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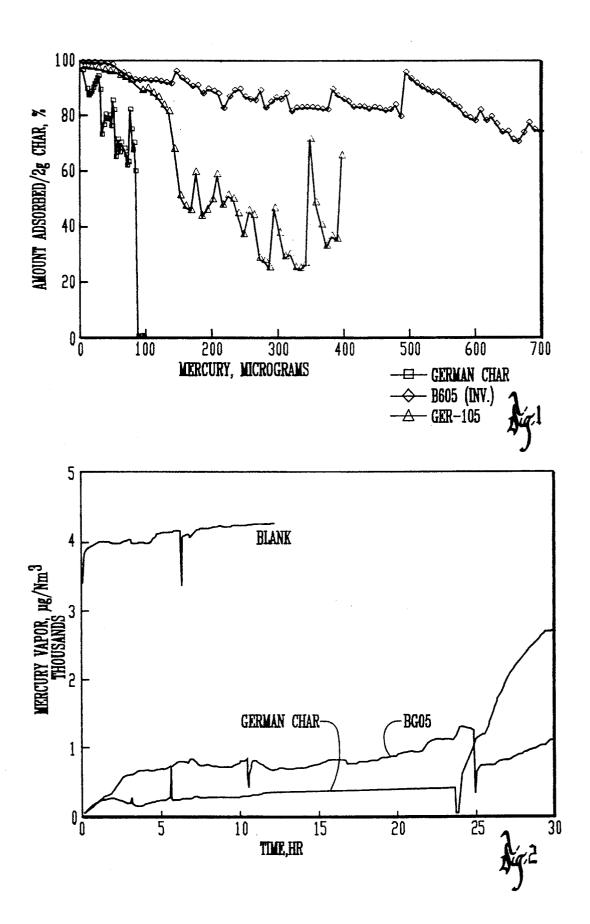
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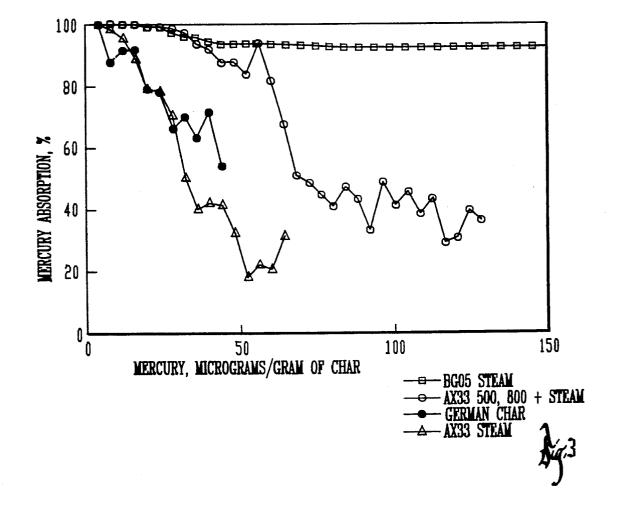
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[75]	Inventor:	Curtis L. Knudson, Grand Forks, N. Dak.	5,302,188 4/1984 Neal et al 95/137				
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		1981 Gernand et al 55/3	A method of removing polluting noxious substances				
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A method of removing polluting noxious substances from a flow of flue-gas including sulfur dioxide, nitric oxides and heavy metals is disclosed. The method consists of passing the flue-gas material through sized-reduced leonardite to assure that it will have a high display of adsorption capacities. The Leonardite is superior to commercially available carbonized char products such as activated carbon, as well as the traditional lignite coke material.

7 Claims, 2 Drawing Sheets





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LEONARDITE CHAR ADSORBENTS

REFERENCE TO RELATED APPLICATION

This application is a continuation-in-part of application Ser. No. 07/896,333 filed Jan. 10, 1992, entitled Leonardite Char Adsorbents, now U.S. Pat. No. 5,252,521.

BACKGROUND OF THE INVENTION

Lignite is the youngest, most chemically reactive species of the family of coals found throughout the world. Typically, low in ash and sulfur but high in volatile matter, United States lignites have moisture contents in the range of 30-40% and carbon levels of 15 40-50%. Lignites are surface mined, principally in North Dakota and Texas, with approximately 110 million tons mined in 1990. North Dakota has over 80% of the lignite in the continental U.S. with a total resource in excess of 500 billion tons.

