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(54) **Eljárás és berendezés egy távközlési hálózat villamos energia-felvételének térbeli és időbeli vezérlésére az energiaellátó rendszer állapotainak függvényében**

Az európai szabadalom ellen, megadásának az Európai Szabadalmi Közlönyben való meghirdetésétől számított kilenc hónapon belül, felszólalást lehet benyújtani az Európai Szabadalmi Hivatalnál. (Európai Szabadalmi Egyezmény 99. cikk(1))

A fordítást a szabadalmat az 1995. évi XXXIII. törvény 84/H. §-a szerint nyújtotta be. A fordítás tartalmi helyességét a Szellemi Tulajdon Nemzeti Hivatala nem vizsgálta.



Eljárás és berendezés egy távközlési hálózat villamos energia-felvételének térbeli és időbeli vezérlésére az energiaellátó rendszer állapotainak függvényében

The present invention generally relates to the fields of telecommunications and energy supply. In particular, the invention relates to the control of electrical energy consumption of a distributed telecommunications system with a plurality of controllable elements. In detail, the invention comprises a method and a device for spatiotemporal control of electrical energy consumption of a telecommunications network dependent on the conditions in a electrical grid or, more precisely, energy supply grid, which is responsible for supplying the telecommunications network in space and in time, wherein the electrical grid is having a central electrical grid monitoring unit, which monitors the operating condition of at least a part of the components in the electrical grid, and the telecommunications network having a telecommunications control unit, which controls at least a part of the telecommunications network components in the telecommunications network.

Background of the invention

The energy consumption by systems in information and telecommunications technology is currently rising to a substantial amount throughout the world. The reason for this development is the substantial increase in Internet applications in two dimensions: firstly, the internet is being accessed by an ever-growing number of users. The term 'user' also includes automated users such as remote-controlled production or sensor systems. Secondly, applications are increasing both their bandwidth requirement in data transport between different spatially-separated components and also the requirement for automated calculations. All the growth phenomena mentioned before generate a proportional growth in the energy volume consumed by telecommunications networks if one assumes that the networks are expanded in line with demand according to today's architecture and system engineering paradigms. In 2007, ICT-related energy consumption at 55.4 TWh was already 10.5 % of the total energy consumption in Germany. Without counter-measures, an increase of more than 20 % to approximately 66.7 TWh is expected by the year 2020 [1].

Systemically modified framework conditions apply to the procurement of this energy according to the decisions of the German Federal Government in the summer of 2011 ("Energy Transition" [2]). In particular, the inclusion of renewable energy suppliers such as solar and wind energy in system-relevant orders of magnitude (in 2011 approximately 20 % share of power supply and approximately 12 % of total end energy consumption, thus including heat and mobility [3]), will potentially lead to fluctuations in availability and price risks. Consequently, qualitatively new processes such as energy storage and load displacement must be implemented and controlled on an industrial scale.

In the light of the above, the method and arrangement according to the present description of the invention provides a mechanism for controlling a large consumer of electrical energy - namely the telecommunications network - in spatial and temporal degrees of freedom.

State of the art

In sum, telecommunications networks represent relatively large electrical loads, which moreover are distributed over large geographical areas, e.g. over the area of a country. In addition to the actual network-operation, the operation of such networks requires technical rooms and offices and other supporting functions - for example, air conditioning for the technical rooms - which themselves have their own energy consumption. Within the meaning of the description of the invention presented here, all these energy requirements are subsumed in the energy consumption of the telecommunications network.

The term telecommunications network is understood to be the connection of terminals so that information can be exchanged between them.

Examples of telecommunications networks are a telephone network and a computer network, IP network.

In this arrangement, the connections between the terminals can be wired or wireless. Different network topologies are differentiated depending on the type of connection. However, different topologies can also be used within a network: In the telephone network, the subscriber premises are connected in star shape to the local exchanges but the latter are connected to each other via a partially meshed network. Digital and analogue information can be transmitted via these connections. This information can, if necessary, be modulated up to higher frequencies. Digital information can be coded with

a line code. In this arrangement, the components that are used in addition to the terminals can be of various types, from the base station, registers, switches, routers, gateways, converters through to exchanges, servers, etc. This list is only by way of example; depending on the technology, a plurality of different components can be used. Depending on importance, these components are built redundantly with back-up system and can be operated in different operating modes. Thus, redundant components can be switched on and off, the operating speed can be adjusted, the transmission speed and number of active components can be determined, i.e. switching on and off of processors and components that are abundantly available. In addition, UPSs (uninterruptible power supplies) can be switched on and off so that operation can occur without electrical grid supply. All these components and their modified operation influence the power consumption and energy requirement. The machines can be controlled centrally, and particularly also regionally.

In addition, telecommunications networks contain energy storage elements (integral part of UPS systems), which are used to guarantee reliable network operation even if the energy supply briefly fails: The energy storage elements at telecommunications network sites are used according to the prior art expressly to ensure an uninterruptible voltage supply to the elements of the telecommunications network.

According to today's prior art, the energy requirement of the telecommunications network is constant if an actual stage of expansion of the network is considered at a fixed point in time: telecommunications networks are dimensioned in their capacity so that they can cover an expected peak traffic demand, in addition to a reserve. This network capacity is then permanently available and determines the energy requirement of the network. This behaviour is determined firstly by the hardware features of the network elements and secondly by the current network operational and control system paradigms. In contrast, actual traffic demands in telecommunications networks can fluctuate to a high extent - depending on the network section under consideration, for example, see [4], [5]. These traffic fluctuations can be observed in daily cycles or in weekly and seasonal rhythms. In sum, the traffic volume in telecommunications networks to be transmitted and processed is predicted to substantially increase [6], based on the growth factors mentioned in the introduction.

Figure 1 schematically shows the principle components of a telecommunications network, which, according to the described prior art, jointly contribute to the energy consumption, particularly with the energy storage elements and the air conditioning plants. The energy

supply for the telecommunications network must be adapted to the system characteristics that will arise due to the Energy Transition. In this context, physical properties must be distinguished from regulatory provisions. The first category includes:

The volume of decentralised infeed energy from renewable sources is constantly increasing. In this case, the natural fluctuation in supply (duration of sunshine, wind strengths) makes it more difficult to plan the total supply. Large-scale balancing effects have been proven theoretically but are based on an infrastructure that will not be available in the medium term.

