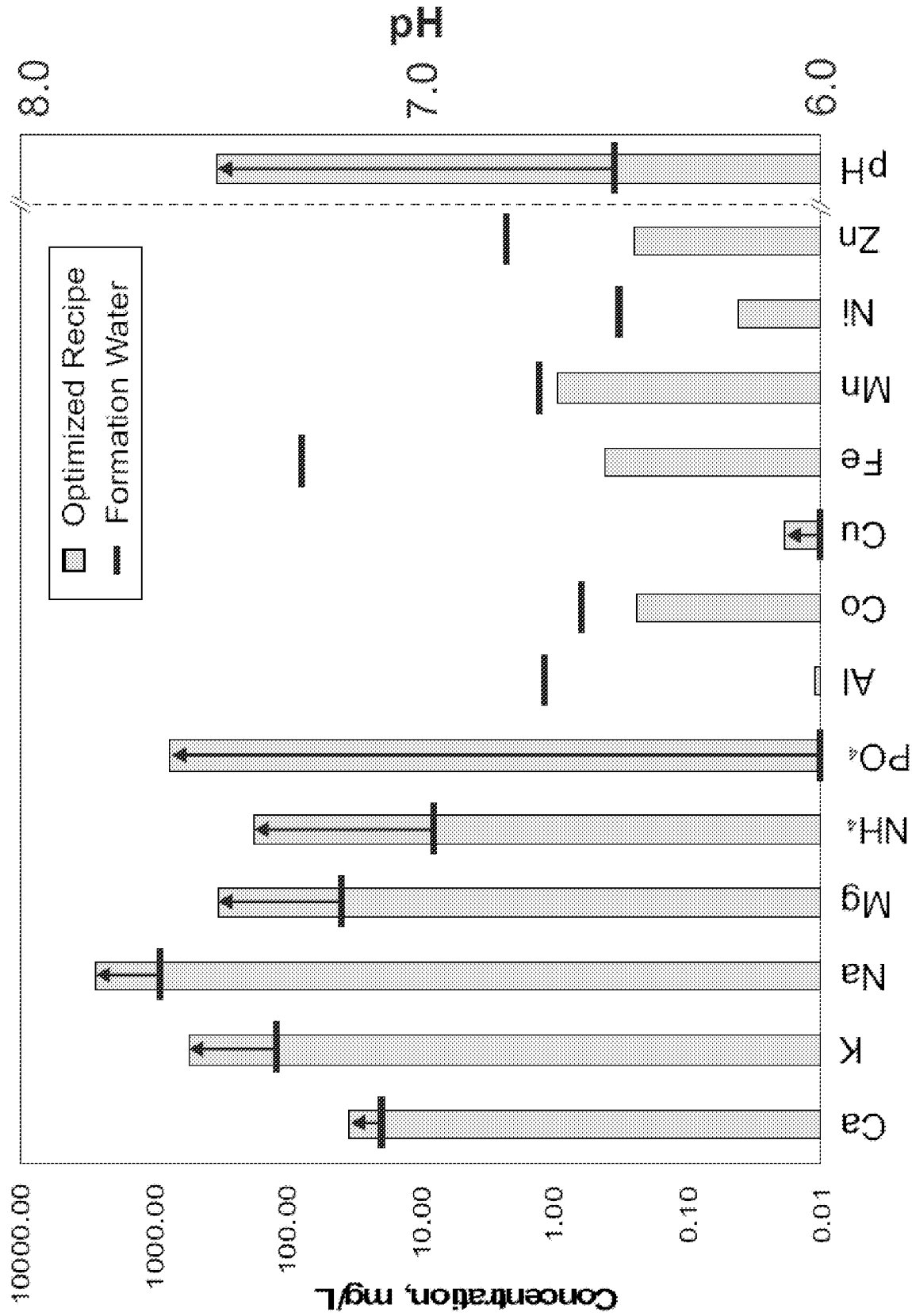


FIG. 7

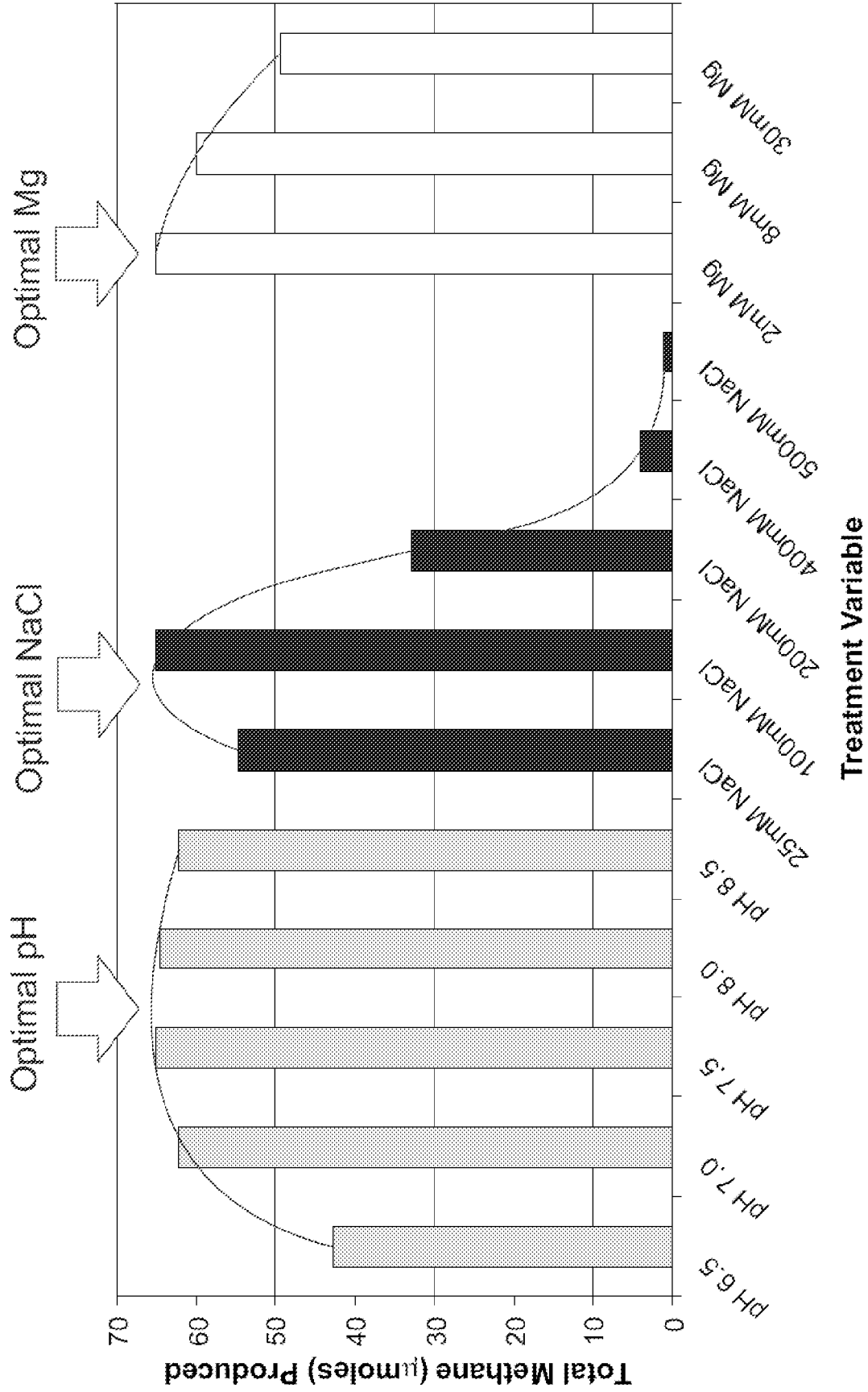


FIG. 8

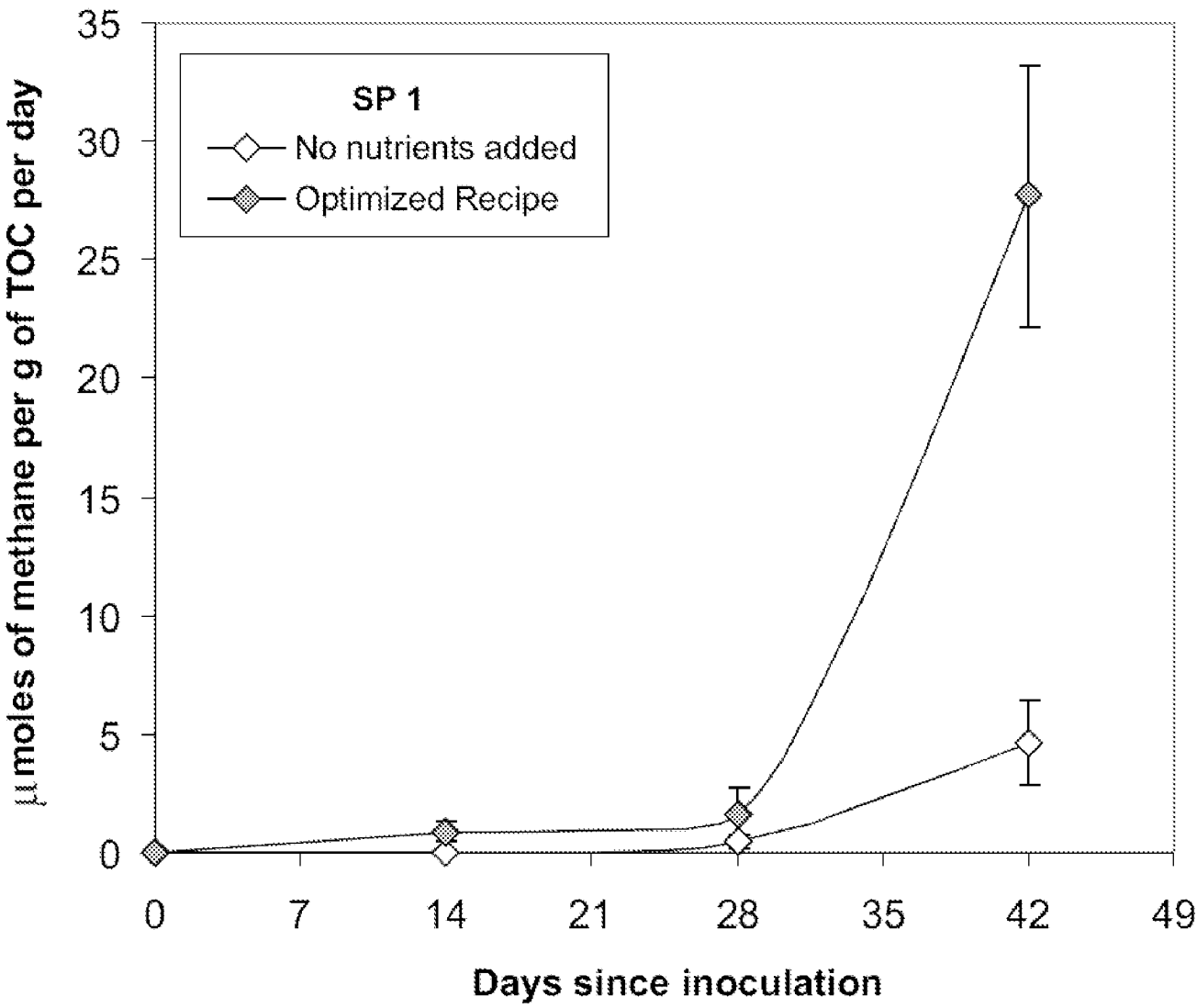