Lignite char is produced by heating raw lignite at temperatures sufficient to drive off most of the water (>400° C.) and the other volatile materials (tar oils). In this process, known as "carbonization" the remaining char particles become highly porous as the volatile 25 liquids are driven off. The resulting chars typically have carbon contents in the range of 59-82%; ash contents of 9-28%; and 5-12% volatile matter.

In the past, conventional thinking was that lignite chars, that is low range chars, could not be used for 30 making effective filters, primarily because of their high moisture content and their typically, as tested, lack of high adsorption capacity, particularly for materials developed in power station flue-gas, such as sulfur dioxide, nitrogen oxides and heavy metal ions, such as mer- 35 cury. Nevertheless, there has been some prior work with lignite in general as a possible char adsorbent. In particular, activated carbons and char adsorbents from "brown coal" and lignite have been produced for several decades. A material known as F-Coal was pro- 40 duced in the former German Democratic Republic and a similar S-Coal was produced in the USSR dating back to the 1950's. These were made from "brown coal", semi-coke by activation with a steam and CO₂ mixture. Their principal application was for desulfurization ap- 45 plications. An activated carbon known as Darco, derived from Texas lignite, has been produced by the Atlas Chemical Company in the U.S. Presently, the largest known producer of lignite char/coke for adsorbent applications is Rheinbraun AG of Köln, Germany. 50 residence time ranging between 6-24 minutes has a The char is produced from the brown coal of the Rhine Valley region and sold principally as a flue-gas sorbent in a process developed jointly with Stadtwerke AG.

Technical work on lignite char adsorbents and activated carbons dates back to the early part of the century 55 at the University of North Dakota. A 1937 report by C. R. Bloomquist, "The Production of Activated Carbon from Lignite," summarizes work by University of North Dakota researchers and others on early attempts to produce a good adsorbent from lignite feedstocks.

A 1963 study by Thelan investigated the feasibility of producing an activated carbon from North Dakota lignite in a fluidized bed reactor. Carbonized lignite was reacted with steam at elevated temperatures up to 950° C. Amick and Lavine and, in a separate study, Cooley 65 had conducted earlier trials in producing an activated carbon for comparison against the Darco product being produced by the Atlas Chemical Company from Texas

lignite. Their initial trials had yielded a product which gave a benzoic acid adsorption considerably higher than that of Darco.

Batch tests by Thelan indicated that steam activation became significant at temperatures over 540° C. with increasing benefit up to 1040° C. (the limit of his equipment). At the upper limit of activation, the activated char from North Dakota lignite had greater adsorption capacity than one of the Darco products, but less than a 10 second product. The optimal conditions, based on limited testing, appeared to be produced by activation at 950° C. with a particle size of -40, +60 mesh, a steam rate lower than 0.35 ft³/min, and a char feed rate of 300 gm/hr into a fluid bed reactor.

In 1969, an unpublished thesis study by Schroeder focused on "The Production of Activated Carbon from North Dakota Leonardite." The goal of the study was to assess the adsorptivity potential of an activated carbon produced from a North Dakota Leonardite. Since Leonardite has lost much of its structural integrity, relative to lignite, the study focused on producing a granular activated carbon using a method of colloidal suspension and precipitation followed by drying to yield hard dense granules. A method of pelletizing powdered Leonardite by spraying a 5% solution of sodium hydroxide onto the powdered Leonardire in a rotating drum was investigated.

The Schroeder study produced a Leonardite activated carbon with a bulk density of 0.5 gm/ml in a 8-14 mesh size. Carbonization was carried out at 294° C. followed by cooling by a water mist and then activation in a steam environment at 925° C. The maximum adsorptive power was displayed from a pelletized Leonardite with a zinc chloride additive yielding a higher adsorptive level than Darco S-51 (Texas lignite based) and 60% of Columbia Grade C (coconut shell based).

The study recommended using zinc chloride and calcium hydroxide before briquetting to increase the adsorptive properties. Likewise a precarbonization step before briquetting may enhance granule strength.

In 1970, McNally prepared another thesis entitled, "Activated Carbon from North Dakota Lignite," designed to determine the prevailing factors in the activation process. A lignite-based activated carbon was produced which demonstrated an iodine adsorption capacity of 0.725 gm/gm C compared to 0.55 gms/gm C for a commercial Texas lignite char being produced at the time. The study concluded that the effects of activation greater impact on adsorption capacity than activation temperatures in the range of 775°-950° C.