In addition to dimensioning issues for future expansion, the decentralised infeed into the existing low-voltage networks leads to acute network stability problems, e.g. relating to maintaining frequency and to providing reactive power.

These physical properties can be similarly expected in all national supply systems that convert to renewable energy suppliers. However, important legally stipulated properties are national specifics and cannot simply be transferred. In particular, this is true for the following issues:

The role model in the energy market governs responsibilities and prototype contractual relationships between the individual market participants. In principle, a distinction is made between a market sector that is competitively organised and a regulated sector in which the regulator's stipulations apply. In particular the alternating relationship between regulated transmission functions and competitively organised generation is problematic here.

The defined method models, for example, for prioritising infeeding, schedule notification of a balancing group or of making balancing power available have thus been aimed at strengthening stability and predictability in the total system. However, this succeeds only to the extent that the physical factors are correctly represented.

A telecommunications network which has controllable energy consumption sites, storage and generation capacities with coverage in all sectors of the entire supply system and overall accounts for significant shares of the total national power consumption is predestined in a particular way to take on an active role in the configuration of the system characteristics mentioned.

Furthermore, there are electrical grids or, more precisely, energy supply grids, which represent the integrated grid for supplying the consumers with electrical energy through energy supply companies. In order to supply the consumers with electrical energy, lines are required from the power generators (power stations and wind farms) to the consumers. Electrical grids with varying specified voltages are used for this purpose; frequencies are also specified for alternating current. In this case, there are power-generators with generators, substations, transformers and distribution stations. Often there are regional sectors of integrated grids that are supplied with electricity from one or more power stations. The grids are high-voltage, medium-voltage and low-voltage grids, wherein the latter are usually operated at 230-400 V, to supply households. The high-voltage grids are usually operated at 110 kV. In order to supply the consumers with electrical energy, lines are required from the power generators (power stations and wind farms) to the consumers. Electrical grids with varying specified voltages are used for this purpose; frequencies are also specified for alternating current. The majority of components are monitored, checked and controlled by the system operator. This is usually done on a regional basis but it can also be on a state (*Land*) scale. This allows for power stations outside the grid to be switched on in the event of a bottleneck. Excess energy can also be released. If, for example, a large volume of wind energy or solar energy is available, it can be passed on to neighbouring grids. It is also feasible that generators are switched off when there is an oversupply. Thus, the system operators share the information, which can also be viewed on a regional basis. Thus, with the provision of digital data transmission, they can find out about the utilised capacity or overload of a power station or even any damage to it. In this case, a region is considered to be a spatial area that is supplied with energy predominantly from the local energy generators. Usually, energy is not transmitted over large distances. Thus, these are areas in the range of 10-400 km, or German federal states; naturally, a electrical grid operator's area might thereby be covered.

From US 2011 / 0303431A1 a telecommunication network is known, in which an energy consumption dimension can be understood to be only locally limited, i.e. only the electrical loads of local networks will be considered, the wide area network is merely for the exchange of information. A central control logic of the energy consumption in the telecommunications network is not disclosed.

The US2010 / 0284287A1 discloses a method in which the routing is changed by the externally defined value "Cost of Power". The competent structural element for the change in routing is the "Network Management System", a classic control component of

the telecommunications network.

Summary of the invention:

The invention is achieved by a method for spatiotemporal control system of electrical energy consumption of a telecommunications network dependent on the conditions in a electrical grid, which is responsible for supplying the telecommunications network in space and in time, wherein the electrical grid is having a central electrical grid monitoring unit, which monitors the operating condition of at least a part of the components in the electrical grid, and the telecommunications network is having a telecommunications control unit, which controls at least a part of the telecommunications network components in the telecommunications network. It should be noted that the terminal-devices in a telecommunications network such as mobile terminals or PCs and routers of the end users often cannot directly be controlled via the telecommunications control unit by system operators because there is no access. However, indirect control can occur whereby nodes, to which this equipment is connected, reduce their capacity and transmission rate, which also contributes to a reduction in power consumption in the customer's terminal, because the equipment has to run at lower frequencies and lower speed when processing the data. Direct control usually occurs in the backbone area in which exchanges, routers, switches, base station and other high-performance systems are arranged, which transport large amounts of data for a plurality of subscribers. These components often have a plurality of processors in order to undertake parallel data processing, which increases the speed. These devices also have internal clock rates, through which the chips are clocked in these devices, which in turn determines the processing speed. Such devices can usually be power-controlled, which leads to a low throughput, also reducing power consumption.

The electrical grid monitoring unit and telecommunications control unit are connected to each other via a network in order to exchange digital information.

The method in the present invention comprises the following steps:

- detection of an overload in the electrical grid through too low a power supply in a spatial area via exchange of information between the electrical grid monitoring unit and the telecommunications control unit, reduction of power consumption of the telecommunications network in the spatial area;
and/or

- detection of an overload in the electrical grid through too high a power supply, through exchange of information between the electrical grid monitoring unit and the telecommunications control unit, increase in power consumption of the telecommunications network in the spatial area, through configuration of the telecommunications network components in this spatial area by the electrical grid monitoring unit for the period of too high power supply.

