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(54) **Title:** PRODUCTION PROCESS OF ETHANOL VIA REDUCTION OF ACETIC ACID AND DISTILLATION

(57) **Abstract:** Recovery of ethanol from a crude ethanol product obtained from the hydrogenation of acetic acid. The crude ethanol product is fed to a distillation column to yield an ethanol sidestream.



PRODUCTION PROCESS OF ETHANOL VIA REDUCTION OF ACETIC ACID AND DISTILLATION

PRIORITY CLAIM

[0001] This application claims priority to U.S. App. No. 13/094,473, filed on April 26, 2011, the entire contents and disclosures of which is hereby incorporated by reference.

FIELD OF THE INVENTION

[0002] The present invention relates generally to processes for producing alcohol and, in particular, to a low energy process for recovering ethanol.

BACKGROUND OF THE INVENTION

[0003] Ethanol for industrial use is conventionally produced from petrochemical feed stocks, such as oil, natural gas, or coal, from feed stock intermediates, such as syngas, or from starchy materials or cellulose materials, such as corn or sugar cane. Conventional methods for producing ethanol from petrochemical feed stocks, as well as from cellulose materials, include the acid-catalyzed hydration of ethylene, methanol homologation, direct alcohol synthesis, and Fischer-Tropsch synthesis. Instability in petrochemical feed stock prices contributes to fluctuations in the cost of conventionally produced ethanol, making the need for alternative sources of ethanol production all the greater when feed stock prices rise. Starchy materials, as well as cellulose material, are converted to ethanol by fermentation. However, fermentation is typically used for consumer production of ethanol, which is suitable for fuels or human consumption. In addition, fermentation of starchy or cellulose materials competes with food sources and places restraints on the amount of ethanol that can be produced for industrial use.

[0004] Ethanol production via the reduction of alkanoic acids and/or other carbonyl group-containing compounds has been widely studied, and a variety of combinations of catalysts, supports, and operating conditions have been mentioned in the literature. During the reduction of alkanoic acid, e.g., acetic acid, other compounds are formed with ethanol or are formed in side reactions. These impurities limit the production and recovery of ethanol from such reaction mixtures. For example, during hydrogenation, esters are produced that together with ethanol and/or water form azeotropes, which are difficult to separate. In addition, when conversion is incomplete, unreacted acetic acid remains in the crude ethanol product, which must be removed

to recover ethanol.

[0005] EP02060553 describes a process for converting hydrocarbons to ethanol involving converting the hydrocarbons to ethanoic acid and hydrogenating the ethanoic acid to ethanol. The stream from the hydrogenation reactor is separated to obtain an ethanol stream and a stream of acetic acid and ethyl acetate, which is recycled to the hydrogenation reactor.

[0006] The need remains for improved processes for recovering ethanol from a crude product obtained by reducing alkanolic acids, such as acetic acid, and/or other carbonyl group-containing compounds.

SUMMARY OF THE INVENTION

[0007] In a first embodiment, the present invention is directed to a process for producing ethanol, comprising hydrogenating acetic acid from an acetic acid feed stream in a reactor to form a crude ethanol product; separating at least a portion of the crude ethanol product in a distillation column into a distillate comprising ethyl acetate, a sidestream comprising ethanol, and a residue comprising acetic acid and water; and recovering ethanol from the sidestream.

[0008] In a second embodiment, the present invention is directed to a process for producing ethanol, comprising hydrogenating acetic acid from an acetic acid feed stream in a reactor to form a crude ethanol product; separating at least a portion of the crude ethanol product in a distillation column into a distillate comprising ethyl acetate, a sidestream comprising ethanol and water, and a residue comprising acetic acid; and reducing the water content of the sidestream to yield an ethanol product stream having a reduced water content.

[0009] In a third embodiment, the present invention is directed to a process for producing ethanol, comprising providing a crude ethanol product comprising ethanol, acetic acid, water, and ethyl acetate; separating at least a portion of the crude ethanol product in a distillation column into a distillate comprising ethyl acetate, a sidestream comprising ethanol, and a residue comprising acetic acid; and recovering ethanol from the sidestream.

BRIEF DESCRIPTION OF DRAWINGS

[0010] The invention is described in detail below with reference to the appended drawings, wherein like numerals designate similar parts.

[0011] FIG. 1 is a schematic diagram of an ethanol production system that yields an ethanol

sidestream in accordance with one embodiment of the present invention.

[0012] FIG. 2 is a schematic diagram of an ethanol production system having a water separator for dewatering the ethanol sidestream in accordance with one embodiment of the present invention.

DETAILED DESCRIPTION OF THE INVENTION

Introduction

[0013] The present invention relates to processes for recovering ethanol produced by hydrogenating acetic acid in the presence of a catalyst. The hydrogenation reaction produces a crude ethanol product that comprises ethanol, water, ethyl acetate, unreacted acetic acid, and other impurities. To improve operating efficiencies, the processes of the present invention involve separating the crude ethanol product into a distillate stream comprising the ethyl acetate or other light-weight hydrocarbons, a sidestream comprising the ethanol product, and a residue stream comprising water and unreacted acetic acid. Preferably, the separation is performed in a single column. Advantageously, this separation approach results in reducing capital requirements relative to other separation approaches for recovering ethanol from the crude ethanol product. In addition, overall energy requirements, resulting from fewer columns, pumps and/or heat exchangers, may also be reduced by using a primary distillation column as described herein. In one embodiment, the process may use a single distillation column having an ethanol sidestream.

[0014] In one embodiment, at least 90% of the ethanol in the crude ethanol product is withdrawn as the ethanol sidestream, e.g., at least 94% of the ethanol or at least 96% of the ethanol. In terms of compositional ranges, the ethanol sidestream may comprise ethanol in an amount from 50 to 90 wt.%, e.g., from 55 to 75 wt.% or from 60 to 70 wt.%. The ethanol sidestream may also comprise less than 0.1 wt.% acetic acid, e.g., less than 0.01 wt.% acetic acid. In a preferred embodiment, the ethanol sidestream may be substantially free of acetic acid and comprises less than 500 ppm acetic acid. In addition, the ethanol sidestream may also comprise less than 9 wt.% ethyl acetate, e.g., less than 3 wt.% or less than 2.5 wt.%.

[0015] In some embodiments, the ethanol sidestream may also comprise water, e.g., from 10 to 45 wt.% water or from 20 to 40 wt.% water. Depending on the desired use for the ethanol product, it may be desirable to remove water from the ethanol sidestream. Accordingly, the separation processes of the present invention may include a water separation unit, e.g., a

distillation column, one or more membranes, one or more adsorption units, or a combination thereof. Suitable adsorption units include pressure swing adsorption (PSA) units and thermal swing adsorption (TSA) units. The adsorption units may comprises molecular sieves, such as aluminosilicate compounds.

[0016] Recovering ethanol from a sidestream of a column may allow a substantial portion of the water fed to the column to be withdrawn as in the residue. In one embodiment, at least 44% of the water in the crude ethanol product is withdrawn in the residue, e.g., at least 52% of the water or at least 62% of the water. The acetic acid from the crude ethanol product may also be withdrawn in the residue. The overall composition of the residue may vary depending, for example, on acetic acid conversion, as discussed below, as well as the composition of the crude ethanol product and the separation conditions in the column. Depending largely on the composition, the residue may be: (i) entirely or partially recycled to the hydrogenation reactor, (ii) separated into acid and water streams, (iii) treated with a solvent in a weak acid recovery process, (iv) reacted with an alcohol to consume unreacted acetic acid, or (v) sent to a waste water treatment facility for disposal. If the residue is separated into acid and water streams, the separated acid preferably is recycled to the hydrogenation reactor.

Hydrogenation of Acetic Acid

[0017] The process of the present invention may be used with any hydrogenation process for producing ethanol. The materials, catalysts, reaction conditions, and separation processes that may be used in the hydrogenation of acetic acid are described further below.

[0018] The raw materials, acetic acid and hydrogen, used in connection with the process of this invention may be derived from any suitable source including natural gas, petroleum, coal, biomass, and so forth. As examples, acetic acid may be produced via methanol carbonylation, acetaldehyde oxidation, ethylene oxidation, oxidative fermentation, and anaerobic fermentation. Methanol carbonylation processes suitable for production of acetic acid are described in U.S. Pat. Nos. 7,208,624; 7,115,772; 7,005,541; 6,657,078; 6,627,770; 6,143,930; 5,599,976; 5,144,068; 5,026,908; 5,001,259; and 4,994,608, the entire disclosures of which are incorporated herein by reference. Optionally, the production of ethanol may be integrated with such methanol carbonylation processes.