FIG. 9

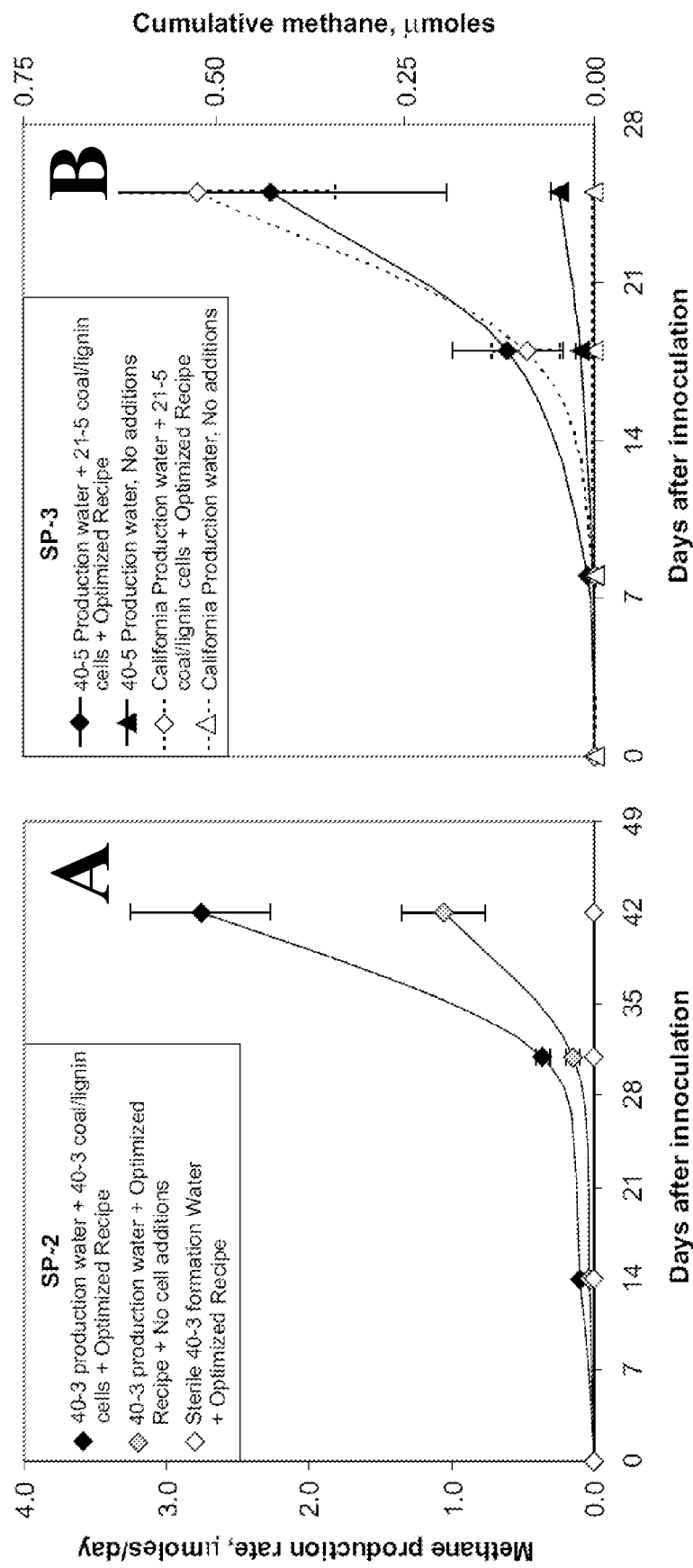


FIG. 10

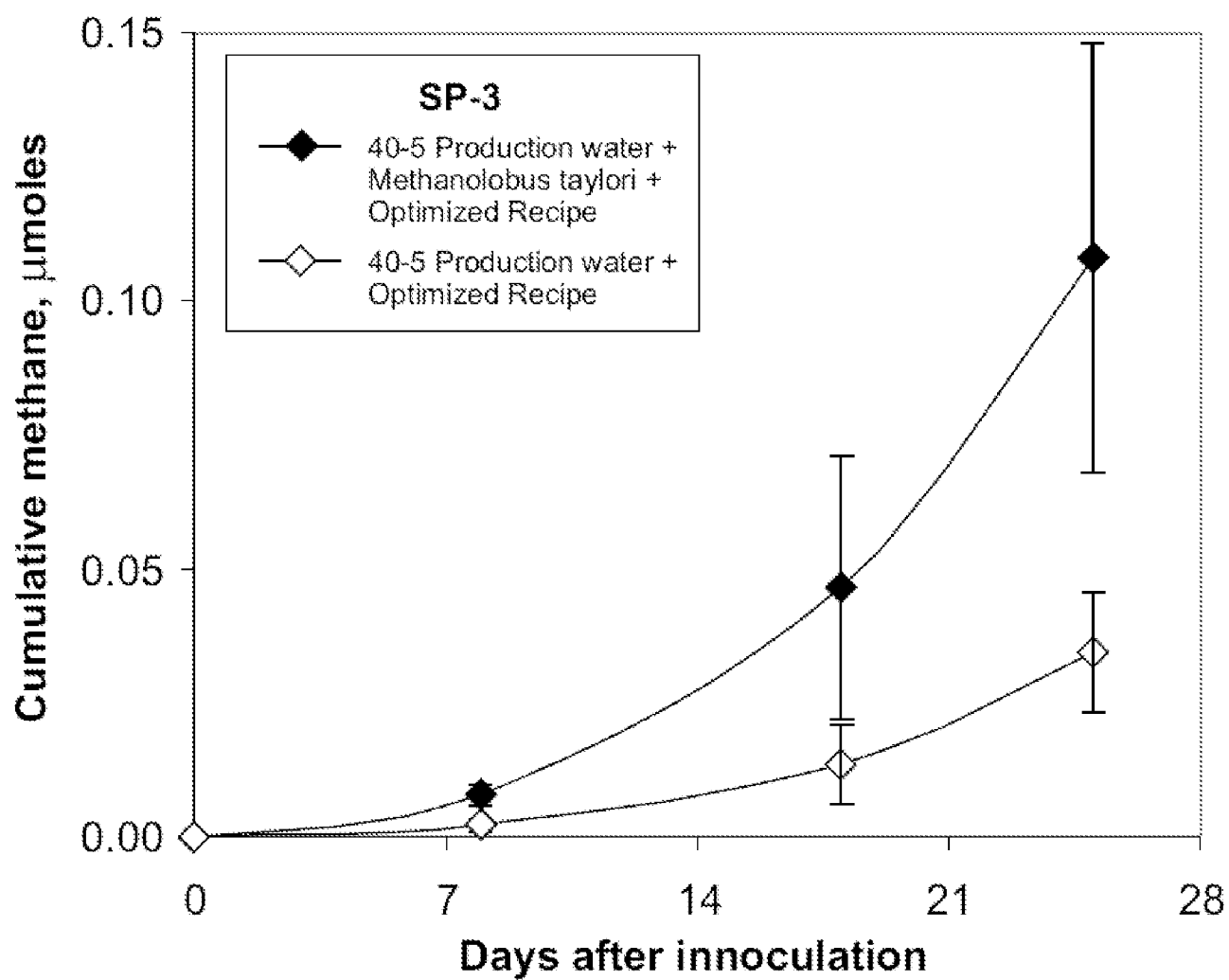


FIG. 11