The study recommended the use of a fluidized bed reactor for activation and the reduction of ash from the char by leaching. The study also suggested that future studies should investigate the direct activation of raw and dried lignite and that lignites from different mines be characterized for adsorption capacity.

With the general advent of desulfurization systems 60 for industrial and utility emissions control in the 1970's and 1980's, more attention was given to finding lowcost feedstocks for producing adsorbent carbons. Kassebohm, et al. 14th Annual Lignite Symposium, pp 2 Al:1-16, 1987, described the work of Stadtwerke AG in using brown coal chars in flue-gas adsorbers in the Rhine Valley region of the Federal Republic of Germany. G. Q. Lu and D. D. Do, Carbon Vol. 29, NO.2, pp 207-213, 1991, also report preparation of a sorbent

for SO2 and NOx removal using coal washery reject in Australia. This solid waste material generated in coal preparation processes was pyrolyzed at around 550° C. and then activated with carbon dioxide at 900° C.

Lu and Do reported using carbonaceous sorbents 5 prepared from these wastes to remove SO₂ at 100°-200° C. resulting in sulfuric acid production. After the SO₂ removal stage, the flue-gas was cooled down to around 25°-50° C. to achieve primarily NO2 and subsequent 200°-350° C. to generate a gas stream of concentrated carbon dioxide, nitrogen, NO, and CO. The NO is then catalytically reduced in the presence of CO. The equations are as follows:

$$[C-NO_2]=NO+CO+CO_2+N_2$$

 $2NO+2CO=N_2+2CO_2$

This process replaces the use of expensive sorbents 20 like mixed metal oxides and activated carbons without using ammonia at the expense of using some carbon in the NO_x reduction mechanism.

Tests conducted in producing chars from this waste material showed an optimal carbonization temperature 25 of 565° C. at four hours and followed by activation with CO₂ at 900° C. NO_x adsorption was increased by nearly a factor of two with activation, whereas SO2 adsorption for this material was not significantly affected. The study by Lu and Do demonstrated the importance of 30 pyrolysis and activation temperatures in developing the optimum porous infrastructure prior to activation. The washery waste may become an economically viable flue-gas adsorber material.

In summary, the literature highlights the need to 35 identify the optimal carbonization temperature which yields the maximum porosity infrastructure prior to any activation process. This temperature will be specific to the carbon feedstock but usually lies in the range of usually optimized in the range of 850°-950° C. Slower carbonization processes at lower temperatures tend to yield a more porous infrastructure by driving off nearly all the volatiles without consuming the carbon. The optimal activation temperature will gasify surface car- 45 bon to the extent that the pores produced in carbonization are increased in size without consolidating them resulting in a loss of internal surface area.

Nearly all studies to date indicate enhanced adsorption of particularly SO₂ and NO_x in the presence of 50 basic surface oxygen radicals. The presence of alkaline ash, while not as decisive, also tends to be positive by further disrupting the graphitic-like surfaces of carbon thereby creating additional basic adsorption points.

It can be seen from the above described state of the 55 art, that while there have been some processes developed for producing chars from lignite, none have been successful in producing a lignite char that has the full range of capability of far more expensive activated carbon, particularly from the standpoint of developing 60 subject to the chemical reactivity of the two substances. a filter char which can be used particularly as a carbonaceous sorbent for sulfur dioxide and nitrogen oxide removals, particularly in power plant flue-gas streams.

Accordingly, it is a primary objective of the present invention to produce a carbon adsorbent material from 65 low rank coal with an optimized adsorption capacity for oxides of sulfur and nitrogen and also heavy metals (i.e. mercury, cadmium, lead, etc.). It also adsorbs volatile

organic compounds including the elements which make

up dioxins and furans.

Another objective of the present invention is to provide carbon adsorbents of the above described undesirable pollutants that have the capacity to nearly completely remove these chemical substances from flue-gas and industrial process streams to achieve full compliance with environmental regulations.

Another objective of the present invention is to pro-, adsorption on the char. The NO₂ was then desorbed at 10 vide an inexpensive carbonaceous absorbent material which can fully compete with more expensive activated carbons in price, and at the same time, provide at least as efficient filtration, and in many instances, more efficient filtration than the more expensive activated car-15 bons.

The method and manner of achieving the above objectives will become apparent from the description of the invention given hereinafter. It will be apparent to those of ordinary skill in the art that certain modifications can be made in the process and conditions hereinafter described and yet still achieve the objectives of the present invention.