[0019] As petroleum and natural gas prices fluctuate becoming either more or less expensive, methods for producing acetic acid and intermediates such as methanol and carbon monoxide

from alternate carbon sources have drawn increasing interest. In particular, when petroleum is relatively expensive, it may become advantageous to produce acetic acid from synthesis gas (“syngas”) that is derived from more available carbon sources. U.S. Pat. No. 6,232,352, the entirety of which is incorporated herein by reference, for example, teaches a method of retrofitting a methanol plant for the manufacture of acetic acid. By retrofitting a methanol plant, the large capital costs associated with CO generation for a new acetic acid plant are significantly reduced or largely eliminated. All or part of the syngas is diverted from the methanol synthesis loop and supplied to a separator unit to recover CO, which is then used to produce acetic acid. In a similar manner, hydrogen for the hydrogenation step may be supplied from syngas.

[0020] In some embodiments, some or all of the raw materials for the above-described acetic acid hydrogenation process may be derived partially or entirely from syngas. For example, the acetic acid may be formed from methanol and carbon monoxide, both of which may be derived from syngas. The syngas may be formed by partial oxidation reforming or steam reforming, and the carbon monoxide may be separated from syngas. Similarly, hydrogen that is used in the step of hydrogenating the acetic acid to form the crude ethanol product may be separated from syngas. The syngas, in turn, may be derived from variety of carbon sources. The carbon source, for example, may be selected from the group consisting of natural gas, oil, petroleum, coal, biomass, and combinations thereof. Syngas or hydrogen may also be obtained from bio-derived methane gas, such as bio-derived methane gas produced by landfills or agricultural waste.

[0021] In another embodiment, the acetic acid used in the hydrogenation step may be formed from the fermentation of biomass. The fermentation process preferably utilizes an acetogenic process or a homoacetogenic microorganism to ferment sugars to acetic acid producing little, if any, carbon dioxide as a by-product. The carbon efficiency for the fermentation process preferably is greater than 70%, greater than 80% or greater than 90% as compared to conventional yeast processing, which typically has a carbon efficiency of about 67%. Optionally, the microorganism employed in the fermentation process is of a genus selected from the group consisting of *Clostridium*, *Lactobacillus*, *Moorella*, *Thermoanaerobacter*, *Propionibacterium*, *Propionispora*, *Anaerobiospirillum*, and *Bacteriodes*, and in particular, species selected from the group consisting of *Clostridium formicoaceticum*, *Clostridium butyricum*, *Moorella thermoacetica*, *Thermoanaerobacter kivui*, *Lactobacillus delbrukii*, *Propionibacterium acidipropionici*, *Propionispora arboris*, *Anaerobiospirillum succinicproduens*, *Bacteriodes*

amylophilus and Bacteriodes ruminicola. Optionally, in this process, all or a portion of the unfermented residue from the biomass, e.g., lignans, may be gasified to form hydrogen that may be used in the hydrogenation step of the present invention. Exemplary fermentation processes for forming acetic acid are disclosed in U.S. Pat. Nos. 6,509,180; 6,927,048; 7,074,603; 7,507,562; 7,351,559; 7,601,865; 7,682,812; and 7,888,082, the entireties of which are incorporated herein by reference. See also U.S. Pub. Nos. 2008/0193989 and 2009/0281354, the entireties of which are incorporated herein by reference.

[0022] Examples of biomass include, but are not limited to, agricultural wastes, forest products, grasses, and other cellulosic material, timber harvesting residues, softwood chips, hardwood chips, tree branches, tree stumps, leaves, bark, sawdust, off-spec paper pulp, corn, corn stover, wheat straw, rice straw, sugarcane bagasse, switchgrass, miscanthus, animal manure, municipal garbage, municipal sewage, commercial waste, grape pumice, almond shells, pecan shells, coconut shells, coffee grounds, grass pellets, hay pellets, wood pellets, cardboard, paper, plastic, and cloth. See, e.g., U.S. Pat. No. 7,884,253, the entirety of which is incorporated herein by reference. Another biomass source is black liquor, a thick, dark liquid that is a byproduct of the Kraft process for transforming wood into pulp, which is then dried to make paper. Black liquor is an aqueous solution of lignin residues, hemicellulose, and inorganic chemicals.

[0023] U.S. Pat. No. RE 35,377, also incorporated herein by reference, provides a method for the production of methanol by converting carbonaceous materials such as oil, coal, natural gas and biomass materials. The process includes hydrogasification of solid and/or liquid carbonaceous materials to obtain a process gas which is steam pyrolyzed with additional natural gas to form synthesis gas. The syngas is converted to methanol which may be carbonylated to acetic acid. The method likewise produces hydrogen, which may be used in connection with this invention as noted above. U.S. Pat. No. 5,821,111, which discloses a process for converting waste biomass through gasification into synthesis gas, and U.S. Pat. No. 6,685,754, which discloses a method for the production of a hydrogen-containing gas composition, such as a synthesis gas including hydrogen and carbon monoxide, are incorporated herein by reference in their entireties.

[0024] The acetic acid fed to the hydrogenation reaction may also comprise other carboxylic acids and anhydrides, as well as acetaldehyde and acetone. Preferably, a suitable acetic acid feed stream comprises one or more of the compounds selected from the group consisting of acetic

acid, acetic anhydride, acetaldehyde, ethyl acetate, and mixtures thereof. These other compounds may also be hydrogenated in the processes of the present invention. In some embodiments, the presence of carboxylic acids, such as propanoic acid or its anhydride, may be beneficial in producing propanol. Water may also be present in the acetic acid feed.

[0025] Alternatively, acetic acid in vapor form may be taken directly as crude product from the flash vessel of a methanol carbonylation unit of the class described in U.S. Pat. No. 6,657,078, the entirety of which is incorporated herein by reference. The crude vapor product, for example, may be fed directly to the ethanol synthesis reaction zones of the present invention without the need for condensing the acetic acid and light ends or removing water, saving overall processing costs.

[0026] The acetic acid may be vaporized at the reaction temperature, following which the vaporized acetic acid may be fed along with hydrogen in an undiluted state or diluted with a relatively inert carrier gas, such as nitrogen, argon, helium, carbon dioxide and the like. For reactions run in the vapor phase, the temperature should be controlled in the system such that it does not fall below the dew point of acetic acid. In one embodiment, the acetic acid may be vaporized at the boiling point of acetic acid at the particular pressure, and then the vaporized acetic acid may be further heated to the reactor inlet temperature. In another embodiment, the acetic acid is mixed with other gases before vaporizing, followed by heating the mixed vapors up to the reactor inlet temperature. Preferably, the acetic acid is transferred to the vapor state by passing hydrogen and/or recycle gas through the acetic acid at a temperature at or below 125°C, followed by heating of the combined gaseous stream to the reactor inlet temperature.

[0027] Some embodiments of the process of hydrogenating acetic acid to form ethanol may include a variety of configurations using a fixed bed reactor or a fluidized bed reactor. In many embodiments of the present invention, an “adiabatic” reactor can be used; that is, there is little or no need for internal plumbing through the reaction zone to add or remove heat. In other embodiments, a radial flow reactor or reactors may be employed, or a series of reactors may be employed with or without heat exchange, quenching, or introduction of additional feed material. Alternatively, a shell and tube reactor provided with a heat transfer medium may be used. In many cases, the reaction zone may be housed in a single vessel or in a series of vessels with heat exchangers therebetween.

[0028] In preferred embodiments, the catalyst is employed in a fixed bed reactor, e.g., in the

shape of a pipe or tube, where the reactants, typically in the vapor form, are passed over or through the catalyst. Other reactors, such as fluid or ebullient bed reactors, can be employed. In some instances, the hydrogenation catalysts may be used in conjunction with an inert material to regulate the pressure drop of the reactant stream through the catalyst bed and the contact time of the reactant compounds with the catalyst particles.

[0029] The hydrogenation reaction may be carried out in either the liquid phase or vapor phase. Preferably, the reaction is carried out in the vapor phase under the following conditions. The reaction temperature may range from 125°C to 350°C, e.g., from 200°C to 325°C, from 225°C to 300°C, or from 250°C to 300°C. The pressure may range from 10 kPa to 3000 kPa, e.g., from 50 kPa to 2300 kPa, or from 100 kPa to 1500 kPa. The reactants may be fed to the reactor at a gas hourly space velocity (GHSV) of greater than 500 hr⁻¹, e.g., greater than 1000 hr⁻¹, greater than 2500 hr⁻¹ or even greater than 5000 hr⁻¹. In terms of ranges the GHSV may range from 50 hr⁻¹ to 50,000 hr⁻¹, e.g., from 500 hr⁻¹ to 30,000 hr⁻¹, from 1000 hr⁻¹ to 10,000 hr⁻¹, or from 1000 hr⁻¹ to 6500 hr⁻¹.

