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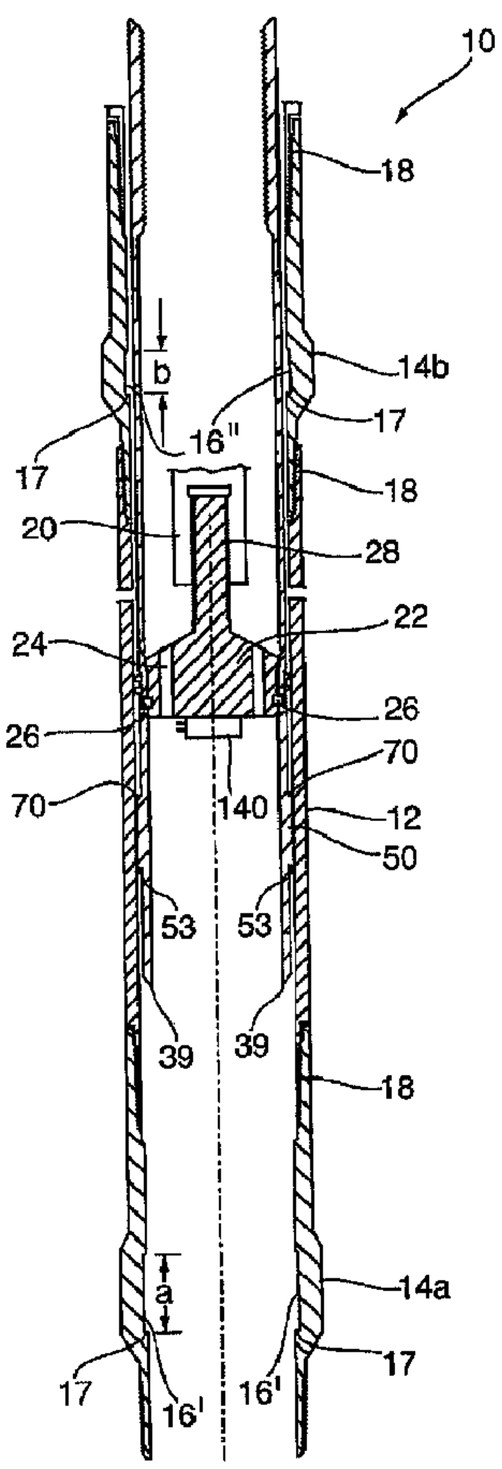
(54) **Titre : SYSTEME DE CHICANE A COLLET ET METHODE DE FRACTURATION D'UNE FORMATION D'HYDROCARBURE**
(54) **Title: COLLET BAFFLE SYSTEM AND METHOD FOR FRACKING A HYDROCARBON FORMATION**




(57) **Abrégé/Abstract:**
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(57) **Abrégé(suite)/Abstract(continued):**
are each frangibly affixed to a conveying tool and have collet finger protuberances thereon. The collet finger protuberances of each baffle are of a different width, and respectively engage only one annular recess of a corresponding width in a respective landing sub. Each annular recess and/or collet finger protuberance on an uphole edge thereof has a chamfer which allows disengagement of the collet finger protuberances and thus removal of the baffle member from the well casing upon upward force being applied to the baffle member. A method of using the baffle system is also disclosed.

## ABSTRACT

A baffle system for use in well casing having a plurality of landed subs therein, for progressive injection of a fracking or treating fluid into a hydrocarbon formation via existing or created perforations in the well casing. The baffle members provide a plug seat, and are each frangibly affixed to a conveying tool and have collet finger protuberances thereon. The collet finger protuberances of each baffle are of a different width, and respectively engage only one annular recess of a corresponding width in a respective landing sub. Each annular recess and/or collet finger protuberance on an uphole edge thereof has a chamfer which allows disengagement of the collet finger protuberances and thus removal of the baffle member from the well casing upon upward force being applied to the baffle member. A method of using the baffle system is also disclosed.

# COLLET BAFFLE SYSTEM AND METHOD FOR FRACKING A HYDROCARBON FORMATION

## FIELD OF THE INVENTION

The present invention relates to a baffle system and method for fracturing or treating a hydrocarbon formation. More particularly, the present invention relates to a baffle system where one or all of the baffles employed during fracking are retrievable from a well casing.

## BACKGROUND OF THE INVENTION

This background and patent documents identified below are provided for the purpose of making known information believed by the applicant to be of possible relevance to the present invention, and in particular allowing the reader to understand advantages of the invention over devices and methods known to the inventor, but not necessarily public. No admission is necessarily intended, nor should be construed as admitting, that any of the following documents or methods known to the inventor constitute legally citable and relevant prior art against the present invention.

Preferably when fracking a wellbore it is usually necessary, for optimization of pressurized and to concentrate volumes of fluid in localized areas, particular zones along the wellbore are opened to the formation to allow fracking of the formation in such area while isolating (i.e. closing off) all other zones along the well casing during such localized fluid injection. Such typically results in having to isolate, by means of packers or plug members pumped downhole, certain segments of the wellbore which may be otherwise open to the formation. Alternatively, where the well casing possesses slidable sleeves which are typically closed during insertion of and cementing of the casing in the wellbore, only select slidable sleeves along the well liner are opened, to thus allow introduction of high pressure fluid only into a targeted zone of the formation along the wellbore while still maintaining all sleeves in unfracked areas along the well casing closed.

Each of the foregoing scenarios results in actuation means such as sleeves, balls, packers, or the like being provided down the well to achieve in some manner the desired

isolation to achieve fracking of a specific region of the formation.

Often such equipment or tools, while often annular and having a flow-though passage, are permanently left in the well, thereby substantially restricting to some degree the flow of produced hydrocarbons through the well casing due to resulting reduced diameter of the wellbore.

Alternatively, difficult and expensive reaming operations need to be conducted to ream out any remaining plug members or actuation sleeves used in the fracking process to thereby maintain full production diameter of the wellbore when the wellbore goes to production.

Certain published documents teach, with varying degrees of success and complexity, various equipment and methods for isolating segments of the wellbore for fracking purposes while attempting to maintain, after fracking, as unrestricted a flow passage from the well casing as possible.

For example, **CA 2,879,044** entitled "*System and Method for Injecting Fluid at Selected Locations Along a Wellbore*" teaches a system and method for selectively actuating (moving from closed position to open position) a plurality of sliding sleeves in a tubing liner, which are covering ports in the tubing liner, via one or more darts inserted into the wellbore to allow fracking of the wellbore in the regions of the opened ports. The actuating dart is preferably coupled to a retrieval tool (or is coupleable to a retrieving tool) which upon the retrieval tool being so coupled allows a bypass valve to be opened to thereby assist in withdrawing the dart from within the valve sub-members. Upward movement of the retrieval tool allows a wedge-shaped member to disengage the dart member from a corresponding actuated sleeve to allow the dart and retrieving tool to be withdrawn from the wellbore. The sliding sleeve nevertheless remains in the well liner.

As is apparent from the above, the invention of CA 2,879,044 is directed to tubing liners/well casing having pre-existing sliding sleeve members therein covering ports in the tubing liner. As such , this invention is directed to, and only utilizable with, tubing liners of such (pre-existing ) configuration, and accordingly is not directed to nor utilizable in well

casings which do not possess pre-existing sliding sleeves covering pre-existing ports in such tubing liners.

**CA 2,904,470** entitled "*System for Successively Uncovering Ports along a Wellbore to Permit Injection of a Fluid along said Wellbore*" having a common inventor with the present invention, teaches a system for moving sleeves to successively uncover a plurality of contiguous ports in a tubing liner within a wellbore which are covered by such sleeves, or for successively uncovering individual groups of ports arranged at different locations along the liner, to allow successive fracking of the wellbore at such locations. Sliding sleeves in the tubing liner are successively moved from a closed position covering a respective port to an open position uncovering such port by an actuation member placed in the bore of the tubing liner and pumped down the tubing liner. The actuation member for moving the sliding sleeves to cause them to open comprises a single collet sleeve, having a dissolvable plug retained in a fixed position within such collet sleeve by shear pins. The collet sleeve has radially-outwardly biased protuberances (fingers) at a downhole end thereof, adapted to and which matingly engage corresponding cylindrical grooves in such sliding sleeves, based on the width of the protuberance. Upon the actuation member actuating all of the desired sleeves and after having actuated the last most downhole sleeve, the shear pin shears thereby allowing the plug in the collet to move downhole in the collet sleeve and thereby preventing the protuberances (fingers) on the collet sleeve from thereafter disengaging the cylindrical groove of the corresponding sliding sleeve, thereby preventing any further progress of the collet sleeve downhole.

Again as will be apparent, such invention like the invention disclosed in CA 2,879,044 is directed to tubing liners/well casing having pre-existing sliding sleeve members therein covering ports in the tubing liner. As such , this invention is directed to, and only utilizable with, tubing liners of such (pre-existing ) configuration, and accordingly is not directed to nor utilizable in well casing which does not possess pre-existing sliding sleeves covering pre-existing ports in such tubing liner.

**US 5,398,763** entitled *"Wireline Set Baffle and Method of Setting Thereof"*, in contrast to the above two patent publications, teaches a setting tool which may be used to

position a baffle within a well casing, which baffle may then act as a seat for a plug member which is then inserted downhole to isolate downhole sections, and thereby allow such regions of the casing above the baffle which are perforated to be fracked. To such extent US 5,398,763 have a number of similarities with the present invention.

However, the apparatus and method of US 5,398,763 has a number of important differences with the system and method of the present invention, not the least of which, in respect of the second, third, and fourth embodiments thereof, is the need for explosive charges to shear shear pins or the need of actuating blasting cap on the setting tool, which adds to the complexity and expense of a setting tool.

Despite the above prior art teachings, a need still exists in the fracking industry for a simple system and method for effectively isolating certain sectors of a wellbore for fracking, which after completion of the fracking along a length of a wellbore nonetheless leaves the length of the wellbore virtually unrestricted and of maximum original diameter to maximize flow of hydrocarbons therethough during production.

It is further advantageous if such a system and method can further at the same time provide accurate perforation of the well casing, to minimize errors in depth placement of the perforations along the wellbore and to minimize the number of tripping in and out of the wellbore of various equipment if perforation and fracking operations were otherwise independently conducted, to speeding up perforating and fracking operations in completing wells for production.

## SUMMARY OF THE INVENTION

It is thus an object of the present invention to provide a relatively simple system and method for fracking which allows the desired isolation of particular successive segments along a wellbore, yet nonetheless after completion of fracking leaves the wellbore virtually unrestricted and of maximum original diameter to increase flow during production.

It is a further object of certain embodiments of the present invention to provide a baffle member which may be uniquely engaged with a landing sub at a known depth along the wellbore, which temporarily effectively prevents flow of pressurized fracking fluids downhole

but which baffle member may after completion of perforation and fracking operations be easily removed from the well casing leaving the well casing unrestricted.

It is a further object of certain embodiments of the present invention to provide a method for fracking a formation, which after such operation leaves the wellbore virtually unrestricted and of maximum original diameter to increase flow during production.

Accordingly, in order to overcome some of the disadvantages of the prior art designs and/or in order to further realize one or more of the above non-limiting objects of the present invention , the collet baffle system and method of the present invention generally comprises a number of components, having :

(i) landing subs within the well casing, each having an annular recess of a unique configuration (each typically being of a unique width and/or if a plurality of annular recesses per landing sub, each of a unique width and/or spacing) ;

(ii) one or more baffle members, wherein such baffle members each possess collet finger protuberances thereon configured to matingly engage a unique landing sub in the well casing, wherein the protuberances are further provided with a shoulder on a downhole side thereof to prevent further passage of the baffle member downhole, and with a chamfer on an uphole side thereof to allow for disengagement of the collet finger protuberances with the landing sub and thus removal of the baffle member after it has served its purpose (as further explained herein);

(iii) a plug member which may be inserted or flowed down the well casing, which becomes seated in the baffle member and prevents pressurized fracking fluid from flowing past the baffle member and thereby causes such fluid to flow into the formation via perforations in the casing located immediately above the particular landing sub; and

(iv) a conveying tool, which is frangibly connected to the baffle member such as by shear pins, which may be withdrawn from the well casing after mating engagement of the baffle member with the desired landing sub in the well casing.

The landing subs are deployed in the casing install on desired depth and spacing. Each landing sub, in one embodiment of the invention, has its own unique landing length for the matching collet finger protuberances on a particular baffle member. For example, the landing sub at the toe of the wellbore will have the longest profile, with each consecutive profile/annular recess in each landing sub being of a reduced length progressing from heel to toe (in a deviated well) or from the base of the well upwards in a vertical well.

Landing subs can be run in to the wellbore with a desired spacing, which may be every 30 meters, for example, or some other unique configuration tailored to the geology of the formation. After the casing has been installed and cemented into place the wireline (or coiled tubing) and frac equipment will rig up. The baffle member is frangibly affixed to a standard conveying tool, such as Baker Style # 20 setting tool, such as by a shear pin of a selected/desired shearing force. The conveying tool may further be provided with perforating guns, to allow precise location of the perforations in the well casing relative to each landing sub.

The assembly (baffle member, conveying tool, and perforating guns) may then be conveyed downhole via wireline or coiled tubing. Once the baffle member forming part of the aforementioned assembly has reached its target landing sub and the annular recess therein, the collet finger protuberances on the baffle member expand radially outwardly to matingly engage the target landing sub, thereby preventing the baffle member from any further downhole movement. Circumferential external seals on the baffle member provide a seal against the landing sub. The conveying tool is now forceably pulled uphole, causing the shear pins to shear allowing the conveying tool to disengage from the baffle member and leaving the baffle member engaged with the target landing sub. The conveying tool and perforating guns are now moved (if desired) to a desired perforating depth above the landing sub, and the perforating guns activated. The perforating guns and conveying tool are then pulled to surface. A plug member, such as a dissolvable ball, it then pumped or flowed downhole with fracturing fluid. The ball lands on a ball seat on the baffle member, and creates a seal. The fracture fluid is then pumped into the formation via the perforations created in the well casing at the desired depth.

