(19) World Intellectual Property Organization

International Bureau





(10) International Publication Number

WO 2009/004652 A1

(43) International Publication Date 8 January 2009 (08.01.2009)

(51) International Patent Classification: C10L 1/02 (2006.01) C10L 1/08 (2006.01)

(21) International Application Number:

PCT/IN2008/000413

(22) International Filing Date: 26 June 2008 (26.06.2008)

(25) Filing Language: English

(26) Publication Language: English

(30) Priority Data:

29 June 2007 (29.06.2007) 01396/CHE/2007 02925/CHE/2007 6 December 2007 (06.12.2007) IN

- (71) Applicant (for all designated States except US): BIGTEC PRIVATE LIMITED [IN/IN]; IInd Floor, SID Entrepreneurship Building, Indian Institute of Science Campus, Bangalore, Karnataka 560 012 (IN).
- (72) Inventors; and
- (75) Inventors/Applicants (for US only): NAIR, Chandrasekhar, Bhaskaran [IN/IN]; Bigtec Private Limited, IInd Floor, SID Entrepreneurship BuildingIndian Institute of Science Campus, Bangalore, Karnataka 560 012 (IN). SUBBARAO, Pillarisetti, Venkata [IN/IN]; Bigtec Private Limited, IInd Floor, SID Entrepreneurship BuildingIndian Institute of Science Campus, Bangalore, Karnataka 560 012 (IN). PULLELA, Phanikumar [IN/IN]; Bigtec Private Limited, IInd Floor, SID Entrepreneurship BuildingIndian Institute of Science Campus, Bangalore, Karnataka 560 012 (IN). KINI, Gopalkrishna, Mangalore [IN/IN]; Bigtec Private Limited, IInd Floor, SID Entrepreneurship BuildingIndian Institute of Science Campus, Bangalore, Karnataka 560 012 (IN).

- (74) Agents: RANGANATH, Shivakumar et al.; #134, First Floor, 60Ft. Domlur Road, Indiranagar, Bangalore, Kar-
- (81) Designated States (unless otherwise indicated, for every kind of national protection available): AE, AG, AL, AM, AO, AT, AU, AZ, BA, BB, BG, BH, BR, BW, BY, BZ, CA, CH, CN, CO, CR, CU, CZ, DE, DK, DM, DO, DZ, EC, EE, EG, ES, FI, GB, GD, GE, GH, GM, GT, HN, HR, HU, ID, IL, IN, IS, JP, KE, KG, KM, KN, KP, KR, KZ, LA, LC, LK, LR, LS, LT, LU, LY, MA, MD, ME, MG, MK, MN, MW, MX, MY, MZ, NA, NG, NI, NO, NZ, OM, PG, PH, PL, PT, RO, RS, RU, SC, SD, SE, SG, SK, SL, SM, SV, SY, TJ, TM, TN, TR, TT, TZ, UA, UG, US, UZ, VC, VN, ZA, ZM, ZW.
- (84) Designated States (unless otherwise indicated, for every kind of regional protection available): ARIPO (BW, GH, GM, KE, LS, MW, MZ, NA, SD, SL, SZ, TZ, UG, ZM, ZW), Eurasian (AM, AZ, BY, KG, KZ, MD, RU, TJ, TM), European (AT, BE, BG, CH, CY, CZ, DE, DK, EE, ES, FI, FR, GB, GR, HR, HU, IE, IS, IT, LT, LU, LV, MC, MT, NL, NO, PL, PT, RO, SE, SI, SK, TR), OAPI (BF, BJ, CF, CG, CI, CM, GA, GN, GQ, GW, ML, MR, NE, SN, TD, TG).

Declarations under Rule 4.17:

nataka 560 008 (IN).

- as to the applicant's entitlement to claim the priority of the earlier application (Rule 4.17(iii))
- of inventorship (Rule 4.17(iv))

Published:

- with international search report
- before the expiration of the time limit for amending the claims and to be republished in the event of receipt of amendments



(54) Title: A BIOFUEL COMPOSITION, PROCESS OF PREPARATION AND A METHOD OF FUELING THEREOF

(57) Abstract: The present invention relates to a biofuel composition comprising distilled technical cashew nut shell liquid (DT-CNSL) and atleast one petroleum product optionally alongwith plant oils and fuel additive(s). It also relates to a process for preparation of biofuel composition and a method of fueling biofuel composition.

A BIOFUEL COMPOSITION, PROCESS OF PREPARATION AND A METHOD OF FUELING THEREOF

FIELD OF THE INVENTION

10

15

20

25

The present invention relates to Biofuel. It involves disclosure of distilled technical cashew nut shell liquid (CNSL) as one of the components for biofuel and methods for its production and formulation.

BACKGROUND OF THE INVENTION

Biofuel is a broad term covering any biomass related product being used for fuel applications. The origin of the biomass can be from plant, or animal source. The biodiesel is a form of biofuel and it is blended with diesel. In general, the term biodiesel is in concurrent with biofuel and anywhere biodiesel implies the blend of biomass with diesel, petrol or any petroleum product. It is thus distinguished from the straight vegetable oils (SVO) or waste vegetable oils (WVO) used as fuels in some modified diesel vehicles.

Biodiesel reduces emissions of carbon monoxide (CO) by approximately 50% and by 78% on a net lifecycle basis because the carbon in biodiesel emissions is recycled from carbon that was in the atmosphere, rather than the carbon introduced from petroleum that was sequestered in the earth's crust.

- Biodiesel contains fewer aromatic hydrocarbons: benzofluoranthene: 56% reduction; Benzopyrenes: 71% reduction.
- Biodiesel can reduce by as much as 20% the direct (tailpipe) emission of
 particulates, small particles of solid combustion products, on vehicles with
 particulate filters, compared with low-sulfur (<50 ppm) diesel. Particulate
 emissions are reduced by around 50%, compared with fossil-sourced diesel.
- Biodiesel has a higher cetane rating than petrodiesel, which can improve performance and clean up emissions compared to crude petrodiesel (with cetane lower than 40).
- Biodiesel is biodegradable and non-toxic the U.S. Department of Energy
 confirms that biodiesel is less toxic than table salt and biodegrades as quickly as sugar.

• The flash point of biodiesel (>150° C) is significantly higher than that of petroleum diesel (64° C) or gasoline (-45° C). The gel point of biodiesel varies depending on the proportion of different types of esters contained. However, most biodiesel, including that made from soybean oil, has a somewhat higher gel and cloud point than petroleum diesel. In practice, this often requires heating of storage tanks, especially in cooler climates.

• Pure biodiesel (B100) can be used in any petroleum diesel engine, though it is more commonly used in lower concentrations. Some areas have mandated ultralow sulfur petrodiesel, which reduces the natural viscosity and lubricity of the fuel due to the removal of sulfur and certain other materials. Additives are required to make ULSD properly flow in engines, making biodiesel one popular alternative. Ranges as low as 2% (B2) have been shown to restore lubricity. Many municipalities have started using 5% biodiesel (B5) in snow-removal equipment and other systems. Same way, diesel containing 20% of bio material can be named B20, 10% will be B10 etc. This notation is convenient to identify the approximate percentage of biomaterial in fuels.

Drawbacks of biodiesel

5

10

15

Limited availability: There is ongoing research into finding more suitable crops and 20 improving oil yield. Using the current yields, vast amounts of land and fresh water would be needed to produce enough oil to completely replace fossil fuel usage. It would require twice the land area of the US to be devoted to soybean production, or two-thirds to be devoted to rapeseed production, to meet current US heating and transportation needs. Global biodiesel production reached 3.8 million tons in 2005. On 25 the other hand, the estimated transportation fuel and home heating oil used in the United States is about 230 billion US gallons. There is a need for a bio material which is abundant in nature, which is preferably non edible- or a product of a plant where in some part of it is edible (like fruit, leaves) and some of it is non-edible (stem, seeds). The major drawback or using corn or soyabean kind of plant products is that they are 30 food materials and with severe shortage of food in the world, it is not justified to use these materials for biofuel production. Ideally there is a need for biofuel source where

the biomaterial usage actually creates more food material for the world rather than consuming it.

Gelling: The temperature at which pure (B100) biodiesel starts to gel varies significantly and depends upon the mixture of esters and therefore the feedstock oil used to produce the biodiesel. For example, biodiesel produced from low erucic acid varieties of canola seed (RME) starts to gel at approximately -10°C. Biodiesel produced from tallow tends to gel at around +16° C. As of 2006, there are a very limited number of products that will significantly lower the gel point of straight biodiesel. We need a biofuel which does not contain any esters when mixed with diesel for biodiesel formulation to prevent gelling at low temperatures. Ideally, we need a plant material which gels at below -10°C and when mixed with petroleum products, the overall biofuel's gelling temperature drops below -15 °C.