[0030] The hydrogenation step optionally is carried out at a pressure just sufficient to overcome the pressure drop across the catalytic bed at the GHSV selected, although there is no bar to the use of higher pressures, it being understood that considerable pressure drop through the reactor bed may be experienced at high space velocities, e.g., 5000 hr⁻¹ or 6,500 hr⁻¹.

[0031] Although the reaction consumes two moles of hydrogen per mole of acetic acid to produce one mole of ethanol, the actual molar ratio of hydrogen to acetic acid in the feed stream may vary from about 100:1 to 1:100, e.g., from 50:1 to 1:50, from 20:1 to 1:2, or from 12:1 to 1:1. Most preferably, the molar ratio of hydrogen to acetic acid is greater than 2:1, e.g., greater than 4:1 or greater than 8:1.

[0032] Contact or residence time can also vary widely, depending upon such variables as amount of acetic acid, catalyst, reactor, temperature, and pressure. Typical contact times range from a fraction of a second to more than several hours when a catalyst system other than a fixed bed is used, with preferred contact times, at least for vapor phase reactions, of from 0.1 to 100 seconds, e.g., from 0.3 to 80 seconds or from 0.4 to 30 seconds.

[0033] The hydrogenation of acetic acid to form ethanol is preferably conducted in the presence of a hydrogenation catalyst. Suitable hydrogenation catalysts include catalysts comprising a first metal and optionally one or more of a second metal, a third metal or any number of additional

metals, optionally on a catalyst support. The first and optional second and third metals may be selected from Group IB, IIB, IIIB, IVB, VB, VIB, VIIB, VIII transition metals, a lanthanide metal, an actinide metal or a metal selected from any of Groups IIIA, IVA, VA, and VIA. Preferred metal combinations for some exemplary catalyst compositions include platinum/tin, platinum/ruthenium, platinum/rhenium, palladium/ruthenium, palladium/rhenium, cobalt/palladium, cobalt/platinum, cobalt/chromium, cobalt/ruthenium, cobalt/tin, silver/palladium, copper/palladium, copper/zinc, nickel/palladium, gold/palladium, ruthenium/rhenium, and ruthenium/iron. Exemplary catalysts are further described in U.S. Pat. No. 7,608,744 and U.S. Pub. No. 2010/0029995, the entireties of which are incorporated herein by reference. In another embodiment, the catalyst comprises a Co/Mo/S catalyst of the type described in U.S. Pub. No. 2009/0069609, the entirety of which is incorporated herein by reference.

[0034] In one embodiment, the catalyst comprises a first metal selected from the group consisting of copper, iron, cobalt, nickel, ruthenium, rhodium, palladium, osmium, iridium, platinum, titanium, zinc, chromium, rhenium, molybdenum, and tungsten. Preferably, the first metal is selected from the group consisting of platinum, palladium, cobalt, nickel, and ruthenium. More preferably, the first metal is selected from platinum and palladium. In embodiments of the invention where the first metal comprises platinum, it is preferred that the catalyst comprises platinum in an amount less than 5 wt.%, e.g., less than 3 wt.% or less than 1 wt.%, due to the high commercial demand for platinum.

[0035] As indicated above, in some embodiments, the catalyst further comprises a second metal, which typically would function as a promoter. If present, the second metal preferably is selected from the group consisting of copper, molybdenum, tin, chromium, iron, cobalt, vanadium, tungsten, palladium, platinum, lanthanum, cerium, manganese, ruthenium, rhenium, gold, and nickel. More preferably, the second metal is selected from the group consisting of copper, tin, cobalt, rhenium, and nickel. More preferably, the second metal is selected from tin and rhenium.

[0036] In certain embodiments where the catalyst includes two or more metals, e.g., a first metal and a second metal, the first metal is present in the catalyst in an amount from 0.1 to 10 wt.%, e.g., from 0.1 to 5 wt.%, or from 0.1 to 3 wt.%. The second metal preferably is present in an amount from 0.1 to 20 wt.%, e.g., from 0.1 to 10 wt.%, or from 0.1 to 5 wt.%. For catalysts

comprising two or more metals, the two or more metals may be alloyed with one another or may comprise a non-alloyed metal solution or mixture.

[0037] The preferred metal ratios may vary depending on the metals used in the catalyst. In some exemplary embodiments, the mole ratio of the first metal to the second metal is from 10:1 to 1:10, e.g., from 4:1 to 1:4, from 2:1 to 1:2, from 1.5:1 to 1:1.5 or from 1.1:1 to 1:1.1.

[0038] The catalyst may also comprise a third metal selected from any of the metals listed above in connection with the first or second metal, so long as the third metal is different from the first and second metals. In preferred aspects, the third metal is selected from the group consisting of cobalt, palladium, ruthenium, copper, zinc, platinum, tin, and rhenium. More preferably, the third metal is selected from cobalt, palladium, and ruthenium. When present, the total weight of the third metal preferably is from 0.05 to 4 wt.%, e.g., from 0.1 to 3 wt.%, or from 0.1 to 2 wt.%.

[0039] In addition to one or more metals, in some embodiments of the present invention the catalysts further comprise a support or a modified support. As used herein, the term “modified support” refers to a support that includes a support material and a support modifier, which adjusts the acidity of the support material.

[0040] The total weight of the support or modified support, based on the total weight of the catalyst, preferably is from 75 to 99.9 wt.%, e.g., from 78 to 97 wt.%, or from 80 to 95 wt.%. In preferred embodiments that utilize a modified support, the support modifier is present in an amount from 0.1 to 50 wt.%, e.g., from 0.2 to 25 wt.%, from 0.5 to 15 wt.%, or from 1 to 8 wt.%, based on the total weight of the catalyst. The metals of the catalysts may be dispersed throughout the support, layered throughout the support, coated on the outer surface of the support (i.e., egg shell), or decorated on the surface of the support.

[0041] As will be appreciated by those of ordinary skill in the art, support materials are selected such that the catalyst system is suitably active, selective and robust under the process conditions employed for the formation of ethanol.

[0042] Suitable support materials may include, for example, stable metal oxide-based supports or ceramic-based supports. Preferred supports include siliceous supports, such as silica, silica/alumina, a Group IIA silicate such as calcium metasilicate, pyrogenic silica, high purity silica, and mixtures thereof. Other supports may include, but are not limited to, iron oxide, alumina, titania, zirconia, magnesium oxide, carbon, graphite, high surface area graphitized carbon, activated carbons, and mixtures thereof.

[0043] As indicated, the catalyst support may be modified with a support modifier. In some embodiments, the support modifier may be an acidic modifier that increases the acidity of the catalyst. Suitable acidic support modifiers may be selected from the group consisting of: oxides of Group IVB metals, oxides of Group VB metals, oxides of Group VIB metals, oxides of Group VIIB metals, oxides of Group VIIIB metals, aluminum oxides, and mixtures thereof. Acidic support modifiers include those selected from the group consisting of TiO_2 , ZrO_2 , Nb_2O_5 , Ta_2O_5 , Al_2O_3 , B_2O_3 , P_2O_5 , and Sb_2O_3 . Preferred acidic support modifiers include those selected from the group consisting of TiO_2 , ZrO_2 , Nb_2O_5 , Ta_2O_5 , and Al_2O_3 . The acidic modifier may also include WO_3 , MoO_3 , Fe_2O_3 , Cr_2O_3 , V_2O_5 , MnO_2 , CuO , Co_2O_3 , and Bi_2O_3 .

[0044] In another embodiment, the support modifier may be a basic modifier that has a low volatility or no volatility. Such basic modifiers, for example, may be selected from the group consisting of: (i) alkaline earth oxides, (ii) alkali metal oxides, (iii) alkaline earth metal metasilicates, (iv) alkali metal metasilicates, (v) Group IIB metal oxides, (vi) Group IIB metal metasilicates, (vii) Group IIIB metal oxides, (viii) Group IIIB metal metasilicates, and mixtures thereof. In addition to oxides and metasilicates, other types of modifiers including nitrates, nitrites, acetates, and lactates may be used. Preferably, the support modifier is selected from the group consisting of oxides and metasilicates of any of sodium, potassium, magnesium, calcium, scandium, yttrium, and zinc, as well as mixtures of any of the foregoing. More preferably, the basic support modifier is a calcium silicate, and even more preferably calcium metasilicate (CaSiO_3). If the basic support modifier comprises calcium metasilicate, it is preferred that at least a portion of the calcium metasilicate is in crystalline form.