The aforementioned process may be repeated, albeit with a second baffle member having collet finger protuberances of a different (lesser) width or spacing than those employed on the first baffle member, to allow earlier engagement of a landing sub immediately uphole from the lowermost landing sub.

The first baffle member, prior to landing of additional baffle members in corresponding landing subs, may be removed by means of a retrieving tool. Typically, however, the baffle members are left in the wellbore until after perforation and fracking. After completion of perforating and fracking of the formation, the balls seated therein dissolve. Prior to initiation of production the baffle members can all be simultaneously retrieved by running a retrieving tool to the toe of the well, activating dogs on the retrieving tool, and pulling the retrieving tool uphole-the chamfer on the uphole side of the recesses in the landing subs and/or a chamfer on the uphole side of the collet finger protuberances allows release of each of the baffle members from mating engagement with their respective landing subs. The recovery of the baffle members to surface advantageously allows for dramatically increased inner diameter of the well casing for increased flow back and production.

More particularly, in a first broad embodiment of the present invention, the invention comprises a baffle system for use in a well casing having a plurality of landed subs longitudinally spaced therealong, for progressively fracking or treating fluid into a hydrocarbon formation via existing or created perforations in said well casing, said system comprising:

-an annular baffle member, insertable within said well casing, having at a most-uphole end thereof a seating surface configured to provide to a plug member dropped downhole in said well casing a seating surface against which said plug member may abut to thereby prevent pressurized fluid injected downhole in said well casing from travelling past said plug member, said baffle member further having radially outwardly-biased collet finger protuberances thereon configured to matingly engage a correspondingly-dimensioned annular recess within one of said plurality of landing subs within said well casing ;

-a conveying tool, affixed at a lowermost end thereof via frangible means to an upper interior portion of said annular baffle member;

the annular recess on a downhole side edge thereof possessing a shoulder portion which prevents further downhole movement of said baffle member within said well casing upon said collet finger protuberances engaging said annular recess; and

the annular recess and/or said collet finger protuberances at an uphole side edge thereof possessing a chamfer such that upward force applied to said baffle member causes radial compression of said collet finger protuberances and disengagement of said collet finger protuberances with said annular recess and thus release of said baffle member from mating engagement with said annular recess thereby allowing said baffle member to be withdrawn uphole in said well casing via a retrieving tool.

In a preferred embodiment, the frangible means comprise shear pins or shear screws which affix the conveying tool, at a lower region thereof, to an upper portion of the baffle member. The conveying tool is preferably frangibly affixed to the baffle member uphole of the collet finger protuberances thereon.

In a further preferred embodiment, the baffle member, at an uppermost portion about an interior peripheral mouth thereof, has a chamfer to allow radially-outwardly biased dogs on a retrieving tool inserted therein to be radially compressed and thereby allow said retrieving tool to pass therethrough; and at a lowermost portion has a shoulder to allow said radially-outwardly biased dogs after having passed through said baffle member to abut said dogs and allow said retrieving tool , when pulled uphole, to thus pull said baffle member uphole.

The baffle system in preferred embodiments is provided with a plurality of annular recesses respectively situated within a corresponding plurality of said landing subs, longitudinally spaced apart from each other along said well casing, a most downhole of said plurality of annular recesses having the greatest annular width, with remaining uphole annular recesses having, when progressing uphole along said well casing, progressively narrower widths.

The conveying tool, and in particular a conveying head thereof, is preferably provided with an electrically-actuated explosive charge for perforating said well casing.

Preferentially, each landing sub has a respective annular recess therein, wherein a respective annular baffle member when matingly engaged within a landing subs thereby positions said explosive charge immediately above said respective landing subs, so that said explosive charge, when detonated, perforates the well casing immediately above the desired landing sub.

In one embodiment the radially outwardly-biased collet finger protuberances are situated approximately midpoint on said baffle member, intermediate annular seals situated on an outer periphery of said baffle member at mutually opposite ends thereof. The collet finger protuberances may alternatively, if desired, simply be situated at a distal (downhole) end of the baffle member, and not midpoint thereof.

Preferentially, the conveying tool has a bypass port therein to allow fluid to flow therethrough when lowering said conveying tool within said well casing.

In another broad aspect of the present invention, the present invention comprises a method for fracking or treating a hydrocarbon formation having a well casing located therein and having a plurality of landing subs spaced along said well casing, commencing with the most distal regions of said well casing and progressing uphole along said well casing until all regions of said hydrocarbon formation have been fracked or treated, comprising the steps of:

(i) inserting well casing having a plurality of landing subs spaced therealong in a well drilled within said hydrocarbon formation, each of said landing subs having an annular recess therein, said annular recesses being of a progressively greater width progressing downhole along said well casing;

(ii) affixing to a most downhole end of a conveying tool, via frangible means, a first baffle member having outwardly-biased collet finger protuberances thereon of a width adapted to matingly engage a lowermost of said annular recesses;

(iii) inserting said conveying tool and baffle member downhole in said well casing until said collet finger protuberances engage said lowermost of said annular recesses;

(iv) pulling uphole on said conveying tool and causing said frangible means thereon to shear thereby releasing said baffle member from said conveying tool;

(v) withdrawing said conveying tool from said well casing;

(vi) lowering or flowing a plug member into said well casing and causing said plug member to abut an uppermost portion of said baffle member so as to prevent passage of pressurized fluid downhole of said baffle member;

(vii) injecting a pressurized fluid into said well casing and flowing said pressurized fluid into said formation via perforations in said well casing proximate and above said lowermost landing sub and plug member situated therein;

(viii) causing said plug member to be removed from said well casing;

(ix) repeating steps (ii) to (viii), save in each iteration said baffle member has collet finger protuberances of a lesser width and in each iteration, which respectively engage progressively more uphole annular recesses in each of said plurality of landing subs which such more uphole annular recesses each likewise of correspondingly lesser width, until said hydrocarbon formation has been fracked or treated.

In an alternative embodiment, such method comprises the steps of:

(i) inserting well casing having a plurality of landing subs spaced therealong in a well drilled within said hydrocarbon formation, each of said landing subs having a plurality of annular recesses therein, said annular recesses longitudinally spaced apart within said landing sub and being of a unique spacing unique to each landing sub;

(ii) affixing to a most downhole end of a conveying tool , via frangible means, a first baffle member having outwardly-biased collet finger protuberances thereon of a spacing adapted to matingly engage said annular recesses in a lowermost of said landing subs;

(iii) Inserting said conveying tool and baffle member downhole in said well casing until said collet finger protuberances engage said annular recesses in a lowermost of said landing subs;

(iv) pulling uphole on said conveying tool and causing said frangible means thereon to shear thereby releasing said baffle member from said conveying tool;

(v) withdrawing said conveying tool from said well casing;

(vi) lowering or flowing a plug member into said well casing and causing said plug member to abut an uppermost portion of said baffle member so as to prevent passage of pressurized fluid downhole of said baffle member;

(vii) injecting a pressurized fluid into said well casing and flowing said pressurized fluid into said formation via perforations in said well casing proximate and above said lowermost landing sub and plug member situated therein;

(viii) Causing said plug member to be removed from said well casing;

(ix) repeating steps (ii) to (viii), save in each iteration said baffle member has collet finger protuberances of unique spacing , which respectively engage progressively more uphole annular recesses in each of said plurality of landing subs, until said hydrocarbon formation has been fracked or treated .

In a preferred embodiment of the above two methods, the annular recesses, on an uphole side edge thereof and/or said collet finger protuberances, on an uphole side thereof, have a chamfered portion to allow withdrawal of finger protuberances therewith.

In one refinement of the above methods, after step (viii) the following steps may be inserted, namely:

-lowering a retrieving tool having radially extending dogs downhole in said well casing, such that said dogs are lowered past said baffle member;

- actuating said dogs on said retrieving tool radially outwardly; and

- pulling uphole on said retrieving tool and withdrawing said retrieving tool and said baffle member from within said well casing.

In another alternatively refinement of the above methods, after step (ix) the following steps may be added, namely:

-lowering a retrieving tool having radially extending dogs downhole in said well casing, such that said dogs are lowered past a lowermost of said baffle members;

- actuating said dogs on said retrieving tool radially outwardly; and

- pulling uphole on said retrieving tool and simultaneously withdrawing said retrieving tool and all of said baffle members uphole thereof from within said well casing.

In a further refinement of the above method, such method further comprises the step, after step (iii) and after said annular baffle member has matingly engaged within a lowermost of said landing subs, of:

igniting an explosive charge on said conveying tool immediately above said lowermost of said plurality of landing subs, and detonating said explosive charge so as to perforate the well casing immediately above said lowermost landing sub.

The above summary of the invention does not necessarily describe all features of the invention. For a complete description of the invention, reference is to further be had to the drawings and the detailed description of some preferred embodiments, read together with the claims.

## BRIEF DESCRIPTION OF THE DRAWINGS

Further advantages and other embodiments of the invention will now appear from the above along with the following detailed description of the various particular embodiments of the invention, taken together with the accompanying drawings each of which are intended to be non-limiting, in which:

**FIG. 1** is a side perspective view of a baffle member which forms part of the system of the present invention;

**FIG. 2** is a cross-section of the baffle member of **Fig. 1**, taken along plane A-A;

**FIG. 3 is** a is a side perspective view of another baffle member for use in the system of the present invention;

**FIG. 4** is a cross-section of the baffle member of **Fig. 3;**

**FIG. 5 is** a is a side perspective view of another baffle member for use in the system of the present invention;

**FIG. 6** is a cross-section of the baffle member of **Fig. 5** when matingly engaging a landing sub in accordance with another embodiment of the present invention;

**FIG.'s 7-14** show successive views of the operation of the system and method of the present invention, wherein:

**Fig. 7** depicts the conveying tool directing a first baffle member downwardly in the well casing, the lowest two landing subs in said well casing being shown (not to scale);

**FIG. 8** is a subsequent view in the method of operation of the present invention, wherein the conveying tool has conveyed the baffle member to the lowest landing sub, and the collet finger protuberances on the baffle member have engaged the annular recess of corresponding dimensions in the landing sub;

**FIG. 9** is a subsequent view in the method of operation of the present invention, wherein an upward force has been applied to the conveying tool and as a result the shear pins affixing the baffle member to the conveying tool have become sheared, and the conveying tool is being removed uphole;

**FIG. 10** is a subsequent view in the method of operation of the present invention, wherein the conveying tool has been removed from the well casing;

**FIG. 11** is a subsequent view in the method of operation of the present invention, wherein a dissolvable ball has been flowed downhole, and has become seated in the ball seat in the baffle member, thereby now preventing

flow of pressurized fluid downhole, and wherein such pressurized fluid may now be caused to flow through perforations in the well casing uphole of the ball and particular landing sub;

**FIG. 12** is a subsequent view in the method of operation of the present invention, wherein the injection of fluid into the formation via perforations in the casing has been completed, the ball has dissolved , and a baffle retrieving tool is being inserted downhole in the casing to retrieve the baffle member;

**FIG. 13** is a subsequent view in the method of operation of the present invention, wherein the retrieving tool has been positioned to allow the dogs thereof to become extended; and

**FIG. 14** is a subsequent view in the method of operation of the present invention, wherein the retrieving tool and baffle member are being withdrawn uphole;

**FIG. 15** is an alternative configuration for the conveying tool and the method for directing the conveying tool to the desired landing sub, wherein the conveying tool is attached to threaded pipe (or alternatively coiled tubing); and

**FIG. 16** is an alternative configuration for the conveying tool and method for directing same along the well casing, wherein the conveying tool is attached to and conveyed by a wireline (not shown).

## DETAILED DESCRIPTION OF SOME PREFERRED EMBODIMENTS OF THE INVENTION

In the following description, similar components in the various drawings are identified with corresponding same reference numerals.

Reference to an element in the singular, such as by use of the article "a" or "an" is not intended to mean "one and only one" unless specifically so stated, but rather "one or more".

Reference to the relative terms "upper", "uppermost" , "above" , "below", "lowermost", or "bottom" are with reference to the position of a component within a vertical well casing.

"Downhole" consistently means toward the end of the well or well casing, regardless as to whether such well or well casing is vertical, or is horizontal or deviated as occurs in deviated wells.

In the drawings, the following convention is adopted, namely downhole within a wellbore or well casing is toward the bottom of the page for portrait-style figures, and to the right of the page for landscape-style figures.

**Fig.s 7-14** show one embodiment **10** of the baffle system and the method of the present invention, for use in a well casing **12** having a plurality of landing subs **14a, 14b** longitudinally spaced along the well casing **12.**

Specifically, **Figs. 7-14** show one embodiment **10** of the baffle system of the present invention, in successive steps of operation and implementation.

Pre-existing perforations (not shown) may be provided in well casing **12,** but preferentially are created in well casing **12** in the manner described herein, immediately prior to fracking a zone of the formation along the well casing.

As may be seen, landing subs **14a, 14b** threadably coupled at together **18** via standard threaded couplings to form an integral well casing **12**, are provided at spaced locations along well casing **12** , each landing sub **14a, 14b** have at least one annular recess **16** therein. The annular recess **16'** in the lowermost of landing subs **14a** is of the greatest length (width) "**a**", and successively more uphole landing subs, such as landing sub **14b**, have a corresponding annular recesses **16"** therein of a progressively lesser width "**b**", as shown in **Fig.** 7.

Importantly, each annular recess **16**, on a downhole side edge thereof, is provided with a shoulder **17,** which prevents further downhole movement of a baffle member **30** once said baffle member has become matingly engaged, in the manner set out below, with a respective annular recess **16.** In a preferred embodiment shoulder **17** on each is "back-milled", and similarly matingly engages shoulder **53** on baffle member **30** which is similarly "back milled, as best shown in **Figs. 4, 6**, and **9-11**, to thereby assist in ensuring shoulder **17** prevents baffle member **30** once protuberances **50** thereof are matingly engaged in a respective annular recess **16**, from further passing downhole in well casing **12**.