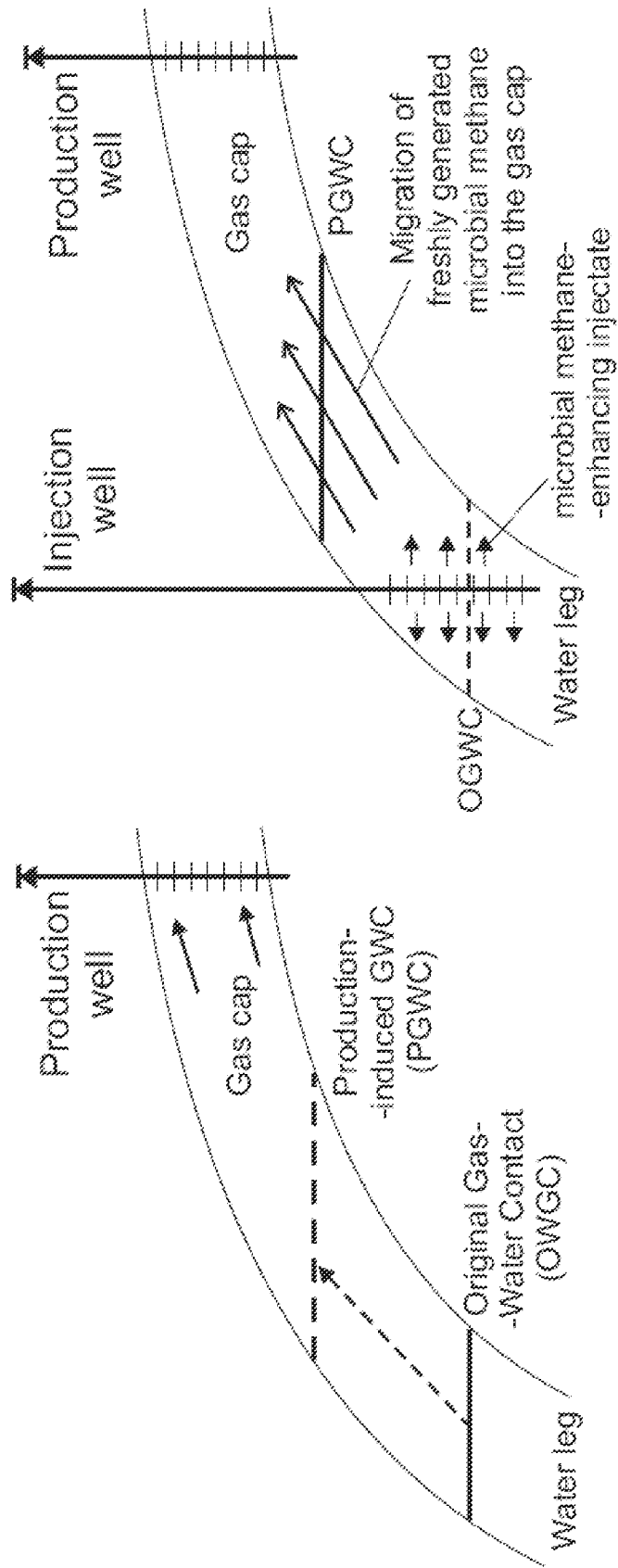


FIG. 12 A

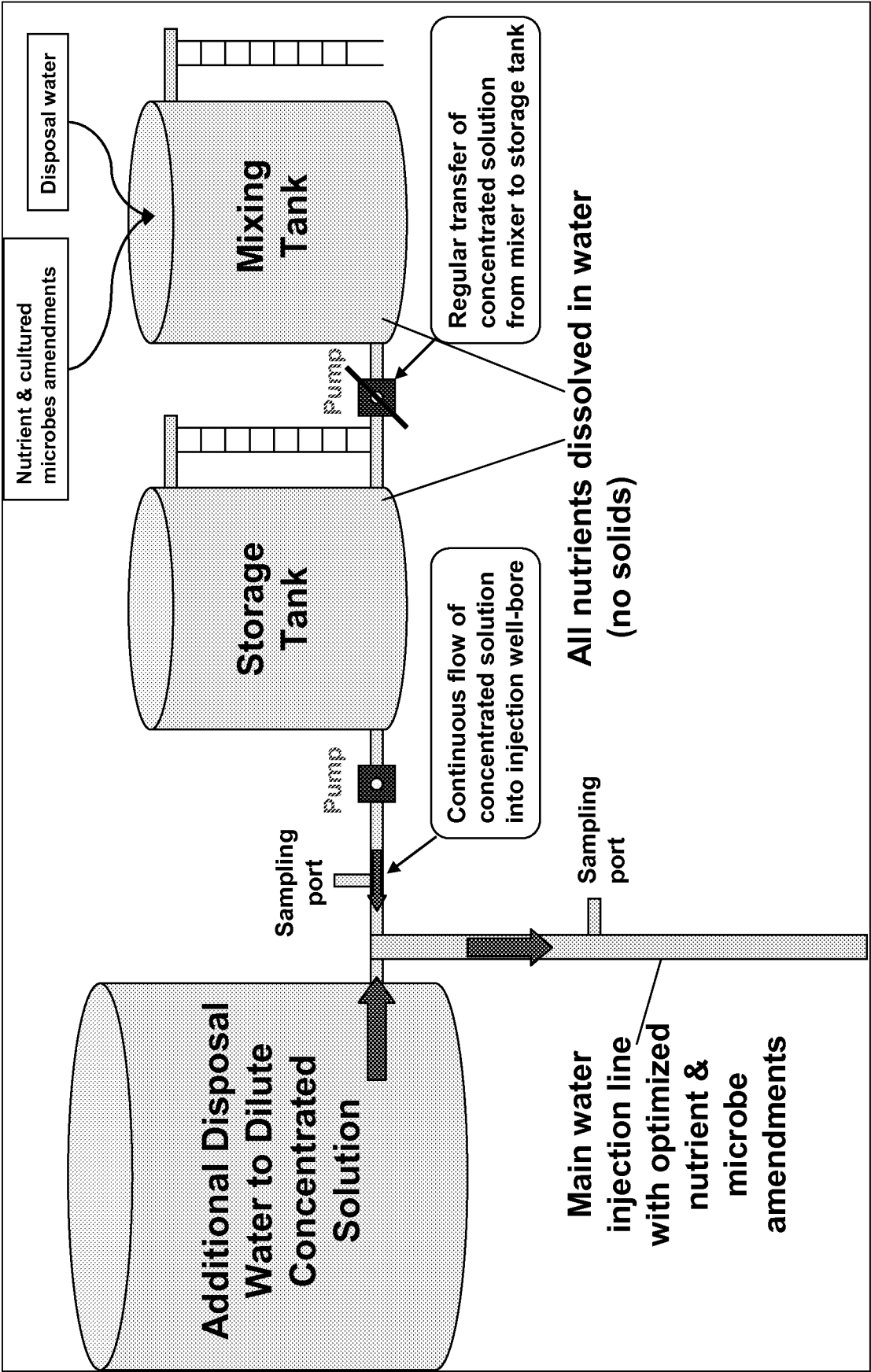


FIG. 12B