[0045] A preferred silica support material is SS61138 High Surface Area (HSA) Silica Catalyst Carrier from Saint Gobain NorPro. The Saint-Gobain NorPro SS61138 silica exhibits the following properties: contains approximately 95 wt.% high surface area silica; surface area of about $250 \text{ m}^2/\text{g}$; median pore diameter of about 12 nm; average pore volume of about $1.0 \text{ cm}^3/\text{g}$ as measured by mercury intrusion porosimetry and a packing density of about 0.352 g/cm^3 (22 lb/ft^3).

[0046] A preferred silica/alumina support material is KA-160 silica spheres from Sud Chemie having a nominal diameter of about 5 mm, a density of about 0.562 g/ml , an absorptivity of about $0.583 \text{ g H}_2\text{O/g support}$, a surface area of about 160 to $175 \text{ m}^2/\text{g}$, and a pore volume of about 0.68 ml/g .

[0047] The catalyst compositions suitable for use with the present invention preferably are formed through metal impregnation of the modified support, although other processes such as chemical vapor deposition may also be employed. Such impregnation techniques are described in U.S. Pat. Nos. 7,608,744 and 7,863,489 and U.S. Pub. No. 2010/0197485 referred to above, the entireties of which are incorporated herein by reference.

[0048] In particular, the hydrogenation of acetic acid may achieve favorable conversion of acetic acid and favorable selectivity and productivity to ethanol. For purposes of the present invention, the term “conversion” refers to the amount of acetic acid in the feed that is converted to a compound other than acetic acid. Conversion is expressed as a mole percentage based on acetic acid in the feed. The conversion may be at least 10%, e.g., at least 20%, at least 40%, at least 50%, at least 60%, at least 70% or at least 80%. Although catalysts that have high conversions are desirable, such as at least 80% or at least 90%, in some embodiments a low conversion may be acceptable at high selectivity for ethanol. It is, of course, well understood that in many cases, it is possible to compensate for conversion by appropriate recycle streams or use of larger reactors, but it is more difficult to compensate for poor selectivity.

[0049] Selectivity is expressed as a mole percent based on converted acetic acid. It should be understood that each compound converted from acetic acid has an independent selectivity and that selectivity is independent from conversion. For example, if 60 mole % of the converted acetic acid is converted to ethanol, we refer to the ethanol selectivity as 60%. Preferably, the catalyst selectivity to ethoxylates is at least 60%, e.g., at least 70%, or at least 80%. As used herein, the term “ethoxylates” refers specifically to the compounds ethanol, acetaldehyde, and ethyl acetate. Preferably, the selectivity to ethanol is at least 80%, e.g., at least 85% or at least 88%. Preferred embodiments of the hydrogenation process also have low selectivity to undesirable products, such as methane, ethane, and carbon dioxide. The selectivity to these undesirable products preferably is less than 4%, e.g., less than 2% or less than 1%. More preferably, these undesirable products are present in undetectable amounts. Formation of alkanes may be low, and ideally less than 2%, less than 1%, or less than 0.5% of the acetic acid passed over the catalyst is converted to alkanes, which have little value other than as fuel.

[0050] The term “productivity,” as used herein, refers to the grams of a specified product, e.g., ethanol, formed during the hydrogenation based on the kilograms of catalyst used per hour. A productivity of at least 100 grams of ethanol per kilogram of catalyst per hour, e.g., at least 400

grams of ethanol per kilogram of catalyst per hour or at least 600 grams of ethanol per kilogram of catalyst per hour, is preferred. In terms of ranges, the productivity preferably is from 100 to 3,000 grams of ethanol per kilogram of catalyst per hour, e.g., from 400 to 2,500 grams of ethanol per kilogram of catalyst per hour or from 600 to 2,000 grams of ethanol per kilogram of catalyst per hour.

[0051] Operating under the conditions of the present invention may result in ethanol production on the order of at least 0.1 tons of ethanol per hour, e.g., at least 1 ton of ethanol per hour, at least 5 tons of ethanol per hour, or at least 10 tons of ethanol per hour. Larger scale industrial production of ethanol, depending on the scale, generally should be at least 1 ton of ethanol per hour, e.g., at least 15 tons of ethanol per hour or at least 30 tons of ethanol per hour. In terms of ranges, for large scale industrial production of ethanol, the process of the present invention may produce from 0.1 to 160 tons of ethanol per hour, e.g., from 15 to 160 tons of ethanol per hour or from 30 to 80 tons of ethanol per hour. Ethanol production from fermentation, due the economies of scale, typically does not permit the single facility ethanol production that may be achievable by employing embodiments of the present invention.

[0052] In various embodiments of the present invention, the crude ethanol product produced by the hydrogenation process, before any subsequent processing, such as purification and separation, will typically comprise unreacted acetic acid, ethanol and water. As used herein, the term “crude ethanol product” refers to any composition comprising from 5 to 70 wt.% ethanol and from 5 to 40 wt.% water. Exemplary compositional ranges for the crude ethanol product are provided in Table 1. The “others” identified in Table 1 may include, for example, esters, ethers, aldehydes, ketones, alkanes, and carbon dioxide.

TABLE 1
CRUDE ETHANOL PRODUCT COMPOSITIONS

Component	Conc. (wt.%)	Conc. (wt.%)	Conc. (wt.%)	Conc. (wt.%)
Ethanol	5 to 70	15 to 70	15 to 50	25 to 50
Acetic Acid	0 to 90	0 to 50	15 to 70	20 to 70
Water	5 to 40	5 to 30	10 to 30	10 to 26
Ethyl Acetate	0 to 30	0 to 20	1 to 12	3 to 10
Acetaldehyde	0 to 10	0 to 3	0.1 to 3	0.2 to 2
Others	0.1 to 10	0.1 to 6	0.1 to 4	--

[0053] In one embodiment, the crude ethanol product may comprise acetic acid in an amount of less than 20 wt.%, e.g., of less than 15 wt.%, less than 10 wt.% or less than 5 wt.%. In terms of ranges, the acetic acid concentration of Table 1 may range from 0.1 wt.% to 20 wt.%, e.g., 0.2 wt.% to 15 wt.%, from 0.5 wt.% to 10 wt.% or from 1 wt.% to 5 wt.%. In embodiments having lower amounts of acetic acid, the conversion of acetic acid is preferably greater than 75%, e.g., greater than 85% or greater than 90%. In addition, the selectivity to ethanol may also be preferably high, and is greater than 75%, e.g., greater than 85% or greater than 90%.

Ethanol Recovery Systems

[0054] Exemplary ethanol recovery systems in accordance with embodiments of the present invention are shown in FIGS. 1 and 2. The hydrogenation system 100 provides a suitable hydrogenation reactor and a process for separating ethanol from the crude reaction mixture. System 100 comprises reaction zone 101, which comprises reactor 103, and separation zone 102, which comprises separator 106, and primary distillation column 107. In the embodiment shown in FIG. 2, separation zone 102 further comprises a water separator 108.

[0055] As shown in FIG. 1., hydrogen and acetic acid are fed to a vaporizer 109 via lines 104 and 105, respectively, to create a vapor feed stream in line 110 that is directed to reactor 103. In one embodiment, lines 104 and 105 may be combined and jointly fed to the vaporizer 109. The temperature of the vapor feed stream in line 109 is preferably from 100°C to 350°C, e.g., from 120°C to 310°C or from 150°C to 300°C. Any feed that is not vaporized is removed from vaporizer 109 and may be recycled or discarded. In addition, although line 110 is shown as being directed to the top of reactor 103, line 110 may be directed to the side, upper portion, or bottom of reactor 103.

[0056] Reactor 103 contains the catalyst that is used in the hydrogenation of the carboxylic acid, preferably acetic acid, to form ethanol. In one embodiment, one or more guard beds (not shown) may be used upstream of the reactor, optionally upstream of vaporizer 109, to protect the catalyst from poisons or undesirable impurities contained in the feed or return/recycle streams. Such guard beds may be employed in the vapor or liquid streams. Suitable guard bed materials may include, for example, carbon, silica, alumina, ceramic, or resins. In one aspect, the guard bed media is functionalized, e.g., silver functionalized, to trap particular species such as sulfur or halogens. During the hydrogenation process, a crude ethanol product stream is withdrawn,

preferably continuously, from reactor 103 via line 111.

