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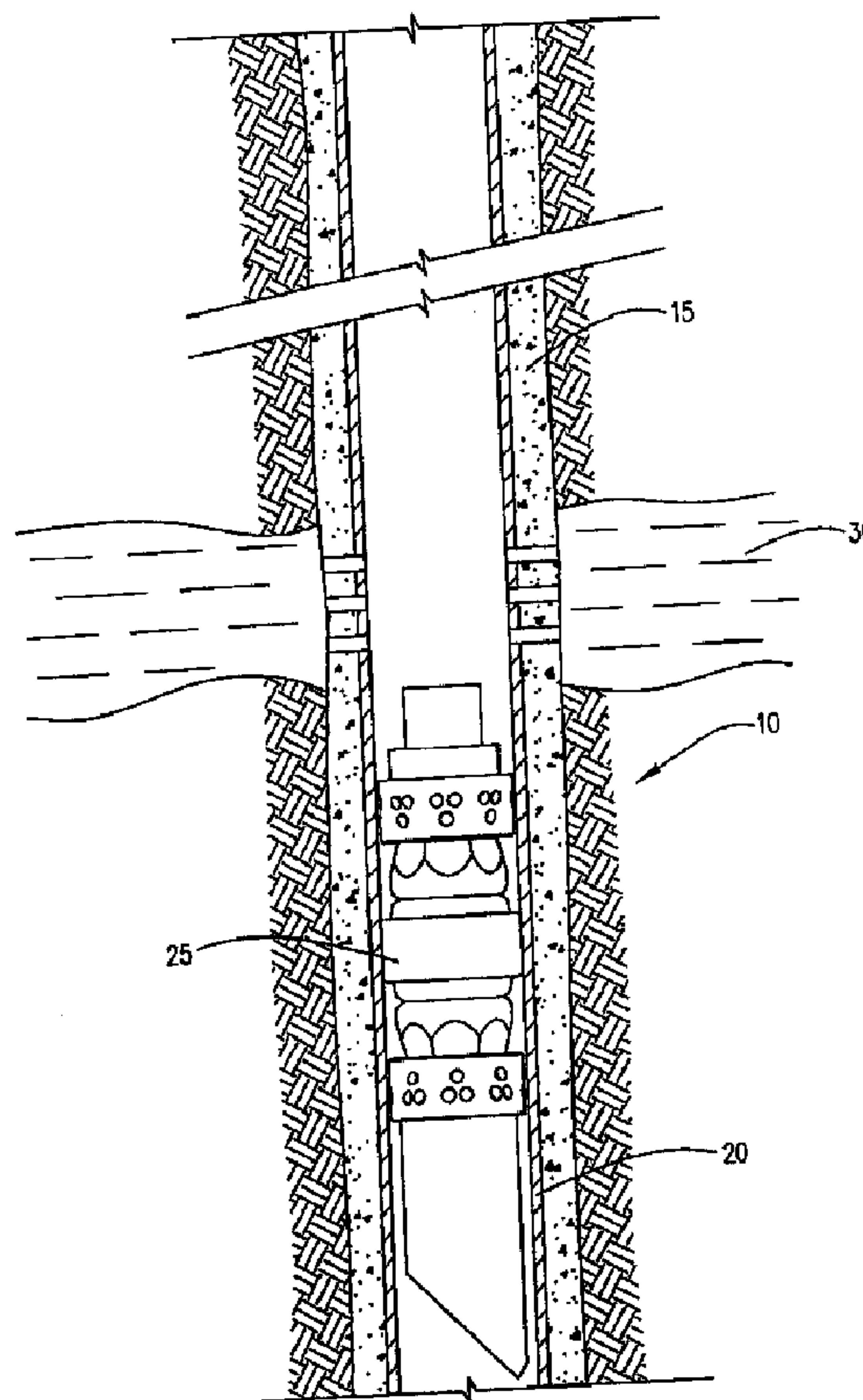
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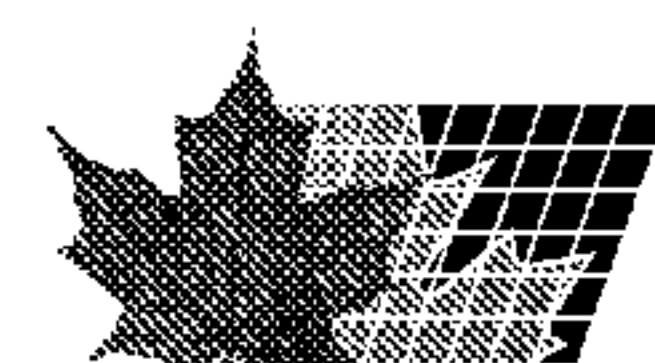
(54) Titre : OUTIL COMPOSITE RECONFIGURABLE