In order to commence a fracking operation, as seen from **Figs. 7,** a conveying tool **20** (which may comprise a Baker Style # 20 setting tool) to which a conveying head **22** is associated, firstly conveys downhole in well casing **12** a baffle member **30**. Conveying head **22** has coupled thereto **the** aforesaid baffle member **30,** embodiments of such baffle member **30** being most clearly depicted in **Figs. 1-6**.

In the embodiment shown in **Fig.** 7, conveying head **22** is threadably coupled via threads **28** to conveying tool **20**. In the embodiment shown in **Fig. 8**, conveying tool **22** is merely coupled to or forced downhole by a tubular conveying tool **20**.

As seen from **Fig.s 7-8**, conveying head **22** has bypass ports **24** therein to allow passage of fluid therethrough when conveying head **22** is lowered in said well casing **12.** Conveying tool **20 ,** comprising in one embodiment conveying head **22,** may be conveyed downhole in well casing **12** via wireline or via coiled tubing (not shown).

As noted above, conveying head **22** is frangibly secured at a lower end thereof to an upper interior portion **32 of** baffle member **30**. Such securement (coupling) of baffle member **30** to conveying head **22** of conveying tool **20** is a frangible connection, via shear screws **26.** Other means of frangibly securing baffle member **30** to conveying head **22** will now occur to persons of skill of the art, such as using tack welding forming a breakable/shearable weld

joint, or by friction-fit shear pins (not shown) which are shearable, and each of said alternative frangible means are expressly contemplated within the scope of the invention.

Baffle member **30,** as best seen from the various embodiments thereof in **Figs. 1-6,** is insertable within well casing **12. A** most uphole end of baffle member **30** has an interior seating surface **34** configured to provide a plug member **40** (ref. **Fig. 11**) such as a dissolvable ball or dart when dropped downhole in well casing **12** with a seating surface **34** against which plug member **40** may abut, to thereby prevent pressurized fluid injected downhole in well casing **12** from travelling past plug member **40** when pressurized fluid is to be injected in the well casing **12** to frac the formation above a baffle **30** and respective landing sub **14a.** One or more circumferential seals **37** may be located above and/or below protuberances **50** on baffle member **30**, to assist in preventing, when a plug member **40** is seated in baffle member **30**, any pressurized fluid from travelling downhole from the respective landing sub **14** in which the respective baffle member **30** is matingly engaged.

Baffle member **30** is provided with a plurality of radially outwardly-biased collet finger protuberances **50**, which are preferentially located at a midpoint of baffle member **30** (see **Fig.s 1-6),** but may be located at a distal (i.e. downhole) end thereof (not shown). Protuberances **50a** of width **"a"** are situated about the periphery of baffle member **30** (**Fig. 1**), protuberances **50b** of width **"b"** are situated about the periphery of baffle member **30'** (**Fig. 3**), and protuberances **50c and 50d** of respective widths **"c" and "d"** are situated about the periphery of baffle member **30**" (**Fig. 5**) .

Specifically, baffle member **30** shown in Fig.s **1-2** is used for engaging a lowermost **14a** of landing subs **14** and has a single set of radially outwardly-biased collet finger protuberances **50a** about periphery of baffle member **30**, each of length (width) "**a**". Protuberances 50a are adapted to matingly engage annular recess **16'** of equal or greater corresponding width of lowermost landing sub **14a.**

Baffle member **30'** shown in **Fig.s 3-4** which is adapted for engagement with an annular recess **16"** in a landing sub **14b** situated in well casing uphole of the landing sub **14a,**

has collet finger protuberances 5**0b** of length (width) "**b**" thereon for matingly engaging annular recess **16"** in penultimate landing sub **14b**, annular recess **16"** being of lesser length(width) than annular recess **16'** in lowermost landing sub **14a**, such that first baffle member **30** will only be engaged with lowermost annular recess **16'** in lowermost landing sub **14a.** Successive uphole baffle members **30** conveyed downhole in well casing **12** are similarly provided with protuberances **50** thereon, but each of progressively lesser length (width).

**Fig.s 5-6** show an alternative configuration of a baffle member **30"** for use in the present invention. In this instance **baffle** member **30"** is provided with a pair of groups of flexible, radially outwardly–biased collet finger protuberances **50c, 50d** on the periphery thereof, which may be of varied length (width) "**c**", "**d**", and/or whose spacing "**s**" therebetween may vary, depending on the particular landing sub **14** within well casing **12** which is desired to be engaged. Such protuberances **50c, 50d** are adapted to only matingly engage with similarly dimensioned and spaced annular recesses **16'** in a lowermost landing sub **14a.** Additional baffle members **30**, having protuberances **50** thereon of different lengths and separation distance "**s**" therebetween, when dropped in well casing **12** matingly engage similar uniquely dimensioned annular recesses **16"** in unique uphole landing subs **14**, so that baffle members **30** may progressively be matingly engaged to successive landing subs **14** progressing uphole in well casing **12**, with each baffle member **30** providing a seating surface **34** for a plug member **40**, to allow fracking of the formation uphole of the plug member 40 to occur..

Each of radially outwardly-biased collet finger protuberances **50, 50a, 50b, 50c, 50d** on all baffle members **30, 30', 30''**, and **30'''**may possess a chamfer **70** at an uphole side edge thereof. Alternatively, or in addition, each annular recess **16', 16'', etc.** may likewise possess a similar chamfer **72 at** an uphole side edge thereof.

The purpose of chamfers **70** and/or **72** on uphole side edges of protuberances **50, 50a, 50b, 50c, 50d** and/or annular recesses **16, 16'** respectively is so that upon an upward (i.e. uphole) force applied to a lowermost end of a baffle member **30, 30', 30", 30"'** (by a

retrieval tool **90** has hereinafter described) such will cause the uphole side edge of collet finger protuberances **50, 50a, 50b, 50c, 50d** thereon to "ride up" on the uphole (chamfered) side edge **72** of the respective annular recess(es) **16, 16',** engaged by the respective collet finger protuberance **50, 50a, 50b, 50c, 50d,** and thereby cause collet finger protuberances **50, 50a, 50b, 50c, 50d** to be radially inwardly compressed and thus become disengaged from mating engagement with the respective annular recesses **16, 16',** and **16''**, so as to allow a respective baffle member **30, 30', 30'', 30'''** to be then withdrawn from the respective landing sub **14a, 14b** and further withdrawn from well casing **12.**

Each of collet finger protuberances **50, 50a, 50b, 50c, 50d,** on a downhole side edge thereof preferably possess a shoulder **53** which when said protuberances are matingly engaged with a respective annular recess **16', 16'',** prevents further downhole movement of baffle member **30** within well casing **12.**

Baffle member **30**, at an uppermost portion thereof about an interior peripheral mouth **34** thereof has an inward chamfer **100**. Inward chamber**100** on baffle member **30** allows radial-outwardly extending dogs **92** on a retrieving tool **90** (see **Fig.s 12-14** and as more fully described below) to be radially compressed and thereby allow the retrieving tool **90** to pass through baffle member **30**.

A lowermost portion of baffle member **30** is provided with a shoulder **39** which allows said radially-outwardly extending dogs **92**, after having passed downhole through baffle member **30** and when then allowed to be radially outwardly extended, to abut shoulder **39** to allow retrieving tool **90** when pulled uphole to additionally pull baffle member **30** uphole also, as shown sequentially in **Fig.s 12-14**.

Such shoulder **30** may be bevelled, as shown most clearly for example in **Fig.s 2, 4, & 6.**

In a preferred embodiment, explosive charge(s) **142** are provided on conveying tool **20**, and preferably on a downhole side of conveying head **22** thereof as shown in **Fig.'s 8, 9.**

Such explosive charge **142** provides a further advantage of the system/method of the present invention **10** to be realized, namely allowing for the accurate perforation of the well casing **12** in a region and at a depth proximate to and immediately above the matingly engaged baffle member **30,** thereby avoiding the need for further or other locator tools to position the explosive charge **140** along the well casing **12,** and further avoiding inaccuracy in depth location of the perforating charge **140** along well casing **12.**

In such preferred embodiment, after a baffle member **30** has been lowered and respectively become matingly engaged to an annular recess **16** in a particular landing sub **14,** an upward force applied to conveying head **22** via the wireline or coil tubing to which conveying head **22** is coupled shears the shear pins **26** and thereby decouples conveying head **22** from baffle member **30.** Thereafter coupling head **22** and explosive charge **140** thereon may together be lifted slightly uphole in well casing **12 to** a desired distance above baffle member **30** and corresponding landing sub **14,** and explosive charge(s) **140** thereon may be detonated to create perforations **142** in well casing **12** at such desired location(s) along well casing **12.**

The conveying tool **20** and detonated explosive charges **140** may then be raised from within well casing **12.**

**A** plug member **40** may then be lowered in well casing **12 ,** which plug member 40 (typically a ball member) then rests on sealing surface **34** on baffle member **30** to thereby isolate zones of the well casing **12** below the landed baffle member **30.** If desired, a packer member (not shown) may be lowered downhole and actuated a distance uphole from the ball member **40** to isolate the well casing **12** above the packer. Such packer member is not however necessary, as explained below. Pressurized fracking fluid may then inject in the well casing **12** in the region intermediate the packer member (not shown) and the ball member **40;** to thereby frac the formation in such desired location.

**Fig. 15** of the drawings shows an embodiment **10'** of the invention where the baffle member **30** is conveyed downhole to engage a particular landing sub **14** via a conveying tool

**20** which comprises a tubing member as shown, such as coil tubing. Embodiment **10'** may be employed in deviated well casings, wherein the coil tubing can push the conveying tool **20** and conveying head **22** to the desired region of the well casing **12** and desired landing sub **14.**

**Fig. 16** of the drawings shows an embodiment **10"** of the invention where the baffle member **30** is conveyed downhole to engage a particular landing sub **14** via a conveying tool **20** having conveying head 22 thereon, which conveying tool **20** is simply threadably coupled to and suspended from a wireline. Embodiment **10"** may be employed in vertical wells, wherein the weight of the conveying head **22** and coupled baffle member **30** allows same to be directly vertically lowered within the well casing **12.**

***Operation of a Preferred Embodiment of the Invention***

In order to achieve certain desired advantages of the invention, the operation of a preferred embodiment and method to selectively and successively perforate and frack a particular zone of a formation , commencing from a most distal end of a well casing **12** in the desired fracking zone, is described below.

Firstly, a plurality of landing subs **14 spaced** along a well casing **12** is located in a well drilled within a hydrocarbon formation.

Each of landing subs **14** have one or more annular recesses **16** therein, being of a progressively lesser width progressing uphole from a most distal end of the wellbore, A lowermost landing sub **14** in a zone to be fracked possesses the annular recess **16** of greatest width. Alternatively, each landed sub **14** may possess a plurality of annular recesses **16**, of unique but varying widths and/or spacing therebetween, to allow only a single baffle member 30 having similarly-configured collet finger protuberances **50**, to uniquely engage same.

A first (initial) baffle member **30** is affixed to a downhole end of conveying tool **20** via frangible means such as shear pins **26**. Baffle member **30** has radially-outwardly biased collet

finger protuberances **50** thereon, configured to matingly engage only the unique annular recess (es) **16** within a lowermost landing sub **14** of well casing **12** in a zone to be fracked.

Thereafter, the conveying tool **20** and frangibly coupled first baffle member **30** are together lowered downhole in well casing **12** until said collet finger protuberances **50** on baffle member **30** matingly engage annular recess(es) **16** in lowermost landing sub **14a** in a zone of such well casing to be fracked.

Thereafter, an uphole force is applied to conveying tool **20** via the wireline or coiled tubing to which conveying tool **20** is coupled, thereby shearing shear pins **26** and de-coupling baffle member **30** from conveying tool **20**.

Conveying tool is then raised slightly within well casing **20** to a position immediately above baffle member **30,** and an explosive charge **140** on the lowermost portion of coupling head **22** is detonated, thereby creating perforations **142** in well casing 12 immediately above the lowermost landing sub **14.**

The conveying tool is then withdrawn from the well casing **12**, and a plug member **40** is flowed down well casing 12. Plug member **40** will then be caused to sit in sealing surface **34** on baffle member **30**, thereby isolating further downhole portions of the wellbore and causing said plug member **40** to abut an uppermost portion of said baffle member **30** so as to prevent passage of pressurized fluid downhole of baffle member **30**.

A packer member on coil tubing may then be inserted downhole, and actuated above perforations **142** to thereby isolate regions of the well casing **12** above the packer, and a pressurized fluid injected in the coil tubing to frac the well casing **12** in the region intermediate the packer and the plug member **40**. It is not necessary, however, to utilize a packer member (not shown) to isolate sections of the well casing **12** above baffle member **30**,

since well casing **12** is not otherwise perforated above created perforations **142** therein and loss of pressurized fluid into other uphole regions of the well casing **12** will not thus occur.

The plug member **40** is then caused to be removed from well casing **12**. This is done by plug member **40** preferentially being a dissolvable ball, which then dissolves after being in contact with such pressurized fluid, which fluid is typically acidic or acidic fluid may then be injected downhole to dissolve plug member **40**. Alternatively, plug member **40** may merely have been lowered on a wireline, and after completion of the fracking operation may then be pulled to surface.

The aforesaid steps are repeated, in each instance with second and additional baffle members **30**. In each iteration, the baffle member **30** has collet finger protuberances **50** thereon of a lesser width, or of a different spacing, which allow respective engagement of progressively more uphole annular recesses **16** in each of the plurality of landing subs **14**, until said hydrocarbon formation has been completely fracked or treated.

At the culmination of the fracking operation, a retrieving tool **90** having pressure actuated radially-extending dogs **92** thereon, is lowered downhole below the lowermost of the baffle members **30** matingly engaged within well casing **12** to respective landing subs **14**, as shown sequentially in **Fig. 12 & 13**.

Retrieving tools **90** having pressure actuated radially-outwardly extending dogs **92** are well known to persons of skill in the art and are readily commercially available. Accordingly, retrieving tool **90,** a particularly suitable version for these purposes being shown in **Figs. 12-14,** is not further described herein.