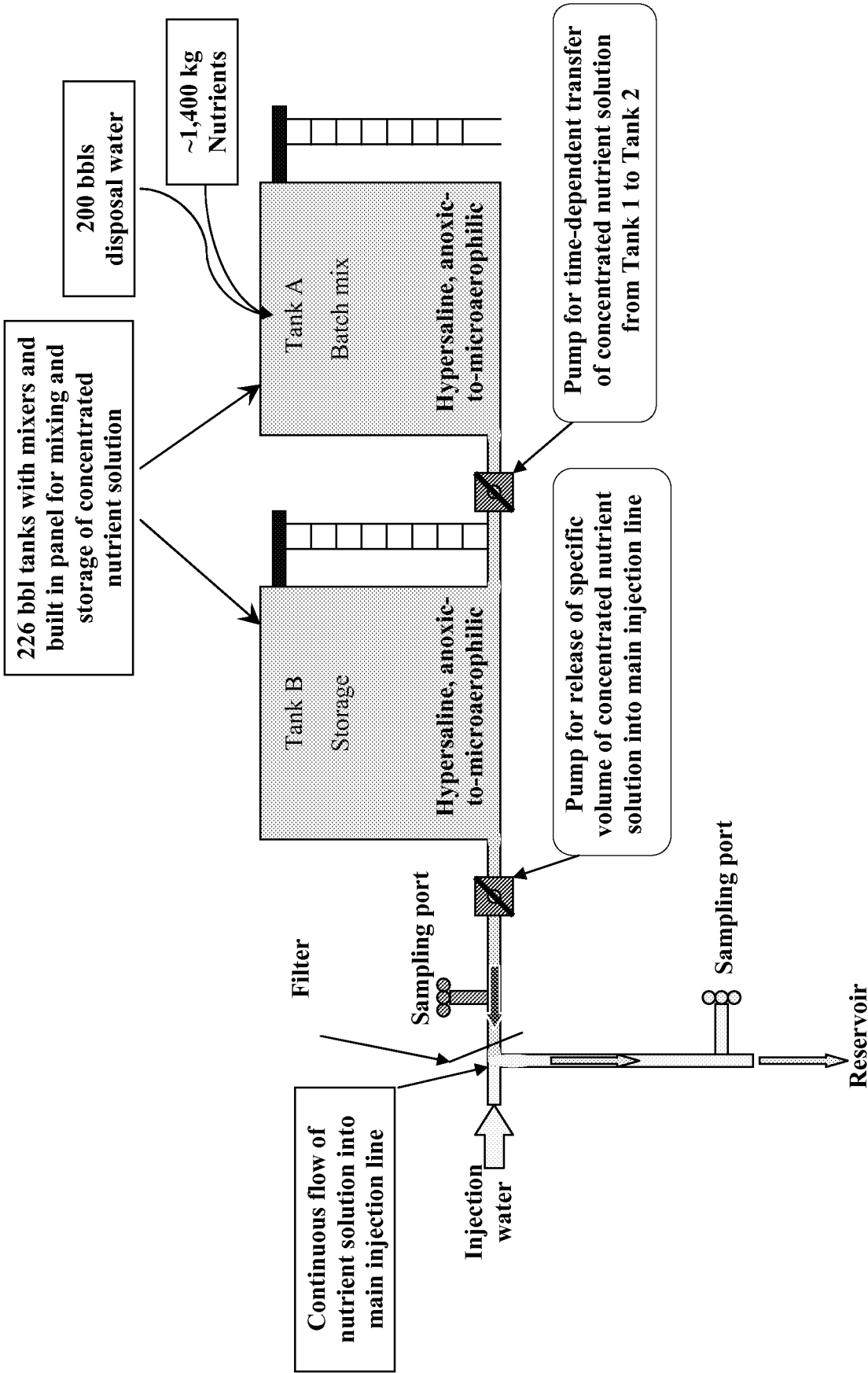


FIG. 13

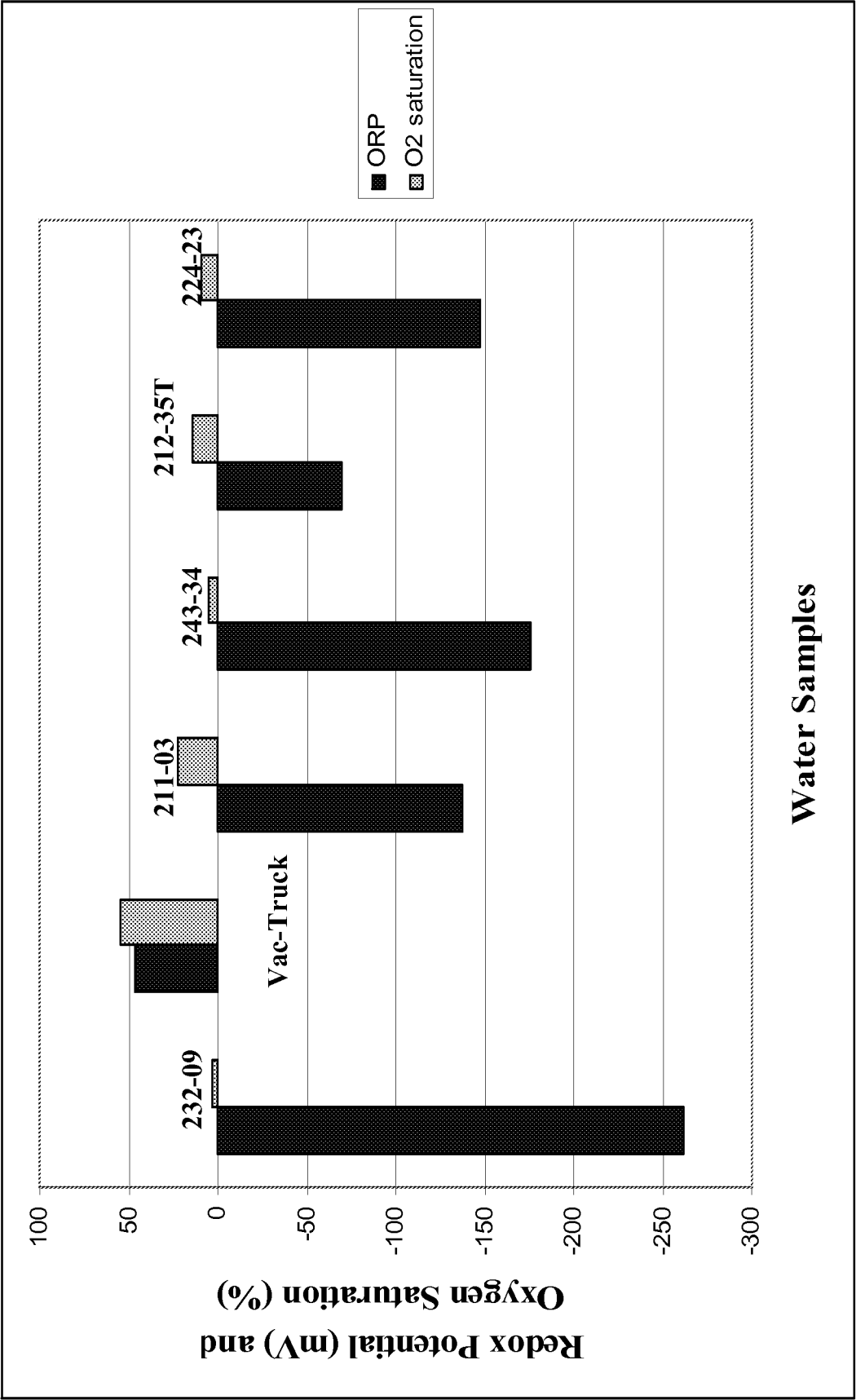


FIG. 14

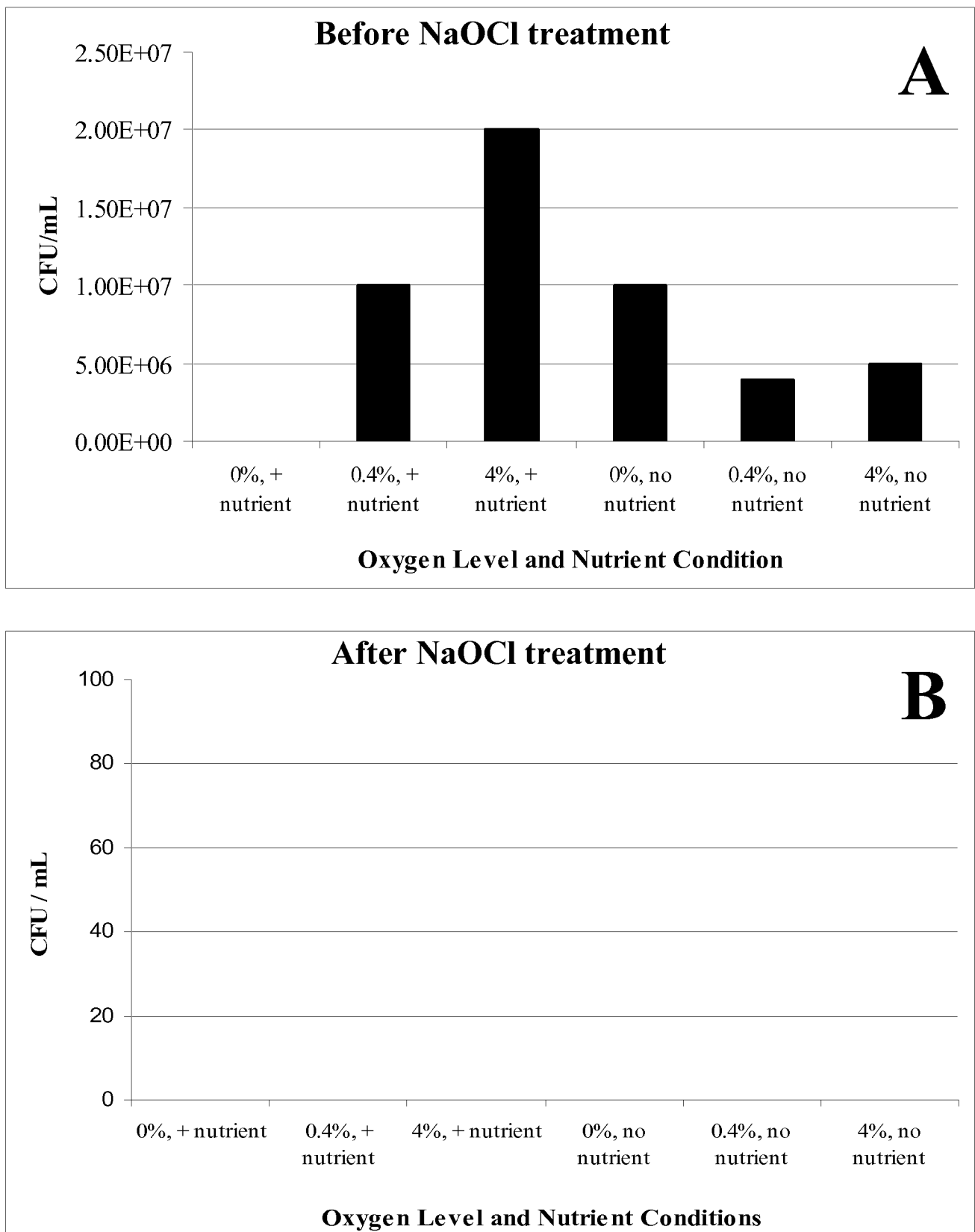