5

10

15

20

25

Contamination with water: Biodiesel may contain small but problematic quantities of water. Although it is hydrophobic (non-miscible with water molecules), it is said to be, at the same time, hygroscopic to the point of attracting water molecules from atmospheric moisture; in addition, there may be water that is residual to processing or resulting from storage tank condensation. The presence of water is a problem because it reduces the heat of combustion of the bulk fuel. This means more smoke, harder starting, less power. Water causes corrosion of vital fuel system components: fuel pumps, injector pumps, fuel lines, etc. It freezes to form ice crystals near 0°C (32° F). These crystals provide sites for nucleation and accelerate the gelling of the residual fuel. Water accelerates the growth of microbe colonies, which can plug up a fuel system. Biodiesel users who have heated fuel tanks therefore face a year-round microbe problem. We need a biofuel which contain less water to prevent above stated problems, preferably which does not involve tran-esterification procedure involving alcohols, which are the main source of water content in biofuels. We need a bio product which is preferably distilled at high temperatures under vacuum, have comparable carbon content of diesel and does not involve any chemical processing like transesterification.

Trans-esterification of used oil to convert to biodiesel: separation from glycerol:

The process of converting vegetable oil into biodiesel fuel is called *transesterification*.

Chemically, transesterification means taking a triglyceride molecule or a complex fatty acid, neutralizing the free fatty acids, removing the glycerin, and creating an alcohol ester. This is accomplished by mixing methanol with sodium hydroxide to make

sodium methoxide. This dangerous liquid is then mixed into vegetable oil. The entire mixture then settles. Glycerin is left on the bottom and methyl esters, or biodiesel, is left on top and the methyl esters is washed and filtered. The resulting biodiesel fuel when used directly in a Diesel engine will burn up to 75% cleaner than petroleum D2 fuel. The problem with glycerol presence is it is very hydrophilic and can form hydrogen bond with water and invariably increases the moisture content in biofuel. So we need a biofuel which does not contain any glycerol or its derivatives in its composition. It is strongly preferred to a biosource with out involving any transesterification.

10

15

20

25

30

5

Decrease in Mileage: When the biofuels are used in diesel engines, they tend to decrease the mileage or fuel efficiency of that engine by 10-30%. This is serious disadvantage because, whatever cost effectiveness, less pollution we are obtaining by switching to biofuels is not worth the effort due to less mileage, which eventually balance for the pollution and cost of petroleum products. We need a biosource which has comparable or higher calorific value compared to petroleum products, which gives a comparable or improved mileage when compared to diesel.

Wear and tear on engine: When biofuels are used, it is often that engine wear and tear is increased and the engine tends to make more noise and needs frequent repairs. We need a biosource which does not cause frequent engine problems and which decreases engine noise and helps in smooth running of the engine.

Hence, there is a need for finding alternative biodiesel sources which retain the benefits of biodiesel and eliminate or, at least, reduce the potential drawbacks discussed above.

An ideal biofuel should have following characteristics, 1) It needs to be from a renewable source, which improves food production rather depleting it; 2) Which does not contain any ester products and does not form gel or clouding at above -10 °C; 3) Does not involve any process like transesterification which brings more water into the biofuel; 4) does not contain glycerol; 5) does not cause significant decrease in fuel efficiency when compared to petroleum products and preferably produces comparable

or improved fuel efficiency; and 6) decreases wear and tear on engine and produces less noise.

In this invention, we describe distilled technical cashew nut shell liquid (DT-CNSL) as an alternative biosource that has distinct advantages over other vegetable oils, which can be converted into biodiesel without involving the trans-esterification process.

CNSL industrial applications

5

10

15

CNSL derivatives, resins and polymers have a number of applications. CNSL-aldehyde condensation products and CNSL-based phenolic resins are used in applications such as surface coatings, adhesives, varnishes and paints. Various polyamines synthesized from CNSL or cardanol are used as curing agents for epoxy resins.

CNSL and its derivatives have been used as antioxidants, plasticisers and processing aids for rubber compounds and modifiers for plastic materials. Resins based on the reaction products of cardanol phenol and formaldehyde are used to improve the resistance of rubber articles to cracking and ozone. CNSL, cardanol and cardol are all used to provide oxidative resistance to sulfur-cured natural rubber products.

A number of products based on CNSL are used as antioxidants, stabilizers and demulsifiers for petroleum products. Metal xanthates of partially hydrogenated, sulfurized cardanol is used to lower the pour point of lubricating oils as well as acting as antioxidant and anticorrosive properties. Soluble metal derivatives of CNSL are used to improve the resistance to oxidation and sludge formation of lubricating oils.

Oxidized CNSL and its derivatives are used as demulsifying agents for water in oil type petroleum emulsions.

Prior art

US Patent 6797021 disclose the use of a mannich base, a condensation product of hydrogenated and distilled cashew nut shell liquid in combination with aldehyde and amines for providing improved detergency to liquid hydrocarbon combustion fuel. The fuel composition comprises liquid hydrocarbon combustion fuel, a mannich base, atleast one amine and aldehyde.

US2005/0160661 provides a fuel additive composition comprising cashew nut shell liquid derivative(s) or mixtures thereof and an organic solvent for stablizing blends of ethanol and a hydrocarbon.

5

10

20

25

30

US6339052 discloses a lubricating oil composition for gasoline and diesel comprising sulfurized, over based calcium phenate detergent derived from distilled, hydrogenated CNSL and an amine salt of phosphorodithioic acid derived from cnsl.

P. Das et al, Biomass and Bioenergy, 27 (2004), 265-275 discloses the characteristics of pyrolysed oils derived from cashew nut shell liquid. The oils contain a mixture of cardanol, di-*n*-octyl phthalate, bis (2-ethyl hexyl) phthalate, cardol, di-*n*-decyl phthalate. The oil fractions obtained by pyrolysis are found to be miscible with diesel. Pyrolysed oils are obtained by pyrolysis where the organic materials are decomposed by heating in absence of oxygen or any other reagents.

15 OBJECTS OF THE INVENTION

An object of the present invention is to provide an improved biofuel composition.

STATEMENT OF THE INVENTION

Accordingly, the present invention relates to a biofuel composition comprising distilled technical cashew nut shell liquid (DT-CNSL) at a concentration ranging between 0.1-30% v/v and atleast one petroleum product selected from a group comprising diesel and kerosene at a concentration ranging between 70-99.9% v/v optionally alongwith plant oils and fuel additive(s); A process for preparation of biofuel composition comprising distilled technical cashew nut shell liquid (DT-CNSL) at a concentration ranging between 0.1-30% v/v and atleast one petroleum product selected from a group comprising diesel and kerosene, at a concentration ranging between 70-99.9% v/v optionally alongwith plant oils and fuel additive(s), said process comprises mixing said DT-CNSL with atleast one petroleum product selected from a group comprising diesel and kerosene optionally alongwith plant oils and fuel additive(s) and a method of fueling biofuel composition comprising distilled technical cashew nut shell liquid (DT-CNSL) at a concentration ranging between 0.1-30% v/v and atleast one petroleum product selected from a group comprising diesel and kerosene, at a concentration

ranging between 70-99.9% v/v optionally along with plant oils and fuel additive(s), said method comprising fueling the biofuel composition for fueling applications.

DETAILED DESCRIPTION OF THE INVENTION

The present invention relates to a biofuel composition comprising distilled technical cashew nut shell liquid (DT-CNSL) at a concentration ranging between 0.1-30% v/v and atleast one petroleum product selected from a group comprising diesel and kerosene at a concentration ranging between 70-99.9% v/v optionally alongwith plant oils and fuel additive(s).

10

In another embodiment of the present invention, the DT-CNSL comprises cardanol at a concentration ranging between 75-99.98% v/v alongwith cardol and methyl cardol each ranging at a concentration between 0.01-12.5% v/v.

In still another embodiment of the present invention, the diesel and the kerosene are present in ratio ranging from 9.5:0.5 v/v to 0.5:9.5 v/v.

In still another embodiment of the present invention, the fuel additive(s) is selected from a group comprising anti-polymerizing agents, anti-knocking agents anti-freezing agents, anti-coagulation agents, anti-precipitation agents, cetane index boosters and cetane number boosters or any combinations thereof.

