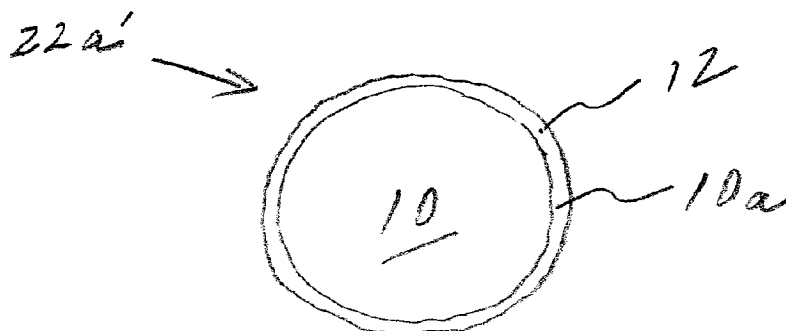




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(54) Titre : TECHNOLOGIE DES AGENTS DE SOUTÈNEMENT INTELLIGENTS POUR LA FRACTURATION ET SURVEILLANCE DE LA PERFORMANCE DE PRODUCTION DES PUITs
(54) Title: SMART PROPPANT TECHNOLOGY FOR FRACKING AND WELL PRODUCTION PERFORMANCE MONITORING



(57) Abrégé/Abstract:

The present invention provides a proppant or proppant mixture having insert materials configured for providing a mechanical or physical function in a well to hold open fissures or pathways created in formations caused by well fracking to allow a release of a hydrocarbon from the well, the insert materials being configured at least partly with beads having a functionalized polymer so as to form functionalized polymer proppants that are configured to respond to the hydrocarbon or other composition of matter released from the well, including water, and provide at least one chemical taggant containing an indication about the hydrocarbon or other composition of matter released from the well. The functionalized polymer may include a dual-monomer structure.



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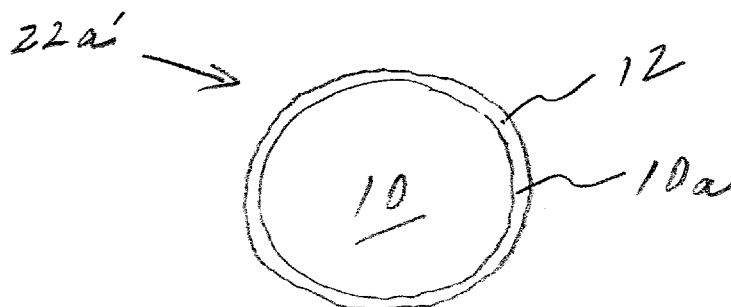


FIGURE 1a

(57) Abstract: The present invention provides a proppant or proppant mixture having insert materials configured for providing a mechanical or physical function in a well to hold open fissures or pathways created in formations caused by well fracking to allow a release of a hydrocarbon from the well, the insert materials being configured at least partly with beads having a functionalized polymer so as to form functionalized polymer proppants that are configured to respond to the hydrocarbon or other composition of matter released from the well, including water, and provide at least one chemical taggant containing an indication about the hydrocarbon or other composition of matter released from the well. The functionalized polymer may include a dual-monomer structure.



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SMART PROPPANT TECHNOLOGY FOR FRACKING AND WELL PRODUCTION PERFORMANCE MONITORING

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BACKGROUND OF THE INVENTION

1. Field of Invention

The present invention relates to techniques for fracking and well production performance monitoring; and more particularly relates to a proppant or proppants for using in such techniques for fracking and well production performance monitoring.

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2. Description of Related Art

High pressure fracturing ("fracking") of wells is a well known technology used to stimulate a formation to produce hydrocarbons.

Fracking creates fissures in formations that are otherwise relatively impermeable to the flow of oil or gas, and the fracking creates micro-fissures along which trapped hydrocarbons can migrate towards a producing well bore.

Typically, a proppant or proppants are known in the art and include inert materials configured for providing a mechanical/physical function in the well. (The

terms "proppant" and "proppants" appear to be used interchangeably in the prior art literature, and are thus understood to be used interchangeably herein.) In effect, known proppants have insert materials that are used to assist and/or aid the effectiveness of fracking. The insert materials can be sand or ceramic materials, as well as small non-functionalized polymer beads. For example, known proppants are used in well fracking to permanently hold open fissures in formations to allow the release of hydrocarbons. It may be added to a fracking fluid which may vary in composition depending on the type of fracturing used, and can be gel, foam or slickwater-based.

10 Fracking is normally completed in 'zone', i. e., sections of the well that are pressure-isolated from each other are separately pressure fracked.

Once fracked, a well will produce more effectively; however, it may be difficult to understand how efficient the fracking of a given zone has been, and the production efficiency (yield) of each zone.

15 In view of the aforementioned understanding, there is a need in the industry for a better way to monitor fracking and well production performance.

SUMMARY OF THE INVENTION

The present invention provides a new and unique approach for using a proppant mixture having proppants manufactured using a functionalized polymer.