In a preferred embodiment of the method in which a reduction in the power consumption of the telecommunications network components is intended to be achieved, one or more of the following configurations can be implemented:

- Disconnection of the telecommunications network components from the electrical grid and operation through a UPS, uninterruptible power supply. Due to the fact that a plurality of components in the telecommunications network is safeguarded by a UPS, the energy can be used to briefly relieve the electrical grid. Such a relief leads to the battery being discharged whereby the network is not used. In an alternative embodiment, even with a large route ahead, the energy can be used to feed back directly into the electrical grid if this does not compromise the operation of the telecommunications network.
- Changing a routing of communications information in order for the communications information to bypass the spatial area. This enables large data streams, which are normally fed through the spatial area, to bypass this area. Particularly with packet-oriented networks, which are usually redundantly built, such a change in routing can be achieved very rapidly by adapting a few routers so that the data traffic can be quickly re-routed thus leading to a sustained reduction in data traffic. It should be noted that connection-oriented networks also provide such possibilities. Through reducing data traffic, the transmission speeds of the individual components within the area are usually also reduced without causing a reduction in quality of data traffic.
- Switching off redundant components in the telecommunications network components in the spatial area. As has already been explained above, the network components often have redundant components such as network connections, processors, working memory, etc., which are used either to provide higher processing speeds or to provide redundancy in the case of a fault. Naturally, the two components can be switched off to require less energy in the short-term.
- Reducing transmission speeds in the telecommunications network components in

the spatial area. This approach has also already been discussed above whereby a reduction in transmission speed data can be achieved by transmitting a lower number of bits per second. This leads to substantially less processing time and to slower operation of the individual network components, leading to a saving.

In a further embodiment, feeding in alternative energies, for example, from wind farms or solar plants, can create a surplus in the energy network. It may be advisable in such a situation to activate additional components which are particularly energy-hungry. Thus, it is also conceivable that specific tasks, which are particularly energy-intensive, are carried out during this period. Such tasks are, for example, backing up voluminous data that are not time-critical. The distribution of data such as, for example, multimedia data are possible approaches that fall into this period. Consideration can also be given to maintenance works that possess a particularly high energy consumption such as, for example, testing UPS systems with re-charging of UPS batteries. An increase in power consumption by the telecommunications network components can be achieved through one or more of the following configurations:

- Switching on UPSs in order to fully charge them. For example, it is conceivable that specific UPSs are installed which are then charged up if there is a high energy supply.
- Changing a routing of communications information in order to guide the communications information through the spatial area;
- Switching on redundant components in the telecommunications network components in the spatial area to increase throughput;
- Increasing transmission speeds in the telecommunications network components in the spatial domain to increase throughput;
- Activation of reactive loads.

In a further possible embodiment, the configuration is dependent on a temporal overload or oversupply, the temporal overload or oversupply being predicted by a forecast module in order to predict the overload or oversupply situation in order thereby to introduce the configuration in good time. This forecast module can use statistical analysis data and models that are known in the prior art. If a specific pattern occurs, preparatory measures

can then be introduced to control the components appropriately. In particular, weather data can also be incorporated, from which it can be seen whether an excess supply of energy is to be expected from abundant sunshine or strong winds. In addition, in a possible embodiment the forecast module can determine the spatial area in the same way as the time duration and extent of a possible overload or oversupply situation. It should be noted that an overload or oversupply situation exists when either an excess of power is provided by the power grid or when an excess of power is demanded by the load, respectively. Both situations can be critical for a power network.

In a further embodiment, the operating parameters both of the telecommunications network and the electrical grid are recorded as a function of position x and time t by the electrical grid monitoring unit and/or the telecommunications control unit in order to undertake detection based on this function.

In a further embodiment, the output power, power quality parameters such as frequency, phase angle and, optionally, others are recorded by the electrical grid monitoring unit in order to enable detection.

In a further embodiment, further configurations are undertaken in a control circuit in the case of an overload or oversupply until an overload or oversupply no longer exists, or the telecommunications network can no longer be operated. In this way, it is possible to check whether the measures taken were sufficient to accommodate the overload or oversupply. If this was not successful, further steps can be introduced. Thus, a gradual progression in the steps is conceivable. Through a feedback approach, these steps and configurations can then in turn show how much energy can be saved if specific configurations have been undertaken. Therefore, it is possible to classify the configurations by recording their saving potential and the speed of implementation. Further aspects can demonstrate the long-term nature of the configurations. Activating a UPS is usually only a short-term configuration, which leads to the electrical grid being relieved within a timeframe of minutes to a few hours. A sustained relief cannot be achieved in this way. In contrast, reducing the transmission speed or, more precisely, the bandwidth usually leads to a longer-term and sustained reduction in power consumption. Depending on the forecast and the situation, appropriate steps and configurations can be introduced.

In a further approach, a check is made before implementing the configuration of whether the overload or oversupply can be sufficiently prevented by changing the configuration

and, if this is not the case, no new configuration is undertaken. This has the advantage that, in the case of emergency, the UPS components can still be fully used.

A further part of the invention is system comprising a telecommunications control unit for spatiotemporal control of electrical energy consumption of a telecommunications network depending on the conditions in a electrical grid that is responsible for supplying the telecommunications network in space and in time, the electrical grid having a central electrical grid monitoring unit, which monitors the operating condition of at least a part of the components in the electrical grid, the telecommunications control unit being configured to control at least a part of the telecommunications network components in the telecommunications network, the electrical grid monitoring unit and the telecommunications control unit being connected to each other via a network in order to exchange digital information, the system being configured to:

- in the event of detecting an overload or oversupply in the electrical grid through too low supply in a spatial area, through exchange of information between the electrical grid monitoring unit and the telecommunications control unit, to enable a reduction in power consumption of the telecommunications network in the spatial area to be controlled by configuration of the telecommunications network components in this spatial area for the period of low power supply;
and/or to
- in the event of detecting an overload or oversupply in the electrical grid through too high a power supply, through exchange of information between the electrical grid monitoring unit and the telecommunications control unit, to enable an increase in power consumption of the telecommunications network in the spatial area to be controlled whereby, by configuration of the telecommunications network components in this spatial area for the period of too high power supply, the network components consume more energy.

The crucial advantage that the invention offers in terms of the smart grid is the coordinated control of a network-type defined consumer with integrated storage capacities. The network-type structure of consumption enables the selection of the hierarchical level on which a load displacement or a storage service is defined. In principle, this can change between a "microscopic" level - the level of the end consumer, in approximate terms, detached houses - and a "macroscopic" level - provided perhaps by a balancing group or a control area. It should be noted here that instabilities at a low hierarchical level can sometimes be removed with little effort (for example, intermediate

buffering of photovoltaic infeed power still in low voltage range), while the repair work increases considerably if such instabilities are passed on to higher network levels. A crucial feature of the invention is a central control system that permits this hierarchically resolved freedom of action. This are listed by way of example in the following table.