In still another embodiment of the present invention, the fuel additive(s) is present at a concentration ranging between 0.01-5% v/v, preferably between 0.01-1% v/v.

25

20

In still another embodiment of the present invention, the fuel additive is antipolymerizing agent.

In still another embodiment of the present invention, the anti-polymerizing agent is selected from a group comprising triphenyl phosphite (TPP), trinonyl phenyl phosphite (TNPP), Di isodecyl phenyl phosphite (DDPP), Di phenyl iso octyl phosphite (DPOP), Di phenyl iso decyl phosphite (DPDP), tricresyl phosphate (TCP), cresyl diphenyl phosphate (CDP), dinitrophenol, hydroquinone, p-cresol, dinitro-p-cresol,

hydroquinone methyl ester, polyhydroquinone and poly- α -naphthol or any combinations thereof.

In still another embodiment of the present invention, the plant oils are selected from a group comprising rapeseed oil, palm oil, castor oil, sunflower oil, safflower oil, hemp oil, mustard oil, soybean oil, jatropha oil, radish oil, canola oil, corn oil, rice bran oil, peanut oil, cottonseed oil, coconut oil, neem seed oil and tung oil or any combinations thereof.

10 In still another embodiment of the present invention, the plant oils are present at a concentration ranging between 4-29% v/v.

In still another embodiment of the present invention, the plant oils are used as their methyl esters.

15

5

In still another embodiment of the present invention, the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration of about 4.5% v/v and diesel at a concentration of about 95.5% v/v optionally alongwith plant oils and fuel additive(s).

20

In still another embodiment of the present invention, the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration of about 5% v/v and diesel at a concentration of about 95% v/v optionally alongwith plant oils and fuel additive(s).

25

In still another embodiment of the present invention, the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration of about 10% v/v and diesel at a concentration of about 90% v/v optionally alongwith plant oils and fuel additive(s).

30

In still another embodiment of the present invention, the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration of about 15%

v/v and diesel at a concentration of about 85% v/v optionally alongwith plant oils and fuel additive(s).

In still another embodiment of the present invention, the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration of about 20% v/v and diesel at a concentration of about 80% v/v optionally alongwith plant oils and fuel additive(s).

In still another embodiment of the present invention, the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration of about 5% v/v and kerosene at a concentration of about 95% v/v optionally alongwith plant oils and fuel additive(s).

In still another embodiment of the present invention, the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration of about 10% v/v and kerosene at a concentration of about 90% v/v optionally alongwith plant oils and fuel additive(s).

15

20

25

In still another embodiment of the present invention, the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration of about 15% v/v and kerosene at a concentration of about 85% v/v optionally alongwith plant oils and fuel additive(s).

In still another embodiment of the present invention, the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration of 5% v/v, diesel at a concentration of 90% v/v and kerosene at a concentration of 5% v/v optionally alongwith plant oils and fuel additive(s).

In still another embodiment of the present invention, the biofuel composition comprises

distilled technical cashew nut shell liquid (DT-CNSL) at a concentration of about 5% v/v, diesel at a concentration of about 5% v/v and kerosene at a concentration of about 90% v/v optionally alongwith plant oils and fuel additive(s).

In still another embodiment of the present invention, the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration of about 10% v/v, diesel at a concentration of about 5% v/v and kerosene at a concentration of about 85% v/v optionally alongwith plant oils and fuel additive(s).

5

30

In still another embodiment of the present invention, the DT-CNSL comprises polymeric material at a concentration less than 5% v/v.

The present invention also relates to a process for preparation of biofuel composition comprising distilled technical cashew nut shell liquid (DT-CNSL) at a concentration ranging between 0.1-30% v/v and atleast one petroleum product selected from a group comprising diesel and kerosene, at a concentration ranging between 70-99.9% v/v optionally alongwith plant oils and fuel additive(s), said process comprises mixing said DT-CNSL with atleast one petroleum product selected from a group comprising diesel and kerosene optionally alongwith plant oils and fuel additive(s).

In still another embodiment of the present invention, the DT-CNSL is obtained by subjecting technical CNSL to distillation.

In still another embodiment of the present invention, the technical CNSL is distilled under reduced pressure ranging between 0.01-5 mm Hg and temperature ranging between 175 °C-325 °C or at atmospheric pressure at 260-450 °C temperature.

In still another embodiment of the present invention, the biofuel composition is further stored in a dry place at a temperature ranging between 10°C to 55°C.

In still another embodiment of the present invention, the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration ranging between 4.5-20% v/v and diesel at a concentration ranging between 80-95.5% v/v optionally along with plant oils and fuel additive(s).

In still another embodiment of the present invention, the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration of about 4.5%

v/v and diesel at a concentration of about 95.5% v/v optionally alongwith plant oils and fuel additive(s).

In still another embodiment of the present invention, the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration of about 10% v/v and diesel at a concentration of about 90% v/v optionally alongwith plant oils and fuel additive(s).

5

30

In still another embodiment of the present invention, the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration ranging between 5-15% v/v and kerosene at a concentration ranging between 85-95% v/v optionally alongwith plant oils and fuel additive(s).

In still another embodiment of the present invention, the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration ranging between 5-10% v/v, diesel at a concentration ranging between 5-95% v/v and kerosene at a concentration ranging between 5-90% v/v optionally alongwith plant oils and fuel additive(s).

The present invention also relates to a method of fueling biofuel composition comprising distilled technical cashew nut shell liquid (DT-CNSL) at a concentration ranging between 0.1-30% v/v and atleast one petroleum product selected from a group comprising diesel and kerosene, at a concentration ranging between 70-99.9% v/v optionally alongwith plant oils and fuel additive(s), said method comprising fueling the biofuel composition for fueling applications.

In still another embodiment of the present invention, the fueling applications are selected from a group comprising space heating, lighting, cooking, running of engines in automobiles, running of motor pumps and generators.

In still another embodiment of the present invention, the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration ranging

between 4.5-20% v/v and diesel at a concentration ranging between 80-95.5% v/v optionally alongwith plant oils and fuel additive(s).

In still another embodiment of the present invention, the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration of about 4.5% v/v and diesel at a concentration of about 95.5% v/v optionally alongwith plant oils and fuel additive(s).

In still another embodiment of the present invention, the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration of about 10% v/v and diesel at a concentration of about 90% v/v optionally alongwith plant oils and fuel additive(s).

In still another embodiment of the present invention, the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration ranging between 5-15% v/v and kerosene at a concentration ranging between 85-95% v/v optionally alongwith plant oils and fuel additive(s).

15

In still another embodiment of the present invention, the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration ranging between 5-10% v/v, diesel at a concentration ranging between 5-95% v/v and kerosene at a concentration ranging between 5-90% v/v optionally alongwith plant oils and fuel additive(s).

Cashew nut shell appears to be a rich source of long chain phenols. Cashew nut shell liquid (CNSL) occurs as a reddish brown viscous liquid in the soft honeycomb structure of the shell of cashew nut. The principal constituents of CNSL are anacardic acid, cardanol, cardol and minor quantities of 2-methyl cardol. All these phenolic compounds exist as a mixture of saturated, mono, di, and trienes and have a pentadecyl alkyl chain attached to the phenol ring. This rich carbon content of CNSL is behind our invention as biofuel.

Based on the mode of extraction, CNSL is classified into two types.

a. Solvent extracted CNSL (Natural CNSL)

Natural CNSL is obtained by extraction of cashew nut shell with solvents like hexane, light petroleum (40-60° C), diethyl ether, etc. It mainly contains anacardic acid (78%), cardol (10-15%), and minor quantities of 2-methyl cardol, cardanol, and polymeric material. Heating of this liquid at 150-200° C under inert conditions converts most of the anacardic acid to cardanol and will have similar composition as technical CNSL.

b. Technical CNSL

10

15

20

30

Technical CNSL is extracted automatically by a so-called "hot CNSL bath process" in which raw nuts are heated at 180-190 °C whilst held on a slowly traveling conveyor belt submerged into CNSL bath. During the above process, anacardic acid present in the shells gets decarboxylated to cardanol. Technical CNSL obtained by this process contains cardanol (60-65%), cardol (10-12%), methyl cardol (1-2%) and polymeric material (20-30%). The content of polymeric material is dependent on the amount of time shells were present in CNSL bath and temperature of the CNSL bath. The polymeric material could increase as much as 60% if proper temperature and time control is not maintained during so-called "hot CNSL bath process". Upon vacuum distillation of crude technical CNSL gives about brown liquid containing mostly cardanol which is called distilled technical CNSL, hereafter referred in the patent specification as DT-CNSL. Our DT-CNSL is in such a way that it contains less than 5% v/v polymeric material after distillation, which will be used in biodiesel formulations.