20 These so-called Functionalized Polymer Proppants (FPPs) are designed to perform the mechanical functions as with, or similar to, the known or conventional proppant, but also to release a chemical taggant, e.g., when in contact with a hydrocarbon.

Furthermore, the new proppant mixture can be designed to release a range of different tracer chemical compounds, providing an ability to uniquely identify a given proppant in a system.

In this way, for example, a well can be 'fingerprinted' or encoded by zone(s).

- 5 Strong hydrocarbon production at one zone with weak production at all other zones may be identifiable by detecting the presence of the tracer compound associated with the proppant used, e.g., in zone 1 over those associated with the other zones.

- This could also be extended to allow the new functionalized polymer proppant(s) to release a different tracer chemical compound in the presence of water
10 being produced from the formation, e.g., thus allowing the detrimental water producing zones to be identified.

Examples of Particular Embodiments

- Examples of particular embodiments of the present invention may include the
15 following:

- According to some embodiments, the present invention provides an article of manufacture that may include, or take the form of, a new proppant or proppant mixture featuring insert materials configured as for providing a mechanical or physical function in a well to hold open fissures or pathways created in formations
20 caused by well fracking to allow a release of a hydrocarbon from the well, the insert materials being configured at least partly with beads having a functionalized polymer so as to form functionalized polymer proppants that are configured to respond to the hydrocarbon or other composition of matter released from the well, including water, and provide at least one chemical taggant containing an indication or information
25 about the hydrocarbon or the other composition of matter released from the well. In

effect, the functionalized polymer proppants release the at least one chemical taggant when in contact with the hydrocarbon or the other composition of matter released from the well. By way of example, the indication about the hydrocarbon or the other composition of matter released from the well may include the presence or
5 absence of the hydrocarbon or the other composition of matter, as well as the type or kind of the hydrocarbon or the other composition of matter, the location of the zone of the hydrocarbon or the other composition of matter, etc. The scope of the invention is not intended to be limited to the type or kind of indication related to the release of the at least one chemical taggant.

10 The present invention may also include one or more of the following features:

The functionalized polymer proppants may be configured to release a range of different tracer chemical compounds or chemical taggants so as to provide an ability to uniquely identify a given proppant in the well so as to allow the well to be fingerprinted or encoded by zone(s).

15 The range of different tracer chemical compounds or taggants may be configured to release a different chemical compound or taggant in the presence of water being produced from the formations so as to allow detrimental water producing zones to be identified in the well.

The functionalized polymer may include a polymer structure, e.g., including a
20 dual-monomer structure as well as other "normal" polymer structures characterized by a chemical compound or mixture of compounds formed by polymerization and consisting essentially of repeating structural units.

The dual-monomer structure may be configured to allow a tracer to be incorporated as a payload or core group.

The tracer may be configured to be released via a desired external influence, including when coming in contact with water, or the other composition of matter having a predetermined pH, or a predetermined hydrocarbon, including oil or natural gas.

5 The dual-monomer structure may include a core group and end groups.

The beads may be configured as solid materials, e.g., either made from sand or ceramic materials coated with the functionalized polymer, or made from the functionalized polymer.

The proppants may formed as part of a fracking fluid, including fracking fluids
10 that are gel-based, foam-based or slickwater-based.

According to some embodiments, the present invention may include, or take the form of, apparatus featuring a well configured with fissures or pathways created in formations caused by well fracking to allow a release of a hydrocarbon from the well; and a proppant or proppant mixture having insert materials configured for
15 providing a mechanical or physical function in the well to hold open the fissures or pathways, where the insert materials are configured at least partly with beads having a functionalized polymer so as to form functionalized polymer proppants that are configured to respond to the hydrocarbon or other composition of matter released from the well, including water, and provide at least one chemical taggant containing
20 an indication about the hydrocarbon or the other composition of matter released from the well.

The apparatus may also include one or more of the features set forth herein, according to some embodiments of the present invention. In addition, the apparatus may also include a fracking fluid comprising the proppant, including where the
25 fracking fluid is gel-based, or foam-based, or slickwater-based. At least one

released chemical taggant may be carried to the surface of the well in hydrocarbon fluids, including well production fluids. The apparatus may also include sampling equipment configured to sample the hydrocarbon fluids, detect the at least one released chemical taggant, and determine a measure of an efficiency of a given
5 zone in the well, based at least partly on at least one released and detected chemical taggant.

According to some embodiments, the present invention may include, or take the form of, a fracking fluid, featuring a proppant or proppant mixture having insert materials configured for providing a mechanical or physical function in a well to hold
10 open fissures or pathways created in formations caused by well fracking to allow a release of a hydrocarbon from the well, where the insert materials are configured at least partly with beads having a functionalized polymer so as to form functionalized polymer proppants that are configured to respond to the hydrocarbon or other composition of matter released from the well, including water, and provide at least
15 one chemical taggant containing an indication about the hydrocarbon or the other composition of matter released from the well.