Reference level	Example mechanism	Service provider address	Control system behaviour
Low voltage level	Intermediate buffering of non-predictable infeed power of renewable energy companies	Distribution system operators (DSO)	A DSO diagnosis system triggers the allocation of locally identified storage resources via an interface.
Medium voltage level	Critical load conditions in network areas can be stabilised by the telecommunications equipment being supplied via the internal storage facilities for a specific time duration or additional network technology being switched off.	Distribution system operators (DSO), balancing group - coordinator	The DSO diagnosis system indicates the spatial cross-section and the amplitude of the critical load via an interface. Control system determines the spatiotemporal dimensions of the potential load shedding and appropriately adjusts the storage control system and, optionally, the control system of the network technology.

Providing a balancing power is subdivided into the responsibility of the transmission system operator (TSO) and into a cascade of primary, secondary and tertiary balancing. The secondary balancing is studied by way of example: positive or negative power provision occurs in the timeframe between 15 minutes and one hour after commencement of the normal case depending on the deviation from actual demand and logged-on schedule. In this context, the reference value is the control area (Germany has four control areas). The interconnection of all reference values integrated into the telecommunications network (charging or discharging UPS systems, switching on or off users), said values being located in the control area concerned, produces overall a balancing power that can be made available to the TSO. The organisational framework for this is comprised of the method described in the invention and the arrangement.

The crucial technical distinguishing feature of the invention consists in the control system

architecture, which permits the selective interconnection and control of the total distributed ensemble of controllable consumers and storage units in space and in time resolved into different use scenarios. For this purpose, the control system contains a monitoring module, a forecast module and an optimisation algorithm. In addition, the optimisation algorithm can be configured via parameters so that a priority control system can be set *a priori* for the different use scenarios.

Description of the figures

The following is a description of the figures, which are specific representations for possible embodiments and which are not intended to limit the application.

Figure 1 Principle arrangement of a telecommunications network with typical consumers (network technology, offices and technical rooms, air conditioning of business premises and systems for uninterruptible power supply)

Figure 2 Schematic operating principle of control arrangement according to the present invention

Figure 3 Switching the network topology from a normal operating mode to an "emergency" operating mode in a region that is affected by a bottleneck in energy supply

Description of an embodiment

The following is a description of the operating principle of the invention.

Figure 2 schematically shows the operating principle of the control system according to the present invention; this will now be described in detail and illustrated with embodiment examples.

The essential part of the present invention is a uniform, global control system for bandwidth production in the telecommunications network, the management of energy storage in the telecommunications network and the energy consumption of the telecommunications network from the supply grid of the energy grid operator. The control system contains the following modules having the further described features: Monitoring module: the monitoring module records both the operating states in the telecommunications network, with regard to traffic and bandwidth demands and the

power consumption in a load-adaptive operating grid associated with it, and the states with regards to generated and available energy volumes in the energy supply grid. In the telecommunications network, the traffic can be measured at crucial points in the network. For example, traffic demands and associated power consumption can also be recorded and stored in (future) grid elements - such mechanisms are currently being standardised.

Monitoring in the electrical grid is common practice in the energy supply grid. At suitable points in the grid, mostly at the higher aggregated voltage levels, power, reactive power, current flows, phase angle and frequency are measured (over and under-oscillations in the grid frequency are becoming increasingly important to the stability characterisation of the grid). A divergence in demand and supply is expressed as a frequency drift.

Forecast module: The forecast module predicts data traffic demands resolved by time and place, power consumption and demands associated with that in the telecommunications network and also the available energy volumes from power generation in the energy supply grid. Here, it is particularly important to consider different timescales, which can range from a few milliseconds (switching on and off telecommunications network resources) to days (power volumes and energy prices). Based on the available historical information (traffic volumes, energy requirements, energy prices, etc.), the future behaviour is predicted using statistical methods. A further important component in the forecast is the weather-dependent supply forecast for the availability of renewable energies (wind and solar), which is produced in the form of a weather report (simulation calculation based on measured values). Accordingly, the forecast module combines statistical analyses with current measured values and a simulation system.

Optimisation module (algorithm model for control system): The optimisation core of the control system can optimise the coupled systems of telecommunications network and energy supply grid according to different cost functions. Examples of this are:

- Minimisation of CO₂ emissions
- Business optimisation for the telecommunications network operator
- Business optimisation for the energy supply companies, particularly favourable provision of reserve energy
- Optimisation with regard to stability of the energy supply grid
- Economic optimisation for the telecommunications network operator (here: independence from energy imports)

Control module: The control module controls the individual network components in telecommunications network and energy supply grid according to the optimisation result by the algorithm optimisation method. It consists of a central entity, which can influence the local entities through suitable protocols and interfaces. Special controller architecture must be implemented for local controlling of storage elements that are designed as UPS systems.

In particular, the decision-making in both the telecommunications network and in the energy supply grid proceeds hierarchically according to the different network levels. The monitoring module supplies a spatial extent of the detected disruption. The forecast module states the probable behaviour of this disruption in space and time. The optimisation module checks the possible influences that are available to the electrical elements of the telecommunications network and then decides on the optimum reaction. In this context it is vital, as is described above, that the lowest possible network level is used: A critical drop or rise in voltage in a branch of a star-shaped distribution network, is e.g. absorbed if possible by a single UPS system in this branch itself. If such a system is not available, the next higher hierarchy level is selected and an action initiated.