SUMMARY OF THE INVENTION

The invention consists of the identification and processing of a specific lignitic material, Leonardite, to assure that it will have a high display of adsorption capacities for sulfur dioxide and nitric oxides compared to more expensive, commercially available carbonized char products such as activated carbon and as well the lignite coke material available from Stadtwerke Dusseldorf Ag of Dusseldorf, Germany. In the process of the present invention the Leonardire is size reduced and thereafter heated to at least 750° C. in the presence of a flow of an inert gas.

BRIEF DESCRIPTION OF THE DRAWINGS

FIG. 1 is a plot showing the effectiveness of the Leo-400°-600° C. Activation by steam or carbon dioxide is 40 nardite char of the present invention, in removing fluegas pollutant materials, in comparison with conventional lignite, the presently available from "brown coal" German char, and for conventional carbonized for activated charcoal material such as coconut shells.

FIG. 2 is a plot showing capacity of the German char bed process and the lignite of the present invention to adsorb Mercury in a continuous flow apparatus.

FIG. 3 is a plot comparing the capacity of various chars to adsorb Mercury in a pulse injection system.

DETAILED DESCRIPTION OF THE INVENTION

Carbon adsorption is driven by two phenomenon: (a) physical attraction between the adsorbent and the adsorbate (van der Wall forces), and (b) chemical bonding (chemisorption). The first occurs nearly instantaneously upon physical contact and results in a weak bond subject to equilibrium forces and thermal excitation; the second process is slower but results in a stronger bond

Organic materials which have undergone carbonization typically have a hexagonal, graphite-like, crystalline carbon structure overladen with amorphous carbon and hydrocarbon molecules. These energetically richer carbon atoms at the outcropping boundaries of the crystalline lattice layers tend to bind products of thermal decomposition during carbonization; form centers where impurities concentrate by diffusion at high tem-

6 (1) High oxygen feedstocks tend to have appreciable smaller distances between the parallel graphitic

(2) Oxygen content in the feedstock tends to determine the optimal carbonization temperature.

(3) The adsorption capacity of carbonaceous materials for polar and easily polarized gases and vapors has been shown to be dependent on feedstock oxygen levels.

(4) Oxygen levels, together with carbonization temperatures, determine the amount and type of oxides formed on the internal surfaces of the carbon absor-

The adsorptivity of a carbonaceous adsorbent for a particular gaseous or liquid adsorbate can be characterized by an adsorption isotherm. An adsorption isotherm plots the volume of gas removed by adsorption from the vapor phase against the equilibrium pressure of the adsorbate in the gaseous phase. These isotherms are determined experimentally for each carbon adsorbent.

As heretofore mentioned, while the overall processing of lignite carbon adsorbents is somewhat similar to existing activated carbon adsorbent processing, it has the distinct advantage that the cost of production is 25 inherently less, perhaps up to 10-20 times less than selected activated carbons used to absorb the same amount of similar materials. Moreover, conventional thinking in the past was that lignite carbon adsorbents the transitional micropores branching radially yielding 30 for activated carbon such as that produced from carwould not be as effective and therefore the higher cost bonized coconut shells by bituminous coals or other vegetative matter was therefore justified.

Surprisingly, it has been discovered that in accordance with the present invention, providing that certain critical process conditions are utilized, lignite chars can be prepared which in fact have a higher adsorbency than normally available activated carbons, at least for certain specific pollutants normally present in flue-gas such as sulfur dioxide, nitrogen oxides, and heavy metals such as mercury, cadmium, lead, etc. In particular, a specific lignite char which will achieve this is made from Leonardite.

It is not precisely known why Leonardite works as a specific material for use in the present invention, but it is believed that it is because Leonardite differs significantly from other lignite type materials. In particular, Leonardite has a very high oxygen content in comparison with conventional lignite. Lignites are generally thought of as having an oxygen content within the range of 20-25%, whereas Leonardire has an oxygen content within the range of 30-35%. Moreover, Leonardite is different in nature that conventional lignite in that its high oxygen content is achieved from a natural "weathering action". This weathering process, that is a dioxide and water vapor. Second, oxygen and hydrogen 55 long term slow oxidation process, produces a more porous material that has a higher carboxylic acid functionality. The higher carboxylic acid functionality is important, because in subsequent processing the carboxylic acid functionality is far more labile than other oxygenated functionalities such as the carbonyl group. During the hereinafter described carbonation process, the carboxylic acid functionality, being more labile, gives off carbon dioxide and provides a substantial availability of free radical cites for high reactivity centers. In contrast, conventional lignite char and other activated char materials has the oxygen bound in far higher incidence of carbon groups. The carbon groups when activated by carbonization tend to cause polymer-

peratures; and provide sites where molecules of polar substances are adsorbed. In the case of lignite, these sites attract the non-crystalline carbon, hydrogen, hydrocarbons, and carboxyl groups found in the raw ma-