Solvent extracted CNSL or technical CNSL cannot be used as biodiesel due to the presence of anacardic acid or polymeric material.

Key advantages of distilled technical cashew nut shell liquid (DT-CNSL) as biofuel

Renewable source which creates food material rather than depleting it for its production: Worldwide CNSL production is presently estimated to be five lakh metric tons per annum. As cashew tree grows in tropical, deserts as well as coastal areas, the crops of cashew tree could provide employment and income to cashew growing countries. The application of DT-CNSL as biofuel will lead cultivation of cashew in mostly unused or underused lands, which could bring the production and availability of

CNSL to substantially higher levels and improve the availability of cashew (which is a food product).

High flash point and no gelling at -10 °C: DT-CNSL has flash point higher than any other liquid fuel used currently. The freezing point is comparable to commercial diesel currently used in countries with cold weathers. No significant gelling when blended with any diesel formulation at above -10 °C.

No trans esterification, no glycerol and has minimum moisture content: The DT-10 CNSL has significantly low moisture levels, does not contain any glycerol and does not involve any transesterification procedure.

The present invention relates to composition of a biofuel with distilled technical cashew nut shell liquid (DT-CNSL) as main ingredient for use with machines currently run by petroleum products and other forms of fuels, biofuels or fuel substitutes. The composition of biofuel comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration ranging between 0.1-30% v/v and atleast one petroleum product selected from a group comprising diesel and kerosene at a concentration ranging between 70-99.9% v/v optionally along with plant oils and fuel additive(s).

20

15

5

The fuel additive(s) is selected from a group comprising anti-polymerizing agents, anti-knocking agents anti-freezing agents, anti-coagulation agents, anti-precipitation agents, cetane index boosters, and cetane number boosters or any combinations thereof.

The anti-polymerizing agent is selected from a group comprising triphenyl phosphite (TPP), trinonyl phenyl phosphite (TNPP), Di isodecyl phenyl phosphite (DDPP), Di phenyl iso octyl phosphite (DPOP), Di phenyl iso decyl phosphite (DPDP), tricresyl phosphate (TCP), cresyl diphenyl phosphate (CDP), dinitrophenol, hydroquinone, p-cresol, dinitro-p-cresol, hydroquinone methyl ester, polyhydroquinone and poly-α-naphthol or any combinations thereof.

The plant oils are selected from a group comprising rapeseed oil, palm oil, castor oil, sunflower oil, safflower oil, hemp oil, mustard oil, soybean oil, jatropha oil, radish oil,

canola oil, corn oil, rice bran oil, peanut oil, cottonseed oil, coconut oil, neem seed oil and tung oil or any combinations thereof.

In the instant invention, the term "B4.5" refers to a biofuel composition comprising 4.5% v/v DT-CNSL and 95.5% v/v of atleast one petroleum product selected from a group comprising diesel and kerosene optionally alongwith plant oils and fuel additive(s). Similarly, "B5" contains 5% v/v DT-CNSL, "B10" contains 10% v/v DT-CNSL, "B15" contains 15% v/v DT-CNSL, "B20" contains 20% v/v of DT-CNSL and so on.

10 Distillation of technical CNSL:

The procedure for distillation of technical CNSL containing mostly cardanol from crude CNSL is to distill under reduced pressure 0.01 to 5mm Hg and temperature between 175°C-325°C or at atmospheric pressure at about 260-450°C temperature. The distillation temperature is adjusted in such a way that always DT-CNSL contains less than 5% v/v of polymeric material.

The DT-CNSL of instant invention comprises cardanol at a concentration ranging between 75-99.98% v/v (with reference to the total volume of DT-CNSL) along with cardol and methyl cardol each ranging at a concentration between 0.01-12.5% v/v (with reference to volume of DT-CNSL). It may also comprise polymeric material at a concentration less than 5% v/v (with reference to volume of DT-CNSL). It is understood that since distillation removes the polymeric material from DT-CNSL, the invention also covers multiple distillations of DT-CNSL so as to further reduce the polymeric material.

25

15

20

5

The invention is further elaborated with the help of following examples. However, these examples should not be construed to limit the scope of invention.

Example 1: Distillation of technical CNSL

One litre of technical CNSL was placed in a round bottom flask equipped with vacuum distillation setup. Three grams of boiling stones and 2 g of depolymerizing agent TNPP was added and distilled at 245-285° C for 30 min at 1 mm Hg vacuum. The distillate

was collected in a flask and volume of distillate containing DT-CNSL was measured. Yield: 729 g.

Example 2: Distillation of technical CNSL

One litre of technical CNSL was placed in a round bottom flask equipped with vacuum distillation setup. Three grams of boiling stones and 1.2 g of the depolymerizing agent DPOP was added and distilled at 235-255° C for 40 min at 0.1 mm Hg vacuum. The distillate was collected in a flask and volume of distillate containing DT-CNSL was measured. Yield: 716 g.

10

15

20

30

Example 3: Distillation of technical CNSL

One litre of technical CNSL was placed in a round bottom flask equipped with vacuum distillation setup. Three grams of boiling stones and 2 g of depolymerizing agent 2,6-dinitro-p-cresol was added and distilled at 205-275° C for 60 min at 0.2 mm Hg vacuum. The distillate was collected in a flask and volume of distillate containing DT-CNSL was measured. Yield: 662 g.

Example 4: Distillation of technical CNSL

One litre of technical CNSL was placed in a round bottom flask equipped with vacuum distillation setup. Three grams of boiling stones and 1 g of depolymerizing agent hydroquinone was added and distilled at 200-205° C for 35 min at 0.01 mm Hg vacuum. The distillate was collected in a flask and volume of distillate containing DT-CNSL was measured. Yield: 599 g.

25 Example 5: Distillation of technical CNSL

One litre of technical CNSL was placed in a round bottom flask equipped with vacuum distillation setup. Three grams of boiling stones and 0.76 g of depolymerizing agent DPDP was added and distilled at 212-232° C for 20 min at 0.05 mm Hg vacuum. The distillate was collected in a flask and volume of distillate containing DT-CNSL was measured. Yield: 664 g.

Example 6: Distillation of technical CNSL

One litre of technical CNSL was placed in a round bottom flask equipped with vacuum distillation setup. Three grams of boiling stones and 2.2 g of depolymerizing agent TPP was added and distilled at 255-265° C for 18 min at 0.3 mm Hg vacuum. The distillate was collected in a flask and volume of distillate containing DT-CNSL was measured. Yield: 719 g.

Storage of DT-CNSL:

DT-CNSL has phenolic materials namely cardanol and cardol which tend to oxidize upon exposure to air (change from yellow to brownish or dark brownish color). Prevention of oxidation of DT-CNSL is done by addition of antipolymerizing agent at an appropriate concentration.

Example 7:

5

One hundred litres of DT-CNSL was stirred with 10 g of TNPP and stored in a dry place at less than 40° C. Samples were analyzed after 1, 2, 7, 14, 30, 90 days. No significant polymerization was observed (< 0.5 %).

Example 8:

Forty five litres of DT-CNSL was stirred with 955 litres of commercial diesel and stored in a dry place at 50° C. Samples were analyzed after 1, 2, 7, 14, 30, 90 days. No significant polymerization was observed (< 0.5 %).

Example 9:

25 Fifty litres of DT-CNSL was stirred with 950 litres of commercial diesel and stored in a dry place at 50° C. Samples were analyzed after 1, 2, 7, 14, 30, 90 days. No significant polymerization was observed (< 0.5 %).

Example 10:

One hundred litres of DT-CNSL was stirred with nine hundred litres of commercial diesel and stored in a dry place at 45° C. Samples were analyzed after 1, 2, 7, 14, 30, 90 days. No significant polymerization was observed (< 0.5 %).

5

Example 11:

One hundred and fifty litres of DT-CNSL was stirred with 850 litres of commercial diesel and 20 grams of DPDP and stored in a dry place at 5 °C. Samples were analyzed after 1, 2, 7, 14, 30, 90 days. No significant polymerization was observed (< 0.5 %).

10

Example 12:

Two hundred litres of DT-CNSL was stirred with 800 litres of commercial diesel and stored in a dry place at 25 °C. Samples were analyzed after 1, 2, 7, 14, 30, 90 days. No significant polymerization was observed (< 0.5 %).