Upon actuation of radially outwardly extending dogs **92** on retrieving tool **90**, such dogs **92** engage shoulder **39** on lowermost portion of the lowermost baffle member **30,** as shown in **Fig. 14.** Upward force exerted on retrieving tool **90** and by extension lowermost baffle member 30 causes "riding up" of chamfered uphole edge **70** of protuberances **50** on chamfered uphole edge **72** of annular recess **16'**, thereby causing disengagement of

protuberances **50** with annular recess **16'** and allowing retrieving tool **90** and lowermost baffle member **30** to be withdrawn uphole, as shown in **Fig. 14.**

Additional upward force applied to retrieving tool **90** causes similar disengagement of successive uphhole baffle members **30** with respective landing subs **14,** thereby additionally and advantageously allowing such additional uphole baffle member **30** to be withdrawn from well casing **12** at the same time, and via only a single retrieving tool **90.**

Advantageously, well casing **12** has thus had removed therefrom all actuating and isolating tools, thereby retaining its maximum diameter and reducing to the greatest extent possible any flow restrictions in well casing **12** . Such elimination of flow restrictions thereby reduces any pressure drops along such well casing 12 and thereby, for a given pumping horsepower, maximizes the amount of hydrocarbons which may then be pumped to surface.

In such manner hydrocarbons entering the created perforations **142** in the well casing **12** are then able to flow in a well casing **12** of maximum diameter, thereby maximizing to the greatest extent the flow of hydrocarbons through the well casing **12** when producing such hydrocarbons to surface.

The above description of some embodiments of the present invention is provided to enable any person skilled in the art to make or use the present invention.

For a complete definition of the invention and its intended scope, reference is to be made to the summary of the invention and the appended claims read together with and considered with the detailed description and drawings herein on a purposive interpretation thereof.

## CLAIMS

We claim:

**1.** A baffle system for use downhole in a well casing having a plurality of landed subs longitudinally spaced therealong, for fracking or treating fluid into a hydrocarbon formation via existing or created perforations in said well casing, said system comprising:

-an annular baffle member, insertable within said well casing, having at a most-uphole end thereof a seating surface configured to provide to a plug member dropped downhole in said well casing a seating surface against which said plug member when dropped dowhnole abuts to then allow said plug member to then prevent pressurized fluid injected downhole in said well casing from travelling past said plug member, said baffle member further having radially outwardly-biased collet finger protuberances thereon configured to matingly engage a correspondingly-dimensioned annular recess within one of said plurality of landing subs within said well casing;

-a conveying tool, affixed at a lowermost end thereof via frangible means to an upper interior portion of said annular baffle member;

said annular recess on a downhole side edge thereof possessing a shoulder portion which prevents further downhole movement of said baffle member within said well casing upon said collet finger protuberances engaging said annular recess; and

said annular recess and/or said collet finger protuberances at an uphole side edge thereof possessing a chamfer such that upward force applied to said baffle member causes radial compression of said collet finger protuberances and disengagement of said collet finger protuberances with said annular recess and thus release of said baffle member from mating engagement with said annular recess thereby allowing said baffle member to be withdrawn uphole in said well casing via a retrieving tool.

**2.** The baffle system as claimed in claim 1,

wherein said baffle member, at an uppermost portion about an interior peripheral mouth thereof has a chamfer to allow radially-outwardly biased dogs on a retrieving tool

inserted therein to be radially compressed and thereby allow said retrieving tool to pass therethrough; and

wherein said lowermost portion of said baffle member has a shoulder to allow said radially- outwardly extending dogs after having passed through said baffle member to abut said shoulder and allow said retrieving tool , when pulled uphole, to thus pull said baffle member uphole.

**3.** The baffle system as claimed in claim 1, further having a plurality of annular recesses respectively situated within a corresponding plurality of said landing subs spaced apart from each other along said well casing, a most downhole of said landing subs having an annular recesses having the greatest annular width of said annular recesses, with remaining uphole annular recesses having, when progressing uphole along said well casing, progressively narrower widths.

**4.** The baffle system as claimed in claim 1, further having a plurality of annular recesses respectively situated within each of said plurality of said landing subs, said annular recesses spaced a unique distance apart from each other in each of said landing subs, and configured to be engaged by said baffle member having a correspondingly spaced plurality of collet finger protuberances thereon.

**5.** The baffle system as claimed in claim 1, wherein said conveying tool possesses electrically-actuated explosive charge for perforating said well casing at a specific desired location.

**6.** The baffle system as claimed in claim 5, each landing sub having therein a respective of said annular recesses, wherein said annular baffle member when matingly engaged within a lowermost of said landing subs thereby positions said explosive charge immediately above said lowermost of said plurality of landing subs, so that said explosive charge, when detonated, perforates the well casing immediately above said one or more landing subs.

7. The baffle system as claimed in claim 1, wherein said frangible means comprise shear pins or shear screws which affix said conveying tool to said baffle member.

8. The baffle system as claimed in claim 1, wherein said radially outwardly-biased collet finger protuberances are situated approximately midpoint on said baffle member, intermediate annular seals situated on an outer periphery of said baffle member at mutually opposite ends thereof.

9. The baffle system as claimed in claim 1 wherein said conveying tool is frangibly affixed to said baffle member upholc of said collet finger protuberances thereon.

10. The baffle system as claimed in claim 1, wherein said conveying tool has a bypass port therein to allow fluid to flow therethrough when lowering said conveying tool and frangibly affixed baffle member in said well casing.

11. A method for fracking or treating a hydrocarbon formation having a well casing located therein having a plurality of landing subs spaced along said well casing, commencing with the most distal regions of said well casing and progressing uphole along said well casing until all regions of said hydrocarbon formation have been fracked or treated, comprising the steps of :

(i) inserting well casing having a plurality of landing subs spaced therealong in a well drilled within said hydrocarbon formation, each of said landing subs having an annular recess therein, said annular recesses being of a progressively greater width progressing downhole along said well casing;

(ii) affixing to a most downhole end of a conveying tool , via frangible means, a first baffle member having outwardly-biased collet finger protuberances thereon of a width adapted to matingly engage a lowermost of said annular recesses;

(iii) inserting said conveying tool and baffle member downhole in said well casing until said collet finger protuberances engage said lowermost of said annular recesses;

(iv) pulling uphole on said conveying tool and causing said frangible means thereon to shear thereby releasing said baffle member from said conveying tool;

(v) withdrawing said conveying tool from said well casing;

(vi) lowering or flowing a plug member into said well casing and causing said plug member to abut an uppermost portion of said baffle member so as to prevent passage of pressurized fluid downhole of said baffle member;

(vii) injecting a pressurized fluid into said well casing and flowing said pressurized fluid into said formation via perforations in said well casing proximate and above said lowermost landing sub and plug member situated therein;

(viii) causing said plug member to be removed from said well casing;

(ix) repeating steps (ii) to (viii), save in each iteration said baffle member has collet finger protuberances of a lesser width and in each iteration, which respectively engage progressively more uphole annular recesses in each of said plurality of landing subs, said more uphole annular recesses each likewise of correspondingly lesser width, until said hydrocarbon formation has been fracked or treated.

**12.** A method for fracking or treating a hydrocarbon formation having a well casing located therein having a plurality of landing subs spaced along said well casing, commencing with the most distal regions of said well casing and progressing uphole along said well casing until all regions of said hydrocarbon formation have been fracked or treated, comprising the steps of :

(i) inserting well casing having a plurality of landing subs spaced therealong in a well drilled within said hydrocarbon formation, each of said landing subs having a plurality of annular recesses therein, said annular recesses longitudinally spaced apart within said landing sub and being of a unique spacing unique to each landing sub;

(ii) affixing to a most downhole end of a conveying tool , via frangible means, a first baffle member having outwardly-biased collet finger protuberances thereon of a spacing adapted to matingly engage said annular recesses in a lowermost of said landing subs;

(iii) inserting said conveying tool and baffle member downhole in said well casing until said collet finger protuberances engage said annular recesses in a lowermost of said landing subs;

(iv) pulling uphole on said conveying tool and causing said frangible means thereon to shear thereby releasing said baffle member from said conveying tool;

(v) withdrawing said conveying tool from said well casing;

(vi) lowering or flowing a plug member into said well casing and causing said plug member to abut an uppermost portion of said baffle member so as to prevent passage of pressurized fluid downhole of said baffle member;

(vii) injecting a pressurized fluid into said well casing and flowing said pressurized fluid into said formation via perforations in said well casing proximate and above said lowermost landing sub and plug member situated therein;

(viii) causing said plug member to be removed from said well casing;

(ix) repeating steps (ii) to (viii), save in each iteration said baffle member has collet finger protuberances of unique spacing , which respectively engage progressively more uphole annular recesses in each of said plurality of landing subs, until said hydrocarbon formation has been fracked or treated .

**13.** The method as claimed in claim 11 or 12, wherein said annular recesses, on an uphole side edge thereof and/or said collet finger protuberances, on an uphole side thereof, have a chamfered portion to force release of the collet finger protuberances with said annular recesses upon an uphole force being applied to said baffle member.

**14.** The method as claimed in claim 13, further comprising the steps, after step (viii) of :

-lowering a retrieving tool having radially extending dogs downhole in said well casing, such that said dogs are lowered past said baffle member;

- actuating said dogs on said retrieving tool radially outwardly; and

- pulling uphole on said retrieving tool and withdrawing said retrieving tool and said baffle member from within said well casing.

**15.** The method as claimed in claim 13, further comprising the steps, after completion of step (ix), of :

-lowering a retrieving tool having radially extending dogs downhole in said well casing, such that said dogs are lowered past a lowermost of said baffle members;

- actuating said dogs on said retrieving tool radially outwardly; and

- pulling uphole on said retrieving tool and simultaneously withdrawing said retrieving tool and all of said baffle members from within said well casing.

**16.** The method as claimed in any one of claims 11, 12, 13, 14, or 15 wherein said conveying tool, at an uphole end thereof, is coupled to a wireline, and said step (iii) further comprises the step of lowering said conveying tool and said baffle member together downhole via said wireline.

**17.** The method as claimed in any one of claims 11, 12, 13, 14, or 15 wherein said conveying tool, at an uphole end thereof, is coupled to coil tubing, and said step (iii) further comprises the step of lowering said conveying tool and baffle member together downhole via said coil tubing.

**18.** The method as claimed in any one of claims 11, 12, 13, 14, 15, 16, or 17, further comprising the step, after step (iii) and after said annular baffle member has matingly engaged within a lowermost of said landing subs, of:

igniting an explosive charge on said conveying tool immediately above said lowermost of said plurality of landing subs, and

detonating said explosive charge so as to perforate the well casing immediately above said lowermost landing sub.