FIG. 15

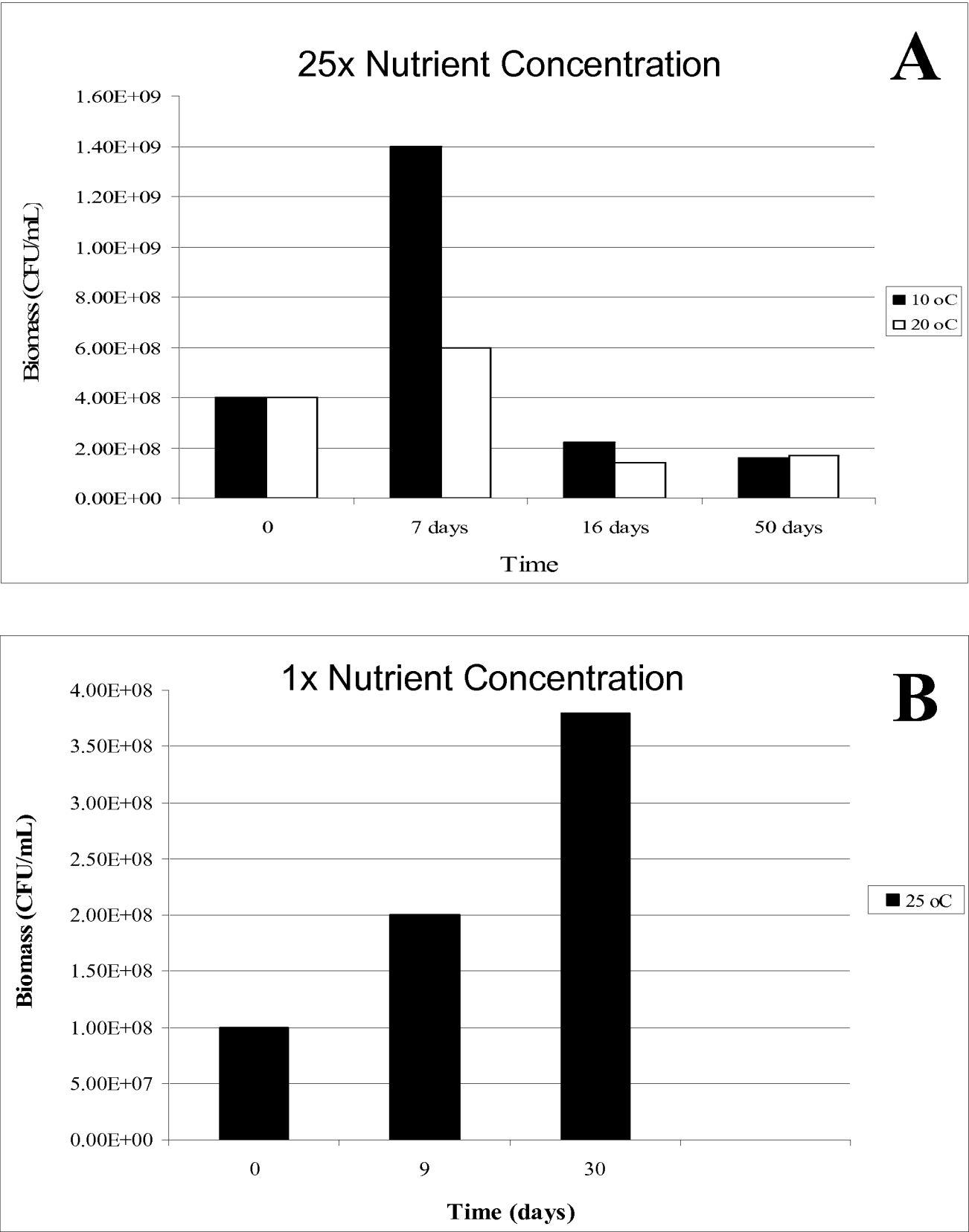


FIG. 16

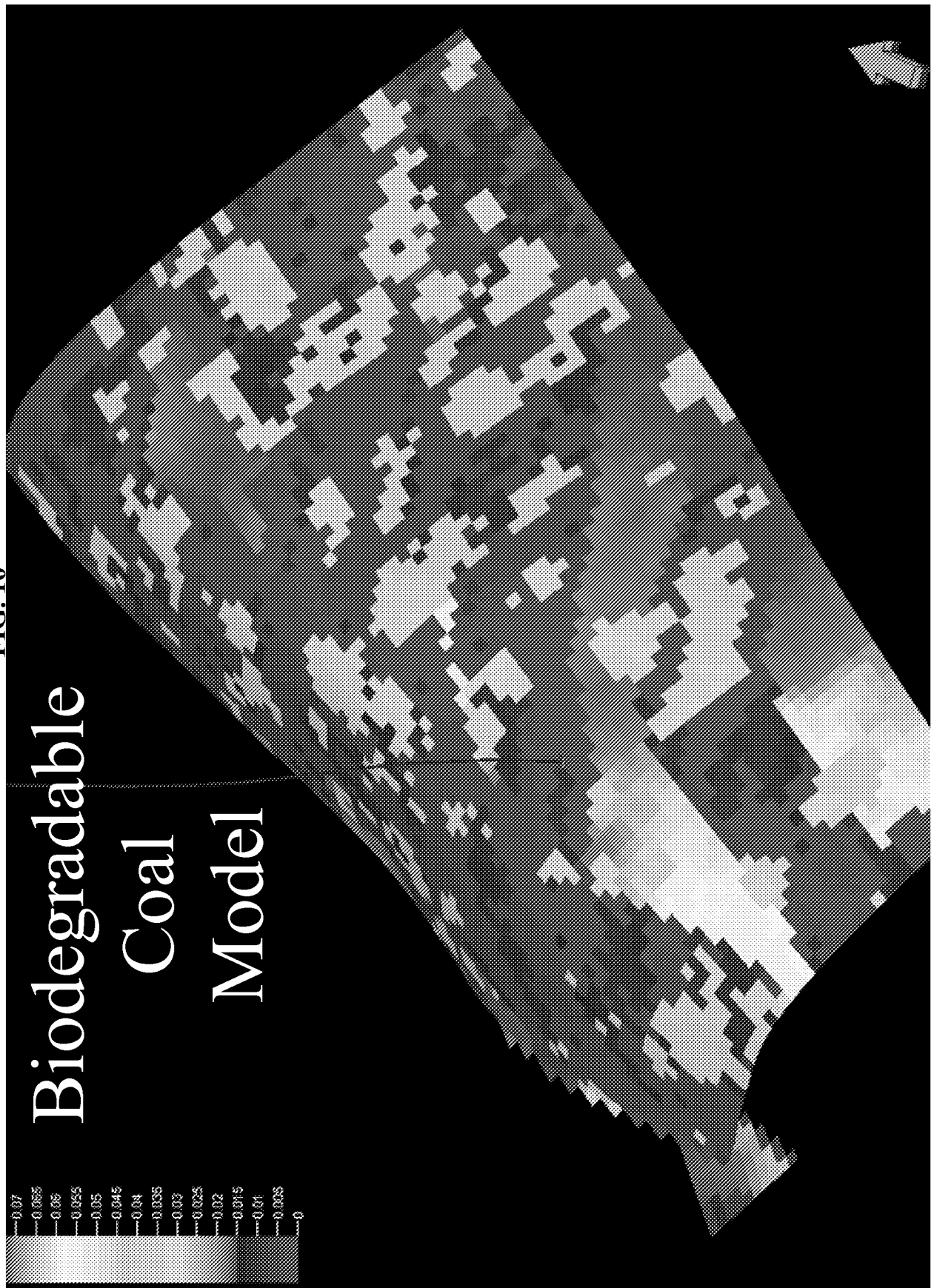


FIG. 17