[0057] The crude ethanol product stream in line 111 may be condensed and fed to a separator 106, which, in turn, provides a vapor stream 112 and a liquid stream 113. Suitable separators 106 include one or more flashers or knockout pots. The separator 106 may operate at a temperature of from 20°C to 250°C, e.g., from 30°C to 250°C or from 60°C to 200°C. The pressure of separator 106 may be from 50 kPa to 2000 kPa, e.g., from 75 kPa to 1500 kPa or from 100 kPa to 1000 kPa. Optionally, the crude ethanol product in line 111 may pass through one or more membranes, not shown, to separate hydrogen and/or other non-condensable gases therefrom.

[0058] The vapor stream 112 exiting separator 106 may comprise hydrogen and hydrocarbons, and may be purged and/or returned to reaction zone 101. As shown, vapor stream 112 is combined with the hydrogen feed 104 and co-fed to vaporizer 109. In some embodiments, the returned vapor stream 112 may be compressed before being combined with hydrogen feed 104.

[0059] The liquid stream 113 from separator 106 is withdrawn and pumped to the side of primary distillation column 107. In one embodiment, the contents of liquid stream 113 are substantially similar to the crude ethanol product obtained from the reactor, except that the composition has been depleted of hydrogen, carbon dioxide, methane and/or ethane, which preferably are removed by separator 106. Accordingly, liquid stream 113 may also be referred to as a crude ethanol product. Exemplary components of liquid stream 113 are provided in Table 2. Liquid stream 113 may contain other components not specifically listed in Table 2.

TABLE 2
COLUMN FEED COMPOSITION
(Liquid Stream 113)

	Conc. (wt.%)	Conc. (wt.%)	Conc. (wt.%)
Ethanol	5 to 70	10 to 60	15 to 50
Acetic Acid	< 90	5 to 80	15 to 70
Water	5 to 40	5 to 30	10 to 30
Ethyl Acetate	< 30	0.001 to 20	1 to 12
Acetaldehyde	< 10	0.001 to 3	0.1 to 3
Acetal	< 5	0.001 to 2	0.005 to 1
Acetone	< 5	0.0005 to 0.05	0.001 to 0.03
Other Esters	< 5	< 0.005	< 0.001
Other Ethers	< 5	< 0.005	< 0.001
Other Alcohols	< 5	< 0.005	< 0.001

[0060] The amounts indicated as less than (<) in the tables throughout the present specification

are preferably not present and if present may be present in trace amounts or in amounts greater than 0.0001 wt.%.

[0061] The “other esters” in Table 2 may include, but are not limited to, ethyl propionate, methyl acetate, isopropyl acetate, n-propyl acetate, n-butyl acetate or mixtures thereof. The “other ethers” in Table 2 may include, but are not limited to, diethyl ether, methyl ethyl ether, isobutyl ethyl ether or mixtures thereof. The “other alcohols” in Table 2 may include, but are not limited to, methanol, isopropanol, n-propanol, n-butanol or mixtures thereof. In one embodiment, the liquid stream 113 may comprise propanol, e.g., isopropanol and/or n-propanol, in an amount from 0.001 to 0.1 wt.%, from 0.001 to 0.05 wt.% or from 0.001 to 0.03 wt.%. It should be understood that these other components may be carried through in any of the distillate or residue streams described herein and will not be further described herein, unless indicated otherwise.

[0062] Optionally, crude ethanol product in line 111 or in liquid stream 113 may be further fed to an esterification reactor, hydrogenolysis reactor, or combination thereof. An esterification reactor may be used to consume acetic acid present in the crude ethanol product to further reduce the amount of acetic acid to be removed. Hydrogenolysis may be used to convert ethyl acetate in the crude ethanol product to ethanol.

[0063] Liquid stream 113 is introduced in the middle part of primary distillation column 107, e.g., middle half or lower third. In column 107, water and unreacted acetic acid, along with any other heavy components, if present, are removed from liquid stream 113 and are withdrawn, preferably continuously, as residue in line 114. Column 107 also forms an overhead distillate, which is withdrawn in line 115, and which may be condensed and refluxed, for example, at a ratio of from 10:1 to 1:10, e.g., from 3:1 to 1:3 or from 1:2 to 2:1.

[0064] Primary distillation column 107 also removes ethanol in a sidestream 116. Preferably, sidestream 116 comprises less than 500 wppm acetic acid. Sidestream 116 may be withdrawn above the feed point of the liquid stream 113. In one embodiment, column 107 has a hat tray and sidestream 116 is withdrawn from the hat tray or at a location above the hat tray. Depending on the location of where sidestream 116 is withdrawn from column 107, sidestream 116 may be a vapor or a liquid. Optionally, a slipstream 120 from sidestream may be returned to column 107, such as less than 5% of the sidestream 116.

[0065] Although one sidestream 116 is shown in FIG. 1, it should be understood that in some

embodiments, there may be more than one ethanol sidestream, for example, if the simultaneous production of multiple grades of ethanol is desired.

[0066] When column 107 is operated under 170 kPa pressure, the temperature of the residue exiting in line 114 preferably is from 115°C to 125°C. The temperature of the distillate exiting in line 115 preferably is from 70°C to 90°C. The temperature of the sidestream 116 preferably is from 82°C to 100°C at 100 kPa, e.g., from 96°C to 100°C at 170 kPa or from 82°C to 86°C at 100 kPa. In some embodiments, the pressure of column 107 may range from 0.1 kPa to 510 kPa, e.g., from 1 kPa to 475 kPa or from 1 kPa to 375 kPa. Exemplary components of the distillate, sidestream and residue compositions for column 107 are provided in Table 3 below. The distillate, sidestream and residue streams may contain other components not specifically listed in Table 3.

TABLE 3
PRIMARY DISTILLATION COLUMN

	Conc. (wt.%)	Conc. (wt.%)	Conc. (wt.%)
<u>Distillate</u>			
Ethanol	45 to 90	50 to 85	55 to 80
Water	2 to 20	4 to 15	6 to 12
Acetic Acid	< 2	0.001 to 0.5	0.01 to 0.2
Ethyl Acetate	< 60	5.0 to 40	10 to 30
Acetaldehyde	< 10	0.001 to 5	0.01 to 4
Acetal	< 0.1	< 0.1	< 0.05
Acetone	< 0.05	0.001 to 0.03	0.01 to 0.025
<u>Sidestream</u>			
Ethanol	50 to 90	55 to 75	60 to 70
Water	10 to 45	20 to 40	20 to 30
Ethyl Acetate	0.01 to 9	0.1 to 3	0.01 to 2.5
<u>Residue</u>			
Acetic Acid	< 60	0.1 to 40	2 to 30
Water	50 to 98	60 to 98	70 to 98
Ethanol	< 2	< 0.9	< 0.07

[0067] Some species, such as acetals, may decompose in column 107 such that very low amounts, or even no detectable amounts, of acetals remain in the distillate or residue. In addition, an equilibrium reaction between acetic acid and ethanol or between ethyl acetate and

water may occur in the crude ethanol product after it exits reactor 103. Depending on the concentration of acetic acid in the crude ethanol product, this equilibrium may be driven toward formation of ethyl acetate. This equilibrium may be regulated using the residence time and/or temperature of the crude ethanol product.

[0068] Although distillate in line 115 also comprises ethanol, the relative weight ratio of ethanol in the distillate and sidestream is greater than 1:10, greater than 1:15 or greater than 1:20. In one embodiment, primary column 107 has a mass flow ratio for the distillate to sidestream to residue of about 1:25:7.

[0069] The finished (or final) ethanol product preferably is derived from ethanol sidestream 116. Although it is preferred to withdraw most of the water in the residue of column 107, in some embodiments, the water may be withdrawn with the ethanol in sidestream 116. Further separation of the water and ethanol using one or more water separators 108 may be beneficial to control the amount of water in the finished ethanol product. Depending on the composition of ethanol sidestream 116, one or more water separators 108 may be used to recover a dry, preferably anhydrous, ethanol product from ethanol sidestream 116 having a reduced water content relative to ethanol sidestream 116. In FIG. 2, a water separator 108 is used to remove residual water from ethanol sidestream 116. Particularly, preferred techniques include the use of a distillation column, one or more membranes, one or more adsorption units or a combination thereof. Suitable adsorption units include pressure swing adsorption (PSA) unit and thermal swing adsorption (TSA) unit. A distillation column, used in combination with a PSA or membrane, may be preferred when the water concentration in the sidestream is greater than 10 wt. %.

[0070] As shown in FIG. 2, water separator 108 is a pressure swing adsorption (PSA) unit. The PSA unit optionally is operated at a temperature of from 30°C to 160°C, e.g., from 80°C to 140°C, and a pressure of from 0.01 kPa to 550 kPa, e.g., from 1 kPa to 150 kPa. The PSA unit may comprise two or three beds. Water separator 108 optionally removes at least 90% of the water from ethanol sidestream 116, and more preferably from 95% to 99% of the water from ethanol sidestream 116 to form water stream 117. All or a portion of water stream 117 may be returned to column 107 and ultimately recovered in the residue in line 114 of column 107, or purged via line 117. The remaining portion of sidestream 116 exits water separator 108 as a finished ethanol product 118.