(54) Title: COMPOSITE RECONFIGURABLE TOOL



(57) Abrégé/Abstract:

A downhole tool for use in a well is configurable as a frac plug, a caged ball frac plug or a bridge plug. The tool has a mandrel with a threaded neck. The mandrel has an expandable sealing element disposed thereabout. An adapter, which may be selected from



(57) **Abrégé(suite)/Abstract(continued):**

multiple configurations of adapters, is threaded to the neck of the mandrel. The adapter may comprise a sleeve, or a cap with one open end and one closed end. The adapter has threads on an outer surface thereof to which a threaded setting mandrel may be attached. The setting mandrel when actuated will move the tool to a set position in the well and once the tool is moved to the set position the threads on the adapter will shear so that the setting mandrel may be retrieved. The tool will thus remain in the hole and will act as either a frac plug, a caged ball frac plug or a bridge plug depending upon the configuration of the selected adapter.

ABSTRACT OF THE DISCLOSURE

A downhole tool for use in a well is configurable as a frac plug, a caged ball frac plug or a bridge plug. The tool has a mandrel with a threaded neck. The mandrel has an expandable sealing element disposed thereabout. An adapter, which may be selected from multiple configurations of adapters, is threaded to the neck of the mandrel. The adapter may comprise a sleeve, or a cap with one open end and one closed end. The adapter has threads on an outer surface thereof to which a threaded setting mandrel may be attached. The setting mandrel when actuated will move the tool to a set position in the well and once the tool is moved to the set position the threads on the adapter will shear so that the setting mandrel may be retrieved. The tool will thus remain in the hole and will act as either a frac plug, a caged ball frac plug or a bridge plug depending upon the configuration of the selected adapter.

COMPOSITE RECONFIGURABLE TOOL

BACKGROUND

[0001] This disclosure generally relates to tools used in oil and gas wellbores. More specifically, the disclosure relates to drillable packers and pressure isolation tools.

[0002] In the drilling or reworking of oil wells, a great variety of downhole tools are used. Such downhole tools often have drillable components made from metallic or non-metallic materials such as soft steel, cast iron or engineering grade plastics and composite materials. For example, but not by way of limitation, it is often desirable to seal tubing or other pipe in the well when it is desired to pump a slurry down the tubing and force the slurry out into the formation. The slurry may include for example fracturing fluid. It is necessary to seal the tubing with respect to the well casing and to prevent the fluid pressure of the slurry from lifting the tubing out of the well and likewise to force the slurry into the formation if that is the desired result. Downhole tools referred to as packers, frac plugs and bridge plugs are designed for these general purposes and are well known in the art of producing oil and gas.

[0003] Bridge plugs isolate the portion of the well below the bridge plug from the portion of the well thereabove. Thus, there is no communication from the portions above and below the bridge plug. Frac plugs, on the other hand, allow fluid flow in one direction but prevent flow in the other. For example, frac plugs set in a well may allow fluid from below the frac plug to pass upwardly therethrough but when the slurry is pumped into the

well, the frac plug will not allow flow therethrough so that any fluid being pumped down the well may be forced into a formation above the frac plug. Generally, the tool is assembled as a frac plug or bridge plug. An easily disassemblable tool that can be configured as a frac plug or a bridge plug provides advantages over prior art tools. While there are some tools that are convertible, there is a continuing need for tools that may be converted between frac plugs and bridge plugs more easily and efficiently. In addition, tools that allow for high run-in speeds are desired.

[0004] Thus, while there are a number of pressure isolation tools on the market, there is a continuing need for improved pressure isolation tools including frac plugs and bridge plugs.

BRIEF DESCRIPTION OF THE DRAWINGS

[0005] FIG. 1 schematically shows a downhole tool disposed in a well.

[0006] FIG. 2 is a cross-sectional view of one embodiment of the tool.

[0007] FIG. 3 is a cross-sectional view of the tool in an expanded position wherein the tool engages a well.

[0008] FIGS. 4 and 5 are cross-sectional views of a tool reconfigured with separate adapters for use as a cased ball frac plug and a bridge plug.

DESCRIPTION OF AN EMBODIMENT

[0009] Referring to the drawings and particularly to FIG. 1, a well 10 comprising wellbore 15 with a casing 20 cemented in the wellbore is shown with tool 25 set in casing