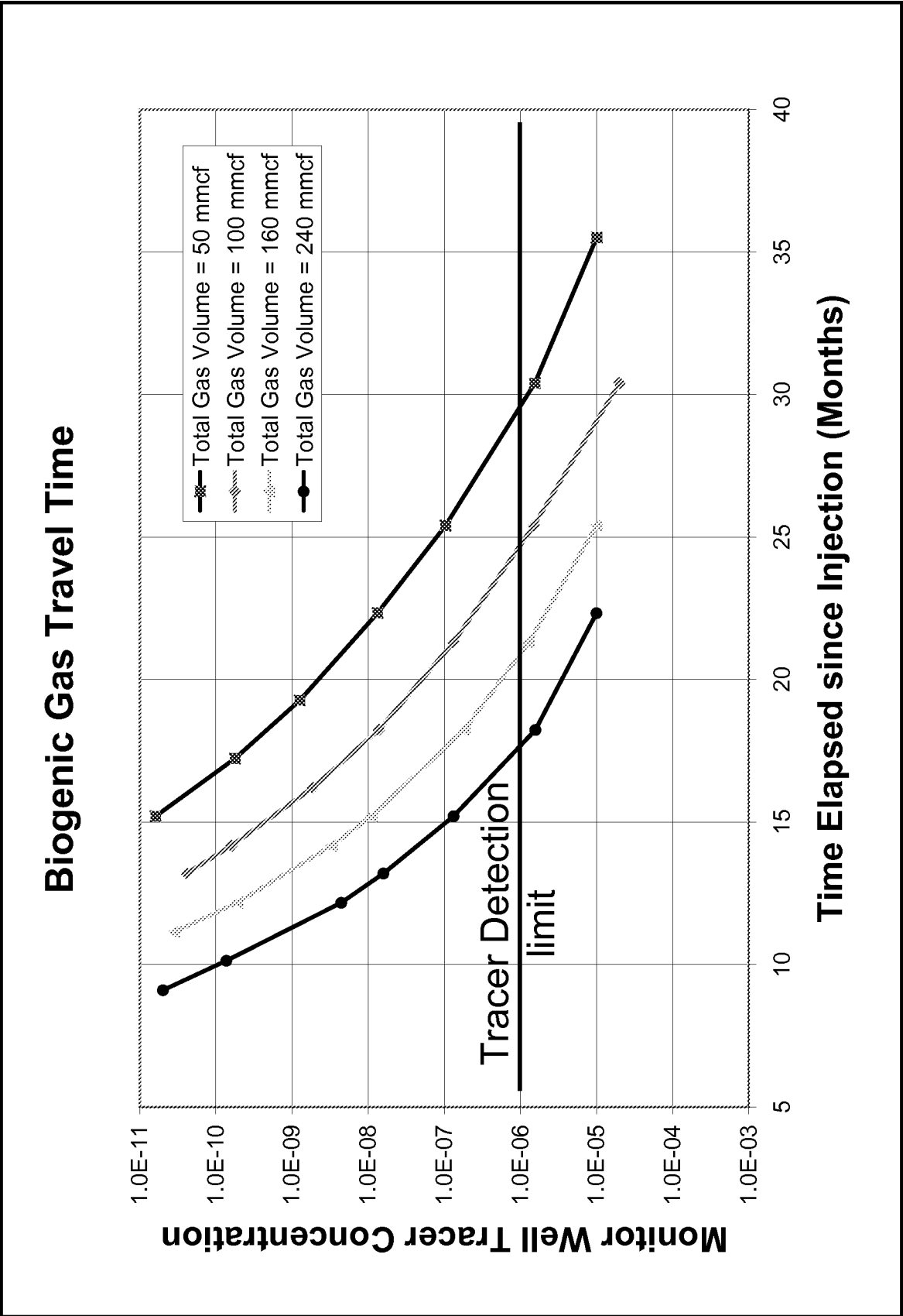


FIG. 18

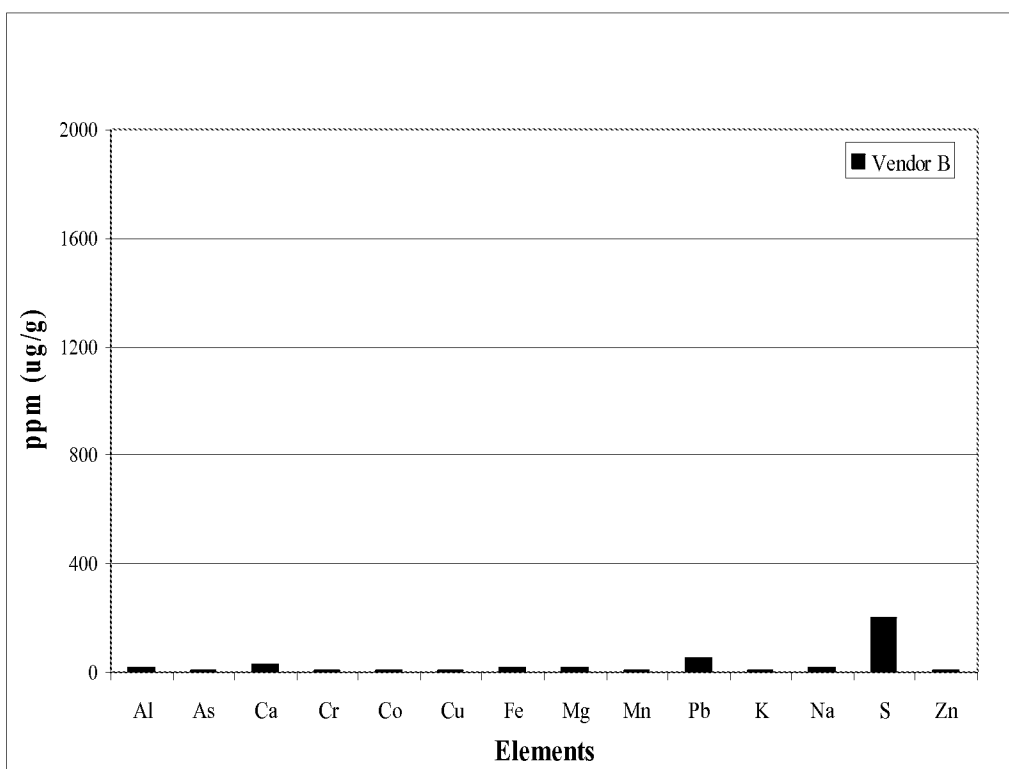
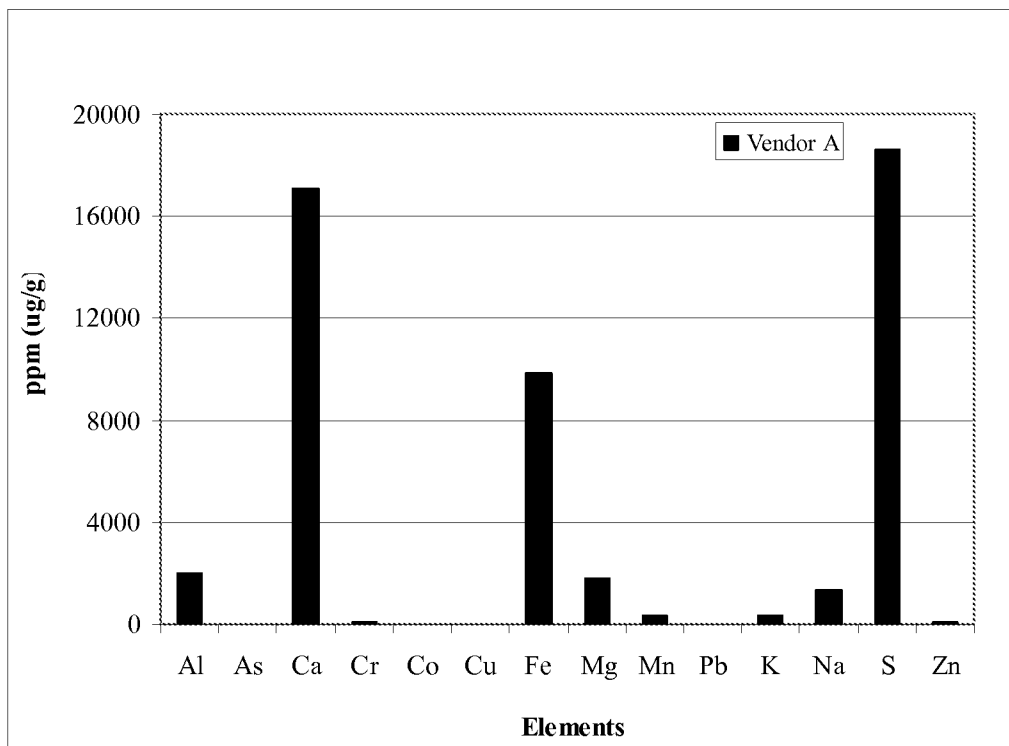