The fracking fluid may also include one or more of the features set forth herein, according to some embodiments of the present invention.

20 The Method

According to some embodiments, the present invention may include, or take the form of, a method or process that includes steps for using a proppant or proppant mixture having insert materials configured for providing a mechanical or physical function in a well to hold open fissures or pathways created in formations caused by
25 well fracking to allow a release of a hydrocarbon from the well, and configuring the

insert materials at least partly with beads having a functionalized polymer so as to form functionalized polymer proppants that are configured to respond to the hydrocarbon or other composition of matter released from the well, including water, and provide at least one chemical taggant containing an indication about the

5 hydrocarbon or the other composition of matter released from the well.

. The method may also include one or more of the features set forth herein, according to some embodiments of the present invention.

A Functionalized Polymer Layer or Liner

10 According to some embodiments, the present invention may take the form of a functionalized polymer layer or liner for applying to a conduit having a process fluid flowing therein, featuring a layering material configured at least partly with beads having a functionalized polymer so as to form a functionalized polymer layer or liner that is configured to respond to a part of the process fluid, and provide at least one

15 chemical taggant containing an indication about the part of the process fluid. The conduit may take the form of a borehole of a well or a process pipe having the process fluid flowing therein. The functionalized polymer layer or liner may also include one or more of the features set forth herein.

20

Advantages

By way of example, some advantages of the present invention may include the following:

If functionalized polymer proppants are added to each zone in a so-called "Fracking Job", then the hydrocarbon production performance of each zone could be

determined by detecting the ratio of the various unique taggants present in a sample of the overall well production fluid.

This could also be used to assess whether the fracking job was effective, and whether any zones require re-fracking to increase production efficiencies.

- 5 If water is produced by a given zone, then the approach could allow an operator to decide not to re-frack a particular zone during the next re-frack cycle, thus improving the well's overall efficiency in reducing water production.

BRIEF DESCRIPTION OF THE DRAWING

- 10 The drawing includes Figures 1-3, which are not necessarily drawn to scale, as follows:

- Figure 1, includes Figures 1a, 1b and 1c, where Figure 1a shows an example of a functionalized polymer proppant having a bead with a functionalized polymer; where Figure 1b shows a well having fissures that will receive at least some
15 functionalized polymer proppant according to some embodiments of the present invention; and where Figure 1c shows an example of a fissure having at least some functionalized polymer proppants according to some embodiments of the present invention.

- Figure 2 shows functionalized polymer proppants coming in contact with oil
20 and releasing at least one chemical taggant compound, according to some embodiments of the present invention.

- Figure 3 shows an example of a functionalized polymer proppant configured from, or in the form of, a dual-monomer structure with a core group and end groups, according to some embodiments of the present invention.

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DETAILED DESCRIPTION OF BEST MODE OF THE INVENTION

Figure 1a

Figure 1a shows a bead 10 having a functionalized polymer 12 so as to form a functionalized polymer proppant that is configured to respond to a hydrocarbon or other composition of matter, e.g., released from a well 20 (see Figure 1b), including water, and provide at least one chemical taggant 14 (see Figure 2) containing an indication about the hydrocarbon or the other composition of matter released from the well. According to some embodiments of the present invention, the functionalized polymer bead 10 in Figure 1a may form part of a proppant or proppant mixture 22 having insert materials 22a (also known as non-functionalized proppants) configured for providing a mechanical or physical function in the well 20 (Figure 1b) to hold open fissures or pathways 24 created in formations caused by well fracking to allow a release of the hydrocarbon from the well. According to some embodiments of the present invention, the insert materials 22a may be configured at least partly with beads like element 10 having the functionalized polymer 12 like that shown in Figure 1a, so as to form functionalized polymer proppants indicated by reference numeral 22a'. In operation, the functionalized polymer proppants like element 22a' are configured to respond to the hydrocarbon or other composition of matter released from the well 20, including water, and provide at least one chemical taggant containing an indication about the hydrocarbon or the other composition of matter released from the well 20, e. g., consistent with that shown in Figure 2.

By way of example, the beads like element 10 may be configured as solid materials, e.g., either made from sand or ceramic materials coated with the functionalized polymer, or made or manufactured substantially from the functionalized polymer. The bead 10 may take the form of different geometric

shapes, including at least partially spherical, partially tubular, etc.; and the scope of the invention is not intended to be limited to any particular type or kind of geometrical shape or dimension. By way of example, the bead 10 may be hollow throughout, like a hollow tube; may be partially hollowed out, e.g., with an indent or recess; or may

5 be solid in form, like a solid sphere or solid tubular structure or rod. By way of example, the reader is referred to PCT application no. PCT/US12/39576 (WFMB file no. 712-2.382), filed 25 May 2012, as well as the family of corresponding application disclosed and referred to therein, for examples of different geometric bead shapes and configurations.

10 By way of further example, the functionalized polymer 12 may be formed in whole or in part on the surface 10a of the bead 10; and the scope of the invention is not intended to be limited to the amount of surface that is covered with the functionalized polymer, the thickness of the layer of the functionalized polymer, etc.