15

Example 13:

Fifty litres of DT-CNSL was stirred with 950 litres of Kerosene and 10 milli litres of TNPP and stored in a dry place at 42°C. Samples were analyzed after 1, 2, 7, 14, 30, 90 days. No significant polymerization was observed (< 0.5 %).

20

Example 14:

One hundred litres of DT-CNSL was stirred with 900 litres of Kerosene and 12 grams of DPOP and stored in a dry place at 10°C. Samples were analyzed after 1, 2, 7, 14, 30, 90 days. No significant polymerization was observed (< 0.5 %).

25

Example 15:

One hundred and fifty litres of DT-CNSL was stirred with 850 litres of Kerosene and stored in a dry place at 10 °C. Samples were analyzed after 1, 2, 7, 14, 30, 90 days. No significant polymerization was observed (< 0.5 %).

30

Example 16:

Fifty litres of DT-CNSL was stirred with a mixture containing 50 litres of Kerosene and 900 litres of commercial diesel and stored in a dry place at 5 °C. Samples were

analyzed after 1, 2, 7, 14, 30, 90 days. No significant polymerization was observed (< 0.5 %).

Example 17:

Fifty litres of DT-CNSL was stirred with a mixture containing 50 litres of commercial diesel and 900 litres of Kerosene and 11 mL of TPP and stored in a dry place at 5 °C. Samples were analyzed after 1, 2, 7, 14, 30, 90 days. No significant polymerization was observed (< 0.5 %).

10 **Example 18:**

One hundred litres of DT-CNSL was stirred with a mixture containing 50 litres of commercial diesel and 850 litres of Kerosene and 5 grams of TNPP and stored in a dry place at 20 $^{\circ}$ C. Samples were analyzed after 1, 2, 7, 14, 30, 90 days. No significant polymerization was observed (< 0.5 %).

15

20

25

Example 19:

Fifty litres of DT-CNSL was stirred with a mixture containing 150 litres of methyl ester of jatropha seed oil and 800 litres of commercial diesel and stored in a dry place at 30 $^{\circ}$ C. Samples were analyzed after 1, 2, 7, 14, 30, 90 days. No significant polymerization was observed (< 0.5 %).

Example 20:

One hundred litres of DT-CNSL was stirred with a mixture containing 200 litres of methyl ester of coconut oil and 700 litres of commercial diesel and stored in a dry place at 45 °C. Samples were analyzed after 1, 2, 7, 14, 30, 90 days. No significant polymerization was observed (< 0.5 %).

Example 21: Comparison of fuel parameters

The fuel characteristics of biofuel composition are provided in the form of table below.

The fuel characteristics of biofuel composition are compared with that of commercial diesel. The data clearly indicates that biofuel compositions fuel parameters are in close comparison with commercial diesel and can be used as biofuel.

It is found that the fuel characteristics of composition are similar to that of diesel. As such, the fuel characteristics of DT-CNSL alone are poorer. However, when combined with diesel, the biofuel formulation shows similar fuel characteristics with that of diesel.

<u>Table -1</u> Physico chemical characteristics Diesel:

S.No.	PARAMETERS	RESULTS
1.	Appearance	Clear Liquid
2.	Colour	Yellow
3.	Acidity Inorganic	NIL 10
4.	Acidity Total, mg KOH/gm	0.05
5.	Ash, % by wt.,	0.006
6.	Carbon residue Ramsbottom on	0.19
	10% residue, % by wt.,	
7.	Cetane Index	48 15
8.	Pour Point, C	-12
9.	Copper Strip Corrosion For 3	la
	Hrs., at 100 C	
10.	Distillation Recovery, Temp C	
a.	at 85%	304 20
b.	at 95%	330
c.	Final Boiling Point, C	336
d.	Residue, % by vol	< 1.0
11.	Flash Point, C (Abel)	42
12	Kinematic Viscosity at 40 C, cSt	2.32 25
13.	Sediments, % by wt.,	<0.05
14.	Density at 15 °C, g/ml	0.8325
15.	Total Sulphur, % by wt.,	0.21
16.	Water Content, ppm by wt.,	150

Table 2: Physico chemical characteristics of DT-CNSL

S.No	Characteristics	Unit	Method	Reprocessed Vegetable oil	Specificatio ns 15607:2005
1.	Density, 15°C	kg/m ³	ASTM D-4052	931.8	860-900
2.	Ash Content	% w/w	ASTM D-482	0.006	0.02 (max)
3.	Kinematic Viscosity at 40°C 50°C	t 40°C		28.38 18.26	2.5-6.0
4.	Water Content	mg/kg	IP-386	1926.7	500 (max)
5.	Acid value	mgKOH/g	ASTM D-974	0.97	0.50, max
6.	Flash Point	°C	IP-170	202.0	120 (min)
7.	Particulate matter	mg/kg	ASTM D-2276	17.2	*24 (max)
8.	Copper strip corrosion at 100 °C	rating	IP-154	one	One (max)
9.	Cetane Index	-	ASTM D-613	48.01	48 (min)
10.	Total sulfur	mg/kg	ASTM D-5453	75.5	50.0 (max)
11.	Micro carbon residue, , 100 % sample	% w/w	ASTM D-4530	0.33	0.05 (max)
12.	Carbon residue (Rams Bottom), 100 % sample	% w/w	ASTM D-524	0.3	0.05 (max)
12.	CFPP	°C	IP-309	-	-
13.	Fatty acid as % Oleic Acid	mg KOH/g		-	
13.	Pour point	°C	1P-15	<-27	-
14.	Methanol	% by wt.	By GC	Nil	0.20 max
15.	Ethanol	% by wt.	By GC	Nil	0.20 max
16.	Ester content	% by wt.	By GC	Nil	96.5 min
17.	Free Glycerol	% by wt.	ASTM D 6584	Nil	0.02 max
18.	Total Glycerol	% by wt.	ASTM D 6584	Nil	0.25 max
19.	Phosphorous	mg/kg	ICP-AES	0.11	10.0 max
20.	Sodium	mg/kg	ICP-AES	4.90	To report
21.	Calcium	mg/kg	ICP-AES	6.90	To report
22.	Magnesium	mg/kg	ICP-AES	1.18	To report
23.	Oxidation stability,		mg/100mL ASTM D-5304		1.5 (max)
24.	Colour ASTM-1500		nitial	3.5	-
25.	Colour ASTM-1500	After 15 Days (Under Dark condition)		3.5	-
26.	Colour ASTM-1500	After 15 Days (Exposed to light)		3.5	-

ASTM: American Society for Testing Materials

IP: International Petroleum standards

GC: Gas Chromatography

ICP-AES: Inductively Coupled Plasma Atomic Emission Spectrometry

5 The designation ASTM D followed by a number denotes standard test method for that particular characteristic of the fuel.

For example, ASTM D 4052: Standard Test Method for Density and Relative Density of Liquids; ASTM D482: Standard Test Method for Ash from Petroleum Products.

Similarly IP followed by a number designates standard tests method for that particular characteristic of the fuel.

For example: IP-15 designates standard test method for measuring pour point.

GC and ICP-AES were standard instrument based methods. The color ASTM is ASTM-1500.

15

20

Table 3: Physico chemical characteristics of B10 formulation: 10% DT-CNSL, 90% commercial diesel

S.No.	PARAMETERS	RESULTS
1.	Appearance	Clear Liquid
2.	Colour	Light Brown
3.	Acidity Inorganic	NIL
4.	Acidity Total, mg KOH/gm	0.07
5.	Ash, % by wt.,	0.007
6.	Carbon residue Ramsbottom on	0.27
	10% residue, % by wt.,	
7.	Cetane Index	49
8.	Pour Point, C	-18
9.	Copper Strip Corrosion For 3	1a
	Hrs., at 100°C	
10.	Distillation Recovery, Temp C	
a.	at 85%	348
b.	at 95%	360
c.	Final Boiling Point, C	368
d.	Residue, % by vol	< 1.0
11.	Flash Point, C (Abel)	44
12	Kinematic Viscosity at 40 C,	2.78
	cSt	
13.	Sediments, % by wt.,	<0.05
14.	Density at 15 C, g/ml	0.8425
15.	Total Sulphur, % by wt.,	0.20
16.	Water Content, ppm by wt.,	162

<u>Table 4: Physico chemical characteristics of B20 formulation: 20 % DT-CNSL, 80% commercial diesel:</u>