Producing a strong absorbent involves maximizing the number of unfilled, energetic, carbon boundary sites. Adsorption is further enhanced by optimizing the pore structure within the individual char particles providing maximum internal surface area and greater ac- 10 cessibility of the adsorbate to the active sites.

"Physical activation" by oxidizing agents such as steam physically removes the hydrocarbons adsorbed at border lattice sites. Oxidation consequently increases the surface area and enlarges the pore volume within 15 the char by "(a) burning away the carbon atoms from the walls of open pores and (b) by perforating closed pores thereby providing access to pores formed initially without an inlet." "Chemical activation" can be achieved by introducing other materials such as mineral 20 salts (i.e. zinc chloride) which alter the structure of the carbon lattice resulting in both additional and chemically enhanced adsorptive sites.

Adsorptivity is closely linked to the crystalline structure of the char. Activation produces a variety of pore shapes which are generically classified as micropores, transitional micropores, and macropores. The macropores tend to form at the surface of a char particle with access to the internal micropores.

Micropores with effective radii less than ~20 A and specific volumes of 0.15-0.50 ml/g have the greatest impact on adsorptivity. Their combined surface area is at least 95% of the total specific surface area of the char. 35 Transitional micropores have effective radii of 20–1000 A and specific volumes of 0.02-0.10 ml/g. While they contribute less than 5% to the total specific area, they play a major role in controlling the rate of adsorption as they tend to serve as access "gatekeepers" to the micro-40 pores. Macropores have effective radii greater than 1000 A, typically within 5000-20,000 A, with specific volumes between 0.02-0.10 ml/g. Surface areas of macropores range from 0.5-2.0 m²/g. The most desirable activation method will open and expand the maximum 45 number of micropores and transitional micropores.

Two additional mechanisms substantially impact adsorption and may be particularly important in the case of lignite char. First, ash has a catalytic effect on carbon adsorption. Acting naturally in a manner similar to 50 induced "chemical activation", ash constituents cause defects in the elementary structure of the carbon. At these defects, oxygen is chemisorbed leading to increased adsorption of polar substances such as sulfur play important roles in determining adsorptivity.

As indicated above, hydrogen, oxygen, and other heteroatoms in carbonaceous materials tend to form at the edges and corners of the elementary graphitic crystals. These energetically richer carbon atoms tend to (a) 60 form centers where impurities concentrate by diffusion, (b) probably serve as sites where molecules of polar substances are absorbed, and (c) reduce the mobility of physically adsorbed nitrogen.

The oxygen content of the feedstock has been shown 65 to have considerable impact on adsorptivity of the resulting char or activated carbon. Some of these impacts include:

ization rather that loss of carbon dioxide. As a result there is a significantly lower incidence of activated free radical cites. In addition, the use of Leonardire has an additional advantage besides producing higher availability of free radical reactive cites. This results from 5 the nature of the carboxylic acid group, which as earlier described, liberates carbon dioxide during carbonization. The deliberation of the carbon dioxide provides a more porous structure and also opens channels for remaining mineral material. That is to say, the carbon 10 to 750° C. for 20 minutes, while flushing with inert gas, dioxide removal during the carbonizing or heating process provides an open channel (or pathway) as the carbon dioxide exits. This channel (or pathway) provides a direct means of access for the flue-gas pollutants to the reactive cites during filtration.

The process conditions which allow achieving the above identified advantages with use of Leonardite for the material fairly specific set of conditions. In particular, the best Leonardite char material is achieved when the carbonization temperature used is at least 750° C. 20 Generally the temperature range must be within the range of from 550° C. to 850° C. Carbonization or heating must be in a manner which does not simply combust the material. Therefore it should occur in the presence of an inert gas. The most suitable inert gases for use in 25 the process of the present invention have been found to be inert gas, such as argon or nitrogen.