20. Well 10 intersects a formation 30 above and intersects at least a second formation therebelow (not shown). Tool 25 is positioned therebetween. As will be described in detail herein, tool 25 may be configured as a standard frac plug (FIG. 2) in which a ball engages the upper end thereof, a caged ball frac plug (FIG. 4) or a bridge plug (FIG. 5). Tool 25 is a drillable tool and is preferably a drillable composite product that is easily convertible to any of the three configurations mentioned herein. Referring now to FIG. 2, tool 25 comprises a mandrel 34 with a first or upper end 36 and a second or lower end 38. Mandrel 34 has neck portion 40 with an outer diameter 41, shoulder or hub 42 with outer diameter 43 positioned radially outwardly from neck 40 and a body portion 44 which is positioned radially inwardly from hub 42 and extends axially therefrom. Body portion 44 has an outer diameter 45. Neck 40 has threads 46 on the outer surface thereof for connection to multiple shaped adapters. The adapters are shaped to configure tool 25 in a plurality of configurations. Mandrel 34 defines a flow passage therethrough extending from the upper end 36 to the lower end 38 thereof. A seat 50 is defined at the upper end thereof. Mandrel 34 may be a two-piece mandrel and thus may comprise an outer mandrel 52 and an inner mandrel 54 bonded thereto. The outer and inner mandrels 52 and 54 may be made from the same, or different materials and may comprise, for example, molded phenolic or a composite material.

[0010] Tool 25 may include a spacer ring 58 pinned to mandrel 34 with pins 60 to axially retain slip segments 62 which are circumferentially positioned about mandrel 34. Slip retaining band 64 may be utilized to radially retain slip segments 62 in the initial or unset position shown in FIG. 2. Slips 62 may include a plurality of buttons 65, which may be for example like those disclosed in U. S. Patent No. 5,984,007 assigned to the assignee

thereof. Band 64 may be made of steel wire, plastic material or composite material having the requisite characteristics in sufficient strength to hold the slips in place while running tool 25 in the well and prior to setting tool 25. Band 64 may be drillable so that if desired to remove the tool from the well 10, tool 25 may be drilled therefrom.

[0011] A slip wedge 66 may be initially positioned in a slidable relationship to and partially beneath slip segments 62. Slip wedge 66 may be pinned in place with a pin 68. Packer element assembly 70, which in the embodiment shown comprises three expandable sealing, or packer elements 72, is disposed about mandrel 34. Shoes 74 may be disposed about mandrel 34 at upper and lower ends 76 and 78 of packer element assembly 70. The slips, slip wedges and packer shoes may be made of drillable materials, for example, non-metallic materials such as phenolics or composites.

[0012] Tool 25 has a lower or second end section 80 which may be referred to as a shoe or mule shoe 80. Lower end section 80 is connected to mandrel 34 and for example may be connected by threading. Other connections, such as a pinned connection may be used as well.

[0013] Mandrel 34 is configured to accept or be connected to adapters of multiple configurations such that the tool 25 is a reconfigurable tool that may be configured as a standard frac plug, a caged ball frac plug or a bridge plug. FIG. 2 shows tool 25 as a standard frac plug. Thus, an adapter 90, which may be referred to as sleeve 90, with open upper and lower ends 92 and 94 is threaded onto neck portion 40. Sleeve 90 has outer surface 96 with a thread 98 defined thereon.

[0014] In FIG. 2 tool 25 is shown in the run-in position with a setting mandrel 100 connected thereto. Setting mandrel 100 and setting sleeve 102 comprise part of the setting tool utilized to move downhole tool 25 from the unset to the set position in which the sealing elements 72 engage casing 20.

[0015] Actuation of setting mandrel 100 may be by electrical charge, explosive means or other known means in the art. Prior art setting mandrels typically attach to the mandrel of the tool being set in the well with shear pins. Setting mandrel 100 has a thread 104 on an inner surface 106 thereof that will mate with thread 98 and sleeve 90. When the setting tool is actuated to move mandrel 100 upwardly, setting sleeve 102 will remain stationary. End section 80 will be pulled upwardly since it is fixedly attached to mandrel 34. Components disposed about mandrel 34 will be compressed, since spacer ring 58 is held essentially stationary by setting sleeve 102. Thus, upward movement will cause compression and expansion of sealing elements 72. Slip segments 62 will slide over and be moved radially outwardly upon slip wedges 66 and will engage casing 20. Sealing elements 72 will be expanded outwardly and moved to the set position in which they engage casing 20. When tool 25 is moved to the set position threads 98 on sleeve 90 are designed to shear, so that setting mandrel 100 will be released therefrom and can be pulled upwardly, along with setting sleeve 102 in a manner known in the art. Thread 98 is designed to shear at the load required to move tool 25 to the set position, which may be, for example, 20,000 to 30,000 pounds. The loads provided herein are non-limiting and are merely exemplary.

[0016] In FIG. 2, a frac ball 110 is shown lowered into the well along with setting mandrel and setting sleeve 100 and 102, respectively. Once tool 25 is set in the well,

fluid pressure increased in the well will fracture a zone thereabove, for example zone 30 depicted in FIG. 1. Once pressure is released, fluid from zone 30 can flow upwardly in the well as can fluid from formations therebelow which will flow through central passage 48. While FIG. 2 depicts ball 110 lowered into well 10 with setting mandrel 100, the tool can be set without the frac ball 110 and after setting mandrel 100 and setting sleeve 102 are removed from well 10 ball 110 can be dropped through the well so that it will engage seat 50.