The method according to Figure 2 is as follows: The monitoring module records operating parameters both of the telecommunications network and the energy supply grid as a function of place x and time t . In this case, operating parameters are the infeed power, the load behaviour (output power), power quality parameters (such as, for example, frequency, phase angle, etc.) and further suitable parameters. In addition, external information is included from the control room of the energy supplier. Operating parameters are likewise recorded for the telecommunications network. These are the transmission power (the bitrate and bandwidth), the electrical power consumption, energy storage levels, activated routing patterns and further suitable reference values, in each case as a function of place x and time t . On the basis of statistical algorithms, each assigned forecast module predicts the described operating parameters resolved according to x and t . A component according to the suggested method cyclically checks whether a critical state has been reached in the energy supply grid: this can be both an event that the monitoring or forecast module identifies and, for example, damage. The applied algorithms consist of a combination of deterministic equations (known as equations of motion) and empirically found probable continuations of measured states without knowledge of the driving forces. Input variables of equations of motion are, for instance, the calculated curve of data traffic intensities in the telecommunications network, the

availability forecast of renewable energy companies, the statistically most probable development of electrical load (based on the logged-in schedules from the balancing group managers). These driving parameters permit the further development of a minimal disruption to be mathematically calculated. In contrast, an empirical method carries forward into the future a detected state based on the statistical method. The algorithms used combine both approaches. In this context damage refers to an event having an external influence on the grid (e.g. through bad weather, natural disaster, etc.) and thus cannot be predicted by the forecast module. If no critical state is identified, then both energy supply grid and telecommunications network remain in normal operating mode. However, if a critical state is identified or predicted with the aid of the forecast module algorithms, then the optimisation module first assesses the solution potential available through including the telecommunications network. In doing so, the energy storage states are analysed, alternative routing patterns are calculated and assessed, and the potential offered by narrow bandwidth telecommunications network operation or a partial switching off is also computed. It is important here to include the timescales: the potential of the telecommunications network to solve a critical state depends on its time duration. If the potential of the telecommunications network is assessed as insufficient for the present critical state, then the telecommunications network remains in normal operation and remedying the problem is passed on to the control area of the energy industry.

If, on the other hand, the potential of the telecommunications network is assessed as sufficient to remedy the critical state, the telecommunications network is configured accordingly: here examples are the reconfiguration of the routing pattern, element-resolved bitrate switching, etc. During an element-resolved bitrate switching, the reconfiguration is not network-wide; instead, only one network element, for example, is switched to a low-power mode - or one network element and the associated remote switch (e.g. in the case of DSL). So the whole network is not reconfigured. It is different with the reconfiguration of the routing pattern; in this case, a large number of nodes are optionally affected and configured so that traffic is re-routed round a certain node, for example, which must not be used at that time (as described above).

The energy control plane of the control module then takes over the actual switching of the telecommunications network elements to the required appropriate mode (bitrate, routing pattern).

This optimisation is continued for so long until the critical state no longer exists - or the

solution potential of the telecommunications network is insufficient, and then it has to be passed on to the control area of the energy industry.

In the following some particular scenarios are considered:

Scenario 1: Medium-term operation of the telecommunications network with reduced capacity to reduce its energy requirement in a defined energy supply area.

In this embodiment or application, the following scenario is considered: If a power plant unit, for example, fails in a control area, lowering the power consumption of the telecommunications network - within certain limits - can avoid having to switch on expensive and inefficient back-up power stations. So, if, in a limited geographical area, there is less electrical power available in the energy supply grid than is normally required at that time, it is possible to stabilise the energy supply grid in that the electrical consumption of the telecommunications network is reduced in that it is switched to a mode with reduced bandwidth - which leads to a corresponding decrease in power consumption in a load-adaptive (and, in the best-case scenario, power-proportional) operating telecommunications network. The forecast module provides an estimate of the spatial and temporal failure penetration range of the drop in power. The optimisation core compares these data with the addressable load shedding potential and produces a switching proposal that implements the optimum solution. This also contains the re-routing of telecommunications traffic out of the affected area as a further degree of freedom of load shedding. Thus, a switch is made from normal broadband operation to narrow band operation with lower and spatially displaced power consumption: for a limited time, power can initially be taken from the telecommunications network's own energy storage facilities so that no power has to be taken from the energy supply grid during this time determined by the battery capacity. If, after this time, the disruption still remains, power can again be taken from the energy supply grid in narrow band operation, which is still significantly less than the power used in broadband operation. When full capacity is restored to the energy supply grid, then - normal- broadband operation is resumed in the telecommunications network.

Fig. 3 shows a special application in which the routing is included in an - interconnected - network as a degree of freedom within the meaning of the above representation: in the left part of the diagram, the network is shown in normal operation where all nodes and connections are working at full (normal) capacity and power consumption. On the right side of the diagram the same network is represented with a shortage of energy supply in

the marked region: now all connections - except for one remaining - to the network node concerned are deactivated and the node has its capacity - and power consumption - run down to the extent that it only has to process traffic requests that arise in its directly allocated supply region or that have their destination there. All other traffic, e.g. transit traffic, that would also run via this node in normal operation are despatched via alternative paths in the network so that the energy requirement in this region can be reduced to stabilise the energy supply grid.

Scenario 2: Short-term peak-load clipping in a distribution grid.

This example assumes a substantially lower failure penetration range in space and time than in Scenario 1. Here, the controllability of the electrical power consumption of the telecommunications network is made available to the distribution system operator without interfering in the control area-related procedures for back-up energy provision. The short duration of the disruption, which is identified by the forecast module, results in the response from the optimisation module complementing a possible switch in telecommunications to narrow band with further actions. Depending on the level of the schedule deviation, a decision can be made to feed back into the local supply grid from the electrical energy storage facilities of the UPS system. In this case, the storage facilities have to supply the electrical systems of the telecommunications network as well as feed back an amount of electrical power to be defined into the local distribution grid. This is obviously only possible within a limited time period and places particular demands on the local controller architecture. Therefore, the time course has to be examined by the monitoring, forecast and optimisation module to see whether handling the disturbance will remain limited to the distribution grid level or whether back-up energy procurement across the control area has to be acquired. This would result in a transition to Scenario 1, for which the storage-based short-term components for load shedding would however no longer now be available.

Scenario 3: Supercritical decentralised infeed into distribution grids.

The object of this scenario is to manage decentrally infeed renewable energies. This only becomes a problem or disruption if the spatiotemporal forecast of photovoltaic ally-generated or wind energy underlying the schedule calculation deviates substantially from reality. Due to the complex character of weather systems, such forecasting errors are to be expected even in the future. In the case of extreme upward deviation in infeed, there is a risk of instability - particularly for the distribution network (wind energy is usually fed

into higher voltage grid levels). Moreover, if a distribution network has a topology with a low degree of interconnection, this instability risk is intensified. In such a case with its own forecast module (which works on a shorter timescale than the above-mentioned weather forecast), the present invention would analyse the instability risk for the distribution network resolved in space and time. The optimisation algorithm then calculates the optimum actions for the available elements - these include local intermediate storage of electrical energy or, for example, providing reactive power. The control module then implements these actions at the element level. It should be noted that intermediate storage requires that storage capacities are available. The success of a short-term action therefore depends on the medium-term control system regime, which is to be developed jointly with the stakeholders in energy supply from statistical and economic analyses.