FIG. 19

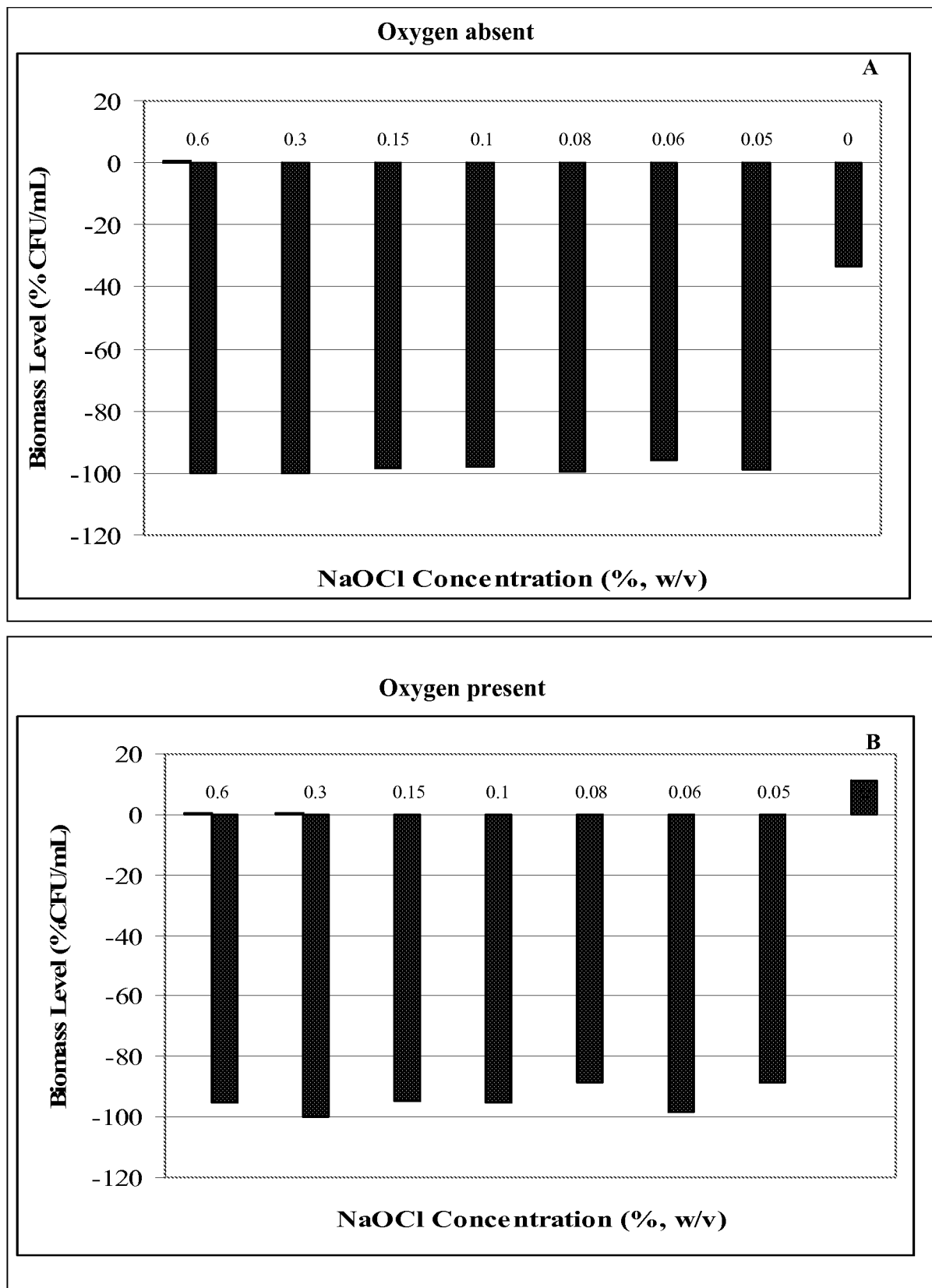


FIG. 20

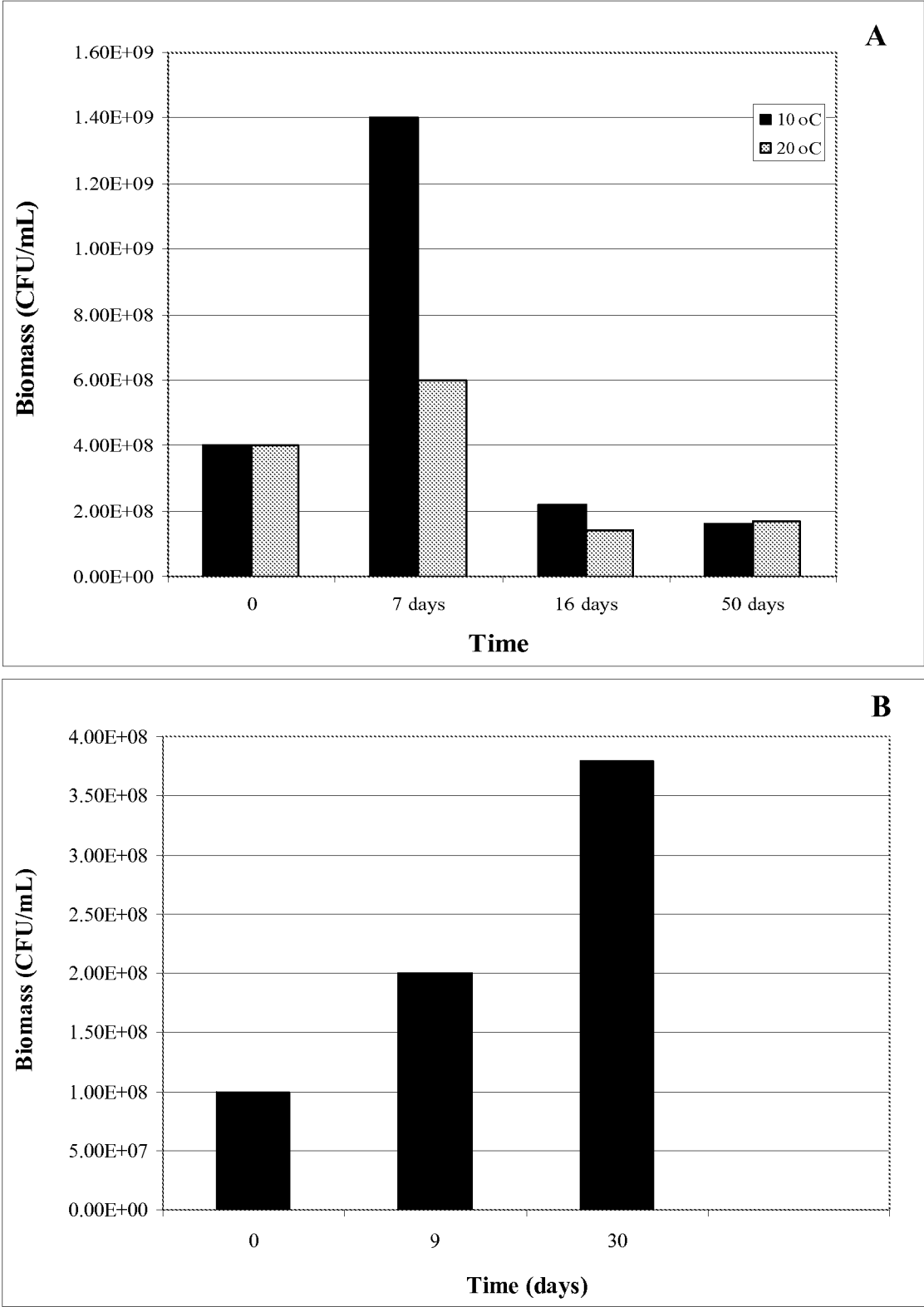