[0017] The embodiments of FIGS. 4 and 5 will be referred to as tools 25a and 25b simply for ease of reference. In both of the embodiments of FIGS. 4 and 5, mandrel 34 is identical in all respects to that described with respect to FIG. 2. The primary distinction is in the adapter that is connected to mandrel 34 at threads 46. Tool 25a includes an adapter that is a cap 112 which comprises a side wall 114 and a top 116 which may be referred to as a closed top 116. Cap 112 has at least one and preferably a plurality of fluid ports 118 therethrough to permit fluid flow. Cap 112 has a thread 120 defined on the outer surface 122 of side wall 114. Thread 120 is identical to thread 98. Tool 25a is moved to the set position in the same manner as described with respect to tool 25. Thus, setting mandrel 100 will be threadedly connected to cap 112 and when actuated will pull mandrel 34 upwardly to move tool 25a to the set position. Once tool 25a is moved to the set position, threads 120 will shear and setting mandrel 100 and setting sleeve 102 can be removed from well 10. Tool 25a further includes a frac ball 124. Frac ball 124 is smaller than frac ball 110 and is designed to be captured in a space 126 between upper end 36 of mandrel 34 and top 116 of cap 112. Once tool 25a is moved to the set position, fluid pressure in well 10 will cause frac ball 124 to engage seat 50a to prevent flow

downwardly through central flow passage 48a. Once a formation thereabove, for example, formation 30, is fractured, fluid pressure is released and fluid from a formation therebelow, for example, may pass upwardly through tool 25a and fluid ports 118 to the surface. Thus, tool 25a by utilizing cap 112 and frac ball 124 is configured as a caged ball frac plug, whereas the tool of FIG. 2 is configured as a standard frac plug.

[0018] FIG. 5 shows tool 25b which is identical in all aspects to tool 25a except that instead of frac ball 124, a plug 130 is utilized so that tool 25b is configured as a bridge plug which, once set in the well will prevent flow downwardly and upwardly through tool 25b. As is apparent from the drawings, mandrel 34b has first and second inner surfaces 132b and 134b. Inner surface 132b has a diameter slightly greater than an inner diameter of surface 134b. A transition portion 136b extends between surfaces 132b and 134b. Transition surface 136b is essentially an angular shoulder. Plug 130 is sealingly received in flow passage 48b and includes O-rings 138 received in grooves 140 which will engage surface 132b. Plug 130 is captured by cap 112 and transition surface 136b and as such is prevented from moving downwardly through tool 25b and is likewise prevented from being forced upwardly by cap 112. Thus, tool 25b utilizes an adapter which comprises cap 112 with plug 130 such that tool 25b is configured as a bridge plug.

[0019] The tool described herein is thus configurable as a standard frac plug, a caged ball frac plug or bridge plug simply by utilizing one of a plurality of adapters. The adapters may be configured as a sleeve with two open ends such as for example sleeve 90 or a cap like cap 112. The tool can be configured in any of the multiple configurations described herein simply by selecting and utilizing a cap that will configure the tool as desired. Tools 25, 25a and 25b all set in the same manner. As described herein, the tools are set

by actuating a setting tool which will cause setting mandrel 100 to pull mandrel 34 upwardly until the tool is set in the well at which point the threads on the adapter, whether sleeve 90 or cap 112, will shear thus releasing setting mandrel 100 and setting sleeve 102 so that they may be retrieved to the surface.

CLAIMS:

1. A reconfigurable downhole tool for use in a well comprising:
 a mandrel, the mandrel defining a threaded neck;
 an expandable sealing element disposed about the mandrel expandable from an unset to a set position in the well; and
 an adapter threadedly connected to the threaded neck of the mandrel, the adapter having threads on an outer surface thereof for connection to a setting tool, wherein the threads on the outer surface of the adapter will shear to release the setting tool after the sealing element is expanded to the set position in the well.
2. The downhole tool of claim 1, the adapter comprising a sleeve threadedly connected to the threaded neck of the mandrel.
3. The tool of claim 1, the adapter comprising a cap threaded onto the neck of the mandrel, the cap comprising a side wall and a top, the top having at least one port to allow fluid flow therethrough.
4. The tool of claim 3, further comprising a ball trapped in and movable in a space between the top of the cap and an upper end of the mandrel.
5. The tool of claim 4, wherein fluid pressure applied in the well above the tool will move the ball into engagement with the upper end of the mandrel to prevent downward flow therethrough, and wherein upon the release of fluid pressure above the tool, the ball may be disengaged from the upper end of the mandrel to allow upward flow therethrough.
6. The tool of claim 3, further comprising a plug trapped by the mandrel and the cap to prevent flow through the tool.
7. The tool of claim 6, wherein the plug is sealingly received in the mandrel.