[0071] Using one or more membranes as the water separator 108 may produce a permeate stream comprising water and a retentate stream comprising ethanol. In this aspect, the retentate stream preferably has a lower water concentration than ethanol sidestream 116.

[0072] Depending on the amount of water and acetic acid contained in the residue of column 107, the residue in line 114 may be treated in one or more of the following processes. The following are exemplary processes for further treating first residue and it should be understood that any of the following may be used regardless of acetic acid concentration. When the residue comprises a majority of acetic acid, e.g., greater than 70 wt.%, the residue may be recycled to the reactor without any separation of the water. In one embodiment, the residue may be separated into an acetic acid stream and a water stream when the residue comprises a majority of acetic acid, e.g., greater than 50 wt.%. Acetic acid may also be recovered in some embodiments from first residue having a lower acetic acid concentration. The residue may be separated into the acetic acid and water streams, for example, by a distillation column or one or more membranes. If a membrane or an array of membranes is employed to separate the acetic acid from the water, the membrane or array of membranes may be selected from any suitable acid resistant membrane that is capable of removing a permeate water stream. The resulting acetic acid stream preferably is returned to reactor 103. The resulting water stream may be used as an extractive agent or to hydrolyze an ester-containing stream in a hydrolysis unit.

[0073] In other embodiments, for example where the residue in line 114 comprises less than 50 wt.% acetic acid, possible options include one or more of: (i) returning a portion of the residue to reactor 103, (ii) neutralizing the acetic acid, (iii) reacting the acetic acid with an alcohol, or (iv) disposing of the residue in a waste water treatment facility.

[0074] It also may be possible to separate a residue comprising less than 50 wt.% acetic acid using a weak acid recovery distillation column to which a solvent (optionally acting as an azeotroping agent) may be added. Exemplary solvents that may be suitable for this purpose include ethyl acetate, propyl acetate, isopropyl acetate, butyl acetate, vinyl acetate, diisopropyl ether, carbon disulfide, tetrahydrofuran, isopropanol, ethanol, and C₃-C₁₂ alkanes. When neutralizing the acetic acid, it is preferred that the residue in line 114 comprises less than 10 wt.% acetic acid. Acetic acid may be neutralized with any suitable alkali or alkaline earth metal base, such as sodium hydroxide or potassium hydroxide. When reacting acetic acid with an alcohol, it is preferred that the residue comprises less than 50 wt.% acetic acid. The alcohol may be any

suitable alcohol, such as methanol, ethanol, propanol, butanol, or mixtures thereof. The reaction forms an ester that may be integrated with other systems, such as carbonylation production or an ester production process. Preferably, the alcohol comprises ethanol and the resulting ester comprises ethyl acetate. Optionally, the resulting ester may be fed to the hydrogenation reactor.

[0075] In some embodiments, when the residue comprises very minor amounts of acetic acid, e.g., less than 5 wt.%, the residue may be sent to a waste water treatment facility for disposal without further processing. The organic content, e.g., acetic acid content, of the residue beneficially may be suitable to feed microorganisms used in a waste water treatment facility.

[0076] The distillate in line 115 preferably comprises ethanol, ethyl acetate, and acetaldehyde and may refluxed as shown in FIG. 1, for example, at a reflux ratio of from 1:10 to 10:1, e.g., from 1:5 to 5:1 or from 1:3 to 3:1. In one aspect, not shown, the distillate or a portion thereof may be returned to reactor 103. In some embodiments, it may be advantageous to return a portion of distillate to reactor 103. The ethyl acetate and/or acetaldehyde in the distillate may be further reacted in hydrogenation reactor 103 to produce additional ethanol.

[0077] Optionally, distillate in line 115 may be processed to produce a secondary ethanol product may separating the ethyl acetate and/or acetaldehyde. The secondary ethanol product may be suitable as an solvent or as a mixed stream for an esters production facility.

[0078] In some embodiments, the distillate in line 115 may also comprise up to 12 wt.% water. If all or a portion of the distillate is returned to the reactor, it may be necessary to remove water from line 115. The water in the distillate in line 115 may be removed, for example, by an adsorption unit, one or more membranes, extractive distillation, or a combination thereof.

[0079] In another embodiment, not shown, the distillate in line 115 may be fed to acetaldehyde removal column to recover acetaldehyde that may be recycled to the reactor 103. In the acetaldehyde removal column, the distillate is separated into a second distillate, which comprises acetaldehyde and a second residue, which comprises ethyl acetate. The distillate preferably is refluxed at a reflux ratio of from 1:20 to 20:1, e.g., from 1:15 to 15:1 or from 1:10 to 10:1, and a portion of the second distillate is returned to reaction zone 101. For example, the second distillate in line 115 may be combined with acetic acid feed 105, added to vaporizer 109, or added directly to reactor 103. Without being bound by theory, since acetaldehyde may be hydrogenated to form ethanol, the recycling of a stream that contains acetaldehyde to the reaction zone increases the yield of ethanol and decreases byproduct and waste generation. In another

embodiment, the acetaldehyde may be collected and utilized, with or without further purification, to make useful products including but not limited to n-butanol, 1,3-butanediol, and/or crotonaldehyde and derivatives thereof.

[0080] The primary column 107 of the present invention, and any other distillation columns used with embodiments of the present invention, may be any distillation column capable of performing the desired separation and/or purification step. Each column preferably comprises a tray column having from 1 to 150 trays, e.g., from 10 to 100 trays, from 20 to 95 trays or from 30 to 75 trays. The trays may be sieve trays, fixed valve trays, movable valve trays, or any other suitable design known in the art. In other embodiments, a packed column may be used. For packed columns, structured packing or random packing may be employed. The trays or packing may be arranged in one continuous column or they may be arranged in two or more columns such that the vapor from the first section enters the second section while the liquid from the second section enters the first section.

[0081] The associated condensers and liquid separation vessels that may be employed with each of the distillation columns may be of any conventional design and are simplified in the figures. Heat may be supplied to the base of each column or to a circulating bottom stream through a heat exchanger or reboiler. Other types of reboilers, such as internal reboilers, may also be used. The heat that is provided to the reboilers may be derived from any heat generated during the process that is integrated with the reboilers or from an external source such as another heat generating chemical process or a boiler. Although one reactor and one flasher are shown in the figures, additional reactors, flashers, condensers, heating elements, and other components may be used in various embodiments of the present invention. As will be recognized by those skilled in the art, various condensers, pumps, compressors, reboilers, drums, valves, connectors, separation vessels, etc., normally employed in carrying out chemical processes may also be combined and employed in the processes of the present invention.

[0082] The temperatures and pressures employed in the columns may vary. As a practical matter, pressures from 10 kPa to 3000 kPa will generally be employed in these zones although in some embodiments subatmospheric pressures or superatmospheric pressures may be employed. Temperatures within the various zones will normally range between the boiling points of the composition removed as the distillate and the composition removed as the residue. As will be recognized by those skilled in the art, the temperature at a given location in an operating

distillation column is dependent on the composition of the material at that location and the pressure of column. In addition, feed rates may vary depending on the size of the production process and, if described, may be generically referred to in terms of feed weight ratios.

[0083] In one embodiment, the final ethanol product produced by the process of the present invention may be taken from ethanol sidestream 116. The ethanol product may be an industrial grade ethanol comprising from 75 to 96 wt.% ethanol, e.g., from 80 to 96 wt.% or from 85 to 96 wt.% ethanol, based on the total weight of the ethanol product. Exemplary finished ethanol compositional ranges are provided below in Table 4.

TABLE 4
FINISHED ETHANOL COMPOSITIONS

Component	Conc. (wt.%)	Conc. (wt.%)	Conc. (wt.%)
Ethanol	75 to 96	80 to 96	85 to 96
Water	< 12	1 to 9	3 to 8
Acetic Acid	< 1	< 0.1	< 0.01
Ethyl Acetate	< 2	< 0.5	< 0.05
Acetal	< 0.05	< 0.01	< 0.005
Acetone	< 0.05	< 0.01	< 0.005
Isopropanol	< 0.5	< 0.1	< 0.05
n-propanol	< 0.5	< 0.1	< 0.05

[0084] The finished ethanol composition of the present invention preferably contains very low amounts, e.g., less than 0.5 wt.%, of other alcohols, such as methanol, butanol, isobutanol, isoamyl alcohol and other C₄-C₂₀ alcohols. In one embodiment, the amount of isopropanol in the finished ethanol composition is from 80 to 1,000 wppm, e.g., from 95 to 1,000 wppm, from 100 to 700 wppm, or from 150 to 500 wppm. In one embodiment, the finished ethanol composition is substantially free of acetaldehyde, optionally comprising less than 8 wppm acetaldehyde, e.g., less than 5 wppm or less than 1 wppm.