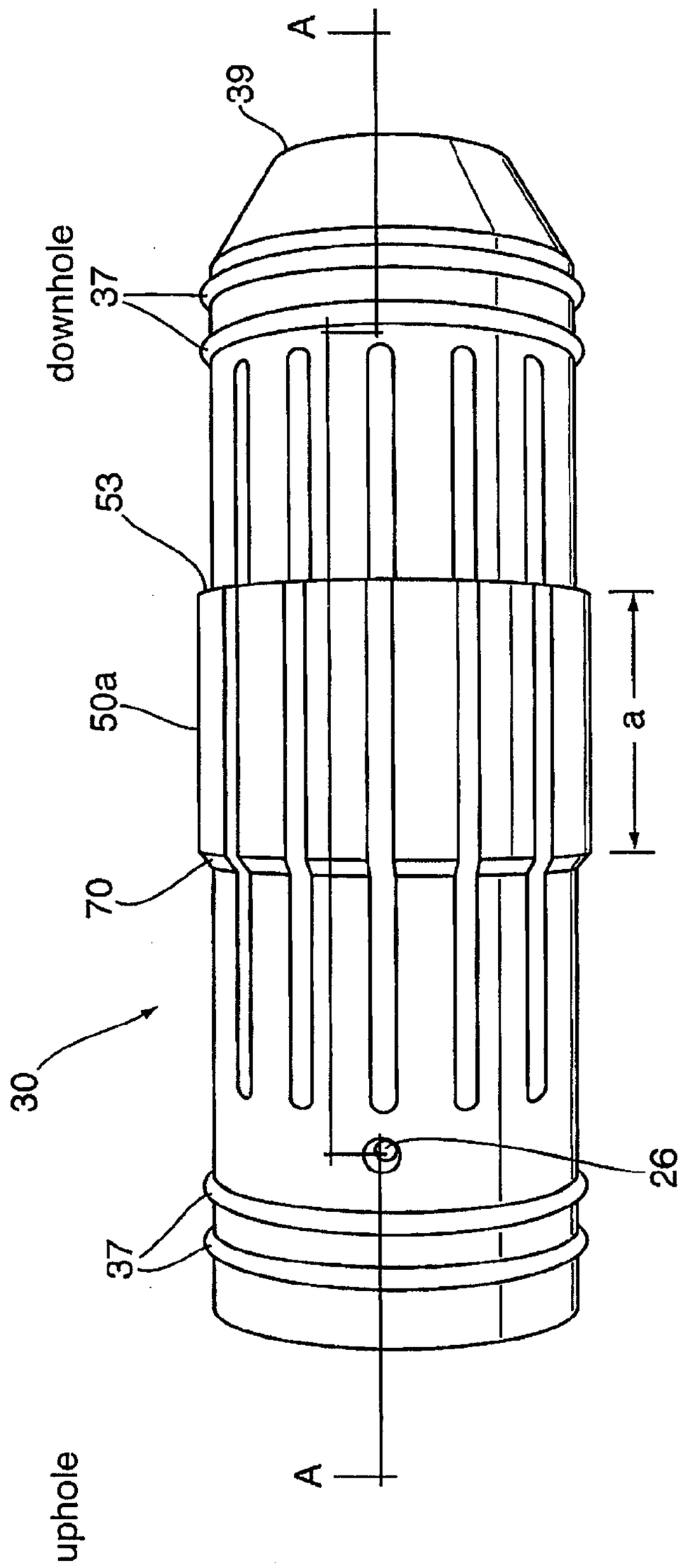



Fig. 1

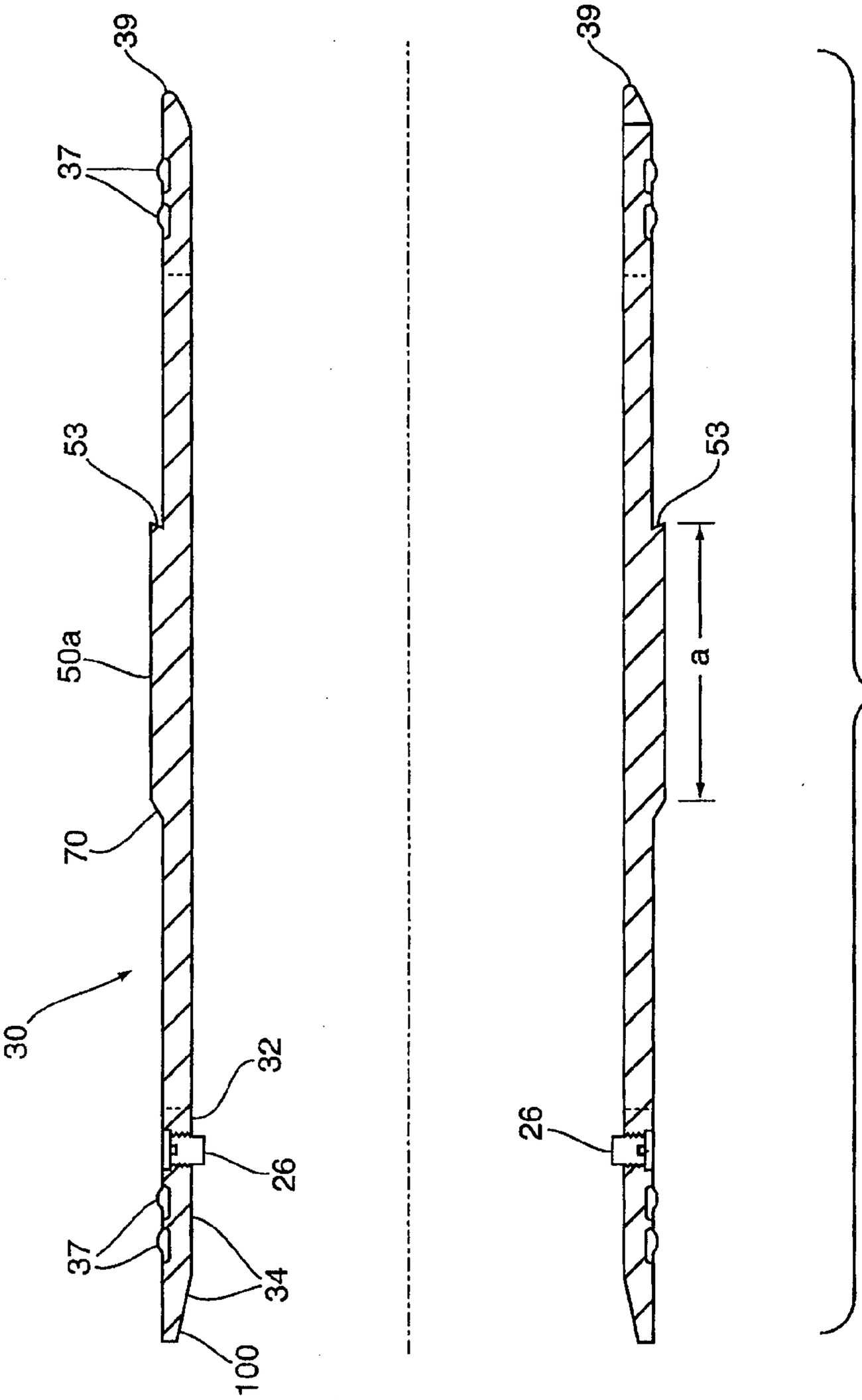



Fig. 2

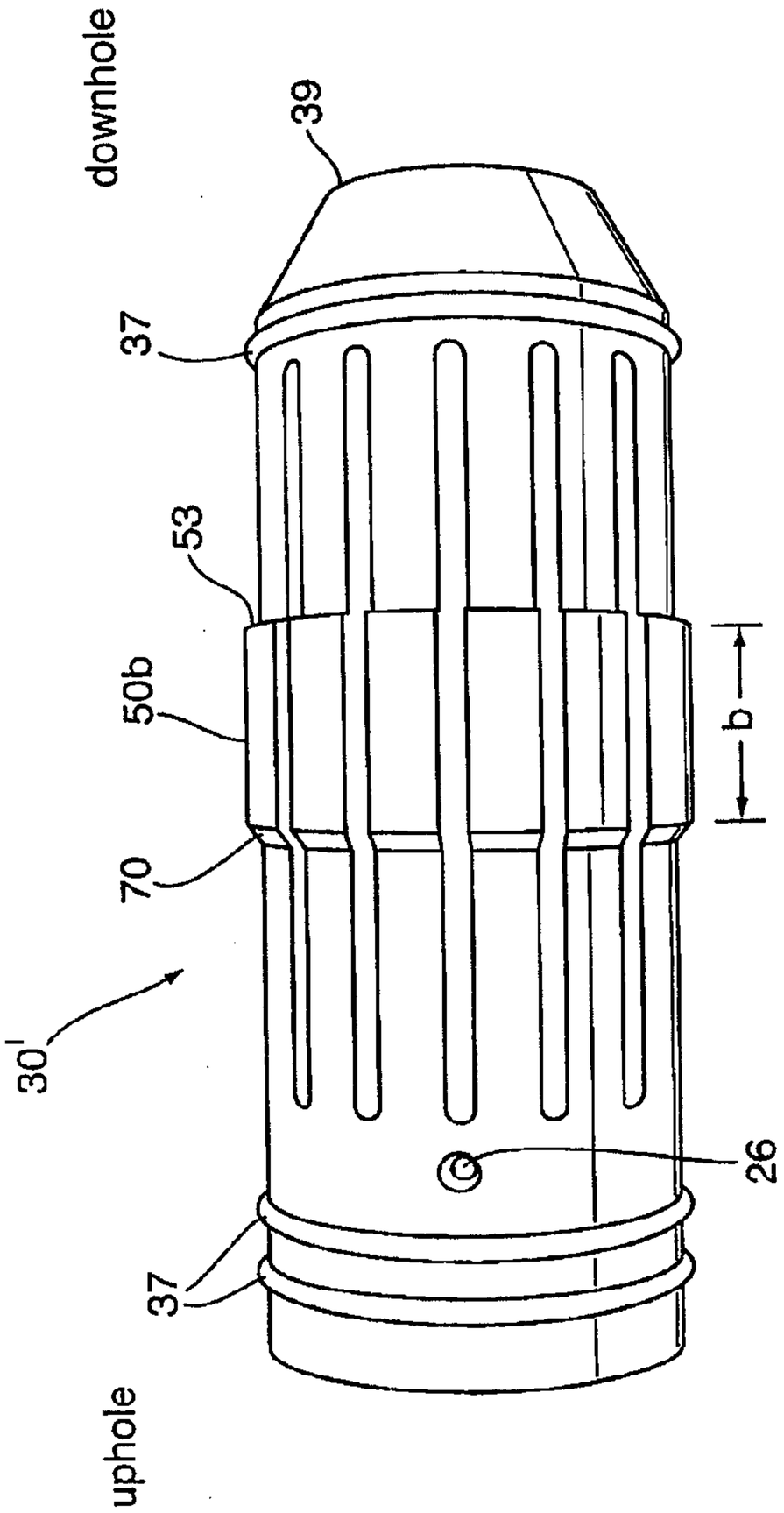



Fig. 3

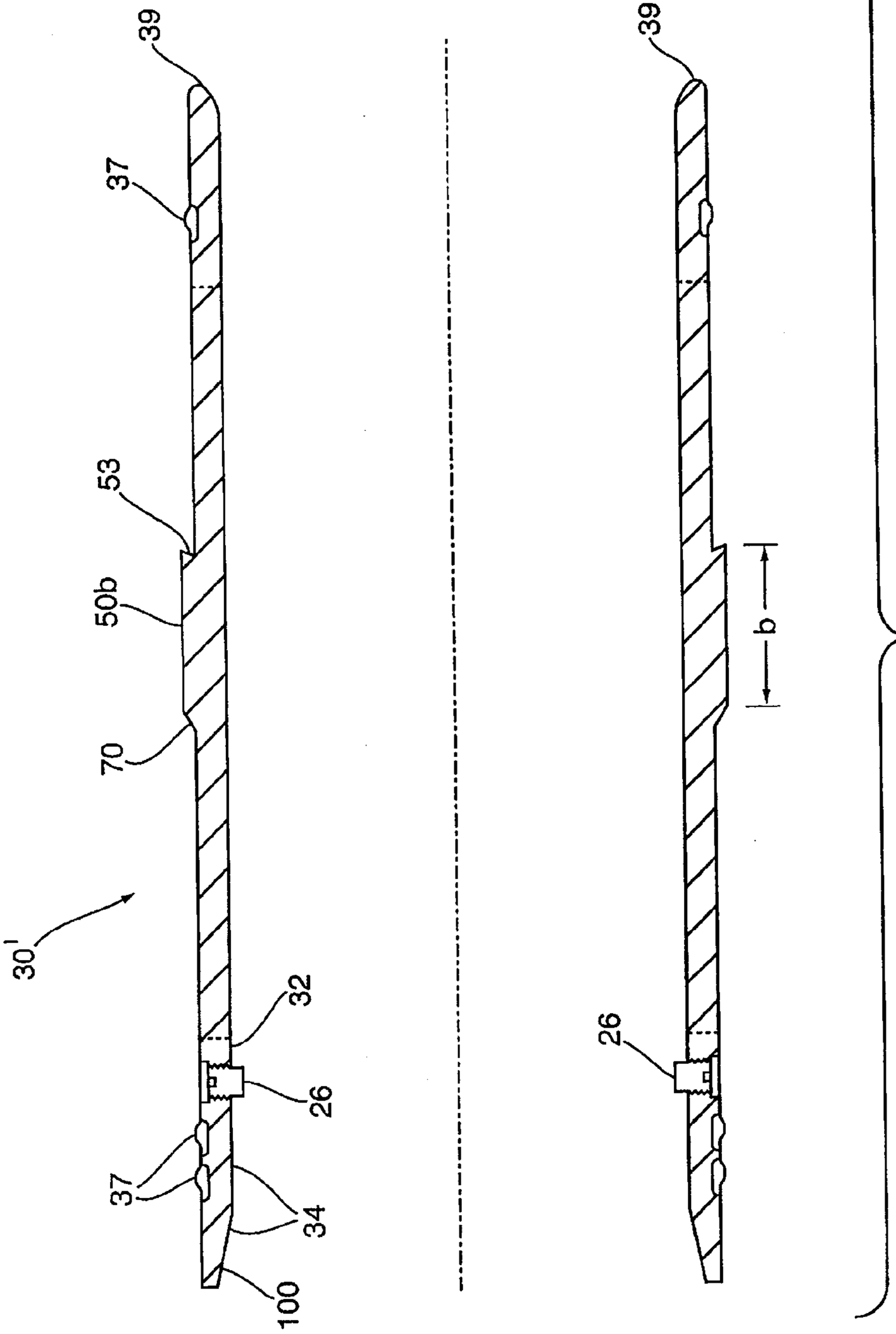



Fig. 4

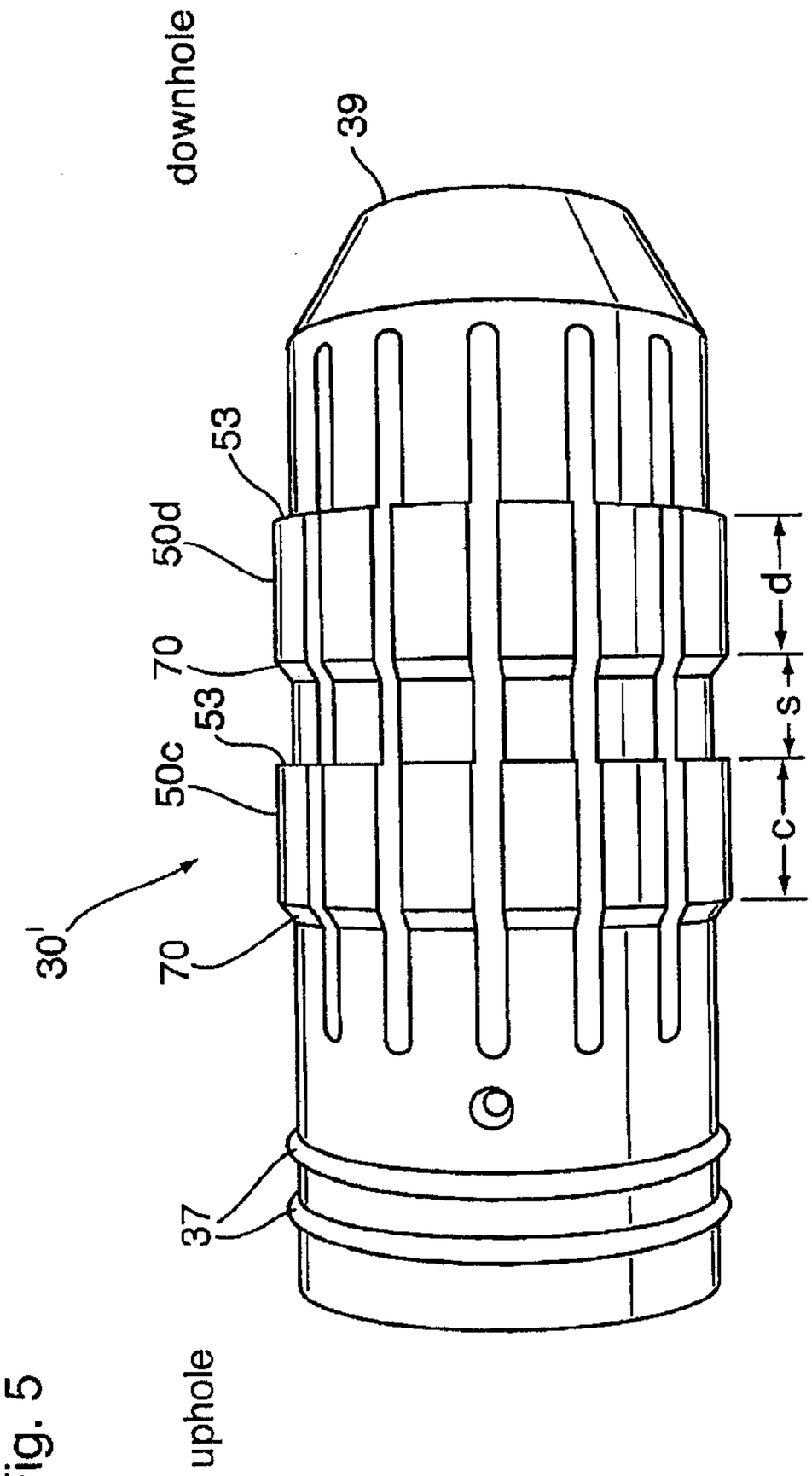



Fig. 5

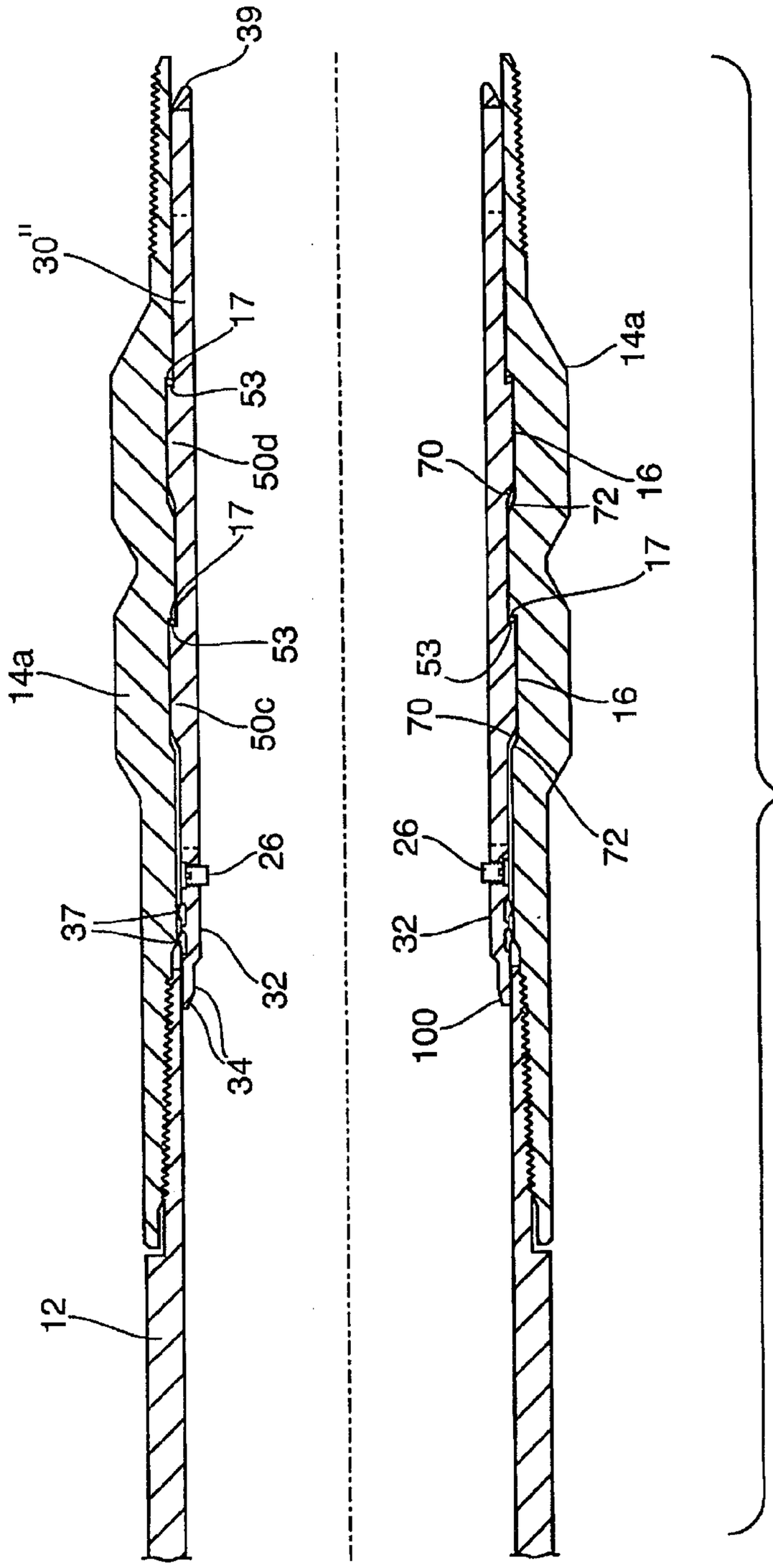
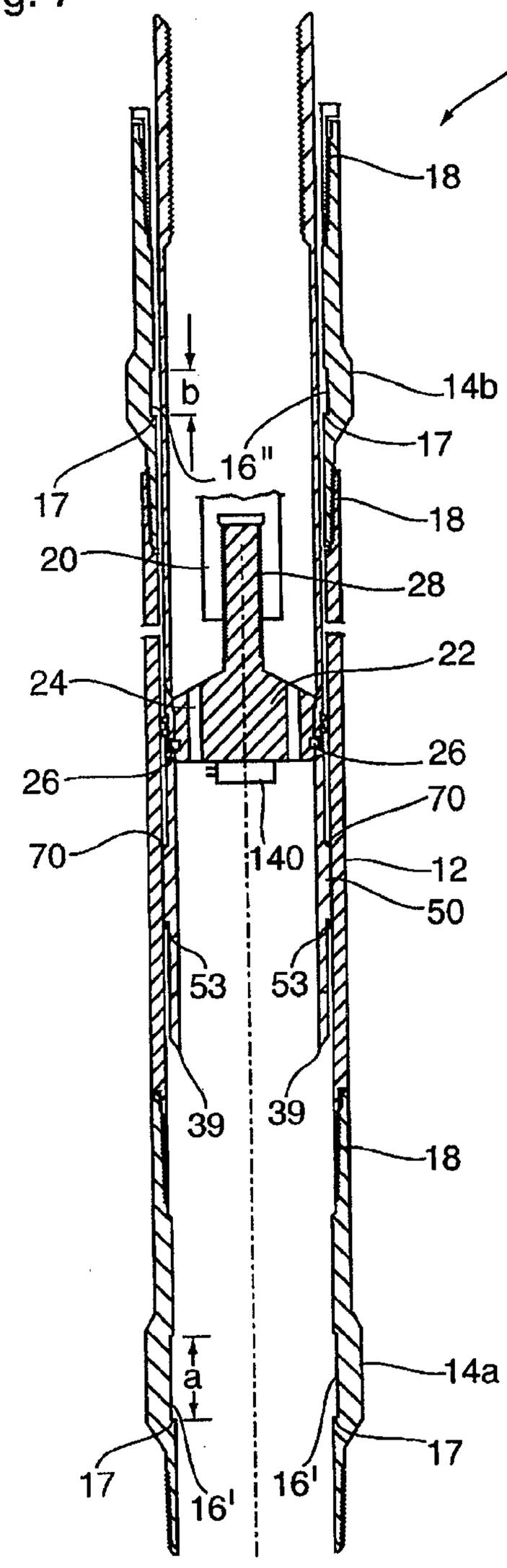



Fig. 6

Fig. 7


10
18
b