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1. Eljárás egy távközlési hálózat villamos energia-felvételének térbeli és időbeli vezérlésére a villamos energiahálózat állapotainak függvényében, amely a távközlési hálózat ellátását biztosítja térben és időben, ahol a villamos energiahálózatnak központi villamos energiahálózati felügyelő egysége van, amely a villamos energiahálózat komponenseinek legalább egy részénél ellenőrzi az üzemállapotot, és a távközlési hálózatnak távközlési vezérlőegysége van, amely távközlési hálózat komponenseinek legalább egy részét vezérli a távközlési hálózatban, ahol a villamos energiahálózati felügyelő egység és a távközlési vezérlőegység egy hálózaton keresztül össze van kötve egymással, hogy digitálisan információkat cseréljenek, a következő lépésekkel jellemezve:

- A villamos energiahálózati felügyelő egység és a távközlési vezérlőegység közötti információcsere miatti túl nagy energiaellátás során a villamos energiahálózat túlterhelésének észlelése esetén, a távközlési hálózat áramfogyasztását megnöveljük a térbeli területen, a távközlési hálózati komponensek konfigurálásával ezen a térbeli területen a villamos energiahálózati felügyelő egységgel a túl nagy áramellátás idejére.

2. Az előző igénypont szerinti eljárás, amelynél a villamos energiahálózati felügyelő egység és a távközlési vezérlőegység közötti információcsere miatti túl kis energiaellátás során a villamos energiahálózat túlterhelésének észlelése esetén, a távközlési hálózat áramfogyasztását lecsökkentjük a térbeli területen, a távközlési hálózati komponensek konfigurálásával ezen a térbeli területen a villamos energiahálózati felügyelő egységgel a túl kis áramellátás idejére;

és

3. Az előző igénypontok közül egy vagy több szerinti eljárás, azzal jellemezve, hogy a távközlési hálózati komponensek áramfogyasztásának csökkenése elérhető a következő konfigurációk legalább egyikével:

- A távközlési hálózati komponensek leválasztása a villamos energiahálózatról és üzemeltetés egy szünetmentes áramforrásról (USV);
- USV energia betáplálása a villamos energiahálózatba;
- A kommunikációs információk útvonalának megváltoztatása és ezáltal a kommunikációs információkkal a térbeli terület elkerülése;
- A távközlési hálózati komponensek között a redundáns komponensek lekapcsolása a térbeli területen;

- A távközlési hálózati komponensekben a térbeli területen az átviteli sebesség csökkentése.

4. Az előző 1. igénypont szerinti eljárás, azzal jellemezve, hogy a távközlési hálózati komponensek áramfogyasztásának növekedése elérhető a következő konfigurációk legalább egyikével:

- USV-k felkapcsolása és azok teljes feltöltése;
- A kommunikációs információk útvonalának megváltoztatása és ezáltal a kommunikációs információk átvezetése a térbeli területen;
- A távközlési hálózati komponensek között redundáns komponensek felkapcsolása a térbeli területen;
- A távközlési hálózati komponensekben a térbeli területen az átviteli sebesség növelése;
- Meddő terhelések aktiválása.

5. Az előző két igénypont közül egy vagy több szerinti eljárás, amelynél a konfiguráció kiválasztása egy időbeli túlterheléstől függ, ahol az időbeli túlterhelést egy előrejelző modul előre jelzi, hogy a túlterhelési helyzet előre látható legyen, és a konfigurálást időben el lehessen kezdeni, különösen ha az előrejelző modul a térbeli területet is előre jelzi.

6. Az előző igénypontok közül egy vagy több szerinti eljárás, amelynél a villamos energiahálózati felügyelő egység és/vagy a távközlési vezérlőegység a távközlési- és a villamos energiahálózat üzemi paramétereit is gyűjti a tér x és az idő t függvényében, hogy a függvény alapján elvégezhesse a detektálást.

7. Az előző igénypontok közül egy vagy több szerinti eljárás, amelynél a villamos energiahálózati felügyelő egység figyeli a leadott teljesítményt, a teljesítmény-minőség-paramétereket, pl. frekvenciát, fázisszöveget, a detektálás lehetővé tételéhez.

8. Az előző igénypontok közül egy vagy több szerinti eljárás, amelynél egy szabályozókörben túlterhelés esetén további konfigurálást hajtunk végre mindaddig, amíg a túlterhelés meg nem szűnik, vagy a távközlési hálózat üzemeltetése már nem lehetséges.

9. Rendszer amely tartalmaz egy távközlési vezérlőegységet egy távközlési hálózat villamos energia-felvételének térbeli és időbeli vezérlésére az energiahálózat állapotainak függvényében, amely a távközlési hálózat ellátását biztosítja térben és időben, ahol a

villamos energiahálózatnak központi villamos energiahálózati felügyelő egysége van, amely a villamos energiahálózat komponenseinek legalább egy részénél ellenőrzi az üzemállapotot, és ahol a távközlési vezérlőegység kialakításánál fogva képes a távközlési hálózat komponenseinek legalább egy részét vezérelni a távközlési hálózatban, ahol a villamos energiahálózati felügyelő egység és a távközlési vezérlőegység egy hálózaton keresztül össze van kötve egymással, hogy digitálisan információkat cseréljenek, azzal jellemezve, hogy a rendszer:

- A villamos energiahálózati felügyelő egység és a távközlési vezérlőegység közötti információcsere miatti túl nagy áramellátás során a villamos energiahálózat túlterhelésének észlelése esetén, a távközlési hálózat áramfogyasztását vezérléssel megnöveli a térbeli területen, a távközlési hálózati komponensek konfigurálásával ezen a térbeli területen a túl nagy áramellátás idejére.