8. The tool of claim 7, the mandrel having first and second diameters and having a transition surface therebetween, the plug being trapped by the transition surface and the cap.

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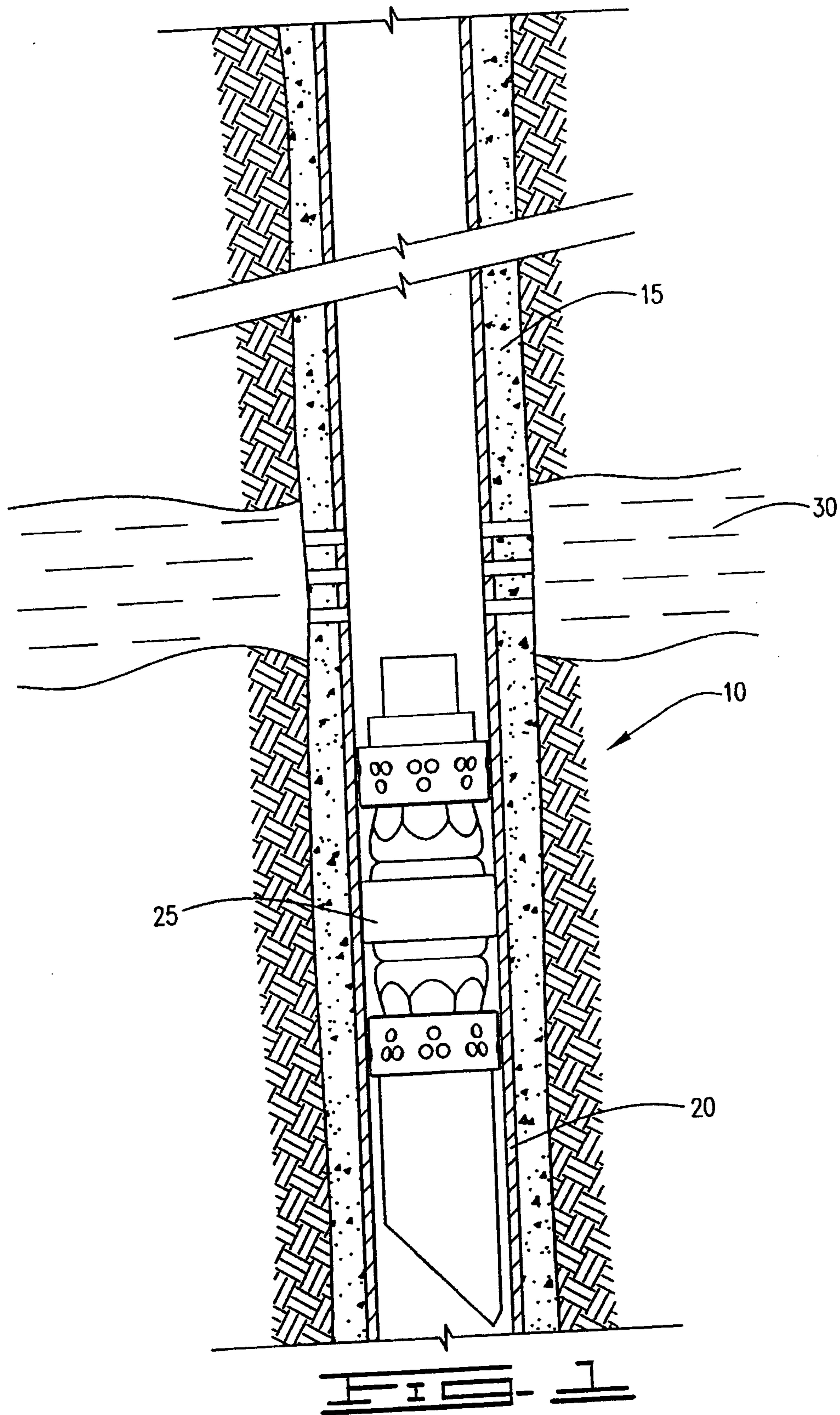
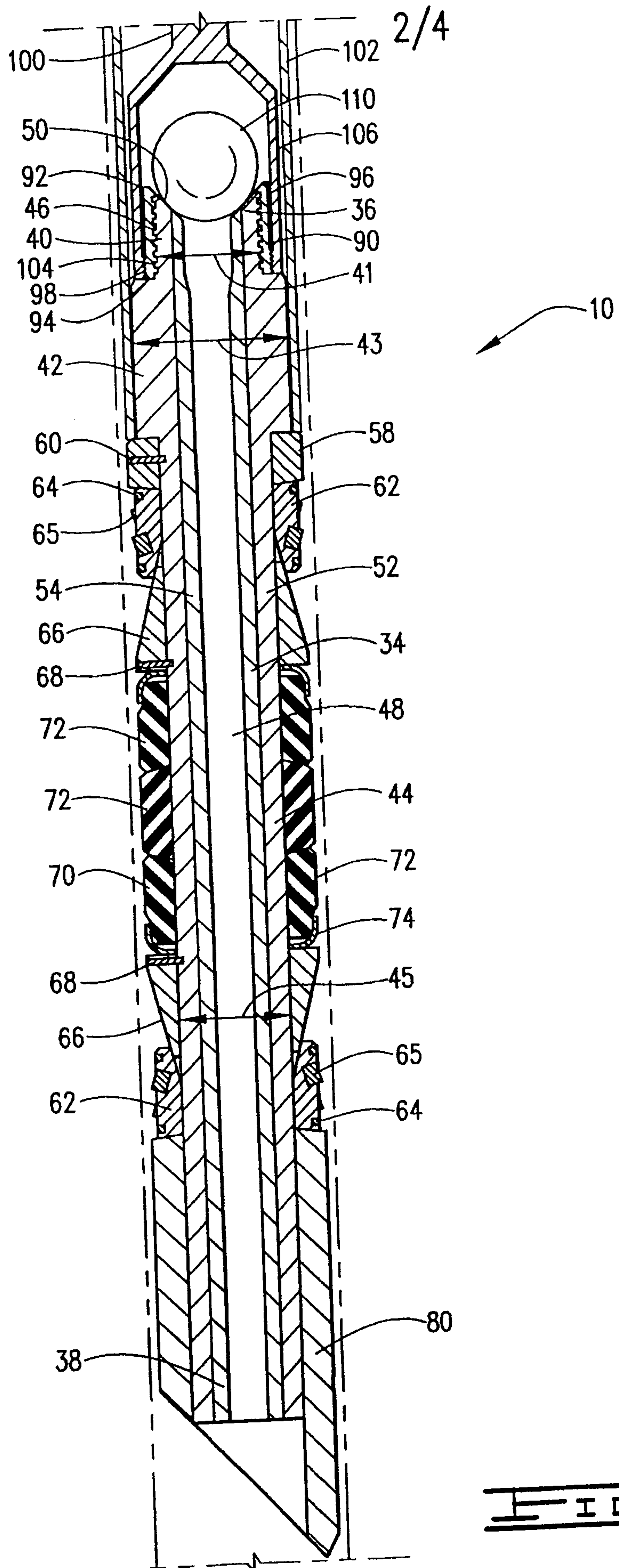