14b
17
16"
17
18
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28
22
24
26
26
70
70
140
12
50
53
53
39
39
18
a
14a
17
16'
16'
17

Fig. 8

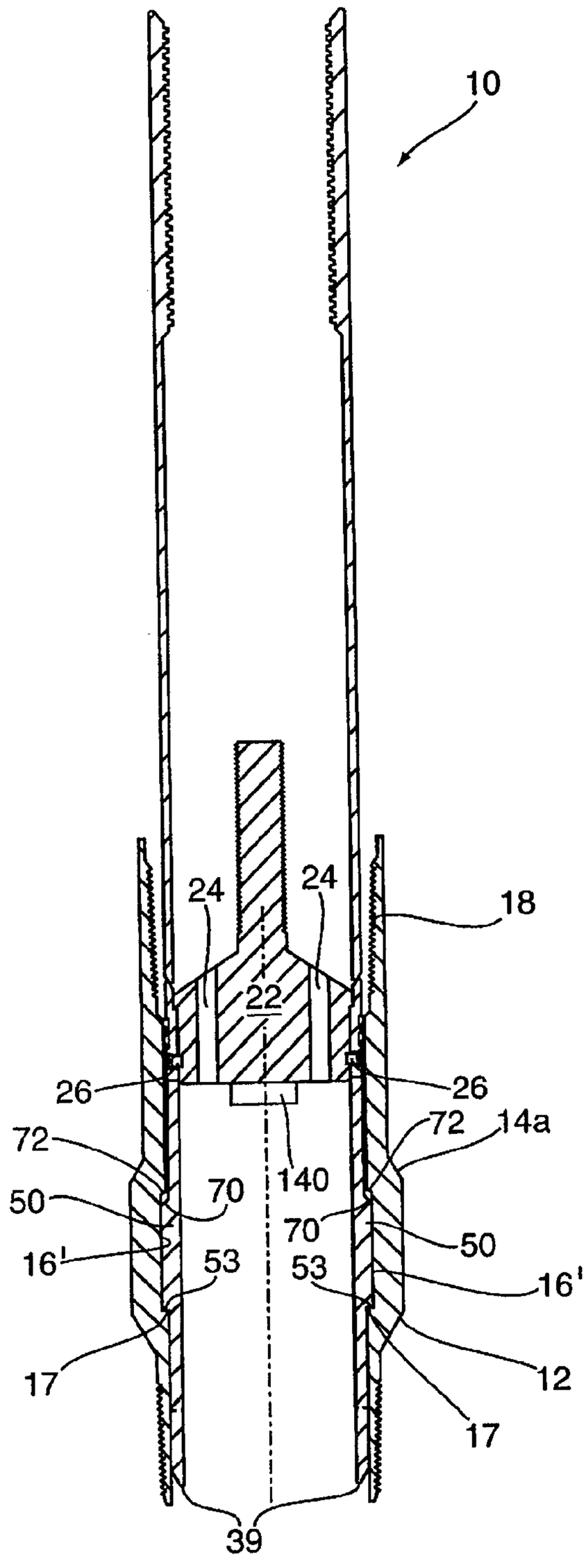

Fig. 9

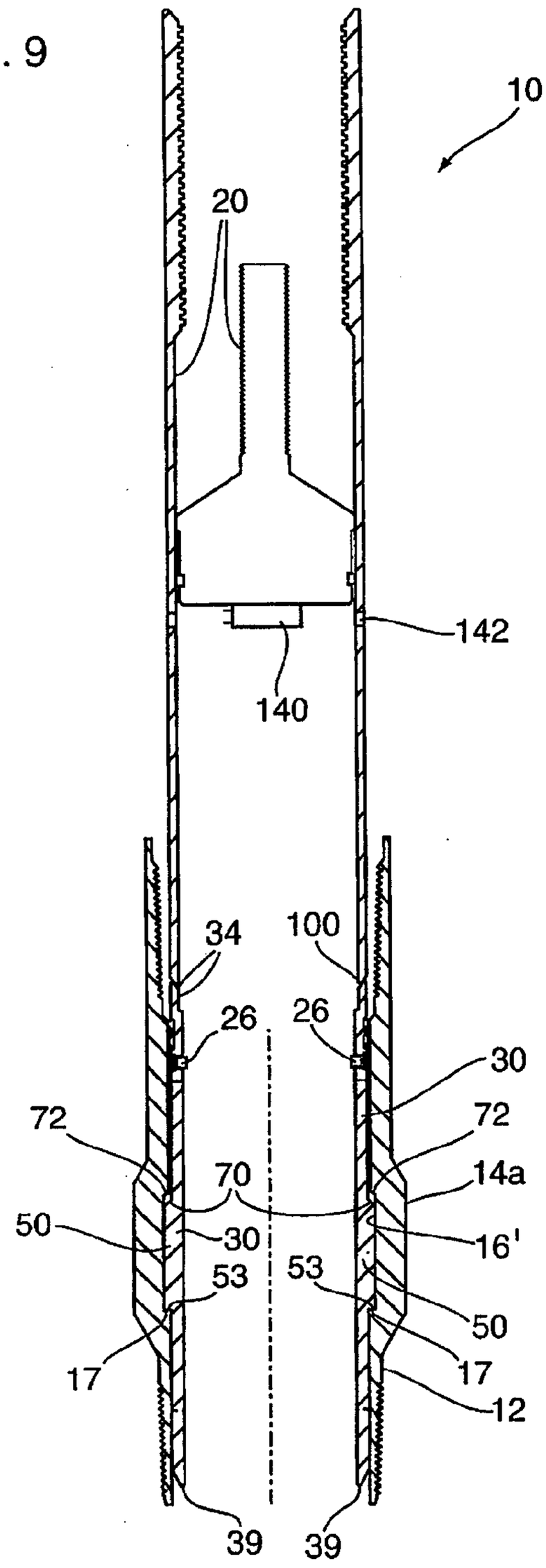
10
20
142
140
34
100
26
26
30
72
72
70
14a
50
30
16'
53
53
50
17
17
12
39
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Fig. 10