10. Az előző igénypont szerinti rendszer, azzal jellemezve, hogy a villamos energiahálózati felügyelő egység és a távközlési vezérlőegység közötti információcsere miatti túl kis energiaellátás során a villamos energiahálózat túlterhelésének észlelése esetén, a távközlési hálózat áramfogyasztás lecsökkentésének vezérléséhez a térbeli területen, a távközlési hálózati komponensek konfigurálásával ezen a térbeli területen a túl kis áramellátás idejére; és azért hogy

11. Az előző rendszerigénypontok közül egy vagy több szerinti rendszer, azzal jellemezve, hogy a távközlési hálózati komponensek áramfogyasztásának csökkenése elérhető a következő konfigurációk legalább egyikével:

- A távközlési hálózati komponensek leválasztása a villamos energiahálózatról és üzemeltetés egy szünetmentes áramforrásról (USV);
- USV energia betáplálása a villamos energiahálózatba;
- A kommunikációs információk útvonalának megváltoztatása és ezáltal a kommunikációs információkkal a térbeli terület elkerülése;
- A távközlési hálózati komponensek között a redundáns komponensek lekapcsolása a térbeli területen;
- A távközlési hálózati komponensekben a térbeli területen az átviteli sebesség csökkentése.

12. Az előző rendszerigénypont szerinti rendszer, azzal jellemezve, hogy a távközlési hálózati komponensek áramfogyasztásának növekedése elérhető a következő konfigurációk legalább egyikével:

- USV-k felkapcsolása és azok teljes feltöltése;

- A kommunikációs információk útvonalának megváltoztatása és ezáltal a kommunikációs információk átvezetése a térbeli területen;
- A távközlési hálózati komponensek között redundáns komponensek felkapcsolása a térbeli területen;
- A távközlési hálózati komponensekben a térbeli területen az átviteli sebesség növelése;
- Meddő terhelések aktiválása.

13. Az előző két rendszerigénypont közül egy vagy több szerinti rendszer, amelynél a konfiguráció kiválasztása egy időben várható túlterheléstől függ, ahol az időbeli túlterhelés egy előrejelző modullal előre jelezhető, hogy a túlterhelési helyzet előre látható legyen, és a konfigurálást időben el lehessen kezdeni, különösen ha az előrejelző modul a térbeli terület előre jelzésére is alkalmasan van kialakítva.

14. Az előző rendszerigénypontok közül egy vagy több szerinti rendszer, amelynél a távközlési vezérlőegység a távközlési- és a villamos energiahálózat üzemi paramétereit is gyűjti a tér x és az idő t függvényében, hogy a függvény alapján elvégezhesse a detektálást.

15. Az előző rendszerigénypontok közül egy vagy több szerinti rendszer, amelynél a villamos energiahálózati felügyelő egység figyeli a leadott teljesítményt, a teljesítmény-minőség-paramétereket, pl. frekvenciát, fázisszöveget, a detektálás lehetővé tételéhez.

16. Az előző rendszerigénypontok közül egy vagy több szerinti rendszer, amelynél egy szabályozókör túlterhelés esetén további konfigurálást hajt végre mindaddig, amíg a túlterhelés meg nem szűnik, vagy a távközlési hálózat üzemeltetése már nem lehetséges.