[0085] As discussed above in connection with FIG. 1, residual water may be removed from ethanol sidestream 116 to form an anhydrous ethanol product stream, i.e., “finished anhydrous ethanol,” using one or more additional separation systems, such as, for example, distillation columns (e.g., a finishing column), membranes, adsorption units, or molecular sieves. Anhydrous ethanol may be suitable for fuel applications. In such embodiments, the ethanol concentration of the finished ethanol product may be greater than indicated in Table 4, and

preferably is greater than 97 wt.% ethanol, e.g., greater than 98 wt.% or greater than 99.5 wt.%. The finished ethanol product in this aspect preferably comprises less than 3 wt.% water, e.g., less than 2 wt.% or less than 0.5 wt.%.

[0086] The finished ethanol composition produced by the embodiments of the present invention may be used in a variety of applications including applications as fuels, solvents, chemical feedstocks, pharmaceutical products, cleansers, sanitizers, hydrogenation transport or consumption. In fuel applications, the finished ethanol composition may be blended with gasoline for motor vehicles such as automobiles, boats and small piston engine aircraft. In non-fuel applications, the finished ethanol composition may be used as a solvent for toiletry and cosmetic preparations, detergents, disinfectants, coatings, inks, and pharmaceuticals. The finished ethanol composition may also be used as a processing solvent in manufacturing processes for medicinal products, food preparations, dyes, photochemicals and latex processing.

[0087] The finished ethanol composition may also be used as a chemical feedstock to make other chemicals such as vinegar, ethyl acrylate, ethyl acetate, ethylene, glycol ethers, ethylamines, aldehydes, and higher alcohols, especially butanol. In the production of ethyl acetate, the finished ethanol composition may be esterified with acetic acid. In another application, the finished ethanol composition may be dehydrated to produce ethylene. Any known dehydration catalyst can be employed to dehydrate ethanol, such as those described in copending U.S. Pub. Nos. 2010/0030002 and 2010/0030001, the entire contents and disclosures of which are hereby incorporated by reference. A zeolite catalyst, for example, may be employed as the dehydration catalyst. Preferably, the zeolite has a pore diameter of at least about 0.6 nm, and preferred zeolites include dehydration catalysts selected from the group consisting of mordenites, ZSM-5, a zeolite X and a zeolite Y. Zeolite X is described, for example, in U.S. Pat. No. 2,882,244 and zeolite Y in U.S. Pat. No. 3,130,007, the entireties of which are hereby incorporated herein by reference.

[0088] In order that the invention disclosed herein may be more efficiently understood, an example is provided below. It should be understood that this example is for illustrative purposes only and is not to be construed as limiting the invention in any manner.

EXAMPLE 1

[0089] The following examples were prepared with ASPEN Plus 7.1 simulation software to test various feed composition and separation systems.

[0090] A mixture comprising 56 wt. % ethanol, 38 wt. % water, 2 wt.% ethyl acetate, 2 wt. % acetaldehyde, 1 wt. % acetic acid, and 1 wt. % other organics is fed into a single distillation column with a side draw. The column has 49 theoretical stages. The feed is located at the 20th stage from the top and the side draw is located at the 10th stage from the top. The mass flow rate ratio of distillate, sidestream, and residue is 3:76:21. The compositions of the distillate, sidestream, and residue are shown in Table 5.

Table 5

	Distillate (wt.%)	Side draw (wt.%)	Residue (wt.%)
Ethanol	77.3%	70.5%	<0.01%
Water	11.5%	23.3%	95.5%
Ethyl Acetate	4.4%	2.5%	<0.01%
Acetic Acid	<0.01%	0.1%	4.5%
Acetaldehyde	3.5%	1.8%	<0.01%
Other Organics	3.3%	1.8%	<0.01%

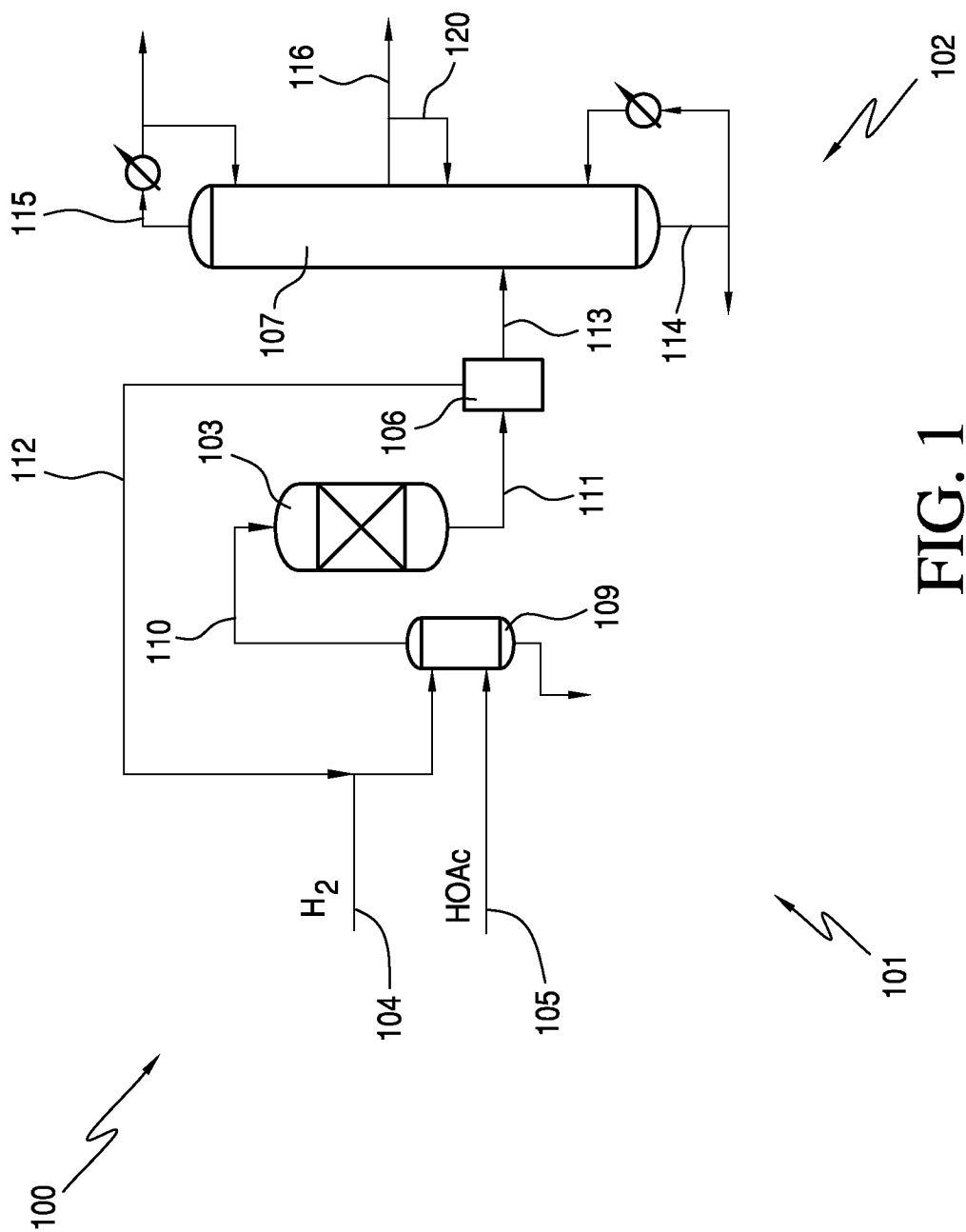
[0091] While the invention has been described in detail, modifications within the spirit and scope of the invention will be readily apparent to those of skill in the art. In addition, it should be understood that aspects of the invention and portions of various embodiments and various features recited herein and/or in the appended claims may be combined or interchanged either in whole or in part. In the foregoing descriptions of the various embodiments, those embodiments which refer to another embodiment may be appropriately combined with one or more other embodiments, as will be appreciated by one of skill in the art. Furthermore, those of ordinary skill in the art will appreciate that the foregoing description is by way of example only, and is not intended to limit the invention.