The scope of the invention is not intended to be limited to any particular

15 mixture or ratio of insert materials (also known herein as non-functionalized proppants 22a) and functionalized polymer proppants 22a'. For example, embodiments are envisioned in which the proppant or proppant mixture includes substantially all functionalized polymer proppants 22a', as well as other mixtures or ratios of insert materials (i.e., non-functionalized proppants 22a) and functionalized

20 polymer proppants 22a', e.g., depending on the particular application.

Figures 1b-1c

Figure 1b shows apparatus in the form of a well generally indicated as 20 configured with a borehole 21 having fissures or pathways 24 created in a formation

25 caused by well fracking and the application of a fracking fluid generally indicated by

the reference label FF so as to allow a release of the hydrocarbon generally indicated as HC from the well 20.

Figure 1c shows an example of one fissure or pathway 24 configured with the proppant or proppant mixture 22 having the insert materials 22a configured for providing the mechanical or physical function in the well 20 to hold open the fissure or pathway 24. Consistent with that set forth herein, the proppant or proppant mixture includes the functionalized polymer proppants 22a' that are configured to respond to the hydrocarbon or other composition of matter released from the well, including water, and provide the at least one chemical taggant 14 containing an indication about the hydrocarbon or the other composition of matter released from the well.

In Figures 1b and 1c, when the proppant or proppant mixture 22 is used in high pressure fracking fluids to fill the fissures like 24 created in the formation and hold open the paths ways for hydrocarbons, the proppant or proppant mixture 22 may also be configured with the functionalized polymer proppants 22a', consistent with that disclosed herein, and may also provide this mechanical function but as the hydrocarbons come into contact with the functionalized polymer proppants 22a', the functionalized polymer proppants 22a' may release the chemical taggant(s) 14 which is carried to the surface in the hydrocarbon fluids (well production fluids), consistent with that shown in Figure 2. Detection of this chemical taggant(s) on the surface by sampling the production fluid, e.g., with a sampling device 30 (Figure 1b), yields a measure of the efficiency of a given zone. Sampling devices like element 30, are known in the art, and the scope of the invention is not intended to be limited to any particular type or kind thereof either now known or later developed in the future.

25

Figures 2-3

By way of example, Figure 2 shows functionalized polymer proppants 22a' coming in contact with, e.g., oil, and releasing the chemical taggant or chemical taggant compound 14, according to the present invention. As would be appreciated by a person skilled in the art, polymer formulations presently exist, are known in the art and well documented that allow the physical and chemical properties of a polymer substrate to be altered and controllable via an external influence. By way of example, the functionalized or functionizable polymer may take the form of a dual-monomer structure 40 that allows the tracer to be incorporated as a payload/core group, including where the dual-monomer structure like element 40 includes a core group 40a and end groups 40b, consistent with that shown in Figure 3. This tracer may be then released via a desired external influence, e.g., which could be by contact with water, a certain pH, or one or more hydrocarbons. Furthermore, the scope of the invention is not intended to be limited to any particular type or kind of polymer structure either now known or later developed in the future; and embodiments are envisioned with the scope of the present invention using other types or kinds of polymer structures and or functionalized polymers in addition to that disclosed herein, e.g., including that shown in Figure 3.

20

Fracking Fluids

Fracking fluids are known in the art. Depending on the particular application, known fracking fluids may contain water and be configured with different type of additives, e.g., including hydrochloric acid, (low pH can etch certain rocks, such as dissolving limestone, for instance), friction reducers, guar gum, biocides, emulsion breakers, and emulsifiers. By way of example, the reader is referred to U.S. Patent

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Nos. 8,215,164; 8,273,320 and 8,568,573.

Applications

By way of example, the present invention may be used in, or form part of, or
5 used in conjunction with, industrial or fracking processes involving drilling for
hydrocarbons such as oil or natural gas.

The Scope of the Invention

While the invention has been described with reference to an exemplary
10 embodiment, it will be understood by those skilled in the art that various changes
may be made and equivalents may be substituted for elements thereof without
departing from the scope of the invention. In addition, many modifications may be
made to adapt a particular situation or material to the teachings of the invention
without departing from the essential scope thereof. Therefore, it is intended that the
15 invention not be limited to the particular embodiment(s) disclosed herein as the best
mode contemplated for carrying out this invention.

WHAT IS CLAIMED IS:

1. A proppant mixture comprising:

functionalized polymer proppants having mechanical structures configured to provide a mechanical or physical function in a well to hold open fissures or pathways created in formations caused by well fracking to allow a release of fluids from the well, wherein the fluids are hydrocarbons or water, each functionalized polymer proppant including an inner bead having an outer surface with a respective coating made of a functionalized polymer;

the functionalized polymer proppants having first functionalized polymer proppants with first functionalized polymer coatings configured to respond to a hydrocarbon released from the well, and provide a first functionalized polymer as a first chemical taggant or chemical taggant compound containing an indication about the hydrocarbon released from the well; and

the functionalized polymer proppants having second functionalized polymer proppants with second functionalized polymer coatings configured to respond to at least a different fluid other than the hydrocarbon released from the well, and provide a second functionalized polymer as a second chemical taggant or chemical taggant compound containing a corresponding indication about the different fluid released from the well.