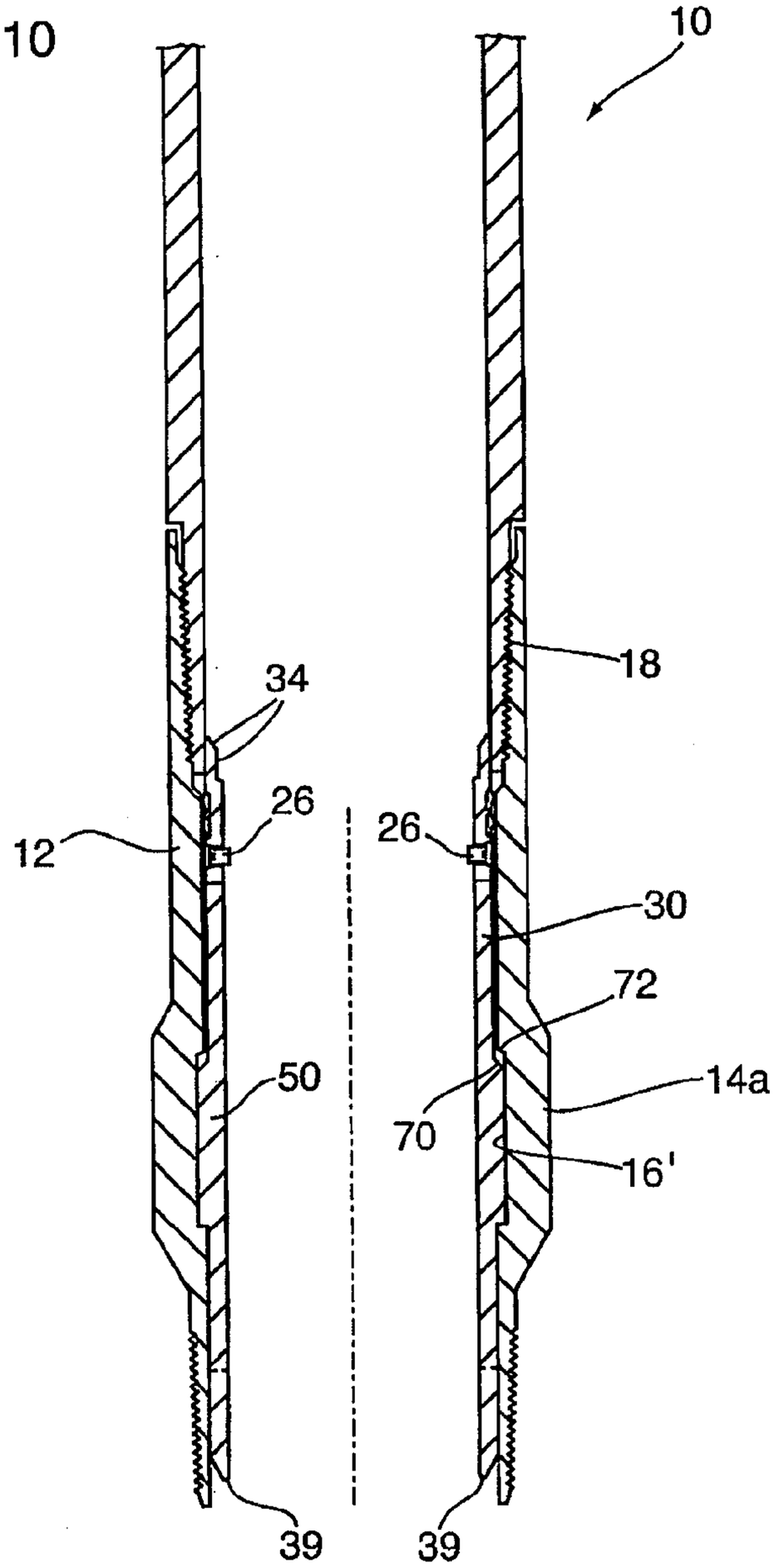


Fig. 11

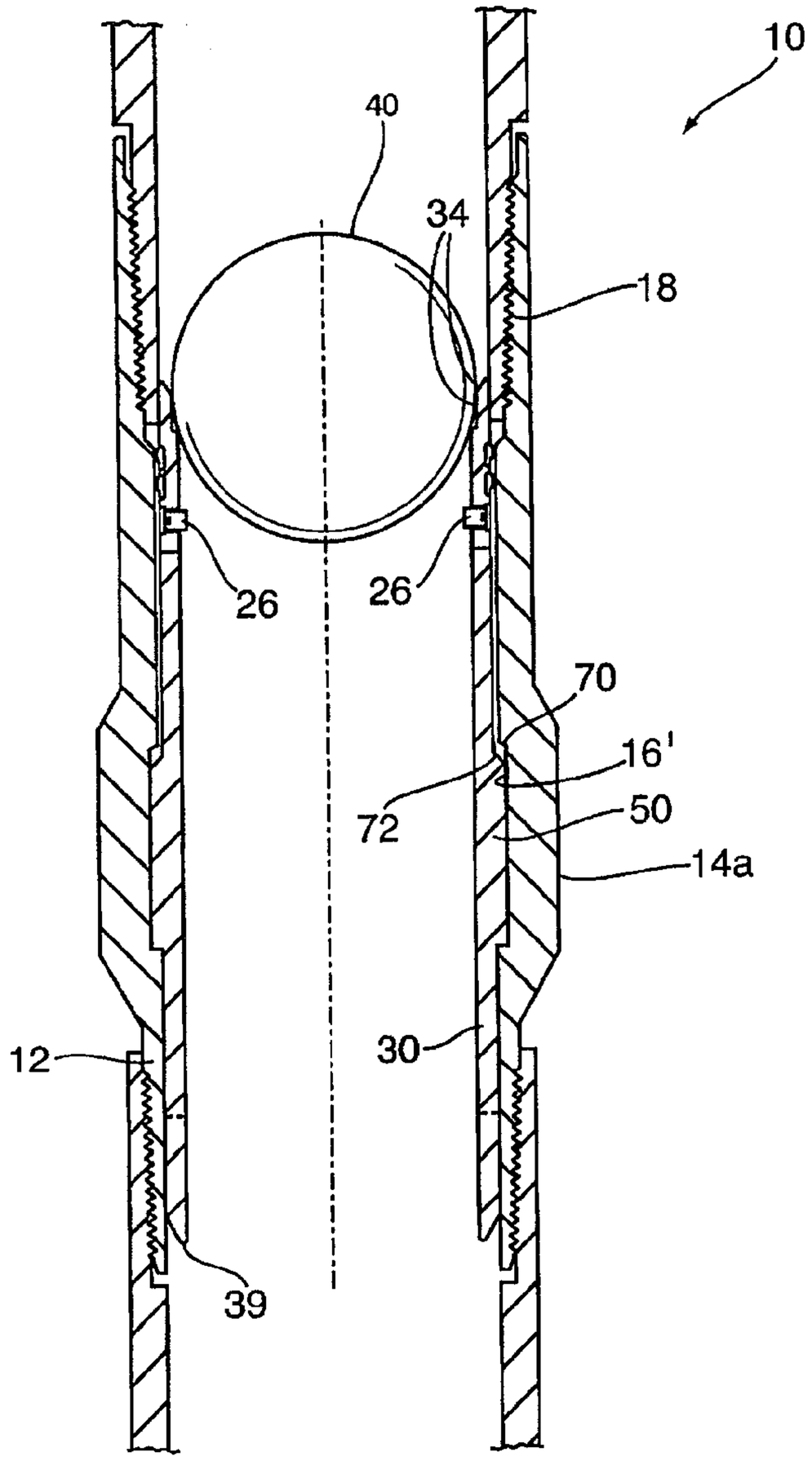


Fig. 12

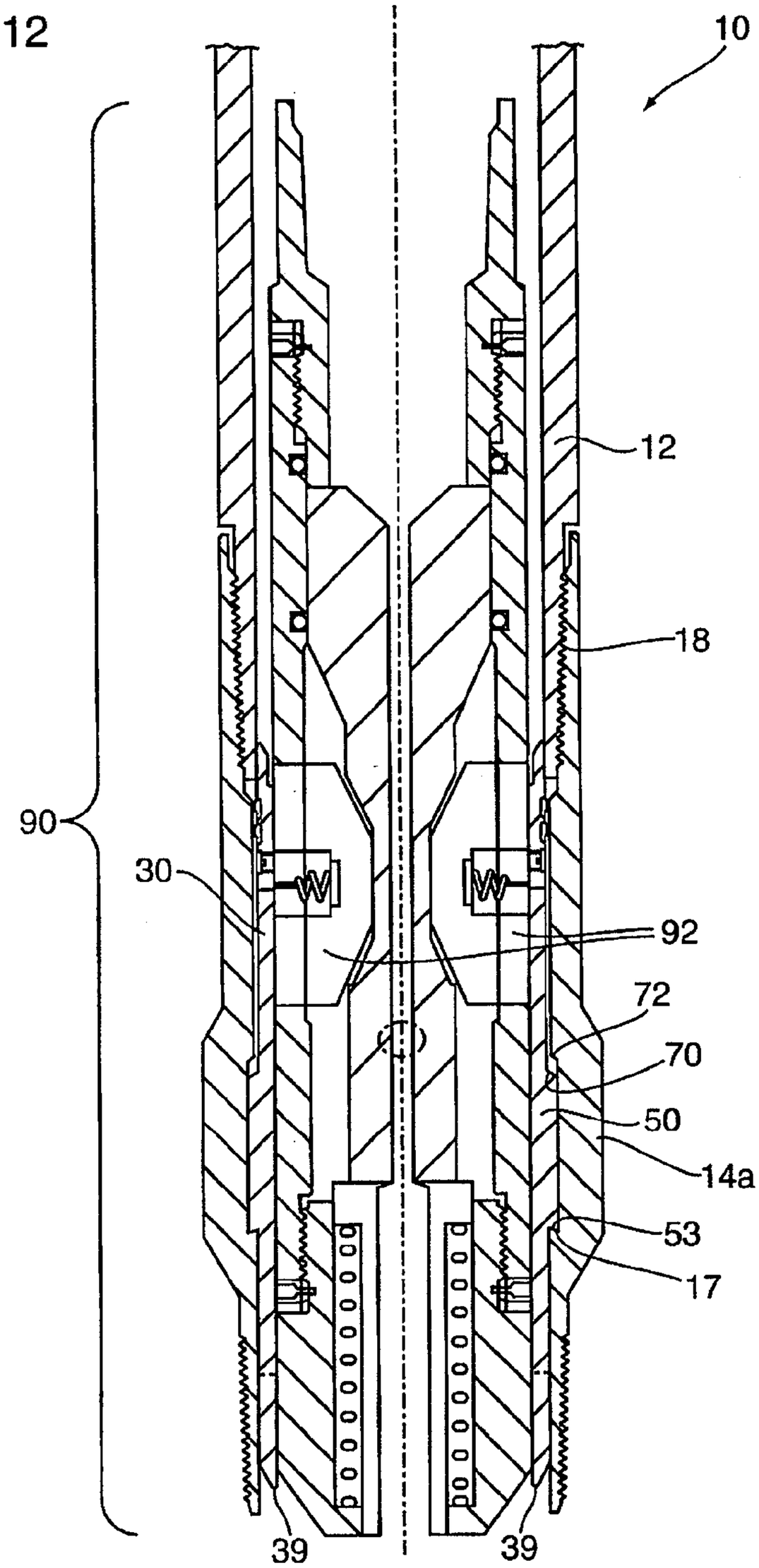


Fig. 13

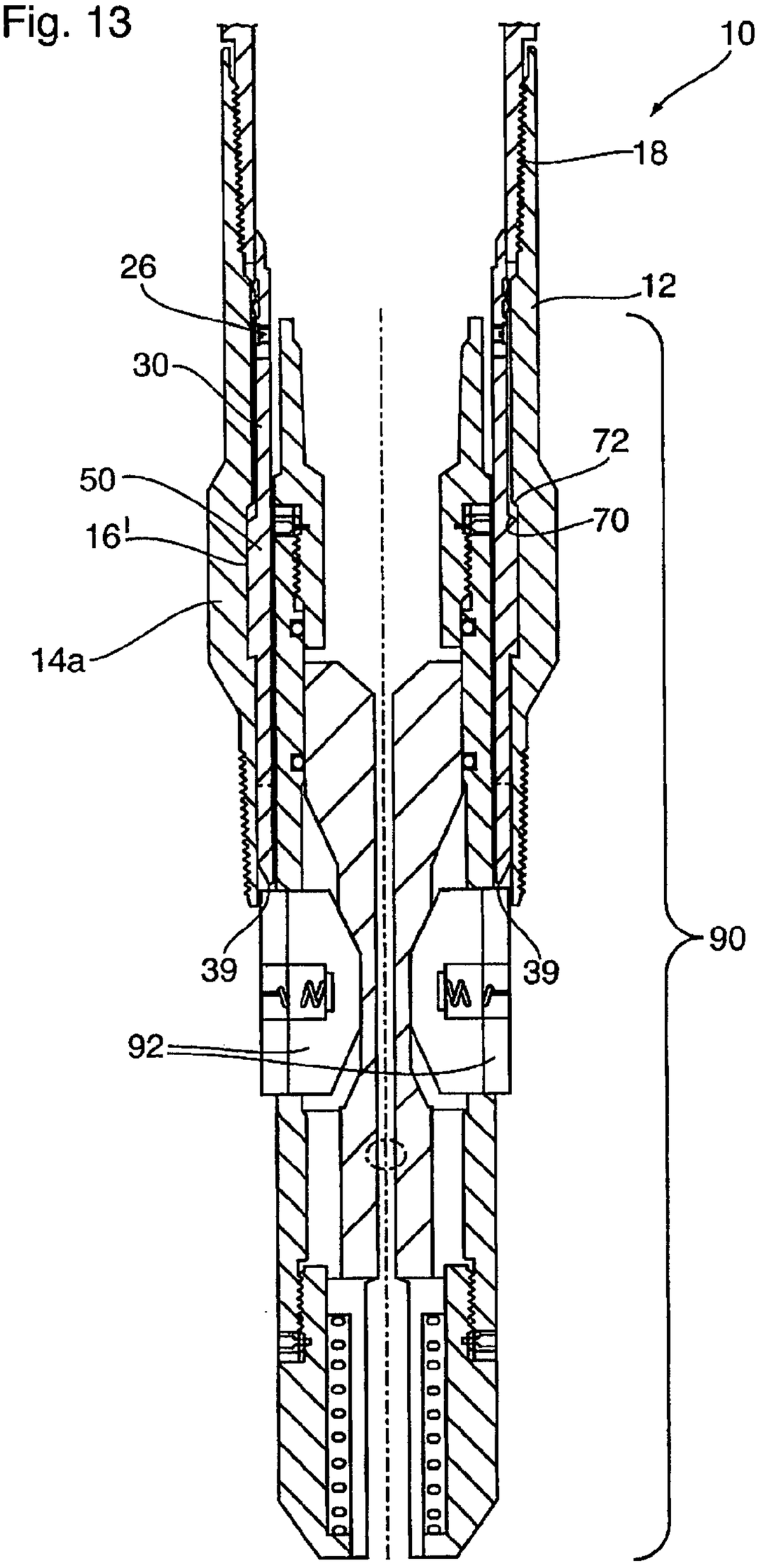


Fig. 14