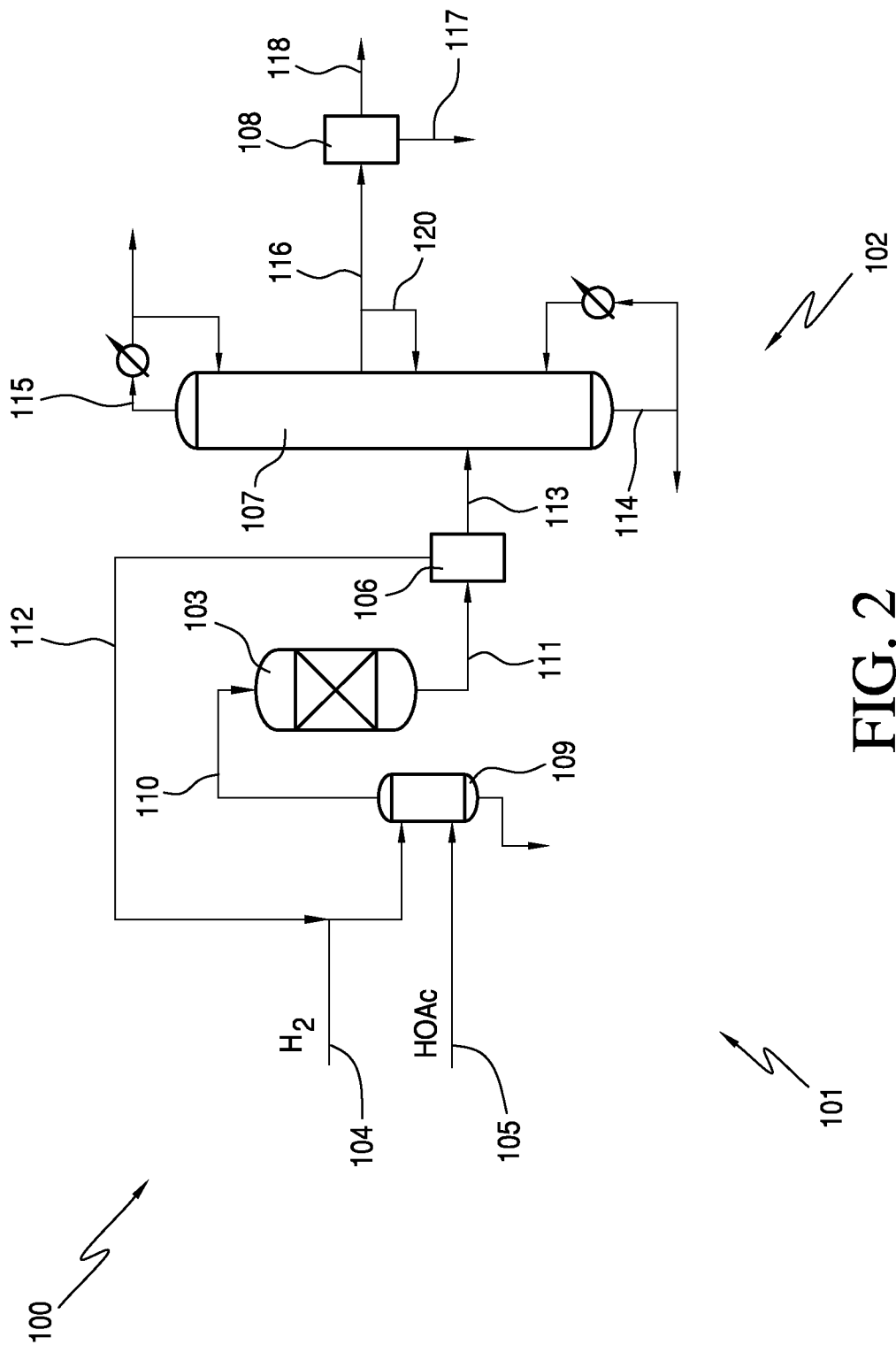
We claim:

1. A process for producing ethanol, comprising the steps of:
 - hydrogenating acetic acid from an acetic acid feed stream in a reactor to form a crude ethanol product;
 - separating at least a portion of the crude ethanol product in a distillation column into a distillate comprising ethyl acetate, a sidestream comprising ethanol, and a residue comprising acetic acid and water; and
 - recovering ethanol from the sidestream.
2. The process of claim 1, wherein at least 90% of the ethanol in the crude ethanol product is removed in the sidestream.
3. The process of claim 1, wherein the sidestream comprises 50 to 90 wt.% ethanol, and 10 to 45 wt.% water.
4. The process of claim 1, wherein the sidestream comprises less than 500 ppm acetic acid.
5. The process of claim 1, wherein the sidestream further comprises water and the process further comprises reducing the water content of the sidestream to yield an ethanol product stream with reduced water content.
6. The process of claim 5, wherein the ethanol product stream comprises less than 3 wt.% water.
7. The process of claim 5, wherein the reducing step uses an adsorption unit.
8. The process of claim 5, wherein the reducing step comprises separating at least a portion of the sidestream with a membrane into a permeate stream comprising water and a retentate stream comprising ethanol and having a lower water concentration than the sidestream.

9. The process of claim 1, wherein the residue comprises 2 to 30 wt.% acetic acid, 70 to 98 wt.% water, and less than 2 wt.% ethanol.
10. The process of claim 1, further comprising recovering acetic acid from the residue and returning at least a portion of the recovered acetic acid to the reactor.
11. The process of claim 1, wherein the distillate further comprises ethanol.
12. The process of claim 1, wherein a portion of the distillate is returned to the reactor.
13. The process of claim 1, wherein the acetic acid is formed from methanol and carbon monoxide, wherein each of the methanol, the carbon monoxide, and hydrogen for the hydrogenating step is derived from syngas, and wherein the syngas is derived from a carbon source selected from the group consisting of natural gas, oil, petroleum, coal, biomass, and combinations thereof.
14. A process for producing ethanol, comprising the steps of:
 - hydrogenating acetic acid from an acetic acid feed stream in a reactor to form a crude ethanol product;
 - separating at least a portion of the crude ethanol product in a distillation column into a distillate comprising ethyl acetate, a sidestream comprising ethanol and water, and a residue comprising acetic acid; and
 - reducing the water content of the sidestream to yield an ethanol product stream having a reduced water content.
15. The process of claim 14, wherein the ethanol product stream comprises less than 3 wt.% water.
16. The process of claim 14, wherein at least 90% of the ethanol in the crude ethanol product is removed in the sidestream.

17. A process for producing ethanol, comprising the steps of:
 - providing a crude ethanol product comprising ethanol, acetic acid, water, and ethyl acetate;
 - separating at least a portion of the crude ethanol product in a distillation column into a distillate comprising ethyl acetate, a sidestream comprising ethanol, and a residue comprising acetic acid; and
 - recovering ethanol from the sidestream.
18. The process of claim 17, wherein at least 90% of the ethanol in the crude ethanol product is removed in the sidestream.





INTERNATIONAL SEARCH REPORT

International application No
PCT/US2011/059901

A. CLASSIFICATION OF SUBJECT MATTER
INV. C07C29/149 C07C29/80 C07C31/08
ADD.

According to International Patent Classification (IPC) or to both national classification and IPC

B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)
C07C

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

Electronic data base consulted during the international search (name of data base and, where practicable, search terms used)

EPO-Internal, INSPEC, WPI Data

C. DOCUMENTS CONSIDERED TO BE RELEVANT

Category*	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
X	US 2011/082322 A1 (JEVTIC RADMILA [US] ET AL) 7 April 2011 (2011-04-07) the whole document -----	1-18
X	GB 2 053 915 A (BRITISH PETROLEUM CO) 11 February 1981 (1981-02-11) page 5; figures; examples -----	1-18
Y	US 2 715 604 A (WEAVER JR JOE C) 16 August 1955 (1955-08-16) the whole document -----	1-3,13, 17
Y	US 2 607 719 A (ELIOT THEODORE Q ET AL) 19 August 1952 (1952-08-19) the whole document -----	1-3,13, 17

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Further documents are listed in the continuation of Box C.

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See patent family annex.

* Special categories of cited documents :

"A" document defining the general state of the art which is not considered to be of particular relevance

"E" earlier application or patent but published on or after the international filing date

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"O" document referring to an oral disclosure, use, exhibition or other means

"P" document published prior to the international filing date but later than the priority date claimed

"T" later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the invention

"X" document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step when the document is taken alone

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"&" document member of the same patent family

Date of the actual completion of the international search

26 July 2012

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INTERNATIONAL SEARCH REPORT

Information on patent family members

International application No

PCT/US2011/059901

Patent document cited in search report		Publication date	Patent family member(s)	Publication date
US 2011082322	A1	07-04-2011	NONE	

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US 2607719	A	19-08-1952	NONE	