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2. The proppant mixture according to claim 1, wherein the functionalized polymer proppants are configured to release a range of different tracer chemical compounds or chemical taggants so as to provide an ability to uniquely identify a given proppant in the well so as to allow the well to be fingerprinted or encoded by zone.

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3. The proppant mixture according to claim 2, wherein the range of different
tracer chemical compounds or taggants are configured to release a different
chemical compound or taggant in the presence of water being produced from the
5 formations so as to allow detrimental water producing zones to be identified in the
well.

4. The proppant mixture according to claim 1, wherein the functionalized
polymer comprises a dual-monomer structure.

10

5. The proppant mixture according to claim 4, wherein the dual-monomer
structure is configured to allow a tracer to be incorporated as a payload or core
group.

15 6. The proppant mixture according to claim 5, wherein the tracer is configured
to be released via an external influence.

7. The proppant mixture according to claim 6, wherein the external influence
is when coming in contact with water, or the different fluid having a predetermined
20 pH, or a predetermined hydrocarbon.

8. The proppant mixture according to claim 7, wherein the predetermined
hydrocarbon is oil or natural gas.

9. The proppant mixture according to claim 4, wherein the dual-monomer structure comprises a core group and end groups.

10. The proppant mixture according to claim 1, wherein the functionalized polymer proppants comprise inner beads configured as solid materials either made from sand or ceramic materials coated with the functionalized polymer, or made from the functionalized polymer.

11. The proppant mixture according to claim 1, wherein the proppant mixture is configured to form part of a fracking fluid.

12. The proppant mixture according to claim 11, wherein the fracking fluid is gel-based, foam-based or slickwater-based.

13. The proppant mixture according to claim 1, wherein the proppant mixture comprises other non-functionalized proppants having corresponding mechanical structures configured to provide a corresponding mechanical or physical function in the well to hold the open fissures or pathways created in the formations caused by the well fracking to allow the release of the fluids from the well.

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14. A well assembly for well production performance monitoring, the well assembly comprising:

a well comprising fissures or pathways created in formations caused by well fracking to allow a release of fluids from the well, wherein the fluids are

25 hydrocarbons or water; and

a proppant mixture having functionalized polymer proppants having mechanical structures configured to provide a mechanical or physical function in the well to hold open the fissures or pathways, each functionalized polymer proppant including an inner bead having an outer surface with a respective coating made of a functionalized polymer,

the functionalized polymer proppants having first functionalized polymer proppants with first functionalized polymer coatings configured to respond to a hydrocarbon released from the well, and provide a first functionalized polymer as a first chemical taggant or chemical taggant compound containing an indication about the hydrocarbon released from the well, and

the functionalized polymer proppants having second functionalized polymer proppants with second functionalized polymer coatings configured to respond to at least a different fluid other than the hydrocarbon released from the well, and provide a second functionalized polymer as a second chemical taggant or chemical taggant compound containing a corresponding indication about the different fluid released from the well.

15. The well assembly according to claim 14, wherein the functionalized polymer proppants are configured to release a range of different tracer chemical compounds or chemical taggants so as to provide an ability to uniquely identify a given proppant in the well so as to allow the well to be fingerprinted or encoded by zone.

16. The well assembly according to claim 15, wherein the range of different tracer chemical compounds or taggants are configured to release a different

chemical compound or taggant in the presence of water being produced from the formations so as to allow detrimental water producing zones to be identified in the well.

5 17. The well assembly according to claim 14, wherein the functionalized polymer comprises a dual-monomer structure.

 18. The well assembly according to claim 17, wherein the dual-monomer structure is configured to allow a tracer to be incorporated as a payload or core
10 group.

 19. The well assembly according to claim 18, wherein the tracer is configured to be released via an external influence.

15 20. The well assembly according to claim 19, wherein the external influence is when coming in contact with water, or the different fluid having a predetermined pH, or a predetermined hydrocarbon.

 21. The well assembly according to claim 20, wherein the predetermined
20 hydrocarbon is oil or natural gas.

 22. The well assembly according to claim 17, wherein the dual-monomer structure comprises a core group and end groups.

23. The well assembly according to claim 14, wherein the functionalized polymer proppants comprise inner beads configured as solid materials either made from sand or ceramic materials coated with the functionalized polymer, or made from the functionalized polymer.

5

24. The well assembly according to claim 14, wherein the well assembly comprises a fracking fluid comprising the proppant mixture.

25. The well assembly according to claim 24, wherein the fracking fluid is gel-based, or foam-based, or slickwater-based.

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26. The well assembly according to claim 14, wherein at least one released chemical taggant is carried to the surface of the well in hydrocarbon fluids.