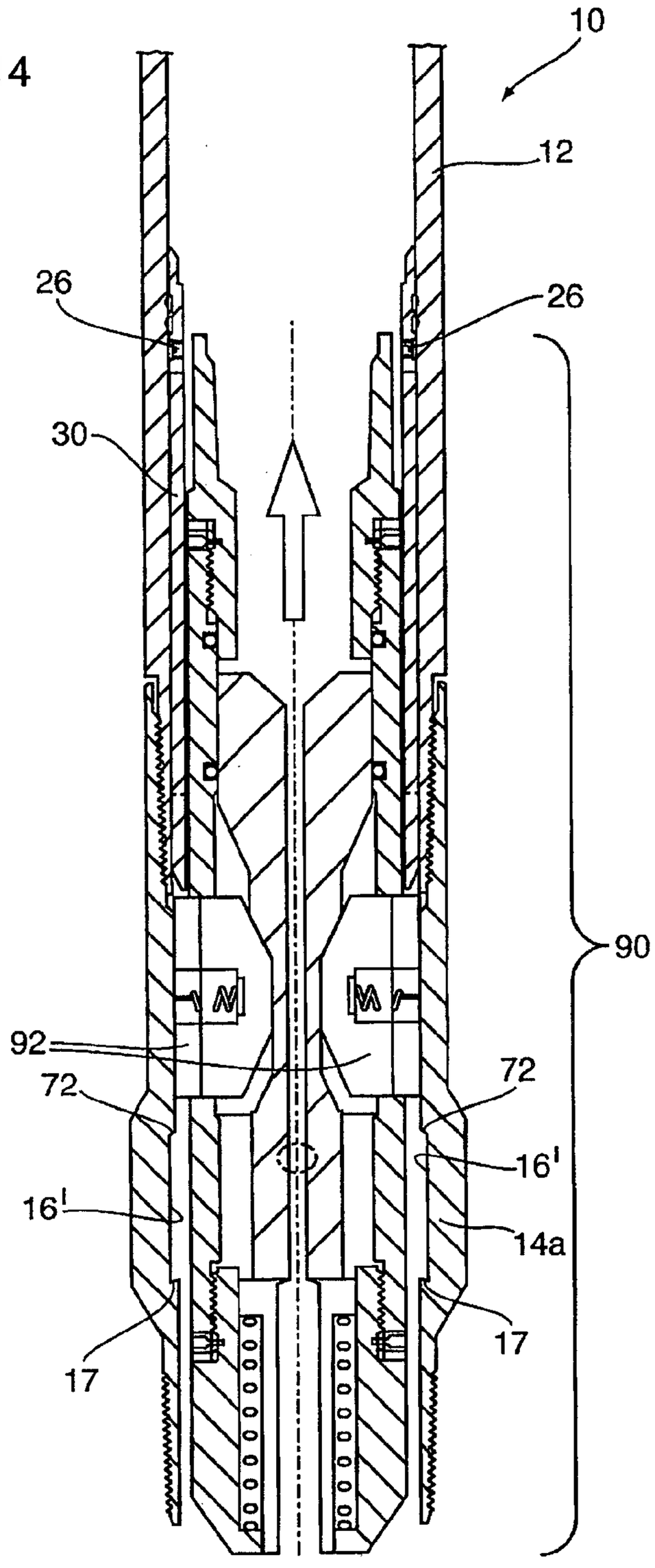


Fig. 15

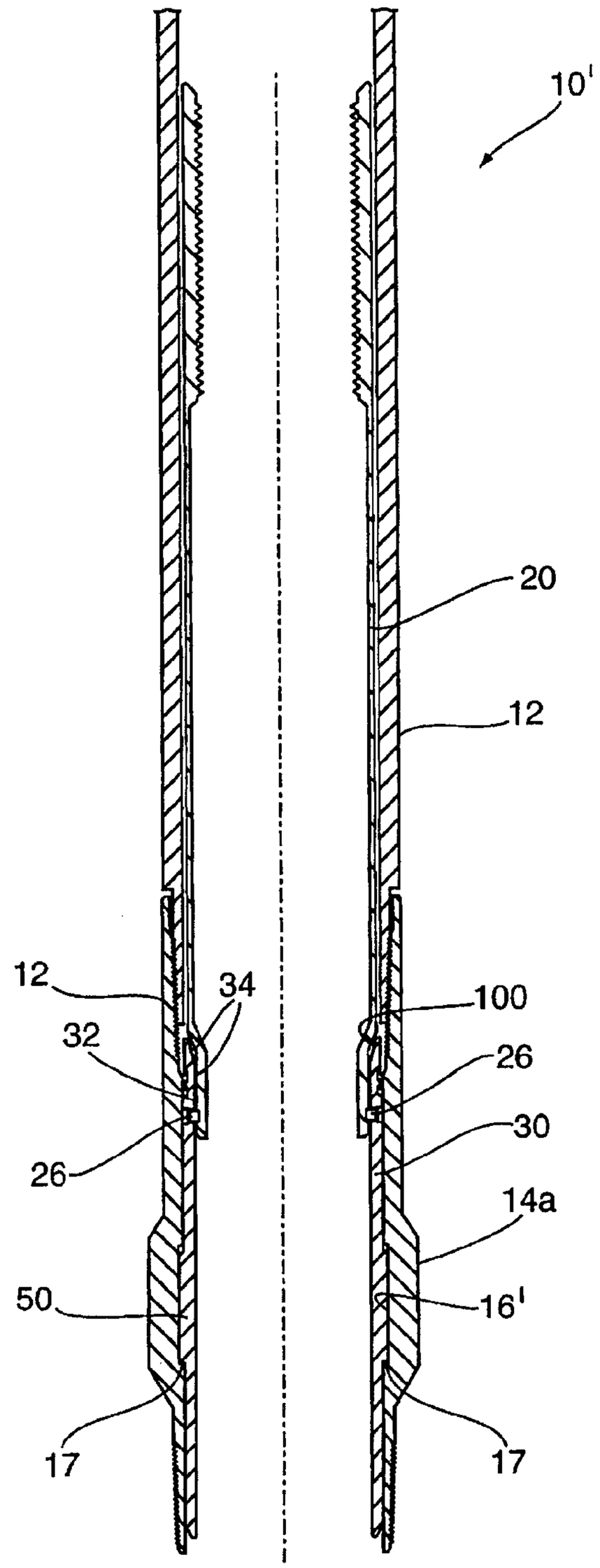
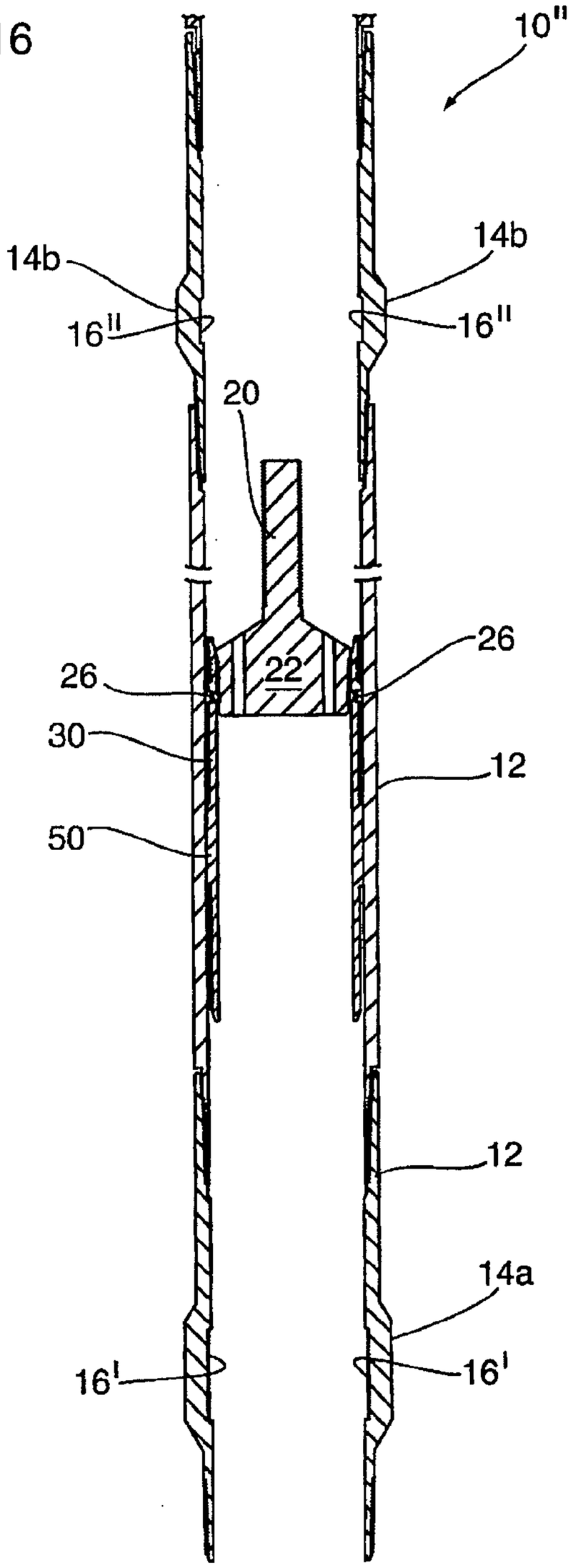
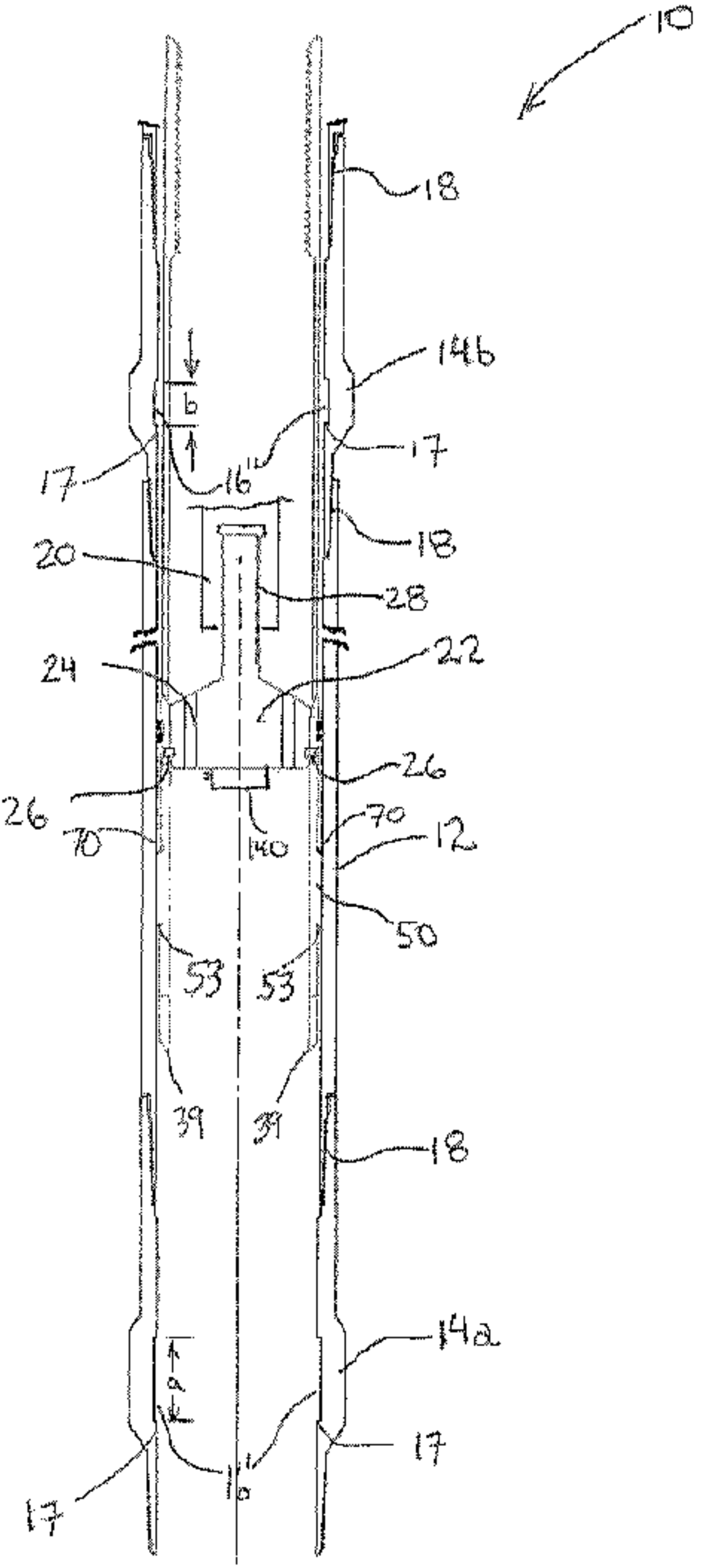


Fig. 16

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