In accordance with the carbonization process of the present invention, the Leonardire is first size reduced to a suitable flue-gas filtration size material. Such size will 30 generally be within the range of from 1 mm to about 5 mm in diameter. Such size reduction can be accomplished in standard well known coal crushing devices.

Thereafter, the size reduced Leonardire material is next heated in inert atmosphere, preferably at a temper- 35 ature of from about 700° C. to about 800° C. The hold time in the inert atmosphere will generally range from about 0.25 hours to about 1.0 hours, preferably from 0.33 hour to about 0.5 hour. Suitable reactors in which the carbonization heating process can occur are the well 40 from a coal.

(lignite char) and with other coals varying from high rank to low rank.

EXAMPLE 1

In each of the tests below described, a slow moving gas stream containing 1% of sulfur dioxide and 0.5% of nitric oxide were used.

The char was prepared by size reduction to the range 10×30 mesh mm in a coal crusher, followed by heating in some instances argon and in other instances nitrogen.

Table 1 presents the data for SO₂ and NO adsorption at three different temperatures, sorted by the amount of SO₂ adsorbed under ambient conditions.

The amount of SO₂ adsorbed at ambient conditions by the 18 chars tends to fall in four discrete activity ranks:

)	COAL CODE								
	Rank 1.	Very High	BB14 and BG05 (Leonardites)						
	Rank 2.	High	AX33, AE21, BJ02, BL37,						
			AM52, and AA25						
	Rank 3.	Medium	BM46, BI35, AG49, BF23,						
		_	AK39, and BE29						
5	Rank 4.	Low	AI40, AD43, AF38, and AL27						

At higher temperatures of operation, the activity ranks are less distinct. For instance at 100° C. for SO₂ adsorption, the data for ranks 1 and 4 are distinct but the data for ranks 2 and 3 overlap. Even at ambient conditions, the lower adsorbing NO exhibits an overlap of data. It is important to note that fresh char was prepared for use in the NO adsorption tests and that these fresh chars gave a similar ranking to the chars used in the SO₂ tests.

The method used to determine the gas adsorption of the chars provides data that is unique to each char. The SO₂ adsorption at ambient conditions on char shows the greatest differences and is therefore the most useful value for determining an activity rank for a char made

TABLE 1

COAL CHAR ACTIVITY WITH SO2 AND NO												
		BET	SO ₂ Adsorption, wt %			NO _x Adsorption, wt						
Activity	Coal	Area	at indicated temp			at indicated temp						
Rank	Code	m ² /g	(Amb)	(100° C.)	(200° C.)	(Amb)	(100° C.)	(200° C.)				
1	BB14	197	10.48	4.45	1.69	2.12	0.99	0.44				
1	BG05	179	9.41	4.69	3.85	2.03	0.47	0.47				
2	AX33	176	8.70	3.37	2.71	1.68	0.83	0.33				
2	AE21	183	8.03	3.24	1.81	1.60	0.67	0.27				
2	BJ02	184	7.83	2.88	1.98	1.25	0.82	0.62				
2	BL37		7.45	3.33	2.69	1.23	0.42	0.46				
2	AM52	217	7.22	2.20	2.17	1.86	0.76	0.69				
2	AA25	181	6.68	3.06	1.67	1.61	1.06	0.51				
3	BM46	200	5.99	3.34	2.34	0.77	0.60	0.50				
3	BI35	190	5.92	2.63	1.81	0.93	0.33	0.46				
3	AG49	187	5.85	2.27	1.47	1.39	0.40	0.49				
3	BF23	206	5.80	2.52	2.12	1.15	0.62	0.50				
3	AK39	177	5.77	2.72	2.24	1.50	0.38	0.42				
3	BE26	186	5.65	2.28	1.25	1.51	0.41	0.41				
Germ		Char	3.60	0.82	0.47	3.80	0.64	0.61				
4	A.I40	167	3.52	1.50	0.96	1.09	0.27	0.44				
4	AD43	186	2.48	1.51	1.42	0.72	0.27	0.63				
4	AF38	171	2.32	1.16	0.63	0.80	0.28	0.42				
4	AL27	203	1.45	0.94	0.75	1.02	0.60	0.49				

known fluidized bed reactors.

the coal char activity with sulfur dioxide and nitrogen dioxide or the Leonardite present invention in comparison with the conventional available German brown coal

Mercury adsorption on the char was tested for heavy The following examples are offered to demonstrate 65 metal (mercury vapor adsorption) by passing mercury vapor through the char. FIG. 1 shows the mercury adsorption on the char and it demonstrates that char of the present invention, denoted with small black trian9

gles, does not decrease in mercury adsorption over time, whereas the mercury adsorption dramatically decreased and then remained at a low level for conventional activated carbon.