15

27. The well assembly according to claim 26, wherein the hydrocarbon fluids are well production fluids.

28. The well assembly according to claim 26, wherein the well assembly comprises sampling equipment configured to sample the hydrocarbon fluids, detect the at least one released chemical taggant, and determine a measure of an efficiency of a given zone in the well.

20

29. A fracking fluid, comprising:
a proppant mixture having functionalized polymer proppants having mechanical structures configured to provide a mechanical or physical function in a

25

well to hold open fissures or pathways created in formations caused by well fracking to allow a release of fluids from the well, wherein the fluids are hydrocarbons or water, each functionalized polymer proppant including an inner bead having an outer surface with a respective coating made of a functionalized polymer;

- 5 the functionalized polymer proppants having first functionalized polymer proppants with first functionalized polymer coatings configured to respond to a hydrocarbon released from the well, and provide a first functionalized polymer as a first chemical taggant or chemical taggant compound containing an indication about the hydrocarbon released from the well; and
- 10 the functionalized polymer proppants having second functionalized polymer proppants with second functionalized polymer coatings configured to respond to at least a different fluid other than the hydrocarbon released from the well, and provide a second functionalized polymer as a second chemical taggant or chemical taggant compound containing a corresponding indication about the different fluid released
- 15 from the well.

30. The fracking fluid according to claim 29, wherein the functionalized polymer proppants are configured to release a range of different tracer chemical compounds or chemical taggants so as to provide an ability to uniquely identify a

20 given proppant in the well so as to allow the well to be fingerprinted or encoded by zone.

31. The fracking fluid according to claim 30, wherein the range of different tracer chemical compounds or taggants are configured to release a different

25 chemical compound or taggant in the presence of water being produced from the

formations so as to allow detrimental water producing zones to be identified in the well.

32. The fracking fluid according to claim 29, wherein the functionalized
5 polymer comprises a dual-monomer structure.

33. The fracking fluid according to claim 32, wherein the dual-monomer
structure is configured to allow a tracer to be incorporated as a payload or core
group.

10

34. The fracking fluid according to claim 33, wherein the tracer is configured
to be released via an external influence.

35. The fracking fluid according to claim 34, wherein the external influence is
15 when coming in contact with water, or the different fluid having a predetermined pH,
or a predetermined hydrocarbon.

36. The fracking fluid according to claim 35, wherein the predetermined
hydrocarbon is oil or natural gas.

20

37. The fracking fluid according to claim 32, wherein the dual-monomer
structure comprises a core group and end groups.

38. The fracking fluid according to claim 29, wherein the functionalized
25 polymer proppants comprise inner beads configured as solid materials either made

from sand or ceramic materials coated with the functionalized polymer, or made from the functionalized polymer.

39. The fracking fluid according to claim 29, wherein the fracking fluid is gel-based, or foam-based, or slickwater-based.

40. A method comprising:

providing a proppant mixture in a well, the proppant mixture having functionalized polymer proppants having mechanical structures configured to provide a mechanical or physical function in a well to hold open fissures or pathways created in formations caused by well fracking to allow a release of fluids from the well, wherein the fluids are hydrocarbons or water, each functionalized polymer proppant including an inner bead having an outer surface with a respective coating made of a functionalized polymer;

responding, by first functionalized polymer proppants with first functionalized polymer coatings of the functionalized polymer proppants, to a hydrocarbon released from the well;

providing, by the first functionalized polymer proppants, a first functionalized polymer as a first chemical taggant or chemical taggant compound containing an indication about the hydrocarbon released from the well;

responding, by second functionalized polymer proppants with second functionalized polymer coatings of the functionalized polymer proppants, to at least a different fluid other than the hydrocarbon released from the well; and

providing, by the second functionalized polymer proppants, a second functionalized polymer as a second chemical taggant or chemical taggant compound containing a corresponding indication about the different fluid released from the well.

5 41. The method according to claim 40, wherein the functionalized polymer proppants are configured to release a range of different tracer chemical compounds or chemical taggants so as to provide an ability to uniquely identify a given proppant in the well so as to allow the well to be fingerprinted or encoded by zone.

10 42. The method according to claim 41, wherein the range of different tracer chemical compounds or taggants are configured to release a different chemical compound or taggant in the presence of water being produced from the formations so as to allow detrimental water producing zones to be identified in the well.

15 43. The method according to claim 40, wherein the functionalized polymer comprises a dual-monomer structure.

 44. The method according to claim 43, wherein the dual-monomer structure is configured to allow a tracer to be incorporated as a payload or core group.

20

 45. The method according to claim 44, wherein the tracer is configured to be released via an external influence.

46. The method according to claim 45, wherein the external influence is including when coming in contact with water, or the different fluid having a predetermined pH, or a predetermined hydrocarbon.

5 47. The method according to claim 46, wherein the predetermined hydrocarbon is oil or natural gas.