S.No.	PARAMETERS	RESULTS
1.	Appearance	Clear Liquid 5
2.	Colour	Brown
3.	Acidity Inorganic	NIL
4.	Acidity Total, mg KOH/gm	0.10
5.	Ash, % by wt.,	0.009
6.	Carbon residue Ramsbottom on	0.28
	10% residue, % by wt.,	
7.	Cetane Index	49
8.	Pour Point, C	-18
9.	Copper Strip Corrosion For 3	1a 10
	Hrs., at 100 °C	
10.	Distillation Recovery, Temp C	
a.	at 85%	348
b.	at 95%	364
c.	Final Boiling Point, C	374
d.	Residue, % by vol	< 1.0
11.	Flash Point, C (Abel)	44
12	Kinematic Viscosity at 40 °C, cSt	3.53
13.	Sediments, % by wt.,	<0.05
14.	Density at 15 C, g/ml	0.8515
15.	Total Sulphur, % by wt.,	0.25
16.	Water Content, ppm by wt.,	172

Table 5: Physico-chemical characteristics of diesel with 4.5 % of DT-CNSL

S.No.	Characteristics	Unit	Method	Sample	Specification 1460:2005
	1 70 7		1 CFD 5 D 4050	922.5	Bharat Stage II 820-860
1.	Density, 15°C	kg/m ³	ASTM D-4052	832.5	<u> </u>
2.	Ash Content	%w/w	ASTM D-482	< 0.005	0.01 (max)
3.	Kinematic Viscosity at 40 ^o C	cSt	ASTM D-445	2.93	2.0-5.0
4.	Acidity, inorganic	mgKOH/g	ASTM D-974	Nil	Nil
5.	Acidity total	mgKOH/g	ASTM D-974	0.09	To be Report
6.	Flash Point	°C	IP-170	51	35 (min)
7.	Water Content	ppm	IP-386	154.7	500 (max)
8.	Cetane index	-	IP-380	54.6	46 (min)
9.	Cetane number	-	ASTM D-613	49.2	48 (min)
10.	Micro carbon residue 10% bottom	% w/w	ASTM D-4530	0.06	0.30 (max)
11.	CFPP (cold filter plugging point)	°C	IP-309	- 4	Winter +6 (max) Summer+18 max)
12.	Pour point	°C	1P-15	-9	Winter +3 (max) Summer+15 max)
13.	Copper strip corrosion at 100 °C	rating	IP-154	One	One (max)
14.	Total sediments	mg/100mL	ASTM D-1796	0.4	1.5 (max)
15.	Particulate matter	mg/kg	ASTM D-2276	5.6	*24 (max)
16.	Sediment by Extr.	%Wt.	IP-53	< 0.05	0.05 (max)
17.	Total sulfur	ppm	ASTM D-4249	372.5	500 (max)
18.	Distillation characteristics • at 350 °C	% v/v	ASTM D-86	88.1	85 (min)
	• at 370 °C			95.8	95 (min)
19.	Lubricity corrected Wear scar diameter (wsd 1.4) at 60°C, microns	Microns	ISO 12156	226	460 (max)

ISO: International Standards Organization 5

Table 6: Distillation characteristics of diesel blended with 4.5 % of DT-CNSL

Recovery	Unit	Result
,		AET °C
IBP	°C	142.0
5	%v/v	173.0
10	"	188.0
20	"	214.3
30	"	242.3
40	55	265.5
50	"	282.3
60	"	297.7
70	>>	314.5
80	"	332.9
90	"	354.2
95	"	367.0
FBP	°C	380.5
*Recovery	% v/v	99.0
Residue	% v/v	0.5
Loss	% v/v	0.5

AET: Atmospheric Equivalent temperature

5 *Limit of thermometer

Example 22: Fuel efficiency of biofuel containing DT-CNSL in diesel engine:

Test was conducted on a Kirloskar diesel engine TV2, 10 KVA, 1500 rpm. The engine rpm was constant and fuel flow was adjusted for it. Engine was under no load condition and fuel efficiency was measured by the amount of time engine runs. Longer the time engine runs indicates better fuel performance. 500ml of biofuel was added to the above engine and the engine was run till it stopped on its own. The results are shown in the table 7a below.

Table 7a

Sample name	Sample name Engine starting		Engine run time
*	time	time	(min)
Diesel	12:00	12:25	25
B 20	12:33	1:03	30
B10	1:13	1:45	32
B15	7:00	7:31	31
B4.5	2.00	2.28	28

The results show that biofuel composition of instant invention gives better fuel efficiency compared to diesel alone in a diesel engine. Amongst biofuel compositions, B10 gave better fuel efficiency followed by B20, B15.and B4.5. These results clearly demonstrate that DT-CNSL containing biofuel improves the fuel efficiency significantly.

Example 23: Fuel efficiency of biofuel containing DT-CNSL in diesel engine:

Test was conducted on a diesel engine, 20 KVA, 2000 rpm. The engine rpm was constant and fuel flow was adjusted for it. Engine was under no load condition and fuel efficiency was measured by the amount of time engine runs. Longer the time engine runs, indicates better fuel performance. 500ml of biofuel was added to the above engine and the engine was run till it stopped on its own. The results are shown in the table 7b below.

Table 7b:

Sample name	Engine starting time	Engine stopping time	Engine run time (min)
Diesel	11:00	11:12	12
B 20	11:25	11:38	13
B10	11:45	11:58	14
B15	4:45	4:58	13
B4.5	3.25	3.28	13

15

25

5

10

The results show that biofuel composition of instant invention gives better fuel efficiency compared to diesel alone in a diesel engine. Amongst biofuel compositions, B10 gave better fuel efficiency. These results clearly demonstrate that DT-CNSL containing biofuel improves the fuel efficiency significantly.

20 <u>Example 24: Stability of Distilled Technical CNSL in presence of Antipolymerizing agents</u>

Usually change in color of distilled technical CNSL is an indicator of oxidation/polymerization of the sample. The ASTM 1500 scale used for measuring the color of fuel samples is used to monitor color change of distillate under normal room temperature in GI containers.

A freshly distilled technical CNSL is divided into five 100ml samples and tested on according to ASTM 1500 scale. A color of greater than 5 on ASTM 1500 scale is considered not suitable for fuel applications.

- The antipolymerizing agents tested for a period of three months are Tri Nonyl Phenyl Phosphite (TNPP), Tri Phenyl Phosphite (TPP), Di Phenyl Iso Decyl Phosphite (DPDP), Di Iso Decyl Phosphite (DPPP), Di Phenyl Iso Octyl Phosphite (DPOP).
- 10 DT-CNSL is found to be stable in presence of anti-polymerizing agents as shown in table 8a and 8b.

Table 8a:

Sample	Distilled	0.1%	0.1%	0.1%	0.1%	0.1%	1%	1%	5%
Name	technical	TNPP in	TPP in	DPDP in	DDPP in	DPOP in	TNPP in	DDPP in	TNPP in
	CNSL	distilled							
		technical							
		CNSL							
0 day	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
1 day	3.7	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
7 days	4.1	3.5	3.6	3.6	3.6	3.5	3.5	3.5	3.5
15	4.7	3.5	3.7	3.7	3.7	3.7	3.5	3.6	3.5
days									
30	Greater	3.7	3.9	3.8	3.9	3.8	3.6	3.7	3.5
days	than 5								
90	Greater	3.9	4.2	4.0	4.1	4.0	3.7	3.8	3.6
days	than 5								

Table 8b:

Sample	Sample	0.1%	0.1%	0.1%	0.1%	0.1%	1%	1%	5%
Name	A	TNPP in	TPP in	DPDP in	DDPP in	DPOP in	TNPP	DDPP	TNPP
- (1)		Sample	Sample	Sample	Sample	Sample	in	in	in
		A	A	A	A	A	Sample	Sample	Sample
					,		Α	Α	A
0 day	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5
1 day	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5
7 days	2.7	2.5	2.6	2.6	2.6	2.5	2.5	2.5	2.5
15	2.9	2.5	2.7	2.7	2.7	2.7	2.5	2.6	2.5
days									
30	3.2	2.7	2.9	2.8	2.9	2.8	2.6	2.7	2.5
days			į	}					
90	4.0	2.9	3.3	3.1	3.1	3.1	2.8	2.9	2.6
days								<u> </u>	

Example 25: Effect of antipolymerizing agent presence on engine performance

- Test was conducted on a Kirloskar engine TV2, 10 KVA, 1500 rpm. The engine rpm was constant and fuel flow was adjusted for it. Engine was under no load condition and fuel efficiency was measured by the amount of time engine runs. Longer the time engine runs, indicates better fuel performance.
- The results in the table 8c indicate that engine performance is not affected by small percentage of antipolymerizing agent.