EXAMPLE 2

EXPERIMENTAL VERIFICATION OF MERCURY ADSORPTION ON LIGNITE CHAR

The capacity of lignite chars to adsorb mercury was measured in a continuous flow apparatus. A controlled flow of mercury vapor was introduced by metering mercuric chloride solution into a stannous chloride solution, causing elemental mercury vapor to be generated. The Hg° was swept from the generator by nitrogen carrier gas through a test column and into a 253.7nm UV detector. Blank runs were carried out for calibration. The adsorptive capacity of char was measured by passing gas containing 4.0 µg Hg°/liter through approximately a 5-cm column of char at a superficial gas velocity of about 3.3 cm/sec, giving a gas residence time of approximately 0.6 seconds at an estimated 40% bed void. It can be noted that the inlet Hg concentration was about eight times higher than that in MWC stack gas, and that the experimental gas residence time was an order of magnitude shorter than for a 1.5-meter char bed operated at a superficial gas velocity of 0.1 m/sec, as in the German char-bed process. Owing to these differences, only relative difference in char adsorption properties can be evaluated.

To establish a basis of comparison with German experience, the mercury adsorption of the most reactive sample of North Dakota lignite char tested, designated sample BG05, was compared with a sample of the char used in the German char-bed process (FIG. 2). Using the procedure given above, the BG05 sample of North Dakota char, prepared by carbonizing a steam at 800° C., compared favorably with the German char. The concentration of mercury in the carrier gas was reduced to a somewhat lower level by the German char, but the North Dakota char evidenced good adsorption beyond 24 hours, whereas the German char did not.

EXAMPLE 3

Another test was conducted using pulse-injected mercury to determine the adsorptive capacity of chars. Equal 8-microgram aliquots of aqueous mercuric chloride were sequentially sparged from solution by air and passed through a column containing 2 grams of char. Mercury adsorption was determined independently for each pulse of mercury injected.

FIG. 3 compares the BG05 North Dakota lignite char and the German char evaluated above with two

other North Dakota chars, prepared from lignite sample AX33 by two procedures differing in temperature staging (preparation of 800° C.). These results showed that two of the North Dakota chars performed better than the German char. The differences indicate that both the source of the feed coal and the method of carbonization are important in determining the adsorptive properties of the char. The best sample of North Dakota lignite char (BG06) continued to exhibit mercury adsorption

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In summary, it can be seen that if the process the present invention is used, that in fact the less expensive Leonardires can be used to provide flue-gas adsorption filters which have enhanced activity in terms of sulfur dioxide adsorption, nitric oxide adsorptions and heavy metal adsorptions in comparison with high and medium rank coke materials used for similar purposes.

above 80% when the test was discontinued at 350-ppm

Thus, it can be seen that the invention accomplished all of its stated objectives.

What is claimed is:

Hg on the char.

 In the process for removing polluting noxious substances, including sulfur dioxide, nitric oxides and heavy metals from flow of flue-gas, the improvement comprising:

passing the flue-gas material through a filter of Leonardite said Leonardite having an oxygen content of from about 30% to about 35% for removing sulfur dioxide, nitric oxides and heavy metals.

- 2. The process according to claim 1 wherein said Leonardire has an oxygen content of from about 30-35%.
- 3. The process according to claim 1 wherein said 35 Leonardite has a weathered oxygen structure.
 - 4. The process of claim 1 where fit said Leonardits filter is prepared by a method comprising:
 - (a) reducing said Leonardite having an oxygen content of from about 30% to about 35%, to a size sufficient for flue-gas filtration and thereafter
 - (b) heating said reduced Leonardits to a temperature within the range of 550° C. to 850° C. in the presence of a flow of inert gas, for a time sufficient to activate said Leonardite as a filter material.
 - 5. The process of claim 4 wherein said heating is to a temperature of at least 750° C.
 - 6. The process of claim 4 wherein said inert gas is selected from the group consisting of carbon dioxide, nitrogen, and argon.
 - 7. The process of claim 4 wherein said time of heating is from about 0.25 hours to about 1.0 hour.

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