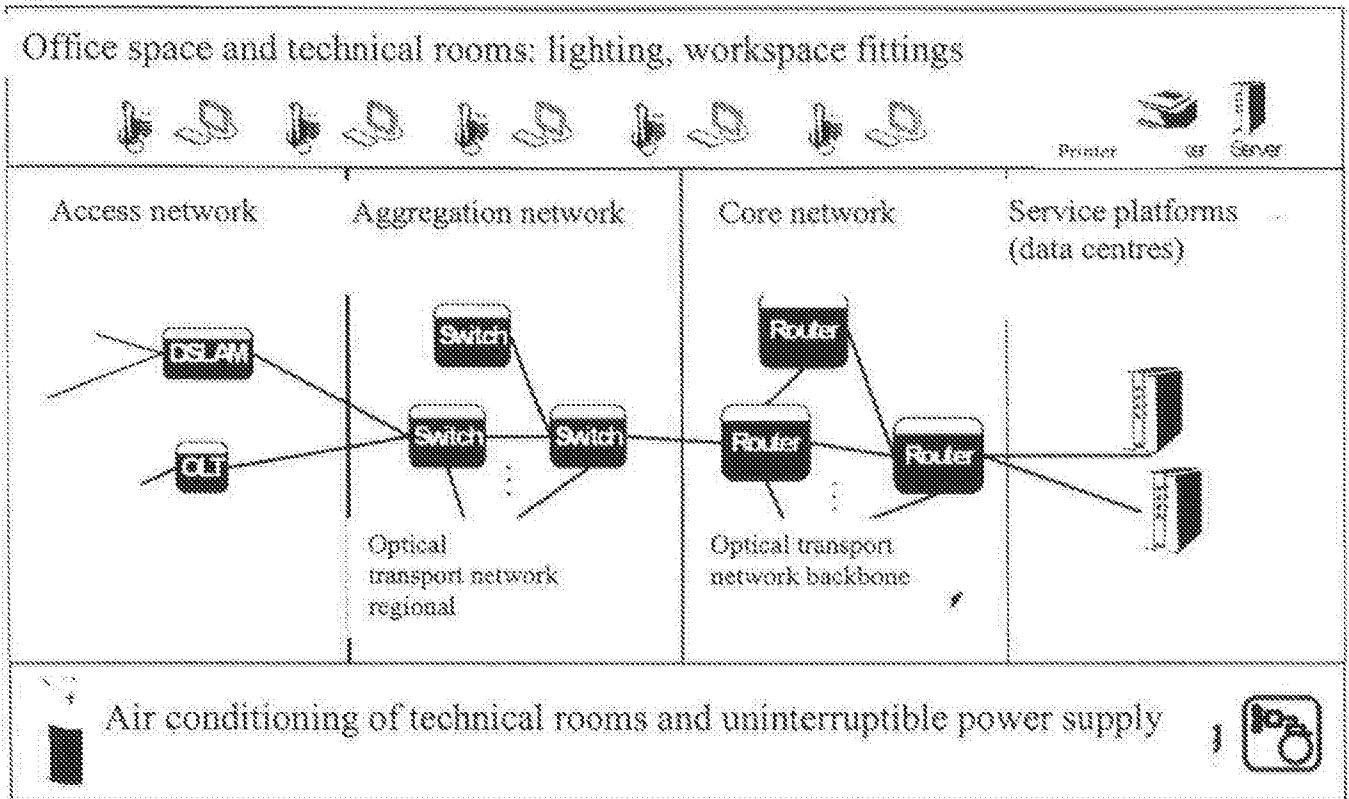


Fig. 1

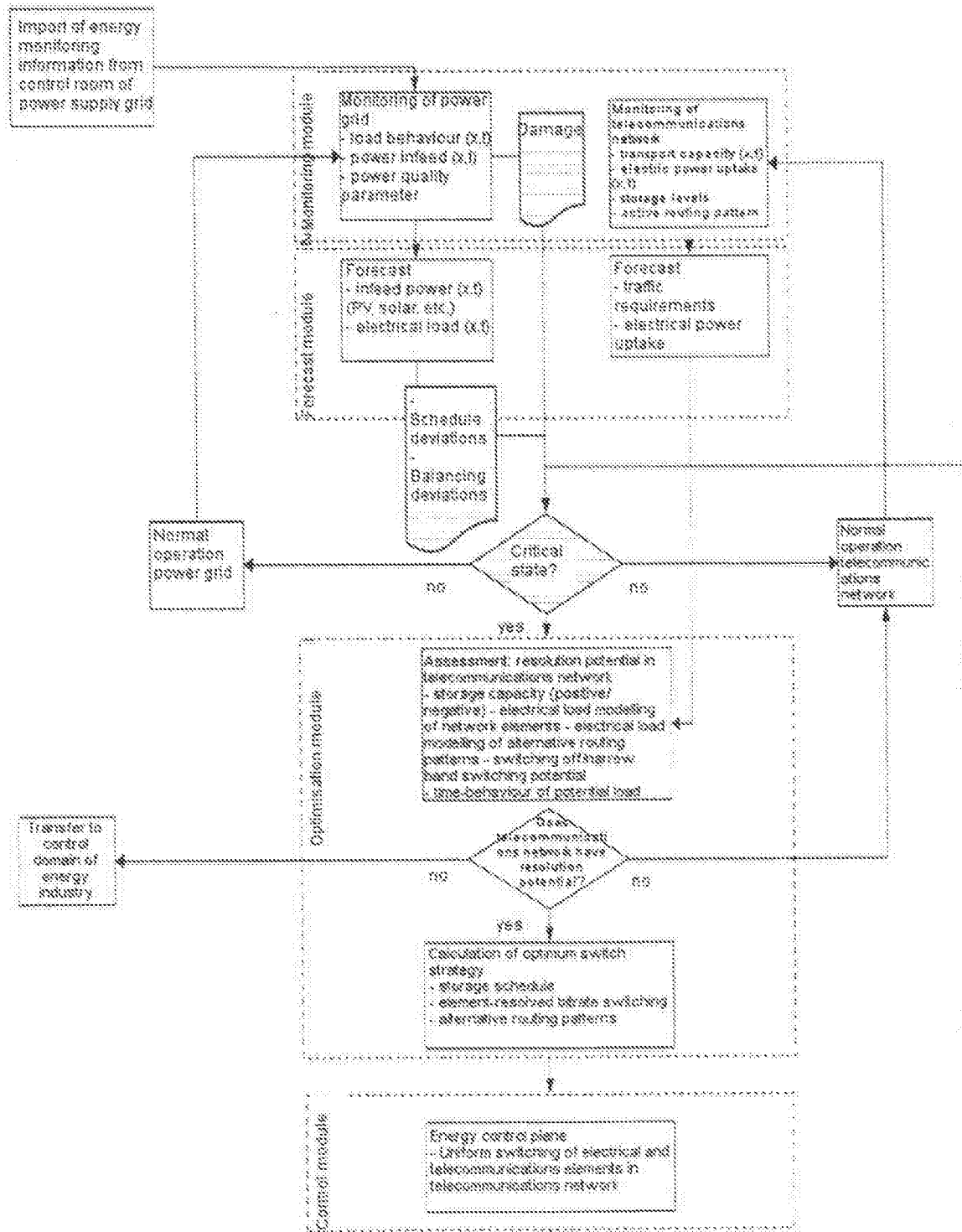
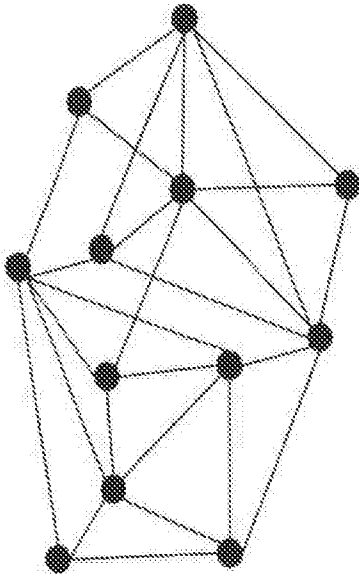


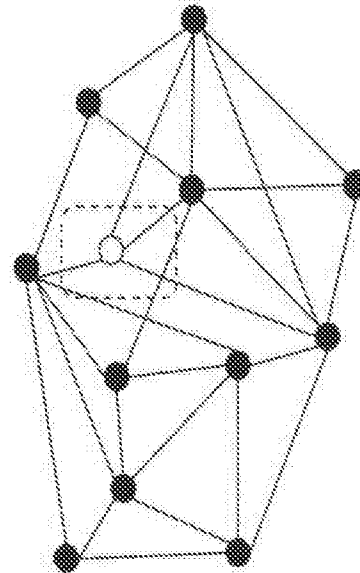
Fig. 2

Normal operation of
telecommunications network



- fully active network node (full power uptake)
- active connection

"Emergency" operation of telecommunications
network in a region



- partially deactivated network node (reduced power uptake)
- - - deactivated connection

Fig. 3