FIG. 21

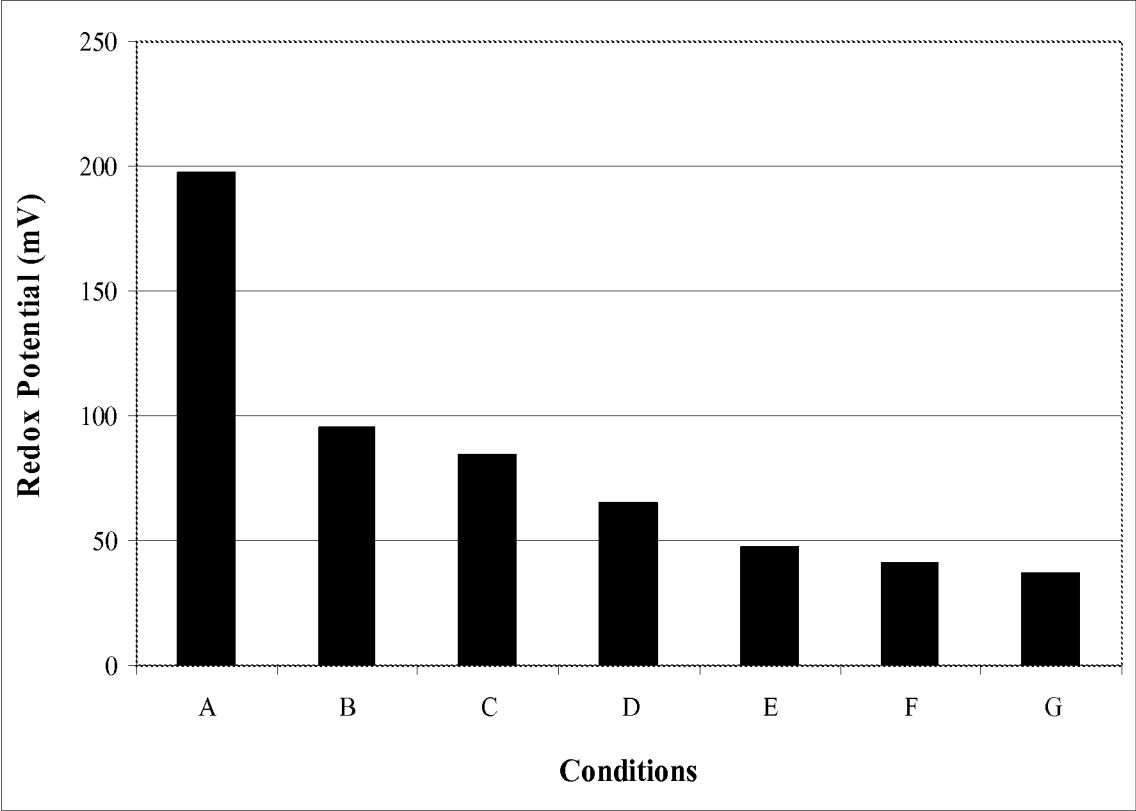


FIG. 22

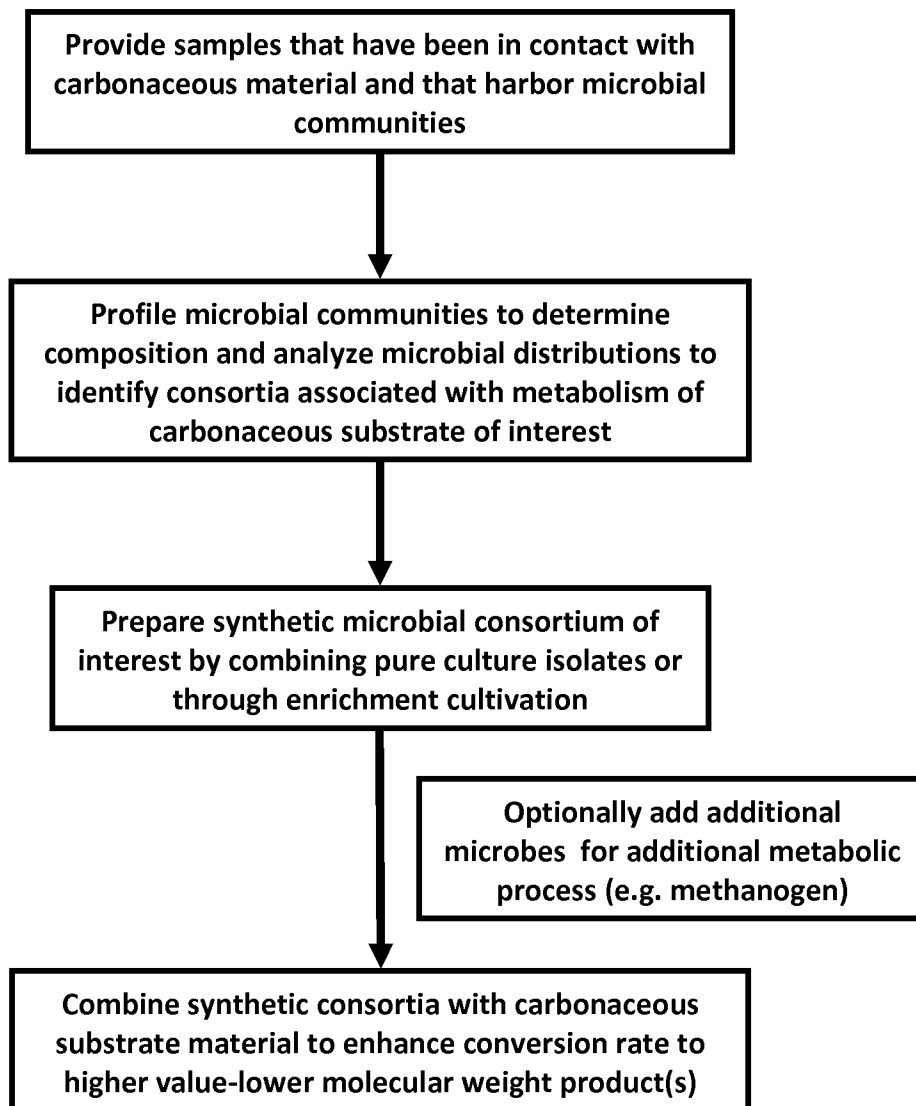


FIG. 24