48. The method according to claim 43, wherein the dual-monomer structure comprises a core group and end groups.

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49. The method according to claim 40, wherein the functionalized polymer proppants comprise inner beads configured as solid materials either made from sand or ceramic materials coated with the functionalized polymer, or made from the functionalized polymer.

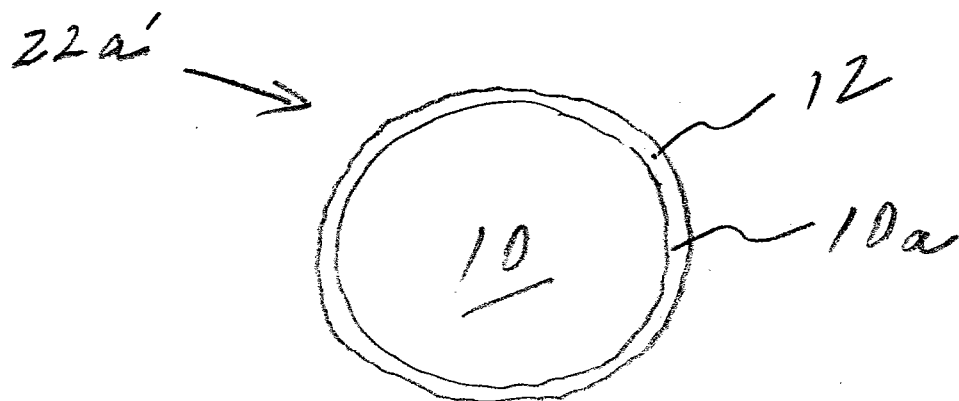


FIGURE 1a

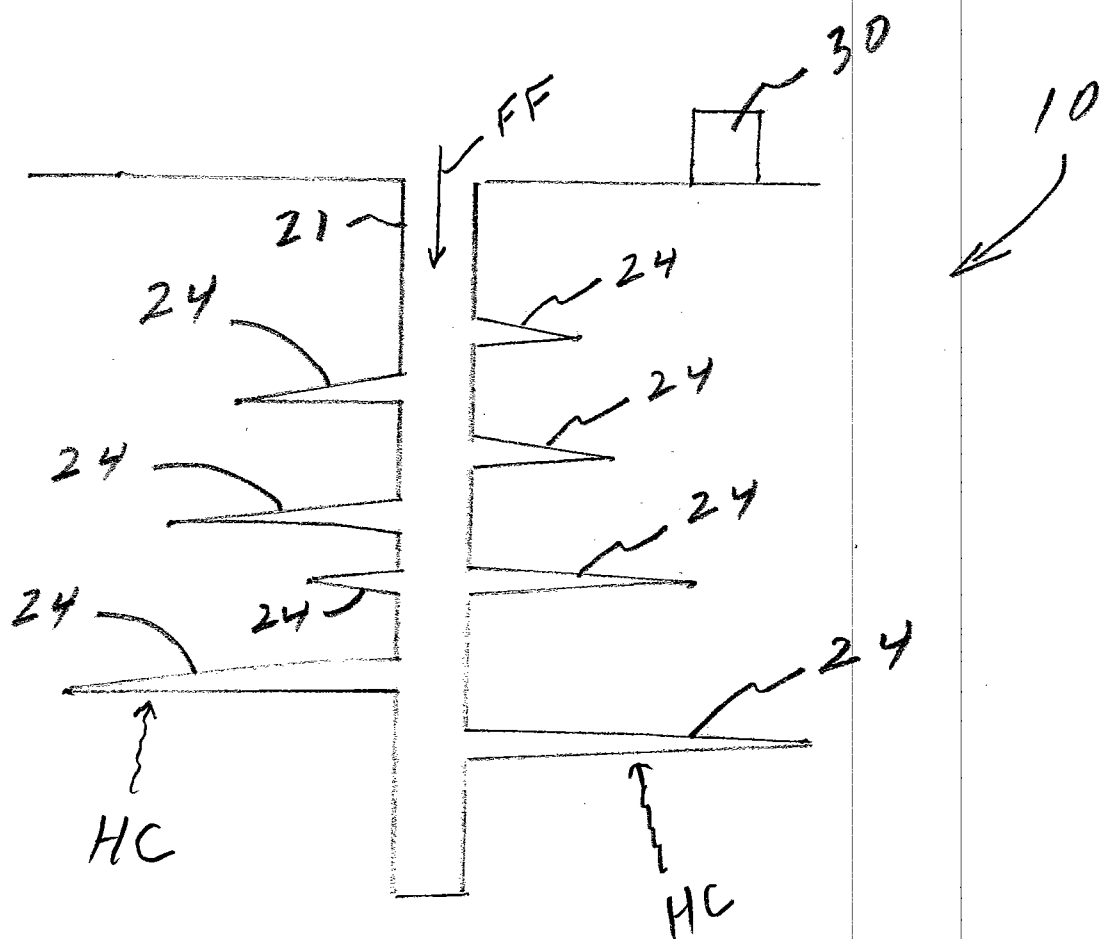


FIGURE 1b

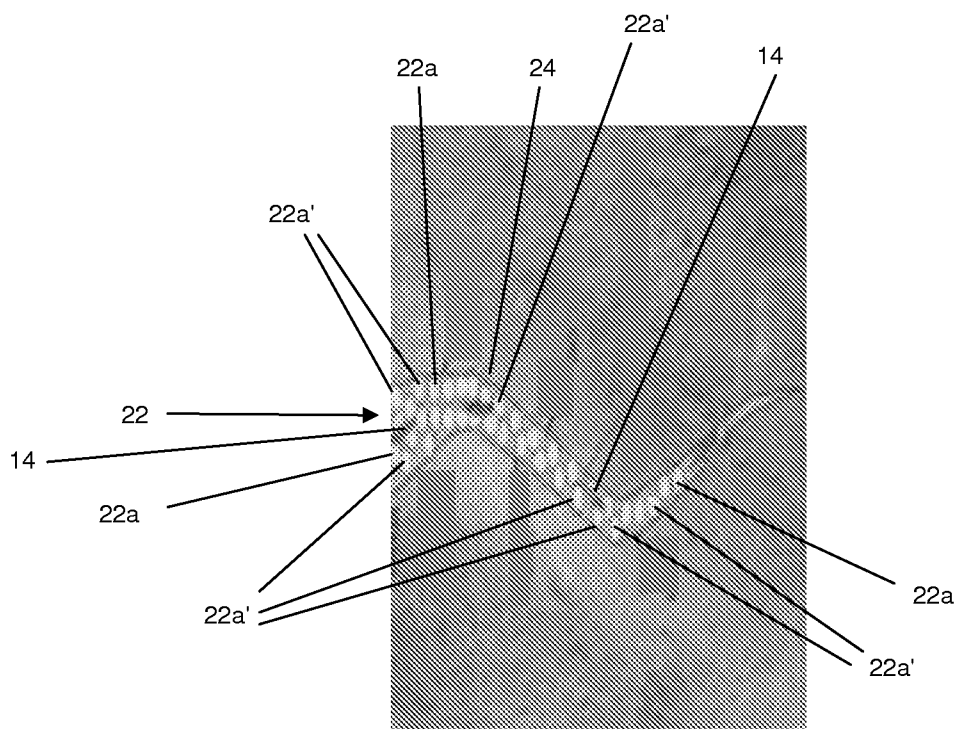


Figure 1c: Example of a Fissure 24

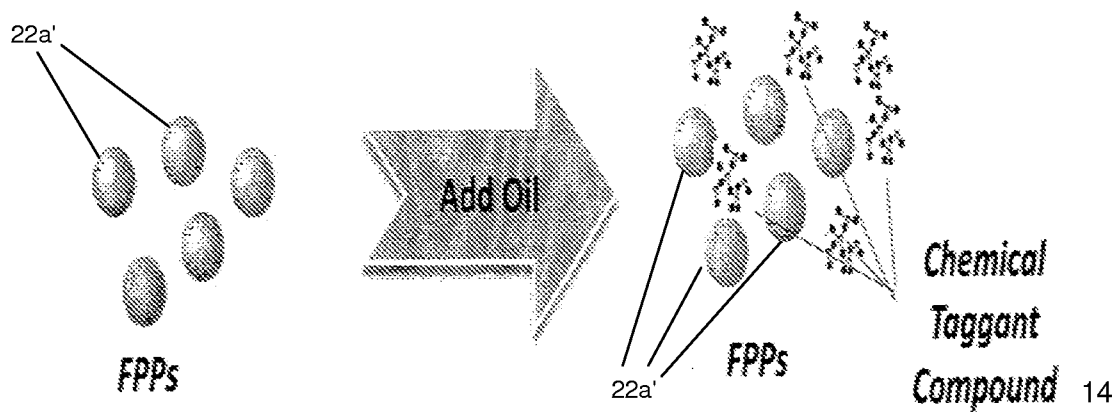


Figure 2: Example of Release of Chemical Taggant

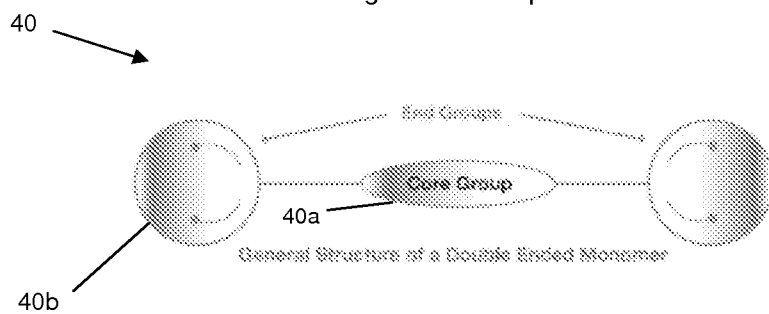


Figure 3: Example of Dual-Monomer Structure