Table 8c:

Biofuel	Engine run time
formulation	(min)
80% Diesel, 20%	30
distilled technical	
CNSL	
80% Diesel, 20%	30
distilled technical	
CNSL, 0.1%	
DPDP	
80% Diesel, 20%	30
distilled technical	
CNSL, 0.1%	
DPOP	
80% Diesel, 20%	30
distilled technical	
CNSL, 0.1%	
TNPP	

90% Diesel, 10% distilled technical CNSL	32
90% Diesel, 10% distilled technical CNSL, 0.2% DPDP	32
90% Diesel, 10% distilled technical CNSL, 0.2% DPOP	32
90% Diesel, 10% distilled technical CNSL, 0.2% TNPP	32

Example 26: Field trials of DT-CNSL blend of kerosene on Yamaha EBK 2800

Gen set

Load: Partial load condition

Engine specifications: Capacity 2 Kva, Maximum output: 2400 VA, Rated output: 2100 VA, petrol start and run on kerosene

Engine testing: Engine was run till it stopped. The volume of kerosene blend was fixed at 10 litres and the time engine was run was monitored. Apart from engine running time, the sound from the engine was monitored if it is below 86 dB.

Results: It was observed that addition of distilled technical CNSL resulted in increased run time of the engine and the sound was below 86 dB, recommended by the Government of India for the 'class A' generators. The results are shown in table 9.

Table 9:

Fuel composition	Fuel volume (Litres)	Engine run time (hours)	Sound from engine less than 86 dB
Kerosene	10	24.3	Yes
95% Kerosene+ 5% distilled technical CNSL	10	26	Yes
90% Kerosene+ 10% distilled technical CNSL	10	27	Yes
85% Kerosene+ 15% distilled technical CNSL	10	25.3	Yes

Example 27: Running a diesel engine with combination of diesel, kerosene and DT-CNSL

Test was conducted on a Kirloskar engine TV2, 10 KVA, 1500 rpm. The engine rpm was constant and fuel flow was adjusted for it. Engine was under no load condition and fuel efficiency measured by the amount of time engine runs. Longer the time engine runs, indicates better fuel performance. 500ml of biofuel was added to the above engine and the engine was run till it stopped on its own. The combination of diesel, kerosene and DT-CNSL showed better engine performance as compared to diesel shown in table 10a.

Table 10 a

5

10

Biofuel	Engine run time
formulation	(min)
Diesel	25
90% diesel, 10%	24
kerosene	
90% diesel, 5%	27
kerosene, 5%	
distilled technical	
CNSL	
90% diesel, 10%	32
distilled technical	
CNSL	

The presence of antipolymerizing agent (TNPP) is not affecting the engine performance as shown in table 10b. Antipolymerizing agent is present to prevent polymerization of DT-CNSL.

Table 10b

Biofuel	Engine run time
formulation	(min)
Diesel	25
90% diesel, 10%	24
kerosene	
90% diesel, 5%	27
kerosene, 5%	
distilled technical	
CNSL	
90% diesel, 10%	32
distilled technical	
CNSL	

100% kerosene could not run the Kirloskar engine TV2, 10 KVA, 1500rpm. Thus the engine stopped with the kerosene. Even the combination of kerosene and DT-CNSL could not run the engine.

5 <u>Example 28: Field trials on Yamaha EBK 2800 Gen set with a combination of Kerosene, diesel and DT-CNSL</u>

Load: Partial load condition

Engine specifications: Capacity 2 Kva, Maximum output: 2400 VA, Rated output: 2100 VA, petrol start and run on kerosene

Engine testing: Engine was run till it stopped. The volume of kerosene blend was fixed at 10 litres and the time engine was run was monitored. Apart from engine running time, the sound from the engine was monitored if it is below 86 dB.

Results: It was observed that addition of distilled technical CNSL resulted in increased run time of the engine and the sound was below 86dB, recommended by the Government of India for the 'class A' generators. The results are as shown in table 11.

Table 11:

Fuel composition	Fuel volume (Litres)	Engine run time (hours)	Sound from engine less than 86 dB
Kerosene	10	24.3	Yes
Diesel	· 10	25	Yes
90% Kerosene + 10% diesel	10	24.4	Yes
90% Kerosene+ 5% diesel+ 5% distilled technical CNSL	10	25.3	Yes
85% Kerosene + 5% diesel + 10% distilled technical CNSL	10	26.2	Yes

20

Example 29: Running a diesel engine with combination of diesel, plant oil and DT-CNSL

Test was conducted on a Kirloskar engine TV2, 10 KVA, 1500 rpm. The engine rpm was constant and fuel flow was adjusted for it. Engine was under no load condition and fuel efficiency was measured by the amount of time engine runs. Longer the time engine runs, indicates better fuel performance. 500ml of fuel was added to the above engine and the engine was run till it stopped on its own. The combination of diesel, plant oil and DT-CNSL showed better engine performance when compared to diesel alone as shown in table 12.

10

Table 12:

Biofuel	Engine run time		
formulation	(min)		
Diesel	25		
80% diesel, 15%	26		
methyl ester of			
jatropa seed oil,			
5% distilled			
technical CNSL			
80% diesel, 20%	24		
methyl ester of			
jatropa seed oil			
70% diesel, 20%	26		
of methyl ester of			
coconut oil, 10%			
distilled technical			
CNSL			
70% diesel, 30%	23		
of methyl ester of			
coconut oil			

We Claim:

5

15

20

25

1) A biofuel composition comprising distilled technical cashew nut shell liquid (DT-CNSL) at a concentration ranging between 0.1-30% v/v and atleast one petroleum product selected from a group comprising diesel and kerosene at a concentration ranging between 70-99.9% v/v optionally alongwith plant oils and fuel additive(s).

- 2) The biofuel composition as claimed in claim 1, wherein the DT-CNSL comprises cardanol at a concentration ranging between 75-99.98% v/v alongwith cardol and methyl cardol each ranging at a concentration between 0.01-12.5% v/v.
 - 3) The biofuel composition as claimed in claim 1, wherein the diesel and the kerosene are present in ratio ranging from 9.5:0.5 v/v to 0.5:9.5 v/v.
 - 4) The biofuel composition as claimed in claim 1, wherein the fuel additive(s) is selected from a group comprising anti-polymerizing agents, anti-knocking agents anti-freezing agents, anti-coagulation agents, anti-precipitation agents, cetane index boosters and cetane number boosters or any combinations thereof.
 - 5) The biofuel composition as claimed in claim 4, wherein the fuel additive(s) is present at a concentration ranging between 0.01- 5% v/v, preferably between 0.01-1% v/v.
 - 6) The biofuel composition as claimed in claim 4, wherein the fuel additive is antipolymerizing agent.
- 7) The biofuel composition as claimed in claim 4, wherein the anti-polymerizing agent is selected from a group comprising triphenyl phosphite (TPP), trinonyl phenyl phosphite (TNPP), Di isodecyl phenyl phosphite (DDPP), Di phenyl iso octyl phosphite (DPOP), Di phenyl iso decyl phosphite (DPDP), tricresyl phosphate (TCP), cresyl diphenyl phosphate (CDP), dinitrophenol,

hydroquinone, p-cresol, dinitro-p-cresol, hydroquinone methyl ester, polyhydroquinone and poly-α-naphthol or any combinations thereof.

- 8) The biofuel composition as claimed in claim 1, wherein the plant oils are selected from a group comprising rapeseed oil, palm oil, castor oil, sunflower oil, safflower oil, hemp oil, mustard oil, soybean oil, jatropha oil, radish oil, canola oil, corn oil, rice bran oil, peanut oil, cottonseed oil, coconut oil, neem seed oil and tung oil or any combinations thereof.
- 9) The biofuel composition as claimed in claim 8, wherein the plant oils are present at a concentration ranging between 4-29% v/v.

5

15

20

25

- 10) The biofuel composition as claimed in claim 8, wherein the plant oils are used as their methyl esters.
- 11) The biofuel composition as claimed in claim 1, wherein the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration of about 4.5% v/v and diesel at a concentration of about 95.5% v/v optionally alongwith plant oils and fuel additive(s).
- 12) The biofuel composition as claimed in claim 1, wherein the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration of about 5% v/v and diesel at a concentration of about 95% v/v optionally alongwith plant oils and fuel additive(s).
- 13) The biofuel composition as claimed in claim 1, wherein the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration of about 10% v/v and diesel at a concentration of about 90% v/v optionally alongwith plant oils and fuel additive(s).
- 14) The biofuel composition as claimed in claim 1, wherein the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a

concentration of about 15% v/v and diesel at a concentration of about 85% v/v optionally alongwith plant oils and fuel additive(s).