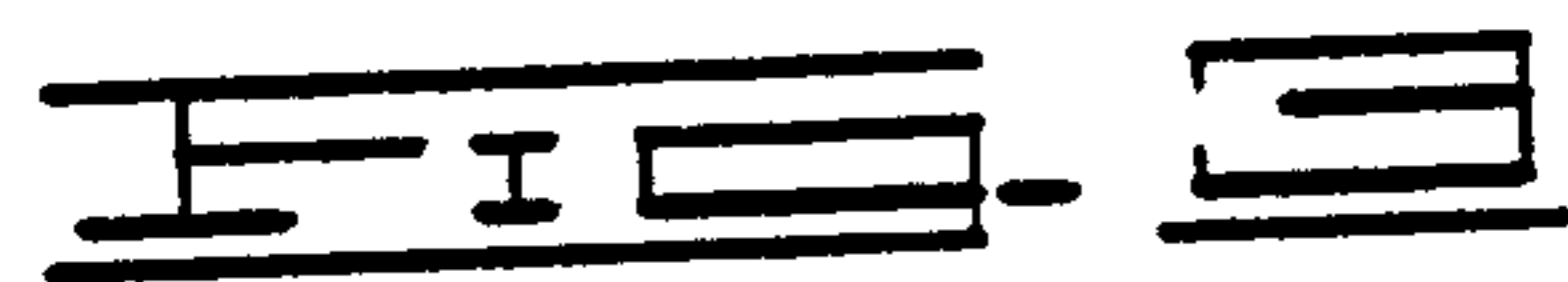
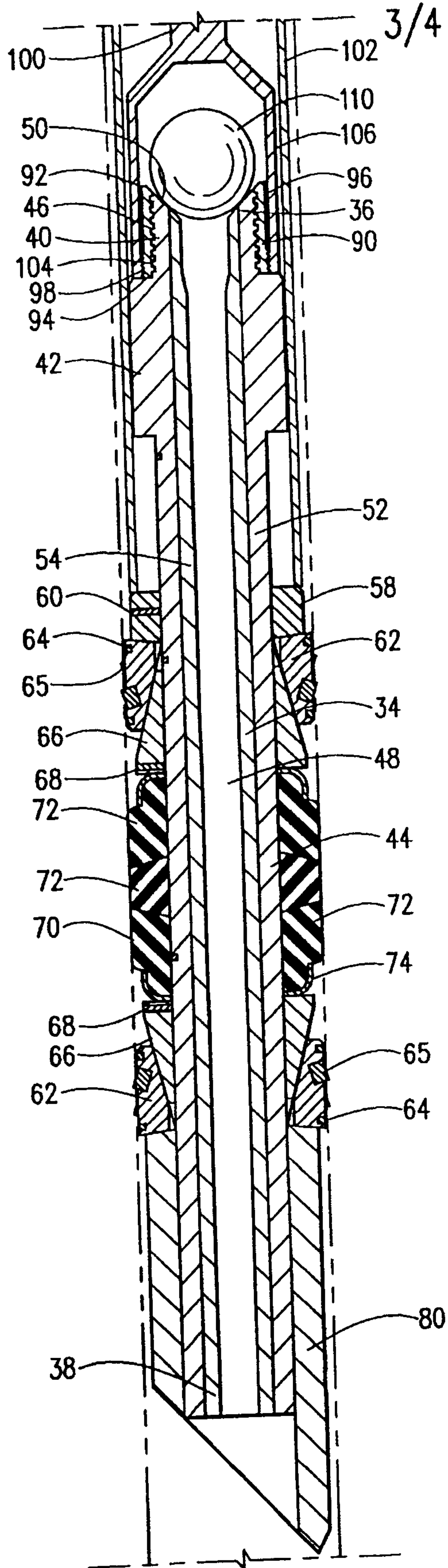
Fig. 1

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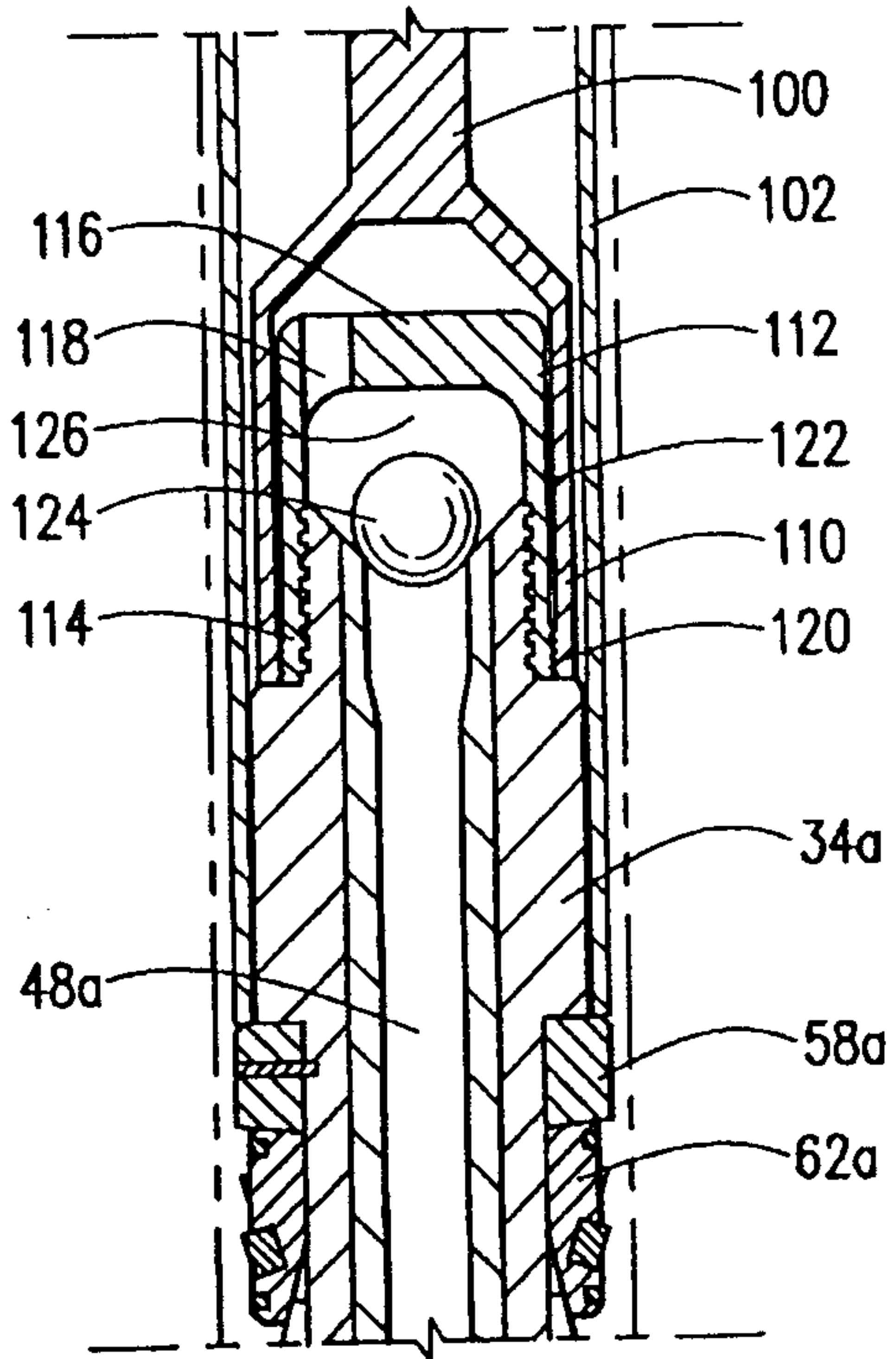