15) The biofuel composition as claimed in claim 1, wherein the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration of about 20% v/v and diesel at a concentration of about 80% v/v optionally alongwith plant oils and fuel additive(s).

5

10

15

20

- 16) The biofuel composition as claimed in claim 1, wherein the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration of about 5% v/v and kerosene at a concentration of about 95% v/v optionally alongwith plant oils and fuel additive(s).
 - 17) The biofuel composition as claimed in claim 1, wherein the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration of about 10% v/v and kerosene at a concentration of about 90% v/v optionally alongwith plant oils and fuel additive(s).
 - 18) The biofuel composition as claimed in claim 1, wherein the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration of about 15% v/v and kerosene at a concentration of about 85% v/v optionally along with plant oils and fuel additive(s).
 - 19) The biofuel composition as claimed in claim 1, wherein the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration of 5% v/v, diesel at a concentration of 90% v/v and kerosene at a concentration of 5% v/v optionally along with plant oils and fuel additive(s).
- 20) The biofuel composition as claimed in claim 1, wherein the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration of about 5% v/v, diesel at a concentration of about 5% v/v and kerosene at a concentration of about 90% v/v optionally alongwith plant oils and fuel additive(s).

21) The biofuel composition as claimed in claim 1, wherein the blofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration of about 10% v/v, diesel at a concentration of about 5% v/v and kerosene at a concentration of about 85% v/v optionally alongwith plant oils and fuel additive(s).

5

- 22) The biofuel composition as claimed in claim 1, wherein the DT-CNSL comprises polymeric material at a concentration less than 5% v/v.
- 23) A process for preparation of biofuel composition comprising distilled technical cashew nut shell liquid (DT-CNSL) at a concentration ranging between 0.1-30% v/v and atleast one petroleum product selected from a group comprising diesel and kerosene, at a concentration ranging between 70-99.9% v/v optionally alongwith plant oils and fuel additive(s), said process comprises mixing said DT-CNSL with atleast one petroleum product selected from a group comprising diesel and kerosene optionally alongwith plant oils and fuel additive(s).
- 24) The process as claimed in claim 23, wherein the DT-CNSL is obtained by subjecting technical CNSL to distillation.
 - 25) The process as claimed in claim 24, wherein the technical CNSL is distilled under reduced pressure ranging between 1-15 mm Hg and temperature ranging between 225°C-275°C or at atmospheric pressure at about 360°C temperature.
 - 26) The process as claimed in claim 23, wherein the biofuel composition is further stored in a dry place at a temperature ranging between -10°C-55°C.
- 27) The process as claimed in claim 23, wherein the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration ranging between 4.5-20% v/v and diesel at a concentration ranging between 80-95.5% v/v optionally along with plant oils and fuel additive(s).

28) The process as claimed in claim 23, wherein the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration of about 4.5% v/v and diesel at a concentration of about 95.5% v/v optionally alongwith plant oils and fuel additive(s).

5

29) The process as claimed in claim 23, wherein the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration of about 10% v/v and diesel at a concentration of about 90% v/v optionally alongwith plant oils and fuel additive(s).

10

30) The process as claimed in claim 23, wherein the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration ranging between 5-15% v/v and kerosene at a concentration ranging between 85-95% v/v optionally along with plant oils and fuel additive(s).

15

31) The process as claimed in claim 23, wherein the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration ranging between 5-10% v/v, diesel at a concentration ranging between 5-95% v/v and kerosene at a concentration ranging between 5-90% v/v optionally alongwith plant oils and fuel additive(s).

20

32) A method of fueling biofuel composition comprising distilled technical cashew nut shell liquid (DT-CNSL) at a concentration ranging between 0.1-30% v/v and atleast one petroleum product selected from a group comprising diesel and kerosene, at a concentration ranging between 70-99.9% v/v optionally alongwith plant oils and fuel additive(s), said method comprising fueling the biofuel composition for fueling applications.

30

25

33) The method as claimed in claim 32, wherein the fueling applications are selected from a group comprising space heating, lighting, cooking, running of engines in automobiles, running of motor pumps and generators.

34) The method as claimed in claim 32, wherein the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration ranging between 4.5-20% v/v and diesel at a concentration ranging between 80-95.5% v/v optionally along with plant oils and fuel additive(s).

5

35) The method as claimed in claim 32, wherein the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration of about 4.5% v/v and diesel at a concentration of about 95.5% v/v optionally alongwith plant oils and fuel additive(s).

10

36) The method as claimed in claim 32, wherein the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration of about 10% v/v and diesel at a concentration of about 90% v/v optionally alongwith plant oils and fuel additive(s).

15

37) The method as claimed in claim 32, wherein the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration ranging between 5-15% v/v and kerosene at a concentration ranging between 85-95% v/v optionally along with plant oils and fuel additive(s).

20

25

38) The method as claimed in claim 32, wherein the biofuel composition comprises distilled technical cashew nut shell liquid (DT-CNSL) at a concentration ranging between 5-10% v/v, diesel at a concentration ranging between 5-95% v/v and kerosene at a concentration ranging between 5-90% v/v optionally alongwith plant oils and fuel additive(s).

INTERNATIONAL SEARCH REPORT

International application No.

PCT/IN2008/000413

A. CLASSIFICATION OF SUBJECT MATTER						
Int. Cl.						
C10L 1/02 (2006.01) C10L 1/08 (2006.01)						
According to I	According to International Patent Classification (IPC) or to both national classification and IPC					
B. 1	FIELDS SEARCHED			į		
Minimum docur	nentation searched (classification system follo	owed by	classification symbols)			
Documentation :	Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched					
			of data base and, where practicable, search terms used) EL, CASHEW, ANACARDI, CARDANOL, CARD	OOL CNSI		
	TS CONSIDERED TO BE RELEVANT	ODIES	EL, CASILW, ANACAMDI, CAMDANOL, CAM	, CNSL		
Category*	Citation of document, with indication, v	vhere a	ppropriate, of the relevant passages	Relevant to claim No.		
A	GB 587273 A (STANDARD OIL DEVELOPMENT COMPANY) 21 April 1947 See page 1, line 106 to page 2, line 1					
P,A	US 2008/0034645 A1 (BRESSLER) 14 February 2008 See page 3, paragraph [74]					
A	US 6797021 B2 (PURI et al) 28 September 2004 See abstract					
A	A US 2005/0160661 A1 (TULI et al) 28 July 2005 See abstract					
Further documents are listed in the continuation of Box C X See patent family annex						
* Special categories of cited documents: "A" document defining the general state of the art which is not considered to be of particular relevance "T" later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory						
	"E" earlier application or patent but published on or after the international filing date underlying the invention "X" document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step when the document is taken					
	alone					
another citation or other special reason (as specified) "O" document referring to an oral disclosure, use, exhibition "B" document remaining to an oral disclosure, use, exhibition						
or other means "P" document published prior to the international filing date but later than the priority date claimed						
Date of the actual completion of the international search Date of mailing of the international search report 2 1 NOV 2008						
13 November 2008						
Name and mailing address of the ISA/AU Authorized officer MATTHEW FRANCIS						
AUSTRALIAN PATENT OFFICE						
PO BOX 200, WODEN ACT 2606, AUSTRALIA E-mail address: pct@ipaustralia.gov.au AUSTRALIAN PATENT OFFICE (ISO 9001 Quality Certified Service)						
	Facsimile No. +61 2 6283 7999 Telephone No : +61 2 6283 2424					

INTERNATIONAL SEARCH REPORT

Information on patent family members

International application No.

PCT/IN2008/000413

This Annex lists the known "A" publication level patent family members relating to the patent documents cited in the above-mentioned international search report. The Australian Patent Office is in no way liable for these particulars which are merely given for the purpose of information.

	t Document Cited in Search Report			Pate	nt Family Member		·
GB	587273	NONE					
US	2008034645	WO	2008029301				
US	6797021	US	2002066225			1	
US	2005160661	AU	2002321820	GB	2400859	WO	2004003114

Due to data integration issues this family listing may not include 10 digit Australian applications filed since May 2001.

END OF ANNEX