FIG. 4

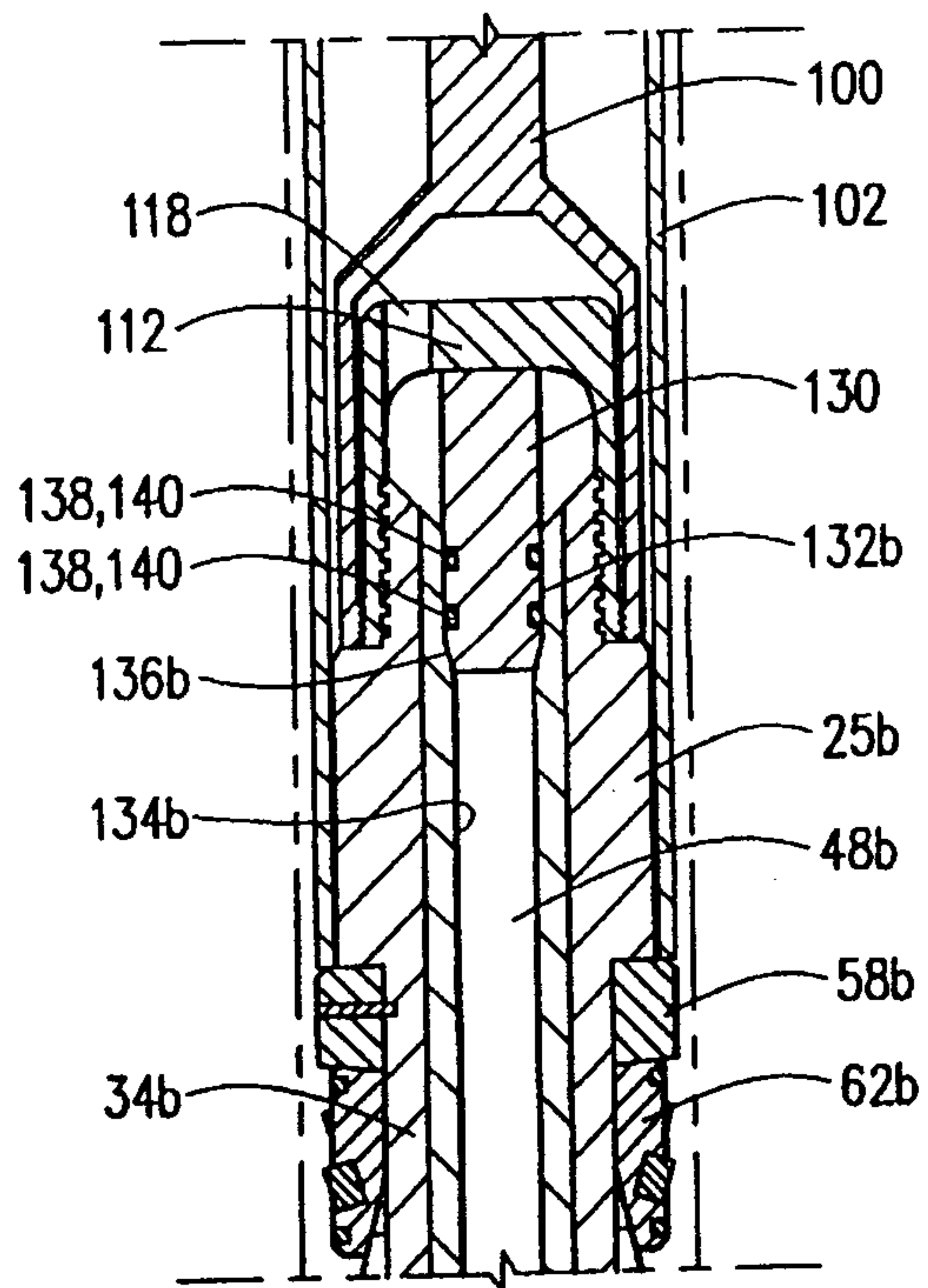


FIG. 5

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